

PROPRIETARY-CONFIDENTIAL STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
 (highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML 47968	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Crownquest Operating, LLC			9. WELL NAME and NUMBER: Anteater State 1-21X	
3. ADDRESS OF OPERATOR: PO Box 2221 CITY Farmington STATE NM ZIP 87499		PHONE NUMBER: (505) 325-5750	10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 625 FSL X 660 FWL <i>669151X 37.801885</i> AT PROPOSED PRODUCING ZONE: Same as surface <i>41853684 109.078689</i>			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 34S 26E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 10 miles east of Monticello, UT			12. COUNTY: San Juan	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 625'	16. NUMBER OF ACRES IN LEASE: 2460.92	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 6863	19. PROPOSED DEPTH: 5,920	20. BOND DESCRIPTION: RLB 0007554		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6806' GL	22. APPROXIMATE DATE WORK WILL START: 2/4/2008	23. ESTIMATED DURATION: 60 days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17.5"	13 3/8" H-40 48	150	Class G 250 sxs 1.15 cf/ sxs 15.8 ppg
12 1/4"	9 5/8" J-55 36	2,200	65/35 Poz 550 sxs 1.75 cf/ sxs 12.8 ppg
			Class G 100 sxs 1.15 cf/ sxs 15.8 ppg
7 7/8"	5 1/2" P-110 17	5,920	25/75 Poz 575 sxs 1.74 cf/ sxs 11.8 ppg
			LiteCrete 300 sxs 1.61 cf/ sxs 12.5 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
 EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- COMPLETE DRILLING PLAN
 FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

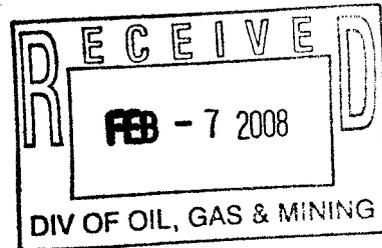
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 2-8-08
 BY: [Signature]

NAME (PLEASE PRINT) Luke Dunn TITLE Engineer
 SIGNATURE [Signature] DATE 2/4/2008

(This space for State use only)

API NUMBER ASSIGNED: 43-137-21 889

APPROVAL:



UTAH WELL LOCATION PLAT

OPERATOR Crown Quest Operating

LEASE ANTEATER STATE WELL NO. 1-21X

SECTION 21 TOWNSHIP 34 South RANGE 26 East 6th, P.M.

COUNTY San Juan UTAH

FOOTAGE LOCATION OF WELL: 625.00 FEET FROM THE South LINE and
660.00' FEET FROM THE West LINE and

GROUND LEVEL ELEVATION: 6806.32

SURFACE USE WITHIN 200' RADIUS: No Improvements Within 200'

BASIS OF BEARING: GPS Data

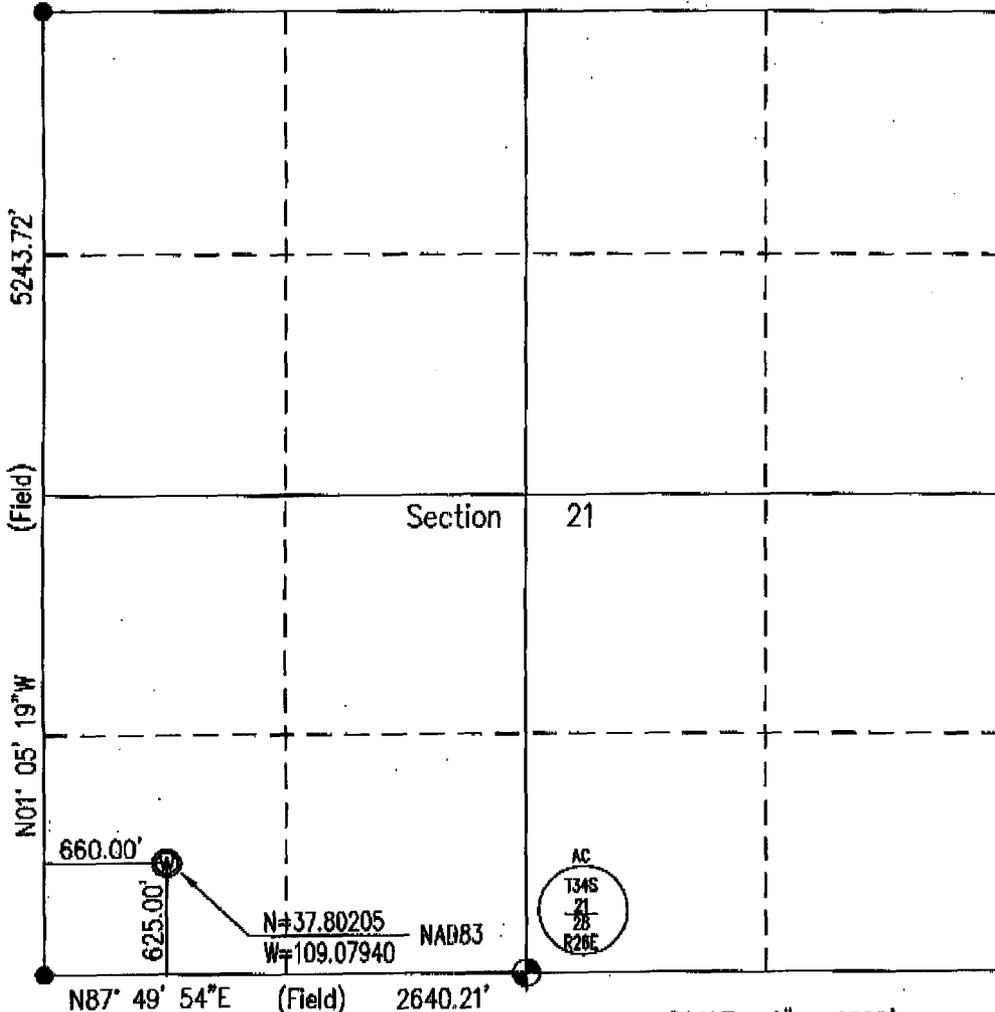
BASIS OF ELEVATION: GPS Data - NAD 83 - PDOP #2.4



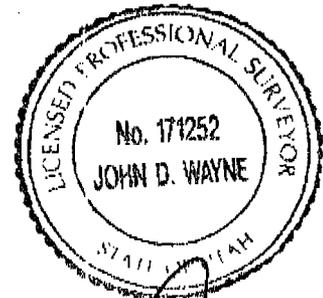
500' 500'
1" = 1000'

Some information on this plat is based on information taken from previous surveys, record information, or collateral evidence and may not reflect that which may be disclosed by a complete boundary survey. This plat is not to be relied on for the establishment of surface boundaries, fences, buildings, or other future improvements.

- GLO BC
- WELL Location
- STONE Marked
- ALUMINUM CAP
- CALCULATED CORNER



I hereby certify that the proposed well location shown on this plat was prepared from field notes of an actual survey by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief, and that there are no visible improvements within 200 feet of this proposed wellhead, unless noted otherwise.



John D. Wayne
 John D. Wayne
 Professional L.S. #171252
 State of Utah

JULY 13, 2007

Date Surveyed:

FEBRUARY 07, 2008

Date Platted:

SCALE: 1" = 1000'

CROWNQUEST

CrownQuest Operating, LLC

Utah Department of Oil, Gas, & Mining
Attn: Diana Mason
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

Dear Ms Mason,

I have attached the required forms for the APD for the Anteater State 1-21X excluding the surveyed location. This is the skidded offset for the Anteater 1-21 which was plugged 2/1/2008. The completion form for the original well has been sent in as have the sundry notices. We will submit the surveys as soon as we can have the new location surveyed by a registered surveyor. The Anteater 1-21X was moved 35 feet south, so its location is now approximately 625' FSL x 660' FWL section 21 T34S R26E.

Please contact me with any questions and thank you for your help in this matter.



Luke Dunn
Engineer
Office 505-325-5750
Cell 432-638-4731

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CROWNQUEST

CROWNQUEST OPERATING, LLC

Date: 10/26/07

To Whom It May Concern:

Re: Anteater State # 1-21
Section 21, T34S, R26E
San Juan County, Utah

This letter is to certify CrownQuest Operating, LLC has in hand a signed Surface Agreement from Mr. & Mrs. Billy J. Richardson, HC 63, Box 52, Monticello, UT 84535 . Mr. & Mrs. Richardson are the surface owners of the above referenced well. A copy of the Surface Use Plan, location plat and map, as submitted in the APD, has been sent to Mr. & Mrs. Richardson.

Please attach this certification to the APD and proceed with processing our request for the permit. If you need additional information, please contact: Donal Key, at the above address or at donalkey@msn.com. Ph: 505-716-2543.

Sincerely,



Donal Key
Surface Operations

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Anteater State 1-21 X
Thirteen Point Surface Use Plan

1) Existing Roads

- a) The proposed route to the location is shown on the attached Topographical Map.
- b) The well pad is located approximately 3 miles East of Eastland Township, Utah.
- c) If necessary, an encroachment permit will be obtained from San Juan County, Utah for use of the existing county road (CR #314). Approximately 2 miles of CR #314 will be used to access the well site.

2) Access Road

- a) Approximately 660' of flat bladed road off CR #314 provides access to the well site.
- b) No cattle guards will be required.
- c) There are no existing roads outside the lease or unit boundary for which a right-of-way is required .

b) Location of existing wells

See attached Topographical Map for the location of existing wells in the area of this proposed well site.

c) Location of Production Facilities

- a. In the event the well is brought to production, necessary production equipment will be determined and a diagram will be submitted showing the layout of such equipment on the location site.
- b. Off-site facilities: No off-site facilities are required.
- c. Pipelines: Pipeline design, construction, and permitting will be performed if needed after it is determined that the well is productive.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Juniper Green.

All site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

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If a gas meter run is constructed it will be located on the lease within 500 feet of the well head. The gas flow line will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and /or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined production water pit as specified. If water is produced from the well an OOGO #7 application must be submitted.

d) Location and Type of Water Supply

All water needed for drilling and completion purposes will be obtained from the City of Monticello, Utah (SW 1/4, Section 30, T33S, R24E.).

e) Source of Construction Material

It is not anticipated that additional construction materials will be required for construction of the well pad, pit, and access road for drilling operations. Gravel and rock for upgrading the access roads to Class III Standards will be obtained from a private source, if needed. If additional materials are required, they will be obtained from a private source. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

f) Methods of Handling Waste Water Disposal

All garbage and trash materials will be contained in a trash cage and removed from the site for proper disposal as necessary, but no later than at the conclusion of drilling operations. Portable toilets will be provided and serviced appropriately.

The first 6 inches of top soil will be removed, stockpiled along the Northern edge of the well pad and reserved for reclamation. The drill pad is approximately 300' x 300'. The reserve pit is in the Southeast corner of the drill pad and is approximately 150' x 75' x 10' with 3:1 slopes. Upon inspection, the reserve will be re-lined if necessary. Three sides of the reserve pit will be fenced prior to drilling operations and the fourth side of the pit will be fenced when drilling operations cease. The fence will be constructed using 32" woven wire topped with two smooth wire strands 4" and 16" above the woven wire. Steel T-posts will be set 16.5' apart and two stays will be used between the posts. Corner posts will be 2' H Posts or more and anchored. The fence will be kept in repair while the pit

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dries. It is anticipated 2-3 days will be needed to dress up the well pad, reserve pit and access. No new surface disturbance is anticipated. The reserve pit is located in the cut, with 100% of the pit volume being below the original ground level. Wildlife protection, consisting of appropriate netting, will be used to cover the reserve pit.

g) Ancillary Facilities

N/A

h) Well Site Layout

All existing wells in the vicinity of this well pad are shown on the attached Topographical Map. Access to the well pad will be shown on the Topographical Map.

i) Plans for Restoration of the Surface

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on the north side of the pad.

Immediately upon completion of drilling, all equipment that is not necessary for production will be removed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfaces will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

In the event the well is abandoned an abandonment marker will be placed below ground level. The marker will supply the operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

11) Surface and Mineral Ownership

The surface is Fee and the minerals are owned by the State of Utah.

12) Other Information

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a) Archaeological Concerns: None

If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and will contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that the mitigation is appropriate.
- If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide the technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will be allowed to resume construction.

b) Threatened and Endangered Species Concerns: No known concerns.

c) Wildlife Seasonal Restrictions (yes/no): Deer Winter Range December 15 – April 30.

d) Off Location Geophysical Testing: N/A

e) Drainage crossing that require additional State or Federal approval: N/A

f) Other: Anticipated spud date, October 15, 2007.

Donal W. Key
Surface Operations
August 28, 2007

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Drilling Plan

Well Name: Anteater State1-21X
Surface Location: 625' FSL x 660' FWL, Section 21, T34S, R26E
San Juan County, Utah
Target Formation: Pennsylvanian
Elevation: 6806' GL

Geology:

Formation	Top	Probable Content
Morrison	Surface	
Entrada Ss	1070	potential fresh water
Navajo Ss	1235	potential fresh water
Chinle Fm	1965	vari-color shale
Sinarump Ss	2470	gas/ water
Moenkopi Fm	2630	brn-red sltst/ sh
Culter (top of Permian)	2975	prpl crs ss/sh; potential fresh water
Honaker Trail (top of Penn)	4330	ls; potential gas, brine
Upper Ismay	5515	gas/oil/brine
Desert Creek	5775	gas/oil/brine
TD	5920	

Logging Program: Triple combo including induction, neutron/ density, and sonic logs from TD to surface casing shoe.

Clean-out Fluid Program:

Interval	Fluid Type	Weight	Viscosity	Fluid Loss
0' - 2200'	fresh water/gel	8.4 ppg	n/a	no control
2200' - 5920'	fresh water/gel/polymer	9.2 ppg	30 - 80 sec	10

Casing Program:

Interval	Hole Diameter	Csg Size	Wt.	Grade	Thread
Conductor					
0-150'	17.5"	13 3/8"	48 ppg	H-40	STC
Surface					
0' - 2200'	12 1/4"	9 5/8"	36 ppg	J-55	LTC
Production					
0' - 6676'	7 7/8"	5 1/2"	17 ppg	P110	LTC

Tubing Program: 0 - 5800, 2 3/8", 4.7 ppg, J55, EUE

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BOPE and Wellhead Specifications and Testing:

For drilling operations from conductor casing shoe to 2200' a diverter system will be used. The diverter system will consist of a 3000 psi hydril and flow line to the shale shaker.

For drilling operations from surface casing shoe to TD (5920'): Cut off 13-3/8" casing and casing head. Install 9-5/8" 3000 psi SOW casing head. 11" 3000 psi double ram BOP and 3000 psi annular preventor. 3000 psi choke manifold (see figures 3 & 4). Pressure test BOP to 3000 psi and 9-5/8" surface casing to 3000 psi prior to drilling out of surface casing shoe.

For completion operations: 5 1/2" x 2 3/8", 5000 psi tree assembly. 7 1/16", 5000 psi double gate BOP system. 5000 psi choke manifold (see figures 3 and 4). Pressure test 5 1/2" casing to 5000 psi prior to frac'ing. The 5000 psi pressure rating is for possible frac treatment pressures and is far in excess of 3000 psi BOP equipment required to control anticipated formation pressure.

General Operation:

- Actuate pipe rams once each day during clean-out operations. Actuate blind rams once each trip.
- An upper Kelly cock valve, with handle, will be available on the rig floor to fit each drilling string.
- BOP pit level drill will be conducted weekly for each drilling crew.
- All BOP tests and drills will be recorded in the daily drilling report.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing Program:

13-3/8" Conductor Casing String: Run casing with saw-tooth guide shoe on bottom, insert float valve one joint from bottom, and install 1 bow-spring centralizer in the middle of the 1st joint and one at 88". Cement to surface with 250 sxs class G with 1/4 # sxs celloflake and 2% CaCl₂ (1.15 cf/ sxs, 15.8 ppg). Perform top job as necessary. This string may be set with a rat hole machine prior to moving on the drilling rig.

9-5/8" Surface Casing String: Run casing with swirl pattern guide shoe on bottom and non-differential fill float collar one joint from bottom. Centralize with one centralizer in the middle of the first joint, one centralizer every other collar for the next three collars, and one centralizer inside the conductor casing shoe. Cement to surface with 500 sxs 65/35 poz + 6% gel + 6#/ sxs gilsonite + 0.25 #/sxs celloflake (12.8 ppg, 1.75 cf/ sxs), followed by 100 sxs class G +2% CaCl₂ (15.8 ppg, 1.15 cf/ sxs).

5-1/2" Production Casing String: Run casing with float shoe on bottom, float collar one joint from bottom. Install one centralizer in the middle of the first joint, one on every other collar from TD to the top of the Honaker Trails formation, and one inside the surface casing shoe.

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Cement with 575 sxs 25/75 Poz TXI blend (11.8 ppg, 1.74 cf/ sxs) followed with 300 sxs LiteCrete + gas block (12.5 ppg, 1.61 cf/ sxs) Top of cement calculated to be at 1500'.

Special Clean-out Operations:

None anticipated

Additional Information:

- This well is designed to be completed in the Pennsylvanian formations.
- Bottom-hole pressure is calculated to be 2482 psi at 5515', 0.45 psi/ ft. Adequate weighting material will be kept on location to maintain mud weight.
- LCM will be added to the mud system as required to maintain circulation.
- Estimated formation pressure:
 - Ismay 2482 psi
 - Desert Creek 2599 psi

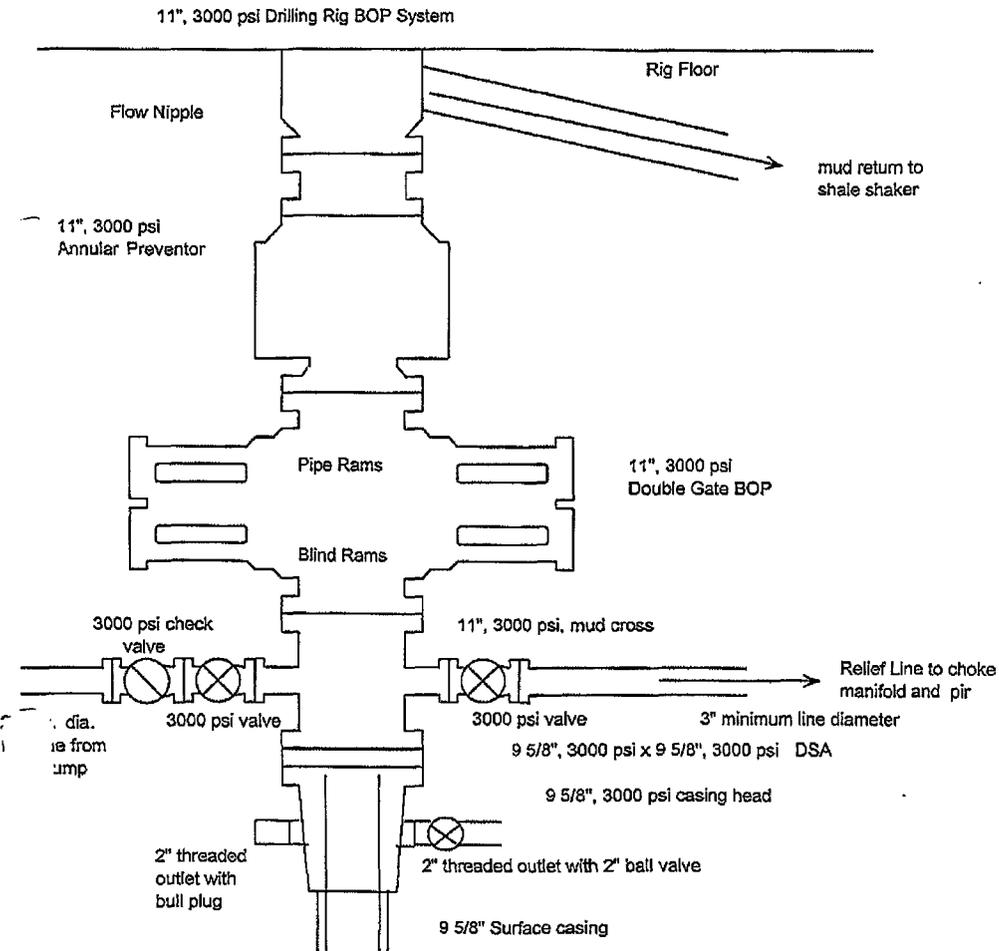
Completion Information:

The completion procedure will be prepared after cased-hole logs are analyzed. The well will be complete by frac and acid treatments.

Prepared by: Luke Dunn
Engineer
Date 2/1/2008

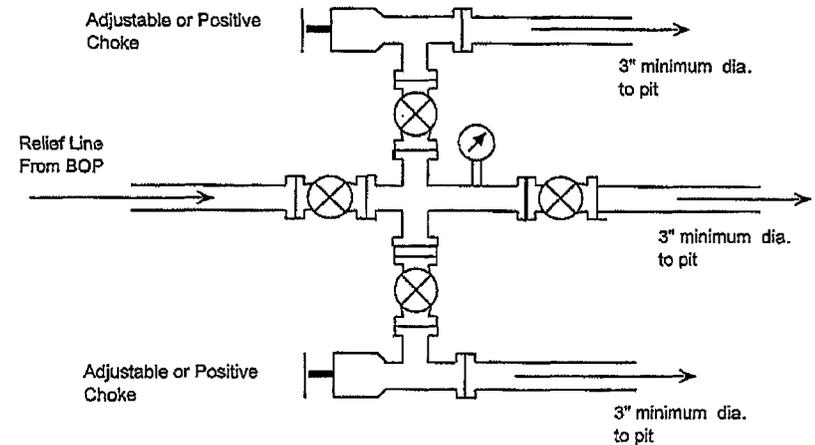
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Figure 3



BOP Installation from Surface Casing depth (2200') to TD (5920'). 11", 3000 psi double gate BOP equipped with blind and pipe rams, 11" Annular BOP. All equipment rated at 3000 psi or greater working pressure.

Figure 4

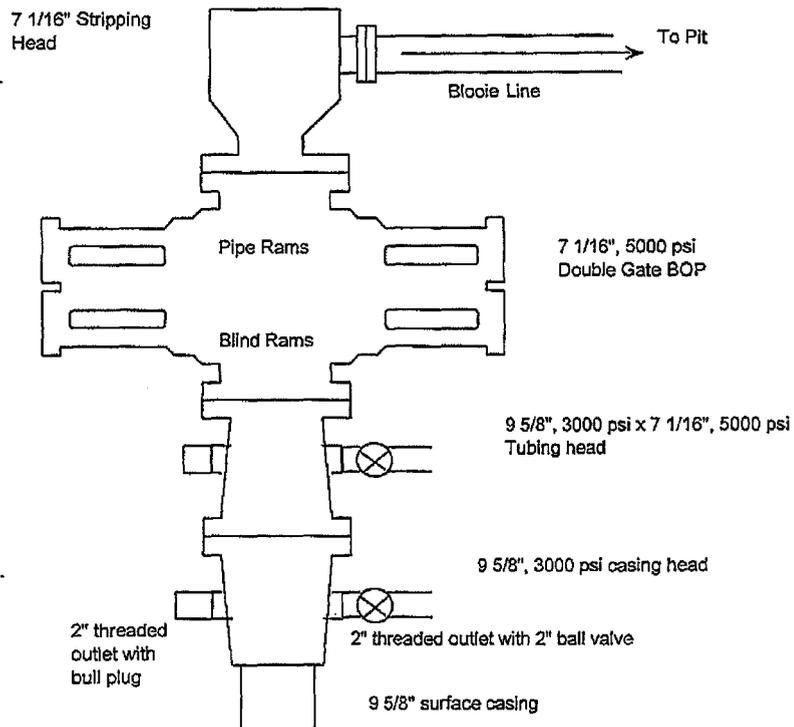


Choke manifold for BOP system shown in Figure 3. All equipment to be rated at 3000 psi or greater.

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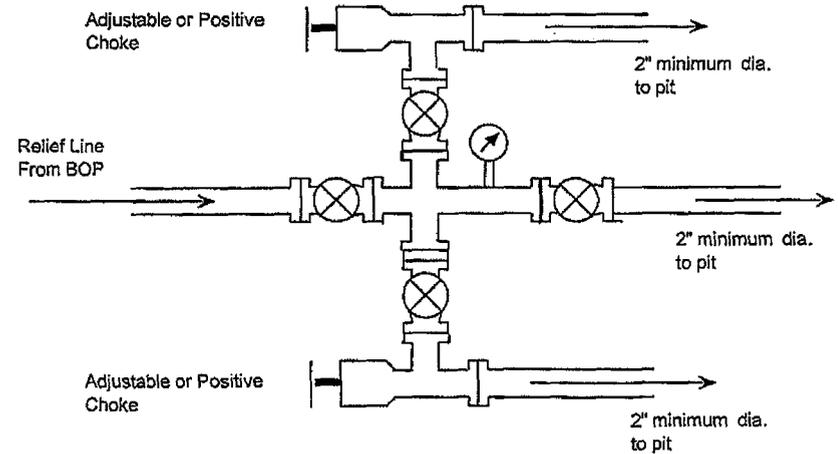
Figure 5

7 1/16", 5000 psi Completion Rig BOP System



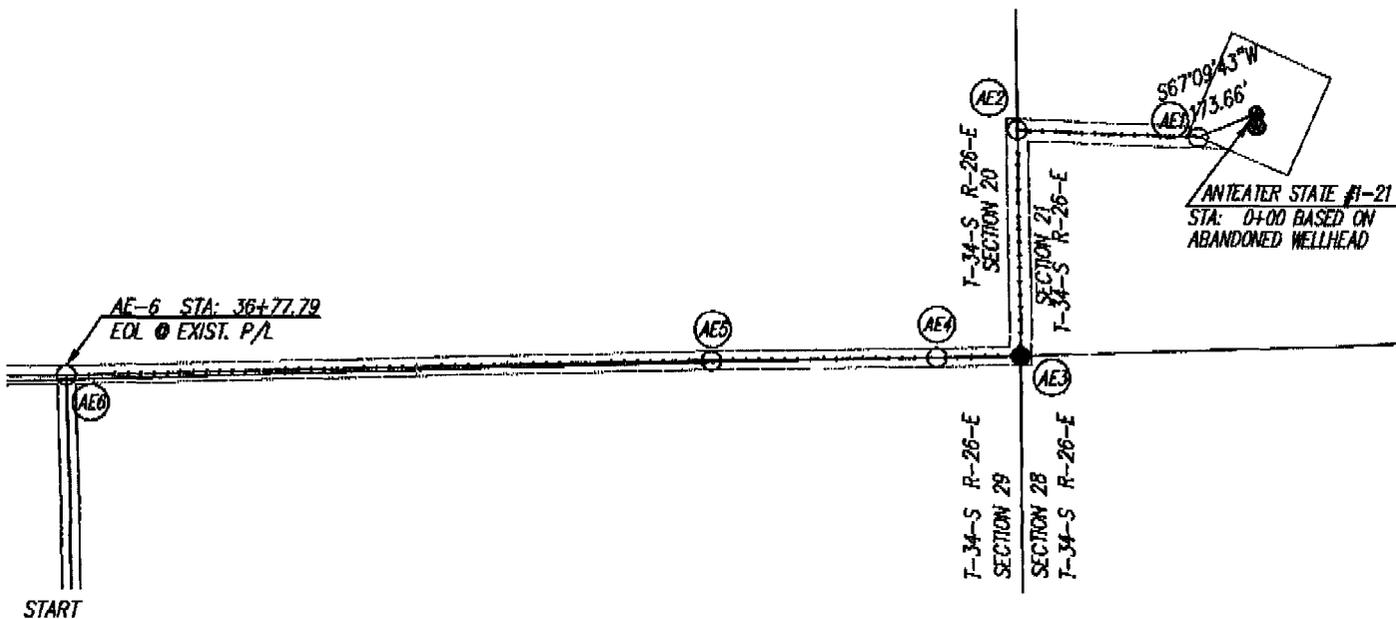
BOP Installation for Completion operations. 7 1/16", 5000 psi double gate BOP equipped with blind and pipe rams. All equipment rated at 5000 psi or greater working pressure.

Figure 6



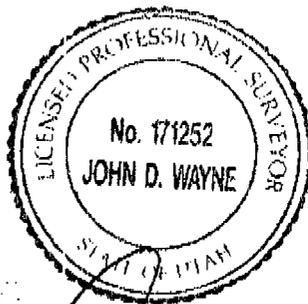
Choke manifold for BOP system shown in Figure 5. All equipment to be rated at 5000 psi or greater.

**ANTEATER STATE #21-1X
PROPOSED PIPELINE
& ACCESS ROAD**



START

0+00	ANTEATER STATE #1-21
IN SW 67 09 43	173.66
AE1 1+73.66	AE-1 @ SOUTHLINE PAD
IN NW 88 08 16	499.16
AE2 6+72.82	AE-2
IN SE 01 10 29	633.57
AE3 13+06.39	AE-3
IN SW 88 32 21	230.31
AE4 15-36.70	AE-4
IN SW 88 49 38	623.91
AE5 21+60.61	AE-5
IN SW 88 37 15	1782.02
AE6 39+42.62	AE-6 EOL @ EXIST. PIPELINE

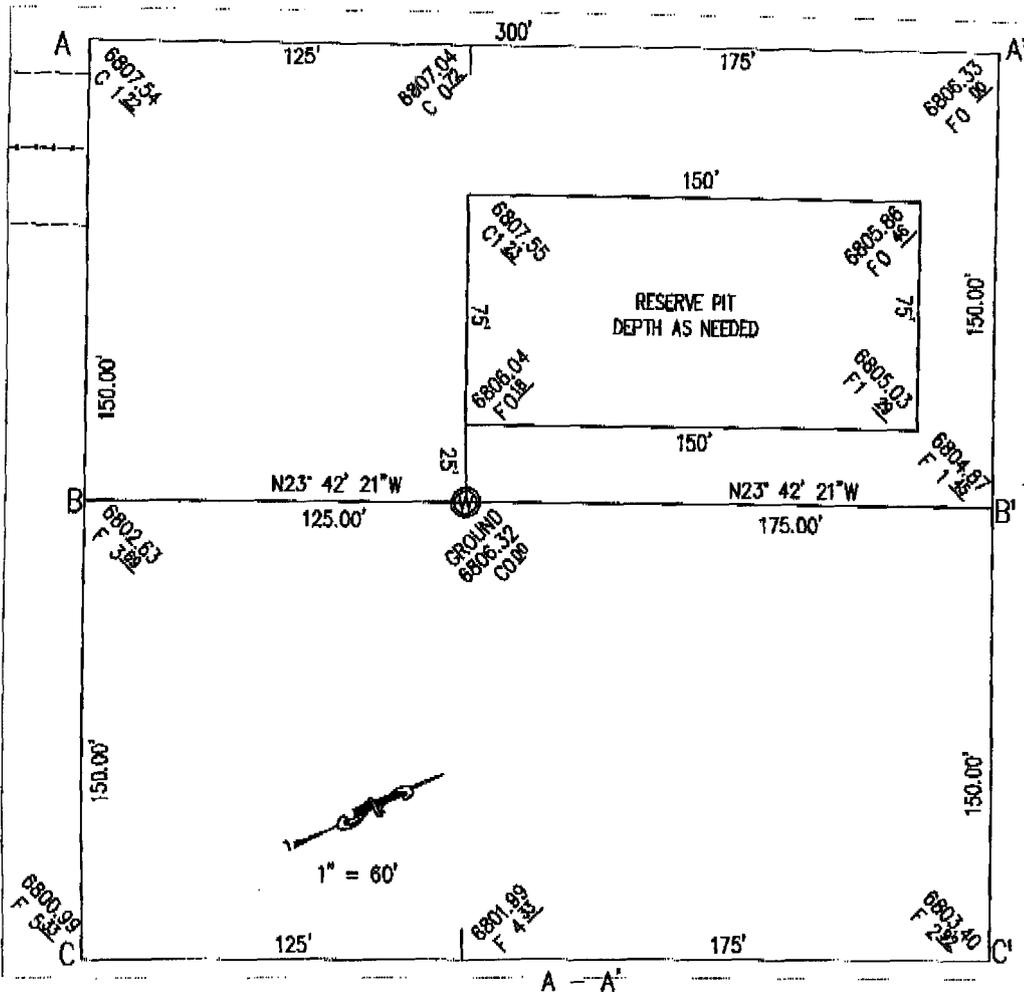


John D. Wayne
John D. Wayne
Professional Surveyor
Utah Reg. No. 171252

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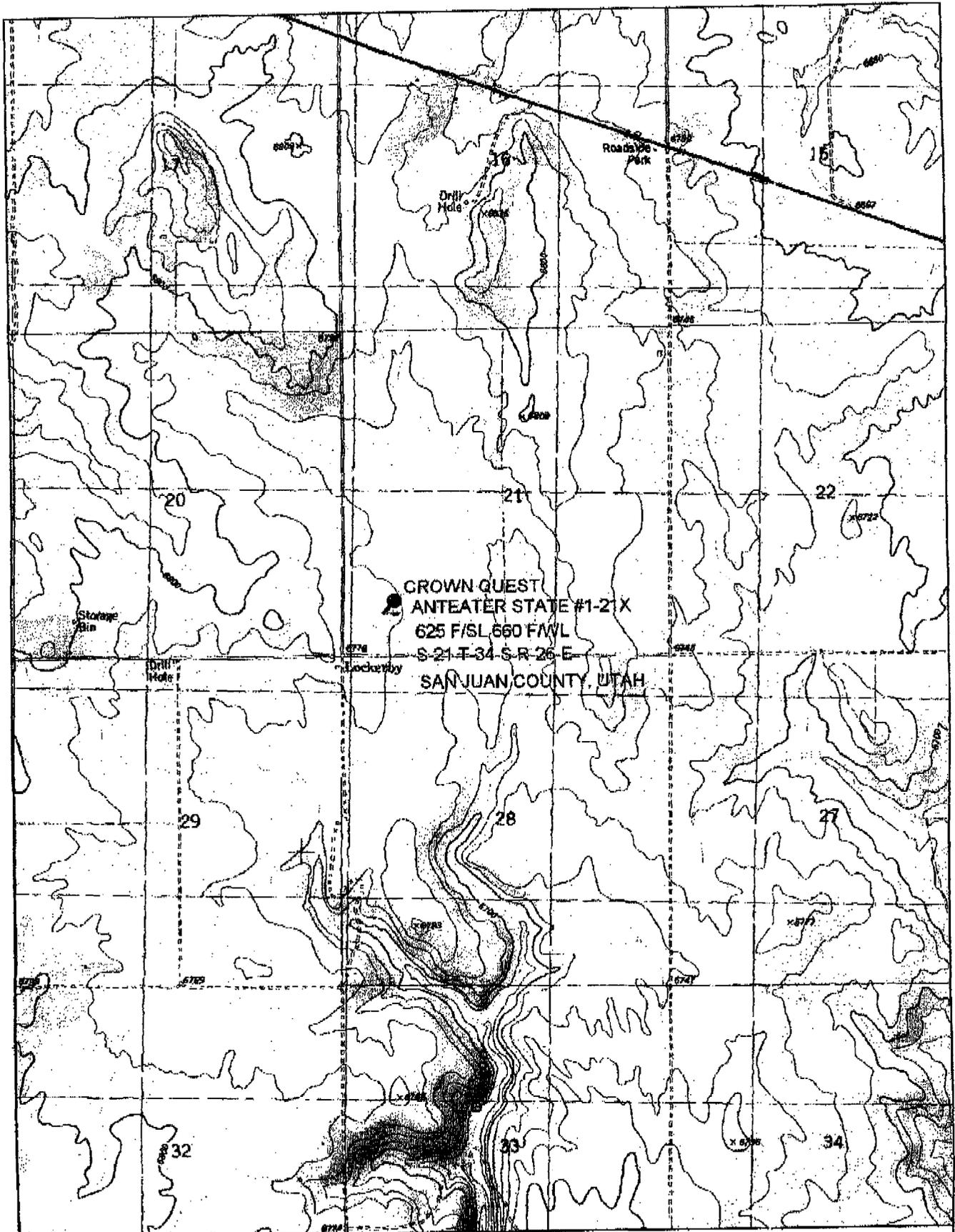
SEC.	TWP.	RGE.	1/4 SEC.	WIDTH	LENGTH			ACRES	REVISED DATE: 02/07/08 11/27/07 DRAWING NO: 00845FEDERAL21-1D
					FEET	RODS	MILES		
21	34S	26E	SW1/4	30'	1306.39	79.18	0.25	1.36	CROWN QUEST OPERATING PROPOSED PIPELINE AND ACCESS ROAD ANTEATER STATE #21-1X SEC. 20, 21, 28, 29 T-34S R-26E S.L.P.M., SAN JUAN COUNTY, UTAH
20	34S	26E	SE1/4	30'	3269.81	198.17	0.62	2.25	
28	34S	26E	NW1/4	30'	30.00	1.8	0.005	0.02	
29	34S	26E	NE1/4	30'	2636.24	159.77	0.50	1.82	
								SCALE: 1"=500'	DATE: 08/22/07



Crown Quest Operating
 OPERATOR
 Antecater State #1-21X
 WELL NAME and NUMBER
 625.00' F/SL 660.00' F/WL
 FOOTAGES
 21 34S 25E
 SEC. TWP. RGE.
 N37.80205 W109.07940 83
 LAT. LONG. NAD
 PDOP #2.4
 GPS
 San Juan, Utah
 COUNTY STATE
 FEBRUARY 07, 2008
 REVISED DATE:
 April 20, 2007
 DATE

SCALE
 Horiz. 1" = 50'
 Vert. 1" = 30'

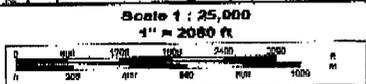
A - A'				
6816	---	---	---	---
6806	---	---	---	---
6796	---	---	---	---
6786	---	---	---	---
A				6806
B - B'				
6816	---	---	---	---
6806	---	---	---	---
6796	---	---	---	---
6786	---	---	---	---
B				6806
C - C'				
6826	---	---	---	---
6816	---	---	---	---
6806	---	---	---	---
6796	---	---	---	---
6786	---	---	---	---
C				6806



CROWN QUEST
ANTEATER STATE #1-21 X
625 F/SL 660 F/WL
S-21 T-34 S-R-26-E
SAN JUAN COUNTY, UTAH

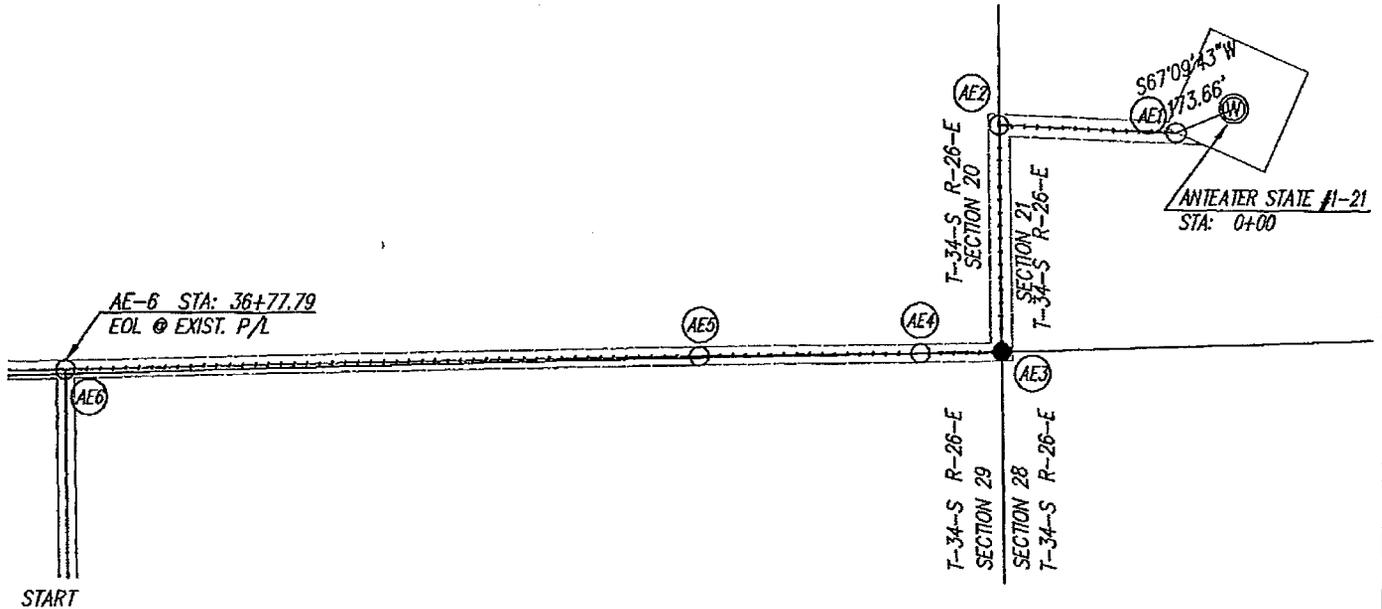


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www.delorme.com



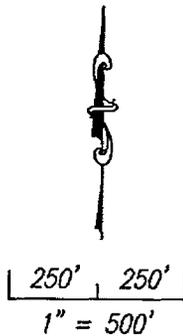
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**ANTEATER #21-1
PROPOSED PIPELINE
& ACCESS ROAD**



	0+00	ANTEATER STATE #1-21	
IN	SW	67 09 43	173.66
AE1	1+73.66	AE-1 @ SOUTHLINE PAD	
IN	NW	88 08 16	499.16
AE2	6+72.82	AE-2	
IN	SE	01 10 29	633.57
AE3	13+06.39	AE-3	
IN	SW	88 32 21	230.31
AE4	15-36.70	AE-4	
IN	SW	88 49 38	623.91
AE5	21+60.61	AE-5	
IN	SW	88 37 15	1782.02
AE6	39+42.62	AE-6 EOL @ EXIST. PIPELINE	

Some information on this plat is based on information taken from previous surveys, record information, or collateral evidence and may not reflect that which may be disclosed by a complete boundary survey. This plat is not to be relied on for the establishment of surface boundaries, fences, buildings or other future improvements.



[Signature]
John D. Wayne
Professional Surveyor
Utah Reg. No. 171252

SEC.	TWP.	RGE.	1/4 SEC.	WIDTH	LENGTH			ACRES
					FEET	RODS	MILES	
21	34S	26E	SW1/4	30'	1306.39	79.18	0.25	1.36
20	34S	26E	SE1/4	30'	3269.81	198.17	0.62	2.25
28	34S	26E	NW1/4	30'	30.00	1.8	0.005	0.02
29	34S	26E	NE1/4	30'	2636.24	159.77	0.50	1.82

REVISED DATE: 11/27/07
DRAWING NO: 00845FEDERAL21-1D

CROWN QUEST OPERATING
PROPOSED PIPELINE AND ACCESS ROAD
ANTEATER STATE #21-1
SEC. 20, 21, 28, 29
T-34S R-26E S.L.P.M.,
SAN JUAN COUNTY, UTAH

SCALE: 1"=500' DATE: 08/22/07

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/07/2008

RIG SKID

API NO. ASSIGNED: 43-037-31889

WELL NAME: ANTEATER ST 1-21X(RIGSKID)
 OPERATOR: CROWNQUEST OPERATING, (N2685)
 CONTACT: LUKE DUNN

PHONE NUMBER: 505-325-5750

PROPOSED LOCATION:

SWSW 21 340S 260E
 SURFACE: 0625 FSL 0660 FWL
 BOTTOM: 0625 FSL 0660 FWL
 COUNTY: SAN JUAN
 LATITUDE: 37.80189 LONGITUDE: -109.0787
 UTM SURF EASTINGS: 669151 NORTHINGS: 4185368
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DLD	2/8/08
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML 47968
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: DSCR
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. RLB0007554)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Spacing Strip
 2- Surface Csg Cont Str P

134S R26E

17

16

15

14

LOCKERBY STATE 1



20

21

22

23

ANTEATER ST 1-21



ANTEATER ST 1-21X(RIGSKID)

29

28

27

26

S.P. MYER 1



CHANTICLEER ST 1-32



32

33

34

35

OPERATOR: CROWNQUEST OP LLC (N2685)

SEC: 21 T.34S R. 26E

FIELD: WILDCAT (001)

COUNTY: SAN JUAN

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



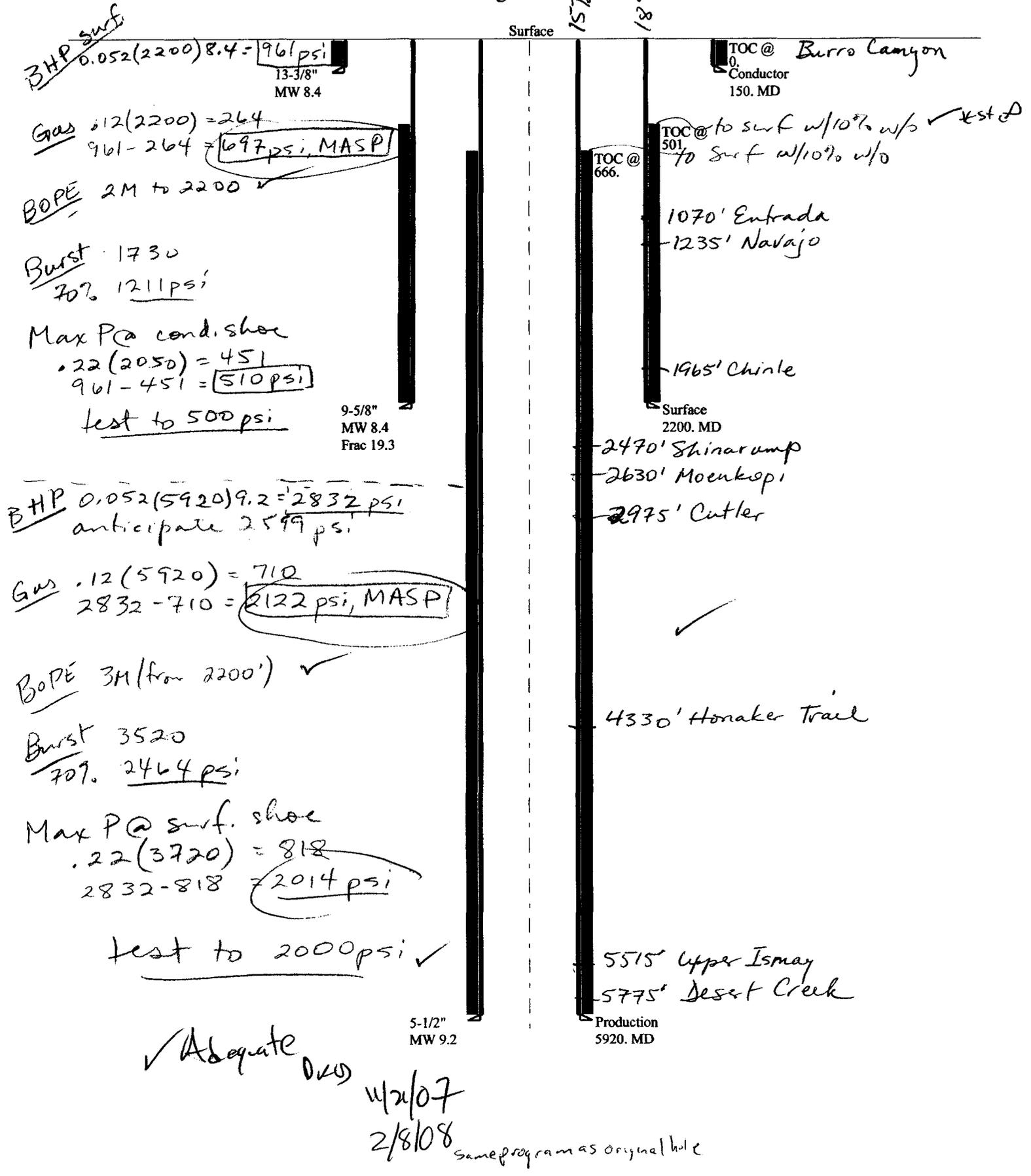
OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 08-FEBRUARY-2008

2007-11 CrownQuest Anteafer ST 1-21X

Casing Schematic



Well name:	2007-11 CrownQuest Anteater ST 1-21	
Operator:	CrownQuest Operating , LLC	
String type:	Conductor	Project ID: 43-037-31867-89
Location:	San Juan County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 77 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 47 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 65 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 132 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	150	13.375	48.00	H-40	ST&C	150	150	12.59	132.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	65	740	11.306	65	1730	26.43	6	322	50.99 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: November 16, 2007 ^{2/8/08}
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 150 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-11 CrownQuest Anteater ST 1-21	
Operator:	CrownQuest Operating , LLC	
String type:	Surface	Project ID: 43-037-31867-89
Location:	San Juan County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 106 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 501 ft

Burst

Max anticipated surface pressure: 1,936 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,200 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,927 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 5,920 ft
Next mud weight: 9.200 ppg
Next setting BHP: 2,829 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,200 ft
Injection pressure: 2,200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2200	9.625	36.00	J-55	LT&C	2200	2200	8.796	954.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	960	2020	2.104	2200	3520	1.60	69	453	6.53 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: ~~November 16, 2007~~ 2/8/08
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2200 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-11 CrownQuest Anteater ST 1-21 X	
Operator:	CrownQuest Operating , LLC	
String type:	Production	Project ID: 43-037-31867 89
Location:	San Juan County	

Design parameters:

Collapse

Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,527 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 2,829 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 5,094 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 158 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 666 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5920	5.5	17.00	P-110	LT&C	5920	5920	4.767	772.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2829	7480	2.644	2829	10640	3.76	87	445	5.14 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: ~~November 16, 2007~~ 2/8/08
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 5920 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

February 8, 2008

Crownquest Operating, LLC
P O Box 2221
Farmington, NM 87499

Re: Anteater State 1-21X Well, 625' FSL, 660' FWL, SW SW, Sec. 21, T. 34 South,
R. 26 East, San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31889.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: San Juan County Assessor
SITLA



Operator: Crownquest Operating, LLC
Well Name & Number Anteater State 1-21X
API Number: 43-037-31889
Lease: ML-47968

Location: SW SW **Sec.** 21 **T.** 34 South **R.** 26 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. All conditions of approval in the Statement of Basis and RDCC comments from Anteater State 1-21 permit apply to Anteater State 1-21X.
6. Surface casing shall be cemented to the surface.
7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: CrownQuest Operating, LLC
Address: P.O. Box 2221
city Farmington
state NM zip 87499

Operator Account Number: N 2685
Phone Number: (505) 325-5750

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4303731889	Anteater State 1-21X		SWSW	21	34S	26E	San Juan
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16676	2/6/2008		2/15/08		
Comments: <u>DSCR</u>							CONFIDENTIAL

C

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Staci Baysinger
Staci Baysinger
Name (Please Print)
Staci Baysinger
Signature
Executive Mgr 2/1/08
Title Date

RECEIVED
FEB 11 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER.

ML 47968

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER
Anteater State 1-21X

2. NAME OF OPERATOR
CrownQuest Operating, LLC

9. API NUMBER
4303731889

3. ADDRESS OF OPERATOR
P. O. Box 2221 CITY Farmington STATE NM ZIP 87499

PHONE NUMBER
(505) 325-5750

10. FIELD AND POOL OR WLOCAT
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 625' FSL & 660' FWL

COUNTY San Juan

QTR/TR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 34S 26E

STATE
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

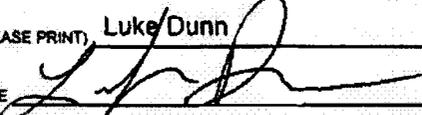
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>Orig Summary Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

CrownQuest Operating, LLC has performed the drilling operations on the attached operations report for the time period of February 4 - 18, 2008.

NAME (PLEASE PRINT) Luke Dunn

TITLE Engineer

SIGNATURE 

DATE 2/20/2008

(This space for State use only)

RECEIVED

FEB 27 2008

DIV. OF OIL, GAS & MINING

Anteater State # 1-21X
San Juan County, UT
API # 43-037-31889
CrownQuest Operating, LLC

2/4/2008

Complete rig skid operation. Move equipment, re-set cellar and rig anchors. Set Polanco mud mixing pit & frac tank. Shut down due to severe blizzard. State patrol shut down highways, rig snowed in.

2/5/2008

Use dozer to blade access to location. Thaw & drain tanks. Rathole rig arrived @ 2 pm. Drill mouse hole, set over rat hole. Highways opened mid-morning

2/6/2008

Drill rat hole, re-spot Acme over conductor hole. Spud 20" conductor hole. Drill to 50' FL (65' RKB). RDMO Acme. Complete location dirtwork, install gravel for sub & equipment. Set & align sub structure.

2/7/2008

Prep pad for equipment & raise derrick. RU. Fabricate mounting & install paddle mixer #1. Cont to RU, found some pneumatic & wtr lines broken. Shovel out large volumes of ice from tank, repair lines. Continue to RU.

2/8/2008

Drilled from 62'-191'. PU bit, shock sub, caliper & strap BHA. Ice plugs in circ system; thaw & repair bypass, steam out shaker & flowline. Break bit & CO ice. PU 8" DC & MU bit. TOH @ 104' to change swivel pkg & wash pipe.

2/9/2008

Ran 13-3/8" casing. Tag solid at 149', unable to rotate or smash off ledge. Land csg @ 147' w/landing jt, insert plug catcher & 3 jts. Centralizers at 137' & 97', 13 3/8", 48 ppf, H40, STC cond csg. Cement with 289 sks class 'G' + 3% CaCl₂ + 0.25 #/sk super flake (15.6 ppg, 1.2 cf/sk). Displace w/ 15.6 bbl water. Sigt cmt returns to surface. Mix and displace at 4 bpm and 200 psi. Bump plug. Cement dropped very slowly over 2 hours to 20' bgl and stayed. Ran 1" to 76'. Pumped 115 sks class 'G' for top job. Circulated 5 bbls cement to surface.

2/10/2008

Drill 191' - 397'. NU WH & diverter. Test to 1000 psi okay. RIH w/ BHA and tag cmt @ 97'. DO hard cmt to 181' & fall out. Drill Ream from 160-210' and wall okay. Lost #1 pump @ 9:30 pm, is back & running, still drlg w/pump #2. Svy: 1° @ 203'.

2/11/2008

Drill from 397' - 866'. Survey: 1.75° @ 699'. Hole clean for last 2 connections

2/12/2008

Drilling 866' - 899'. Pump pressure 1950. Pump #1 failed - leak in fluid end around seat. Pump #2 failed - 4 washed out seats. TOH found springs from pump in bit nozzle and pieces of safety glasses in float. Repair pumps. Jet bit #3 with three 18's. TIH. Tag 5' of fill. Wash to bottom. Drilling from 899' to 1055'. Circulate - work tight hole. Circulate and condition.

2/13/2008

Report #: 10 Current Depth: 1,559 Progress: 459

Drilled from 1100' - 1559' in 18.5 rotating hrs with no seepage or lost returns. TOH for bit #4 @ 1258'. Survey: 1.5° @ 1205'.

2/14/2008

Drilled from 1559'-1905'. Lost circ @ 1905' while making connection.

2/15/2008

Lost approx 600 bbls mud & pumped 110 sx Cl "A" w/2% CaCl₂ attempting to regain circ during last 24 hrs. Collected samples for geo. TIH w/bit & BHA & report time.

RECEIVED

FEB 27 2008

DIV. OF OIL, GAS & MINING

2/16/2008

Run 46 jts 9-5/8" 36# J55 STC, guide shoe, 1 jt, float cir, csg, tag btm @ 1935', no fill. Cmt w/800 sx CI "A"+additives. Did not circ cmt to surf, calc TOC @ 500'. WOC @ report time. DOGM did not witness job.

2/17/2008

WOC, perform top job, pump 110 sx CI "A" + additives; circ cmt to surf w/10 bbls pumped. WOC, Cmt fell 7' in 1 hr, wash out hydrill. ND BOPE, cut off 9-5/8" csg. NU 9-5/8" 3000# SOW csghead. NU 3000# BOPE.

2/18/2008

Weld on 9-5/8" surf WH. NU BOP's & pressure test, 1500# on csg, 3000# on choke line valves. Finish NU, PU & make up bit, sub, 20 6" x 2-3/8" DC, 4 jts HWDP. TIH.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 47968

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Anteater State 1-21X

2. NAME OF OPERATOR:
Crownquest Operating, LLC

9. API NUMBER:
4303731889

3. ADDRESS OF OPERATOR:
PO Box 2221 CITY Farmington STATE NM ZIP 87499

PHONE NUMBER:
(505) 325-5750

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **625' FSL & 660' FWL**

COUNTY: **San Juan**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 21 34S 26E**

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

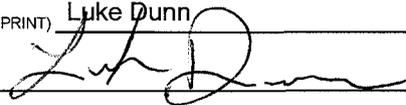
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/8/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drig Summay Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crownquest Operating, LLC has performed the drilling operations on the attached operations report for the time period of February 19 to March 8, 2008.

NAME (PLEASE PRINT) Luke Dunn

TITLE Engineer

SIGNATURE 

DATE 3/10/2008

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MAR 13 2008

2/19/2008

Drilled from 1935' - 2580' in 16 rotating hrs. Changed out motor on Wilcat Autodriller @ 2439'. Surveys: 1/2° @ 1840' & 1° @ 2300'.

2/20/2008

Drilled from 2580' - 3273' in 17 rotating hrs. Survey: 3/4° @ 2780'.

2/21/2008

Drilled from 3273' - 3875' in 22.5 rotating hrs. Surveys: 3/4° @ 3273' & 1/2° @ 3760'.

2/22/2008

Drilled from 3875' - 4350' in 18 rotating hrs. Survey: 0° @ 4265'.

2/23/2008

Drilled 4350' - 4379' in 3 rotating hrs. Lost pump pressure. TOH w/57 sds. DP WO in middle of tube. RIH w/Weatherford fishing tools, tag fish, rotate over fish, catch fish & chain out of hole. TOH w/BHA & bit #5. LD 1 plugged 6" DC. PU, MU & TIH w/bit #6.

2/24/2008

Drilled 4379' - 4806' in 21 rotating hrs.

2/25/2008

Drilled 4806' - 5200' in 23.25 rotating hrs. Survey: 1° @ 4810'.

2/26/2008

Drilled 5200' - 5535'. Survey: 1° @ 5274'.

2/27/2008

Drilled 5535' - 5900' in 23 rotating hrs. Survey: 1° @ 5780'.

2/28/2008

Reached TD @ 5978'. Circ & cond mud, lost returns due to ECD. Mix LCM & gel pills. Slow pump rate, mix LCM & gel pills. Regain circ after 6 attempts. Circ & cond hole for logs.

2/29/2008

Current Depth: 5,978'. Circ & condition mud. RIH w/ 3 stands to TD. TOH, SLM. RU Schlumberger & run WL logs.

3/1/2008

Current Depth: 5,978'. Continue logging, unable to run MDT tool. Ran SWC's. Cut & slip drlg line. TIH, break circ @ 1900' (CS) and 3500'. High gel strengths, mod GCM.

3/2/2008

Current Depth: 5,978 TIH. Driller lost brakes - dropped blocks, no apparent damage. Cont TIH, tag btm, no fill. Circ btms up, lite-moderate GCM. TOH, LD DP. Change pipe rams to 5 1/2". RU Power Tongs. Ran 85 jts 5-1/2" csg.

3/3/2008

Current Depth: 5,978'. Cont running 5-1/2" csg, set @ 5993'. Cement w/1200 sxs. ND BOPE. Cut off csg. NU tbg head. Release Rig

3/9/2008

RU Blue Jet & run 5.5" 17# gauge ring to 5946'. Run CBL from 5939' to 1000'. Found excellent bond from TD to 2980' & good bond from 2980 to 1000'. RD MO WL.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 47968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Anteater State 1-21X

2. NAME OF OPERATOR:
CrownQuest Operating, LLC

9. API NUMBER:

4303731889

3. ADDRESS OF OPERATOR:
P. O. Box 2221 CITY Farmington STATE NM ZIP 87499

PHONE NUMBER:
(505) 325-5750

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 625' FSL & 660' FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 34S 26E

COUNTY: San Juan

STATE: UTAH

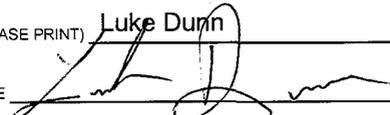
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/28/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CrownQuest Operating, LLC has performed the following operations for the time period of March 17, 2008 to April 28, 2008.

PROPRIETARY-CONFIDENTIAL

NAME (PLEASE PRINT) Luke Durin
SIGNATURE 

TITLE Engineer
DATE 4/30/2008

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Anteater State # 1-21X PROPRIETARY-CONFIDENTIAL
San Juan County, UT
API# 43-037-31889
CrownQuest Operating, LLC

Mar 17, 2008

RU Blue Jet & run 5.5" 17# gauge ring to 5946'. Run CBL from 5939 to 1000'. RD MO WL.

Apr 17, 2008

RU Coil Tbg. Displaced 5 1/2" Csg w/ 2% KCl. R/D and move out SanJel.

Apr 18, 2008

RU wireline. Perforate 5770-5830' w/ 2 spf & 120 degree phasing. RD wireline.

Apr 21, 2008

RU frac crew. Frac 5770-5830' w/ 1000 gal 15% HCl, 3050 bbls water, 2.096 mmscf of N2, 45,200 lbs 40/70, 30,000 lbs 20/40, & 44,000 lbs tempered at 45 bpm, 3390 psi, & 30Q foam.

ISIP 2800, 5 min 2490, 10 min 2378, & 15 min 2336. Start flow back.

Apr 22, 2008

Flow back well. Total fluid of flow of 343 bbls water.

Apr 23, 2008

Flow back well. Total fluid of flow of 118 bbls water. RIH w/ slick Line & 2.343" tbg broach. Tagged fill at 5819 GL. Get bhp of 2531 psi

Apr 24, 2008

Flow back well.

Apr 25, 2008

Flow Back Well.

Apr 28, 2008

Hold safety meeting w/ rig crew. Get pressure reading of 125 psi on casing. RU equipment & raise the derrick. RIH w/ gauge ring & tag sand at 5825'. POOH w/ gauge ring. RIH w/ RBP & set at 2491'. RD Schlumberger Wireline. Tally & caliper ret head. TIH w/ 2-7/8" tbg. Load casing w/ 48 bbls, tag plug @ 2491'. Equalize plug, pull up 1 jt slowly. TOO H w/ bridge plug. Break down plug & lay down. Pick 2-7/8" bull plug, 2 jts 2-7/8" mud anchor, Calvin's de-sander, 2.5" API SN, 10 jts 2-7/8" tbg, 5.5 x 2.875 TAC & 2-7/8" tbg. Stop at 2500' and secure well shut down.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47968
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: CrownQuest Operating, LLC		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: P.O. Box 2221 CITY Farmington STATE NM ZIP 87499		8. WELL NAME and NUMBER: Anteater State 1-21X
PHONE NUMBER: (505) 325-5750		9. API NUMBER: 4303731889
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 625' FSL & 660' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10. FIELD AND POOL, OR WILDCAT Wildcat
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 34S 26E		12. COUNTY San Juan
		13. STATE UTAH

14. DATE SPURRED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: 4/21/2008	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD 5,993 TVD 5,993	19. PLUG BACK T.D.: MD 5,946 TVD 5,946	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) LD, CN, GR, AI, CBL, FMI RadII, Sector, CEL, FP			23. WAS WELL CORED? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.375 H-40	48	0	147		CLG 404	86	SURF	
12.25	9.625 J-55	36	0	1,935		CLG 1,000	309		
						CLA 110	23	SURF	
7.875	5.5 P110	17	0	5,953		50POZ 300	100		
						35POZ 700	146	SURF	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	5,602							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Pennsylvanian					5,770 5,830	0.41	120	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5770-5830	1000 gal 15%, 3050 bbl, 2.1 MMSCF, 45, 200lbs 40/70, k 74,000 lbs 20/40

29. ENCLOSED ATTACHMENTS:	30. WELL STATUS:
<input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input checked="" type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY	Prod

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31. INITIAL PRODUCTION
INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/25/2008		TEST DATE: 5/3/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0	GAS – MCF: 329	WATER – BBL: 305	PROD. METHOD: pumping
CHOKE SIZE: 1/4	TBG. PRESS. 560	CSG. PRESS. 800	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 329	WATER – BBL: 305	INTERVAL STATUS: Active	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)
33. SUMMARY OF POROUS ZONES (Include Aquifers):

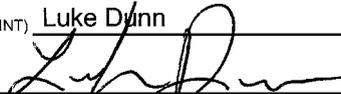
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Shinarump	2,560	2,759	brine	Entrada	1,084
Cutler	2,796	4,198	brine	Chinle	1,918
Honaker Trails	4,198	5,571	gas, brine	Moenkopi	2,759
Ismay	5,571	5,838	oil, gas, brine	Cutler	2,796
Desert Creek	5,838	5,940	oil, gas, brine	Honaker Trails	4,198
				Ismay	5,571
				Desert Creek	5,838

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Luke Dunn TITLE Engineer
 SIGNATURE  DATE 5/6/08

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Crownquest Operating, LLC
 Anteater State 1-21X
 Routine Core Analysis Test Results
 Project No: 502390
 March 12, 2008

PROPRIETARY-CONFIDENTIAL



TerraTek
 Pioneer Business Park
 1935 S. Fremont Drive
 Salt Lake City, Utah 84104

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DIV. OF OIL, GAS & MINING

Sample Number	Sample Depth (ft)	Sample Length (in)	Sample Diameter (in)	Porosity (%)	Dry Bulk Density (g/cc)	Grain Density (g/cc)	Gas Permeability (md)	Saturation		Lithology
								Water (%)	Oil (%)	
22	4539.00	0.506	0.910	16.00	2.21	2.633	2.194	83.60	0.00	ss, gy, f gr, sil + cly, mn calc
21	4541.00	0.743	0.916	17.55	2.16	2.620	5.230	87.62	0.00	ss, gy, f gr, sil + cly
20	4543.00	1.076	0.918	13.93	2.27	2.639	0.379	93.92	0.00	ss, gy, f gr, sil + cly, mn calc
19	4547.00	0.909	0.919	14.86	2.24	2.628	0.492	94.88	0.00	ss, gy, f gr, sil + cly
18	4548.00	1.208	0.917	17.01	2.17	2.620	2.156	91.54	0.00	ss, gy, f-m gr, sil + cly, mn calc
15	4555.00	1.153	0.917	13.33	2.27	2.614	4.522	90.10	0.00	ss, gy, f-m gr, sil + cly, mn calc
14	4557.00	1.433	0.917	15.69	2.22	2.629	2.300	93.11	0.00	ss, gy, f gr, sil + cly, calc
13	4673.00	1.261	0.917	15.22	2.25	2.652	1.568	92.74	0.00	ss, gy-pk, f-m gr, sil + cly, calc
12	4676.00	1.095	0.922	14.94	2.24	2.636	12.774	91.19	0.00	ss, gy-pk, f-m gr, sil + cly, calc
11	4679.00	1.283	0.919	14.07	2.27	2.640	1.380	93.51	0.00	ss, pk, f gr, sil + cly, calc
10	4683.00	1.535	0.917	16.83	2.20	2.646	1.289	94.75	0.00	ss, gy-pk, f gr, sil + cly, calc
9	4799.00	1.328	0.918	13.52	2.28	2.637	0.664	93.56	0.00	ss, v/lt gy, v/f gr, sil + cly, calc
8	4801.00	1.364	0.919	16.09	2.22	2.646	2.242	91.43	0.00	ss, v/lt gy, v/f gr, sil + cly, calc
7	5415.00	1.555	0.912	5.81	2.50	2.649	0.019	76.91	0.00	ss, lt gy, v/f gr, sil + cly, lam
6	5573.00	1.513	0.870	2.90	2.62	2.697	0.030	83.15	0.00	sltst, m-dk gy, slit, cly, calc
5	5587.00	1.131	0.905	8.09	2.55	2.769	0.231	60.90	0.00	sh-sltst, m-dk gy, slit, cly, calc, lam, fos
3	5707.00	1.622	0.905	2.78	2.63	2.707	0.066	57.69	0.00	sltst, m-dk gy, slit, cly, calc
2	5773.00	1.566	0.914	2.63	2.62	2.687	0.063	56.89	0.00	sltst, m-dk gy, slit, cly, mn calc
1	5820.00	1.461	0.905	6.75	2.54	2.720	0.013	35.50	0.00	sltst, m-dk gy, slit, cly

TerraTek

A Schlumberger Company

Pioneer Business Park
 1935 S Fremont Dr - Salt Lake City, Utah 84104
 Telephone (801) 584-2400
 Fax (801) 584-2432

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

PROPRIETARY-CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47968
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	8. WELL NAME and NUMBER: Anteater State1-21X
2. NAME OF OPERATOR: CrownQuest Operating, LLC			9. API NUMBER: 4303731889
3. ADDRESS OF OPERATOR: PO Box 2221		CITY Farmington STATE NM ZIP 87499	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 625' FSL & 660' FWL			COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 34S 26E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/25/2008	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above well had first production on April 25, 2008.

NAME (PLEASE PRINT) <u>Luke Dunn</u>	TITLE <u>Engineer</u>	
SIGNATURE	DATE <u>5/5/2008</u>	RECEIVED

(This space for State use only) **MAY 09 2008**
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47968
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: CrownQuest Operating, LLC		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: PO Box 2221 CITY Farmington STATE NM ZIP 87499		8. WELL NAME and NUMBER: Anteater State 1-21X
PHONE NUMBER: (505) 325-5750		9. API NUMBER: 4303731889
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 625' FSL & 660' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10 FIELD AND POOL, OR WILDCAT Wildcat
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 34S 26E		12. COUNTY San Juan
		13. STATE UTAH

14. DATE SPUDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: 4/21/2008	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
------------------	------------------------	---	---	-----------------------------------

18. TOTAL DEPTH: MD 5,993 TVD 5,993	19. PLUG BACK T.D.: MD 5,946 TVD 5,946	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD
--	---	--	--------------------------------------

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) LD, CN, GR, AI, CBL, FMI	23. WAS WELL CORED? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)
--	---

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.375 H-40	48	0	147		CLG 404	86	SURF	
12.25	9.625 J-55	36	0	1,935		CLG 1,000	309		
						CLA 110	23	SURF	
7.875	5.5 p110	17	0	5,953		50POZ 300	100		
						35POZ 700	146	SURF	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	5,602							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Pennsylvanian					5,770 5,830	0.41	120	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5770-5830	1000 gal 15%, 3050 bbl, 2.1 MMSCF, 45, 200lbs 40/70, k 74,000lbs 20/40

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

29. ENCLOSED ATTACHMENTS: <input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input checked="" type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY
--	---	--	---

30. WELL STATUS:

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/25/2008		TEST DATE: 5/3/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 329	WATER – BBL: 305	PROD. METHOD: pumping
CHOKE SIZE: 1/4	TBG. PRESS. 560	CSG. PRESS. 800	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 329	WATER – BBL: 305	INTERVAL STATUS: Active

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Shinarump	2,560	2,759	brine	Entrada	1,084
Cutler	2,796	4,198	brine	Chinle	1,918
Honaker Trails	4,198	5,571	gas, brine	Moenkopi	2,759
Ismay	5,571	5,838	oil, gas, brine	Cutler	2,796
Desert Creek	5,838	5,940	oil, gas, brine	Honaker Trails	4,198
				Ismay	5,571
				Desert Creek	5,838

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Luke Dunn TITLE Engineer
 SIGNATURE  DATE 6/17/08

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47968
2. NAME OF OPERATOR: CrownQuest Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO BOX 2221 CITY Farmington STATE NM ZIP 87499		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 625' FSL & 660' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 34S 26E		8. WELL NAME and NUMBER: Anteater State 1-21X
		9. API NUMBER: 4303731889
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Additional pay in the Pennsylvanian will be tested and added:

1. Perf 4796-4806 & 4672-85' - Frac w/ 50,000 lbs 20/40 if necessary and 5qz w/ 200 5xs CI H neat if wet.
2. Perf 4538-58 - Frac w/ 70,000 lbs if necessary & 5 qz w/ 200 5x5 CI H if wet.
3. Perf 4355-64, 4326-42, & 4260-72' - Frac w/ 60,000 lbs if necessary & 5qz w/ 200 5x5 CI H neat if wet.
4. Return well to production in Pennsylvanian interval.

COPY SENT TO OPERATOR

Date: 7.7.2008

Initials: KS

NAME (PLEASE PRINT) Luke Dunn TITLE Engineer
SIGNATURE [Signature] DATE 6/10/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/3/08
BY: [Signature] (See instructions on Reverse Side)

(5/2000)

RECEIVED

JUN 12 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

PROPRIETARY-CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47968
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: Anteater State 1-21X
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: 4303731889
2. NAME OF OPERATOR: CrownQuest Operating, LLC		10. FIELD AND POOL, OR WILDCAT: Wildcat
3. ADDRESS OF OPERATOR: PO BOX 2221 CITY Farmington STATE NM ZIP 87499		PHONE NUMBER: (505) 325-5750
4. LOCATION OF WELL FOOTAGES AT SURFACE: 625' FSL & 660' FWL		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 34S 26E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/24/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operations Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
CrownQuest Operating, LLC has performed the following operations for the time period of July 30, 2008 to November 21, 2008.

NAME (PLEASE PRINT) <u>Rhonda Padilla</u>	TITLE <u>Production/ Regulatory Analyst</u>
SIGNATURE <u>Rhonda Padilla</u>	DATE <u>11/24/2008</u>

(This space for State use only)

RECEIVED
DEC 01 2008
DIV. OF OIL, GAS & MINING

Anteater State # 1-21X
San Juan County, UT
API# 43-037-31889
CrownQuest Operating, LLC

Jul 30, 2008

Road rig and equip. f/ Chanticleer State 1-32 to Ant Eater 1-21X. PJSM, MIRU, SITP=200#, SICP=500#, BD to FB tank, tbg blew right down, went to pump down tbg, only took 3 bbls to load, press to 1000# and dropped to 0#, back to 1000# and held, bleed off press, ND tree, NU BOPE, secure well, SDFN.

Jul 31, 2008

PJSM, SITP=0, SICP=640. BD to FB tank, pull tbg hanger. TOOH & stand back 2 3/8" tbg. (79 jts), stand #40 plugged. LD tbg w/ salt build up (99 jts), tally tbg in derrick and TIH w/ 5 1/2" csg scraper. Spot in new tbg, tally & PU 100 jts 2 3/8", ran scraper to 5786', TOOH w/ scraper, secure well, SDFN.

Sep 17, 2008

PJSM. SD pumping unit, BD meter run. MIRU, RD head on pumping unit. TOOH, LD rod string, polish rod, 7/8" x 8', 8', 6', 4' pony rods, 71 - 7/8" rods, 142 - 3/4" rods, pump, gas anchor. ND tree, pull tbg hanger. NU BOPE, unset tbg anchor, TOOH w/ 143 jts 2 7/8" tbg, tbg anchor, 26 jts, 2.28 SN, 6' perf sub, 1 jt, bull plug, secure well, SDFN.

Sep 18, 2008

PJSM, SICP=40#. BD to tank. MU packer and plug. TIH to 4900' and drop off plug, PU and set pkr @ 4738', swab test perms 4796' - 4806', results follow:

run #1 - fluid level 2000';
run #2 - fluid level 2000';
run #3 - fluid level 2000';
run #4 - fluid level 2100';
run #5 - fluid level 2200';
run #6 - fluid level 2300';
run #7 - fluid level 2400';
run #8 - fluid level 2400';
run #9 - fluid level 2400';
run #10 - fluid level 2500';
run #11 - fluid level 2500';
run #12 - fluid level 2500';
run #13 - fluid level 2500';
run #14 - fluid level 2500'; &
run #15 - fluid level 2600'.

Well unloading on its own for 20 min, unloading hvy water, total fluid recovered 118 bbls, said to go to sales with it, tbg press 180 psi, flow rate 180 mcf/day, secure loc, SDFN.

Sep 19, 2008

PJSM, SICP=0, tbg open to sales. 180 psi, no flow rate, made 29 mcf, notify engineer. Open tbg to tank, blew right down. Swab on well, starting fluid level in tank = 4',
run #1 - fluid level 2400',
run #2 - fluid level 2400', well flowing natural to tank, made 45 bbls, reams on loc. To pull tank down, well died,
run #3 - fluid level 4000',
run #4 - fluid level 3400',
run #5 - unable to tell,
run #6 - fluid level 3400',
run #7 - fluid level 4000',
run #8 - fluid level 4000',
run #9 fluid level 4000', well flowing natural to tank f/ 13:00 to 15:00, made 83 bbls, total fluid recovered 128 bbls water. SIT. RD lubricator, release packer. Open tbg to tank, flowing water and gas, csg st. to unload. Flow

csg to tank, brought back water and oil, tbg died. TIH to retrv plug, had 5' fill on plug, notify engineer. TOOH w/ packer, secure well, SDFW.

Sep 22, 2008

PJSM. TIH w/ retrieving head and bull dog bailer, bail 4' of sand off plug @ 4900' and latch onto plug, unable to release plug. J-off of plug and latch back on, still unable to release plug, j-off plug. RU power swivel, latch back onto plug, made several attempts release plug w/ power swivel, unable to release plug, j-off plug. RD PS, pull 10 stands & TOOH w/ bailer. TIH w/ retrieving head, got right on top of plug, pump soap sweep w/ rig pump, latch onto plug, made several attempts to rel plug, j-off plug, pull 10 stands. Secure well, SDFN.

Sep 23, 2008

Conducted safety meeting. W/O Superior N2. R/U Superior, cool down N2. Attempt to circ hole w/ N2. Latch onto RBP. Attempt to circulate w/ N2 (1200# @ 700 CFM), unable to release plug. Increase rate to 1000 scfm, unable to get above 1250#. Flow back tbg, work RBP loose, reset RBP @ 4750'. POOH w/ retrieving head to 4650'. Swab well. Made 6 runs, recovered 12 Bbls. Well gassing after each run. CWIFN.

Sep 24, 2008

PJSM, SITP=10#, SICP=150#. BD tbg, start swabbing, FL @ 1900', made 9 swab runs, well gassing after each run. Swab mandrel was stuck in lubricator, had to cut sand line, got swab mandrel out. Pour new rope socket, start swabbing, FL @ 2200', made 5 swab runs. 14:15 well flowing to tank, csg press 200#, 15:15 flow well to sales, tbg press 140#, not showing any flow rate at meter run. Flow well to tank, well died, resume swabbing, made 2 runs, fluid level 3000', secure well, SDFN.

Sep 25, 2008

PJSM, SITP=60#, SICP=350#. BD tbg to tank, start swabbing as follows:

Run #1 – fluid level 2000', csg press 350#;
run #2 and #3 – fluid level 2100', csg press 350#;
run #4 and #5 – fluid level 2200', csg press 350#;
run #6 and #7 fluid level 2300', csg press 330#;
run #8 – fluid level 2400', csg press 330#;
run #9 – fluid level 2500', csg press 325#, tank full, wait on water trucks .5 hr;
run #10 – fluid level 2100', csg press 350#;
run #11 – fluid level 2400', csg press 350#;
run #12 – fluid level 2600', csg press 360#;
run #13 – fluid level 2800', csg press 380#;
run #14 – fluid level 2800', csg press 380#, well flowing to tank 1 hr and died, st swabbing;
run #15 – fluid level 2400', csg press 430#;
run #16 – fluid level 2600', csg press 430#;
run #17 and #18 fluid level 2800', csg press 450#; &
run #19, #20, #21, #22 fluid level 2900', csg press 450#, 480#, 500#, 520#, run #23, #24, #25 fluid level 3000', csg press 540#, secure well, total fluid recovered for the day 130 bbls, SDFN.

Oct 3, 2008

PJSM, move rig and equip. f/ Chanticleer St. 1-32 to Ant Eater 1-21X. MIRU. SITP=0, SICP=0. ND tree, NU BOPE, function test pipe rams and blind rams. Pull tbg hanger & TOOH w/ 2 7/8" 6.5# eue tbg. TIH w/ 5 1/2" CIBP and set @ 4637', load hole and test plug 1500#. PU to 3138' and unload fluid w/air. TIH to 4013' and unload fluid w/air, st. TOOH, 36 stands out, secure well, SDFW.

Oct 6, 2008

PJSM. TOOH w/ 2 7/8" tbg. RU, RIH and perforate 4547'-4551', 4554'-4557' w/ 3 /18" HSC, .44 dia. holes, 4 spf, total of 28 holes. RD. TIH w/ Arrow-Set packer, set @ 4485', attempt to BD HT-5 perms w/ rig pump, broke @ 1500 psi, pumped into formation 3 bpm @ 500 psi, total fluid to load tbg and BD = 39 bbls. RU to swab,

swab test HT-5 perfs (4547'-4557'), 4'6" in FB tank. Hauled out 120 bbls from FB tank, swabbed back 11 bbls, last 3 runs were dry, secure well, SDFN.

Run #1-400;
Run #2-1400;
Run #3-2800;
Run #4-4100;
Run #5-4300;
Run #6-4300;
Run #7- 4300;
Run #8-4300;
Run #9-4400;
Run #10-4400;
Run #11-4400;
Run #12-4400

Oct 7, 2008

PJSM, SITP=100#, open well to FB tank. Well stopped flowing. RU to swab, swab test HT-5 perfs (4547'-4557'), swabbed back 9 bbls on first 2 runs, #3 and #4 runs were dry; went to 30 minute swab runs, swabbed back 1 bbl, total of 10 bbls for the day. Secure well & SDFN.

Run #1-2800;
Run #2-3600;
Run #3-4453;
Run #4-4453;
Run#5-4453;
Run#6-4453;
Run#7-4453;
Run#8-4453;
Run#9-4453;
Run#10-4453;
Run#11-4453;
Run#12-4453

Oct 8, 2008

PJSM, SITP=100#. Open well to FB tank, well stopped flowing. RU to swab, swab test HT-5 perfs (4547'-4557'), swabbed back 9 bbls on first 2 runs, the rest were dry runs. Hauled off air package & hauled out 838 gallons of diesel to credit back from air package fuel tank. Secure well, SDFN. Run #1-3200; Run #2-3200; Run #4-4453; Run #5-4453; Run #6-4453; Run #7-4453; Run #8-4453; Run #9-4453

Oct 9, 2008

Crew on loc. 07:00, PJSM, SITP=100#, open well to FB tank, well stopped flowing, RU to swab, swab test HT-5 perfs (4547'-4557'), Run #1-800, Run #2-2000, RD swab, PJSM, RU Superior for acid job, test lines, pumped 47.6 bbls of HCl at 2.5 bpm, flushed with 28 bbls of 3% KCl at 2.5 bpm, ISDP=0#, SI well for 1.5 hours, checked psi 0# on tbg, RU to swab, made 7 runs, tagged at 3000', 4000', 4453', 3200', 4200', 4453', 4453' swabbed back 23 bbls, secure well, SDFN.

Oct 10, 2008

PJSM, SITP=15#. Open well to FB tank, well didn't flow. RU to swab, swab test perfs (4547'-4557'). Made 4 runs, tagged at 2000, 3000, 4000, 4453, swabbed back 16 bbls, waited 1 hour made 2 runs, tagged at 3900', 4453'. Swabbed back 4 bbls, total load left to recover=41 bbls. Released packer & TOOH w/144 jts of 2 7/8" 6.5# eue tbg. ND BOP, NU frac valve, RD FB tank, unable to RD rig due to high winds. Sent 170 jts of 2 7/8" 6.5# eue tbg w/Dawn Trucking to haul to Farmington yard, secure well, SDFW.

Oct 28, 2008

M/I 2- 400 Bbl Frac tanks from Chanticleer. Filled w/ 800 Bbls 3% Wtr. Frac date set for 11/5/08.

Nov 4, 2008

MIRU Haliburton for frac.

Nov 5, 2008

RU. Perform 70Q CO2 Linear Gel Foam Frac w/ 425 Bbls 3% KCL wtr, 60,000 lbs 20/40 sand, 140 Tons CO2 & additives. Pressures to be re-calculated and sent. ISIP 836 PSI - 5 min 336 psi - 10 min 283 PSI - 15 Min 257 PSI. RU to flow back well. 491 Bbls Load. Flow back well. Open well w/ 100 PSI SI pressure @ 2:00 PM. Well died in 5 minutes. Leave well open to flow back tank until 6:00 PM. No Flow CWIFN.

Nov 6, 2008

MIR – RU ND Frac Valve – NU BOPE's - PU and RIH w/ 71 Jts 2 3/8" Tbg. CWIFN

Nov 7, 2008

Finish RIH w/ tbg, Tag @ 3972.70 L/D Two Jts. Land tbg @ 3907.75. (Notched Collar – 1 Jt – SN – 120 Jts) Swabbed HT-5 thru tbg at 3907.75'. Made 14 runs, recovered 66.8 bbls. Starting FL @ surface. Ending FL @ 2600'. FL remained constant @ 2600' last 4 runs. Pulling from SN. 424 Bbls YTBR. Left Well Open Over Night. Monitoring Well.

Nov 8, 2008

Left Well Open - started flowing @ 10:00 PM on an 8/64" choke. Pressure built to 700 PSI. Well froze off at the choke. Thawed well and blew out sand from line. Flowed well from 740 to 0 PSI in 2 ½ hrs. Left well open. 5:30 AM

Nov 9, 2008

Left Well Open - 0 TBG – 925 Csg. Shut in well – after two hours, still 0 Tbg PSI. Opened well for two hours, no flow. SWIFN.

Nov 10, 2008

0 SITP – 975 SICP. RIH w/ swab to 1300' – Recovered 5 gals sandy fluid. Second run, no fluid entry. Blew down backside From 975 – 0 in 2.5 Hrs. POOH w/ 18 STDs, well started unloading up csg, after 10 minutes up tbg. RU lines to flow back tank. Start flowing back to tank @ 3:00 PM on an 8/64" Choke. Pressure @ 4:00 PM 620 FTP & 900 SICP. Flow test well overnight.

Nov 11, 2008

Continue to Flow Test Well – L/D 18 STDs in doubles on ground. Flow Back Crew will break out in singles. RD Rig and move to Raider 1-17. 1st flow rate @ 8/64" choke, 590# tbg, 900# csg. Changed choke to 10/64" after 7 hrs, 700# tbg, 900# csg. Started making fluid after 14 hrs, last reading 400# on tbg, 700# on csg. 16 BW rec, 454 BWLTR.

Nov 12, 2008

Continue to flow test well – Well dead @ 1:00 PM. Monitor well, no flow. Bled down backside from 700 – 0 psi in 90 minutes. Leave well open over night.

Nov 13, 2008

Flow test well 00:00 to 14:00 well dead – MIRU – RD flow back lines, RU and POOH w/ 42 Stds 2-3/8" Tbg, P/U bit, bit sub w/ float and RIH w/ 42 Stds to 2715.82'. CWIFN.

Nov 14, 2008

Finished RIH to sand @ +/- 3972', C/O sand w/ air drilling inc to CIBP @ 4637'. Made one sweep w/air unit due todaylight. TOOH w/10 stands to 4006'. SIFWE.

Nov 17, 2008

SICP - 480 SITP – 0 (Float in tbg holding) Bled down pressure from 480 to 350 in 1 Hr. RIH to fill @ 4617' MD (60' below bottom perf). POOH w/ tbg (Backside bled off to Zero). RIH w/ tbg to 1303'(Notched Collar – 1 Jt - SN - 39 Jts 2 3/8" Tbg). RU Slick Line and run Tracer Survey to 4615' (Slick line Measurement). CWIFN Load – 491 Bbls: Recovered – 103 Bbls: YTBR – 388 Bbls:

Nov 18, 2008

SICP - 0 SITP – 0. Finish RIH w/ tbg to 4523.07'(Notched Collar (.50) – 1 Jt (32.62) - SN (1.10) – 139 Jts 2 3/8" Tbg (4482.85') - KB (6.00).N/D BOPE – N/U Tree. R/U & Swab (4547-4551 & 4554-4557) thru tubing @ 4523.07' (S/N @4504.05') Made 5 Runs in 2 1/2 Hours; recovered 39 Bbls; starting F/L @ 2800'(Gas Cut Fluid); ending F/L @ 3000'(Gas Cut Fluid). Well started flowing @ 14:45. 16:00 – 240 FTP – 120 SICP - 14/64" Choke – Made 32 Bbls last hour.
Load – 491 Bbls: Recovered – 184 Bbls: YTBR – 307 Bbls: (As of 16:00 11/18/08)

Nov 19, 2008

SICP - 400 SITP – 0 R/U & Swab (4547-4551 & 4554-4557) thru tubing @ 4523.07' (S/N @4504.05'). Made 16 runs in 9 Hours; recovered 121 Bbls; starting F/L @ 2100' (Gas Cut Fluid); ending F/L @ 3000'(gas-cut fluid). Well flowing for 5-10 minutes after last 4 runs. CWIFN.
Load – 491 Bbls: Recovered – 312 Bbls: YTBR – 179 Bbls: (As of 17:00 11/19/08)

Nov 20, 2008

SICP - 650 SITP – 200 R/D Rig Move to Explorer ST 1-16. R/U & swab (4547'-4551' & 4554'-4557') thru tubing @ 4523.07' (S/N @ 4504.05') Made 7 Runs in 4 Hours; Recovered 27 Bbls; Starting F/L @ 1500' (Gas Cut Fluid); Ending F/L @ 1000'(Gas Cut Fluid). Pulling from SN last run. Well flowing for 2-3 Minutes after last 2 runs. CWIFN
Load – 491 Bbls: Recovered – 439 Bbls: YTBR – 52 Bbls: (As of 17:00 11/20/08)

Nov 21, 2008

Swab HT-5 (4547-4551 & 4554-4557) thru tubing @ 4523.07' (S/N @4504.05')
Made 12 Runs; Recovered 94 Bbls; Well Trying to flow on last two runs. CWIFN
Load – 491 Bbls: Recovered – 533 Bbls: Over Load – 42 Bbls: (As of 17:00 11/21/08)

CROWNQUEST

CROWNQUEST OPERATING, LLC

November 17, 2009

Dustin Doucet
Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Wildcat Status on Utah Wells

Dustin,

As discussed with you in our phone conversation we are requesting wildcat status on our Utah properties.

Per R649-3-35, enclosed is the information needed for final designation of wildcat status on the wells referenced below.

- Tank Canyon 1-9
- Raider Fee 1-17
- Bradford Canyon 1-10
- Anteater State 1-21X
- Explorer State 1-16
- SP Meyer #1

Please contact myself or Bob Griffiee if more information is needed. Thank you in advance for your help in this matter.

Sincerely,


Staci Baysinger
Financial Manager Northern Region
CrownQuest Operating, LLC
sbaysinger@crowquest.com

RECEIVED

NOV 18 2009

DIV. OF OIL, GAS & MINING

Anteater State 1-21 2X

1.2.1 The plat map is attached. There are no producing wells within a one mile radius of this well.

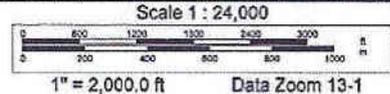
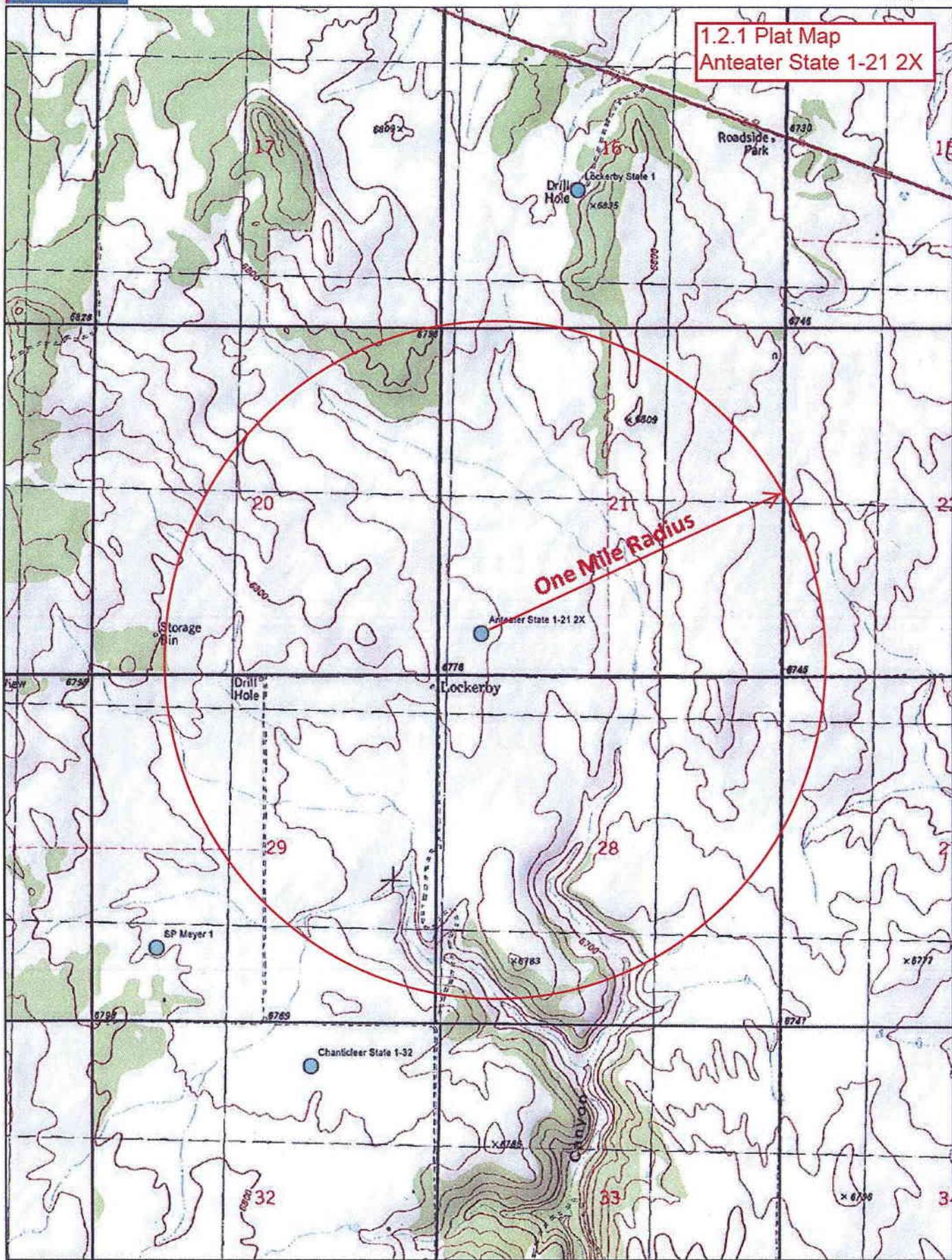
1.2.2 The attached well bore diagram shows the completed zones. All perforations are believed to contribute to the total production of the well.

1.2.3 There are no wells in the designated area. The stratigraphic sequence is shown on the well bore diagram.

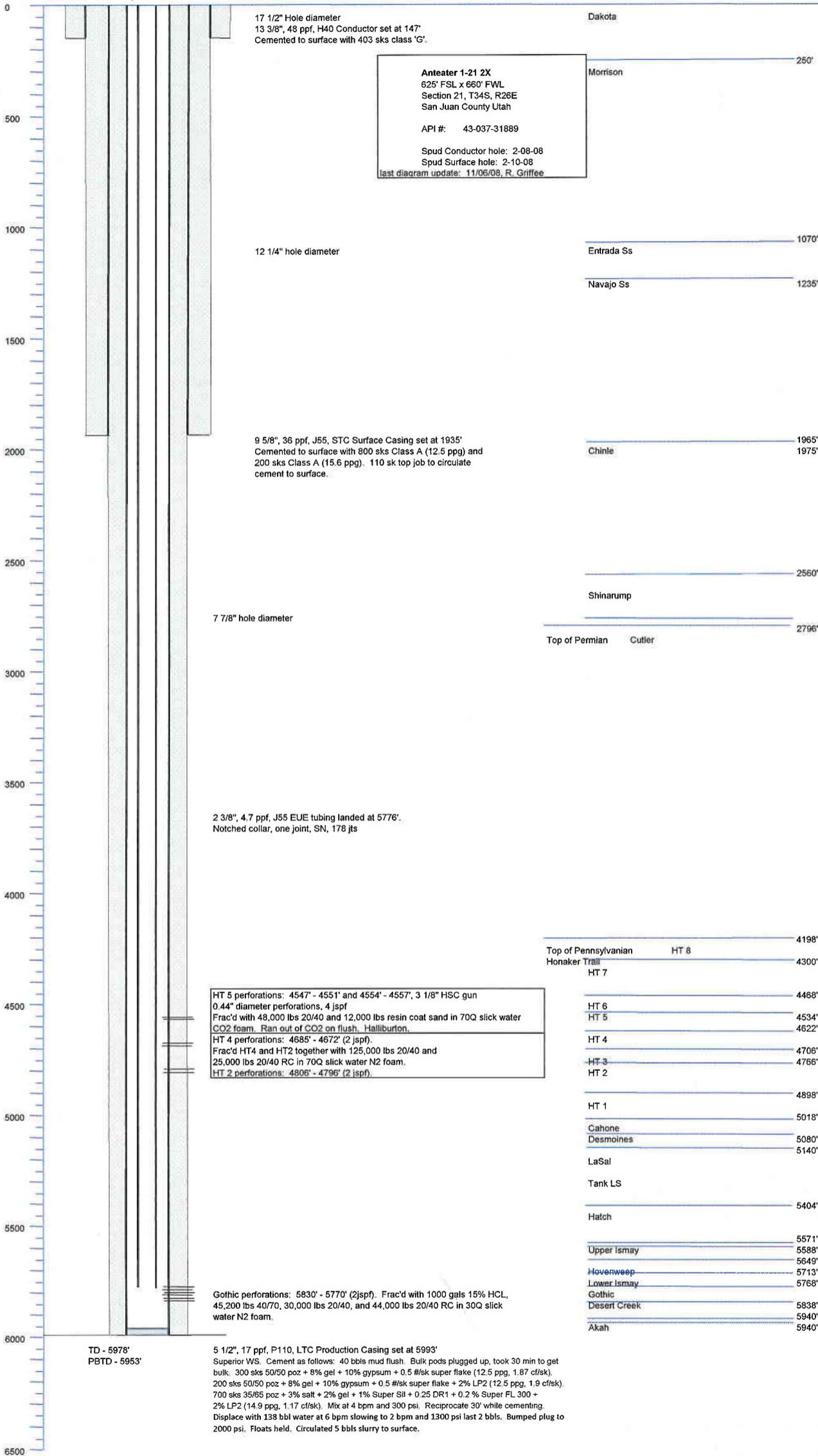
1.2.4 The specific geologic structure pertaining to this well is yet to be designated.

1.2.5 There are no wells in the designated area with which to compare bottom hole pressures.

1.2.1 Plat Map
Anteater State 1-21 2X



Elevations: 6806' GL, 6818' RKB



17 1/2" Hole diameter
13 3/8", 48 ppf, H40 Conductor set at 147'
Cemented to surface with 403 sks class 'G'.

Anteater 1-21 2X
625' FSL x 660' FWL
Section 21, T34S, R26E
San Juan County Utah

API #: 43-037-31889
Spud Conductor hole: 2-08-08
Spud Surface hole: 2-10-08
last diagram update: 11/06/09, R. Griffiee

12 1/4" hole diameter

9 5/8", 36 ppf, J55, STC Surface Casing set at 1935'
Cemented to surface with 800 sks Class A (12.5 ppg) and
200 sks Class A (15.6 ppg). 110 sk top job to circulate
cement to surface.

7 7/8" hole diameter

2 3/8", 4.7 ppf, J55 EUE tubing landed at 5776'.
Notched collar, one joint, SN, 178 jts

HT 5 perforations: 4547' - 4551' and 4554' - 4557', 3 1/8" HSC gun
0.44" diameter perforations, 4 jsfp
Frac'd with 48,000 lbs 20/40 and 12,000 lbs resin coat sand in 70Q slick water
CO2 foam. Ran out of CO2 on flush. Halliburton.
HT 4 perforations: 4685' - 4672' (2 jsfp).
Frac'd HT4 and HT2 together with 125,000 lbs 20/40 and
25,000 lbs 20/40 RC in 70Q slick water N2 foam.
HT 2 perforations: 4806' - 4796' (2 jsfp).

Gothic perforations: 5830' - 5770' (2jsfp). Frac'd with 1000 gals 15% HCL,
45,200 lbs 40/70, 30,000 lbs 20/40, and 44,000 lbs 20/40 RC in 30Q slick
water N2 foam.

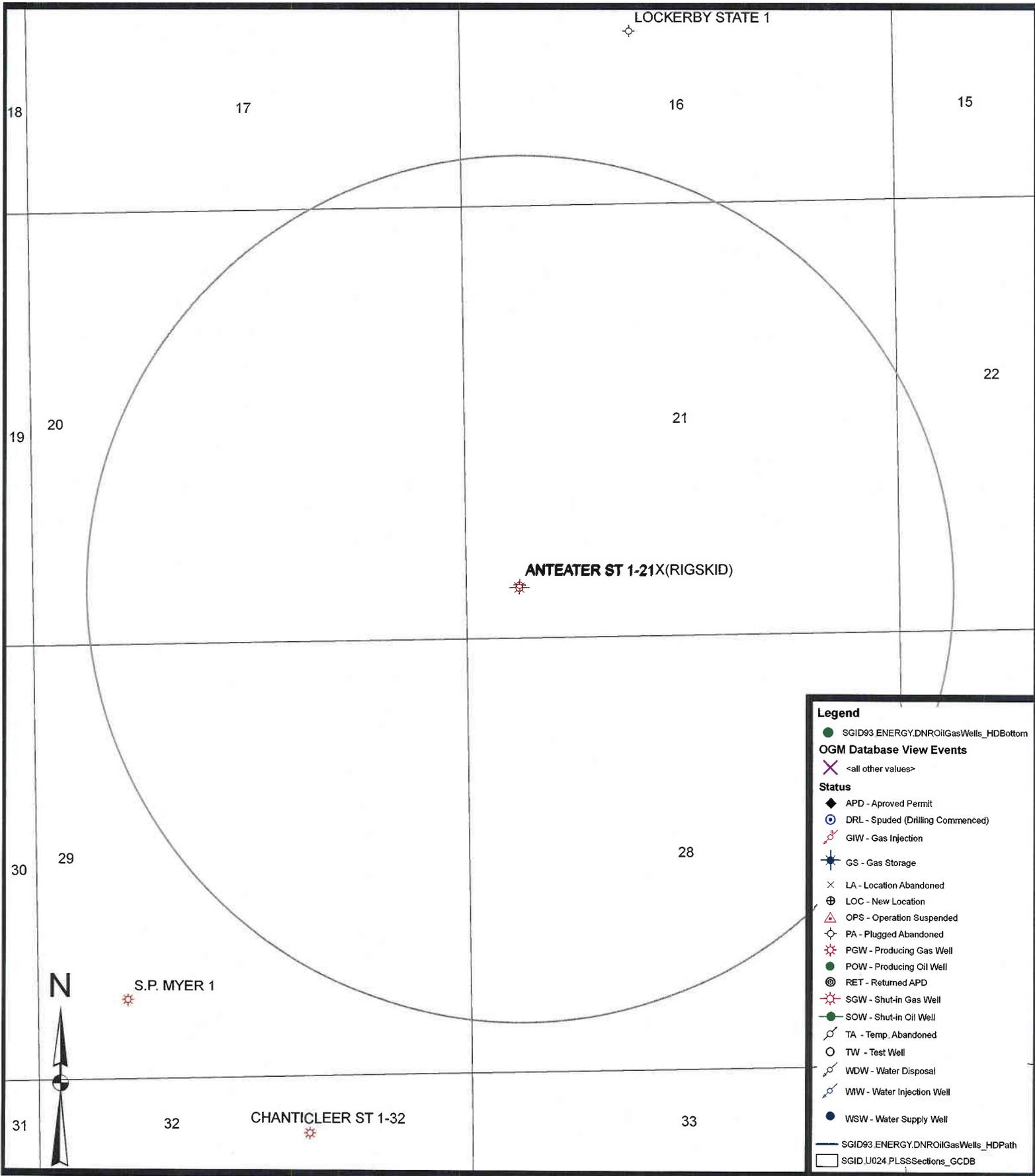
TD - 5978'
PBTD - 5953'

5 1/2", 17 ppf, P110, LTC Production Casing set at 5993'
Superior WS. Cement as follows: 40 bbls mud flush. Bulk pods plugged up, took 30 min to get
bulk. 300 sks 50/50 poz + 8% gel + 10% gypsum + 0.5 #/sk super flake (12.5 ppg, 1.87 cf/sk),
200 sks 50/50 poz + 8% gel + 10% gypsum + 0.5 #/sk super flake + 2% LP2 (12.5 ppg, 1.9 cf/sk),
700 sks 35/65 poz + 3% salt + 2% gel + 1% Super Sil + 0.25 DR1 + 0.2 % Super FL 300 +
2% LP2 (14.9 ppg, 1.17 cf/sk). Mix at 4 bpm and 300 psi. Reciprocate 30' while cementing.
Displace with 138 bbl water at 6 bpm slowing to 2 bpm and 1300 psi last 2 bbls. Bumped plug to
2000 psi. Floats held. Circulated 5 bbls slurry to surface.

- Dakota
- Morrison 250'
- Entrada Ss 1070'
- Navajo Ss 1235'
- Chinle 1965'
1975'
- Shinarump 2560'
- Top of Permian 2796'
Cutler
- Top of Pennsylvanian 4198'
- Honaker Trail HT 8 4300'
- HT 7 4468'
- HT 6 4534'
- HT 5 4622'
- HT 4 4706'
- HT 3 4766'
- HT 2 4898'
- HT 1 5018'
- Cahone 5080'
- Desmoines 5140'
- LaSal
- Tank LS
- Hatch 5404'
- Upper Ismay 5571'
- 5588'
- Hovenweep 5649'
- Lower Ismay 5713'
- 5768'
- Gothic
- Desert Creek 5838'
- 5940'
- Akah 5940'

Wildcat Designation Area of Review

Anteater State 1-21 2X Well



ATTACHMENT A

1 Mile Area of Review

API	WELL NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well(ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
4303731867	ANTEATER ST 1-21	PA	SWSW	21	340S	260E	0	0	W	35	1/14/2008	2/2/2008	NA	None (junked hole)
4303731889	ANTEATER ST 1-21X(RIGSKID)	S	SWSW	21	340S	260E	0	10904	W	0	2/18/2008	2/28/2008	4/25/2008	Honaker Trail, Ismay(Pennsylvanian)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

6. LEASE DESIGNATION AND SERIAL NUMBER:
ML 47968

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT OR CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Anteater State 1-21 2X

2. NAME OF OPERATOR:
CrownQuest Operating, LLC

9. API NUMBER:
4303731889

3. ADDRESS OF OPERATOR:
P.O. Box 2221 CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 325-5750

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **625' FSL x 660' FWL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 21 34S 26E**

COUNTY: **San Juan**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>wildcat designation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CrownQuest Operating LLC requests wildcat designation for this well.

NAME (PLEASE PRINT) Robert R. Griffie TITLE Operations Manager
SIGNATURE [Signature] DATE 11/30/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/17/09
BY: [Signature] (See Instructions on Reverse Side)

* See attached Statement of Basis
cc: Tax Commission

RECEIVED
NOV 30 2009

DIV. OF OIL, GAS & MINING

(5/2000)



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 1, 2011

CERTIFIED MAIL NO.: 7004 1160 0003 0190 4918

Mr. Robert Griffiee
Crownquest Operating, LLC
P.O. BOX 2221
Farmington, NM 87401

43 037 31889
Anteater St. 1-21X
34S 26E 21

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Griffiee:

As of January 2011, Crownquest Operating has one (1) State Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2

Crownquest Operating, LLC

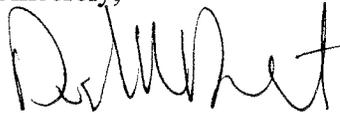
March 1, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/IP/js

Enclosure

cc: Compliance File

Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	ANTEATER ST 1-21X (RIGSKID)	43-037-31889	ML-47968	1 Year 8 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47968
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Anteater State 1-21X	
2. NAME OF OPERATOR: CrownQuest Operating, LLC	9. API NUMBER: 4303731889	
3. ADDRESS OF OPERATOR: P.O. Box 2221 CITY Farmington STATE NM ZIP 87499	PHONE NUMBER: (505) 325-5750	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 625' FSL x 660' FWL		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 34S 26E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CrownQuest Operating LLC intends to P&A this well. P&A plans will be submitted as soon as we gather the proposals requested from service providers.

NAME (PLEASE PRINT) <u>Robert R. Griffee</u>	TITLE <u>Operations Manager</u>
SIGNATURE	DATE <u>3/17/2011</u>

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

**RECEIVED
MAR 21 2011
DIV. OF OIL, GAS & MINING**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47968
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: ANTEATER ST 1-21X(RIGSKID)
2. NAME OF OPERATOR: CROWNQUEST OPERATING, LLC		9. API NUMBER: 43037318890000
3. ADDRESS OF OPERATOR: 303 Veterans Airpark Ln Ste 5100 , Midland, TX, 79705	PHONE NUMBER: 432 818-0300 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0625 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 21 Township: 34.0S Range: 26.0E Meridian: S		COUNTY: SAN JUAN
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>CrownQuest Operating proposes to plug and abandon the above referenced well. The plugging procedure and well diagram are attached. The work is scheduled to begin approximately 10/01/2011.</p> <div style="text-align: right; margin-top: 20px;"> <p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>07/18/2011</u></p> <p>By: <u><i>Derek Duff</i></u></p> </div>		
NAME (PLEASE PRINT) Rhonda Padilla	PHONE NUMBER 432 818-0300	TITLE Analyst
SIGNATURE N/A		DATE 7/8/2011

Please Review Attached Conditions of Approval

RECEIVED Jul. 08, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43037318890000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 3. Add Plug: A 100' plug (± 11 sx) shall be added on top of the CIBP @ 5750'. The plug shall be from $\pm 5750'$ to 5650' in order to isolate the Ismay and Desert Creek formations.**
- 4. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

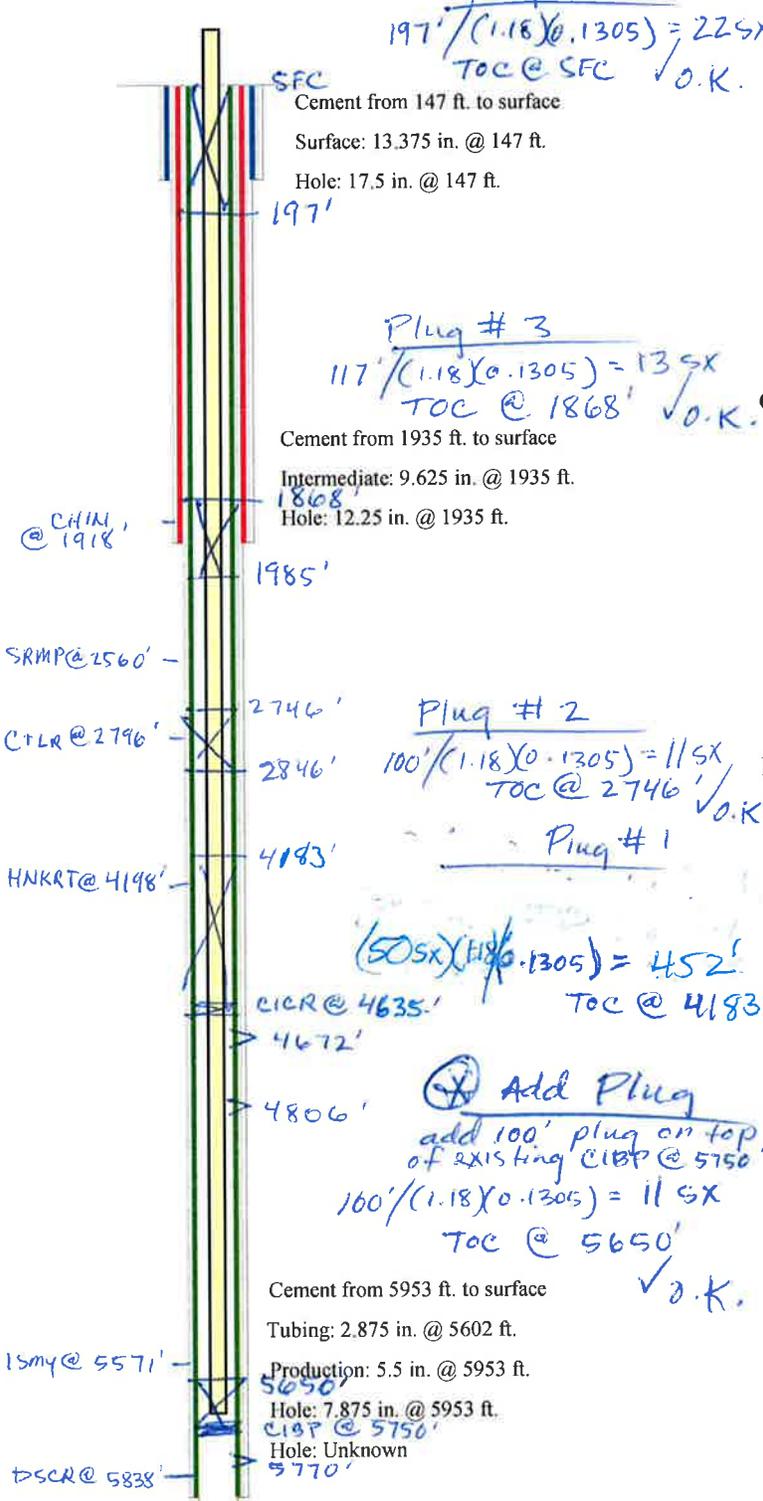
7/12/2011

Wellbore Diagram

r263

API Well No: 43-037-31889-00-00 **Permit No:** **Well Name/No:** ANTEATER ST 1-21X(RIGSKID)
Company Name: CROWNQUEST OPERATING, LLC
Location: Sec: 21 T: 34S R: 26E Spot: SWSW **String Information**
Coordinates: X: 669151 Y: 4185368
Field Name: WILDCAT
County Name: SAN JUAN

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOLI	147	17.5		
SURF	147	13.375	48	147
HOL2	1935	12.25		
II	1935	9.625	36	1935
HOL3	5953	7.875		
PROD	5953	5.5	17	5953
T1	5602	2.875		



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	1935	0	G	1000
II	1935	0	A	110
PROD	5953	0	PC	1000
SURF	147	0	G	404

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5770	5830			
4672	4685			
4796	4806			

Formation Information

Formation	Depth
SRMP	2560
CTLR	2796
HNKRT	4198
ISMY	5571
DSCR	5838
CHIN	1918

TD: 5993 **TVD:** 5993 **PBTD:** 5946

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - re-perforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Anteater State 1-21X Current

Honaker Trail

625' FSL & 660' FWL, Section 21, T-34-S, R-26-E

San Juan County, UT / API #43-037-31889

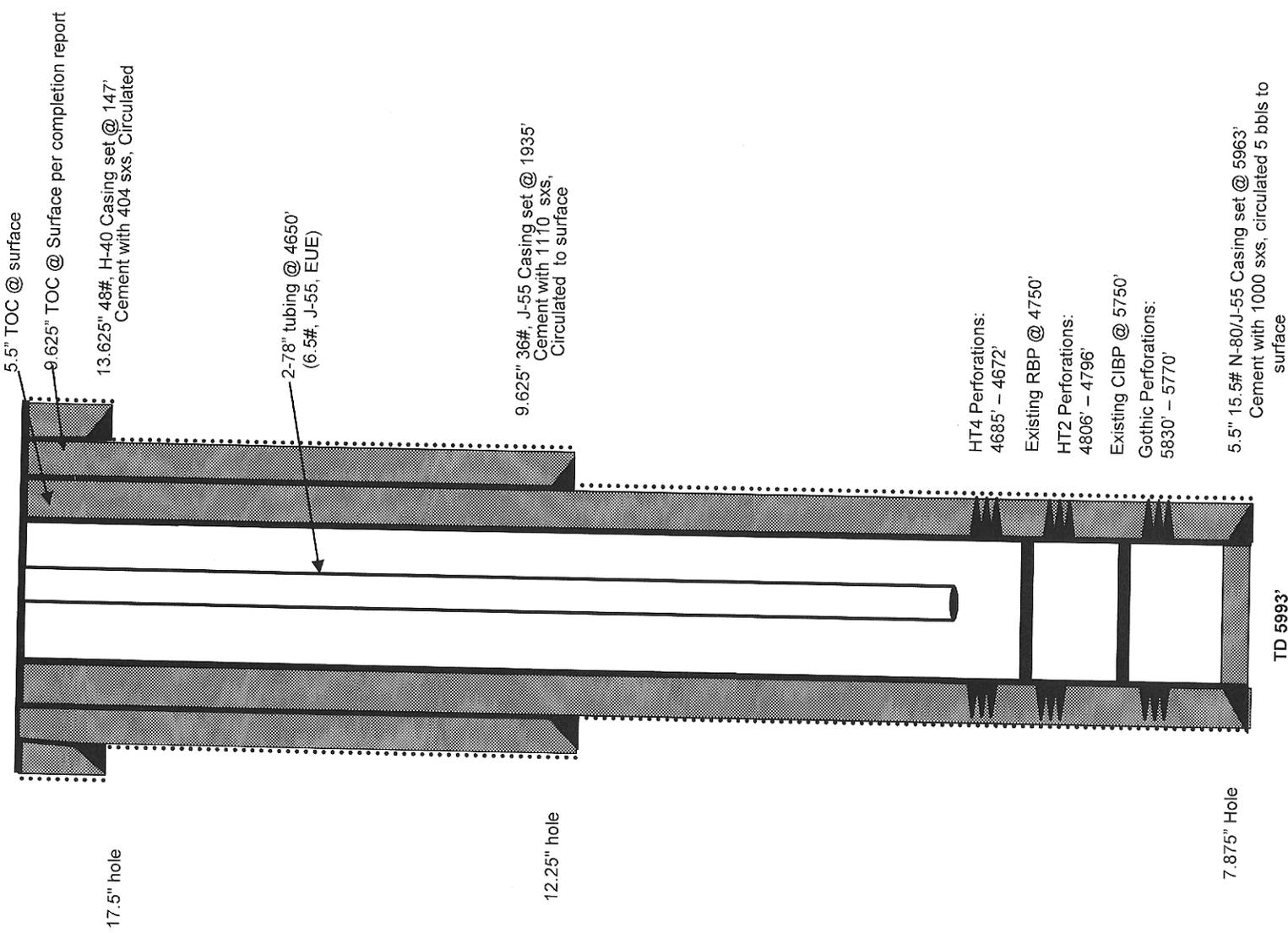
Lat: _____ / Long: _____

Today's Date: 4/25/11

Spud: 2/10/08

Completed: 4/21/08

Elevation: 6806' GI
6818' KB



Chinle @ 1918'

Cutler @ 2796'

Honaker Trail @ 4300'

PLUG AND ABANDONMENT PROCEDURE

April 25, 2011

Anteater State 1-21X

Honaker Trail

625' FSL and 660' FWL, Section 21, T-34-S, R-26-E

San Juan County, UT / API 43-037-31889

Lat: N _____ / Long: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare a blow pit. Comply with all State, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes , No , Unknown
Tubing: Yes , No , Unknown , Size 2.875", Length 4650'
Packer: Yes , No , Unknown , Type _____
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
3. PU additional tubing workstring and string into RBP at 4750'. TOH and LD RBP. Circulate well clean
4. **Plug #1 (Honaker Trail perforations and top, 4635' – 4250')**: TIH and set 5.5" cement retainer at 4635'. Load casing with water and circulate well clean. Pressure test 5.5" casing to 800 PSI. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 50 sxs Class B cement and spot a plug to isolate the HT perforations and top. PUH.
5. **Plug #2 (Cutler top, 2846' – 2746')**: Mix 17 sxs cement and spot a balanced plug inside the casing to cover the Cutler top. PUH.
6. **Plug #3 (9.625" casing shoe and Chinle top, 1985' – 1868')**: Mix 19 sxs cement and spot a balanced plug inside the casing to cover the casing shoe and Chinle top. PUH.
7. **Plug #4 (13.625" Surface casing, 197' - Surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 25 sxs cement and spot a balanced plug from 197' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 197' and the annulus from the squeeze holes to surface. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Anteater State 1-21X Proposed P&A

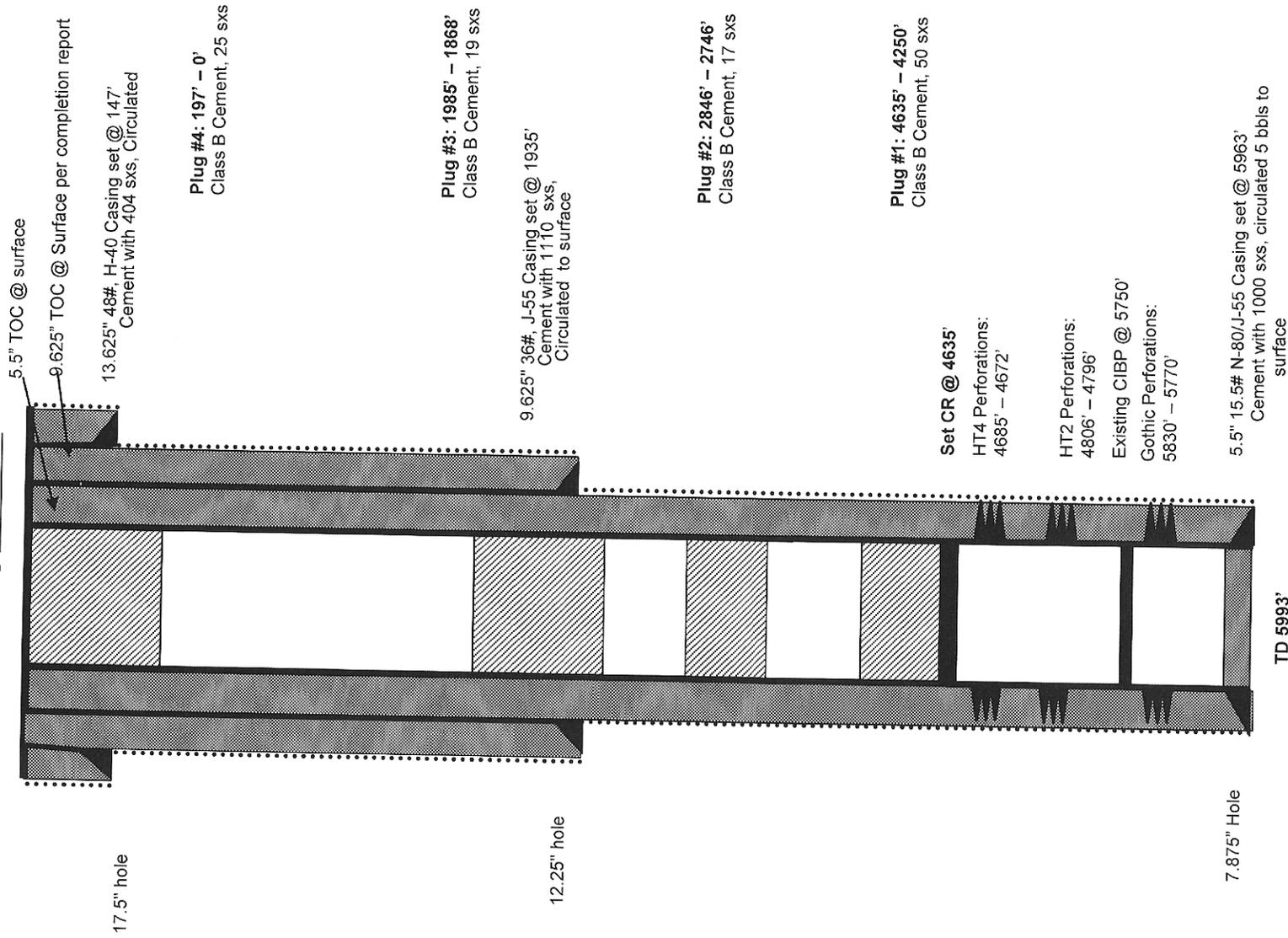
Honaker Trail

625' FSL & 660' FWL, Section 21, T-34-S, R-26-E

San Juan County, UT / API #43-037-31889

Lat: _____ / Long: _____

Today's Date: 4/25/11
Spud: 2/10/08
Completed: 4/21/08
Elevation: 6806' GI
6818' KB



Chinle @ 1918'

Cutler @ 2796'

Honaker Trail @ 4300'

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - re-perforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

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Send to:

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1594 West North Temple, Suite 1210
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Anteater State 1-21X Current

Honaker Trail

625' FSL & 660' FWL, Section 21, T-34-S, R-26-E

San Juan County, UT / API #43-037-31889

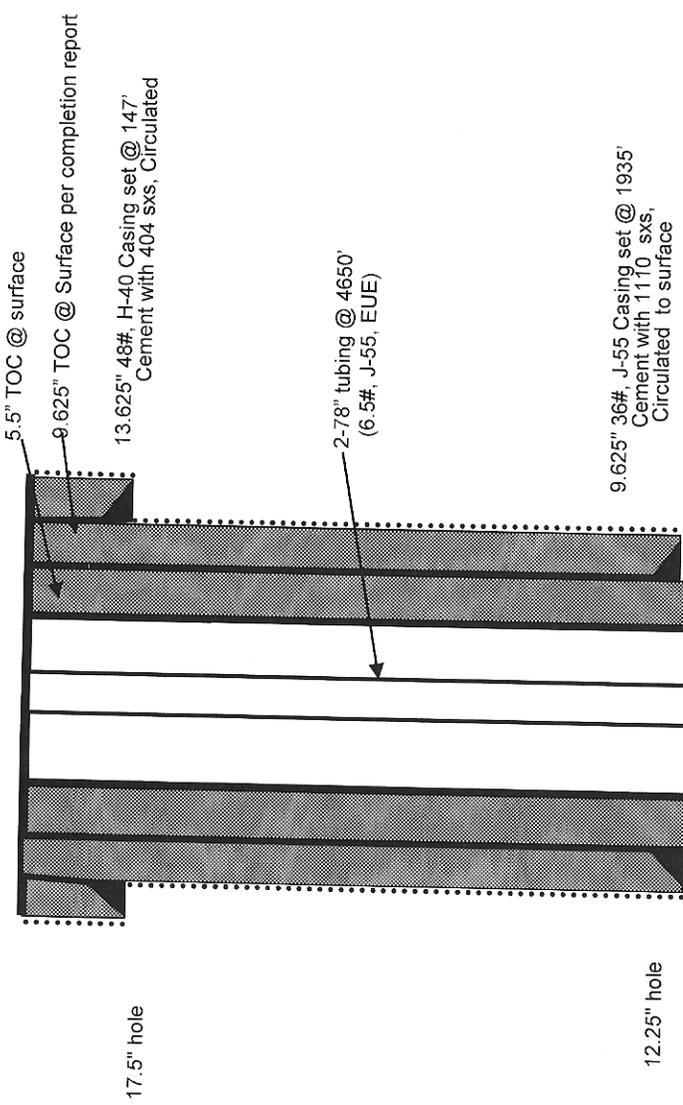
Lat: _____ / Long: _____

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Spud: 2/10/08

Completed: 4/21/08

Elevation: 6806' GI
6818' KB



Chinle @ 1918'

Cutler @ 2796'

Honaker Trail @ 4300'

HT4 Perforations:
4685' - 4672'

Existing RBP @ 4750'

HT2 Perforations:
4806' - 4796'

Existing CIBP @ 5750'

Gothic Perforations:
5830' - 5770'

7.875" Hole

5.5" 15.5# N-80/J-55 Casing set @ 5963'
Cement with 1000 sxs, circulated 5 bbls to surface

TD 5993'
PBTD 5946'

PLUG AND ABANDONMENT PROCEDURE

April 25, 2011

Anteater State 1-21X

Honaker Trail

625' FSL and 660' FWL, Section 21, T-34-S, R-26-E

San Juan County, UT / API 43-037-31889

Lat: N _____ / Long: W _____

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Tubing: Yes , No , Unknown , Size 2.875", Length 4650'
Packer: Yes , No , Unknown , Type _____
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
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Anteater State 1-21X Proposed P&A

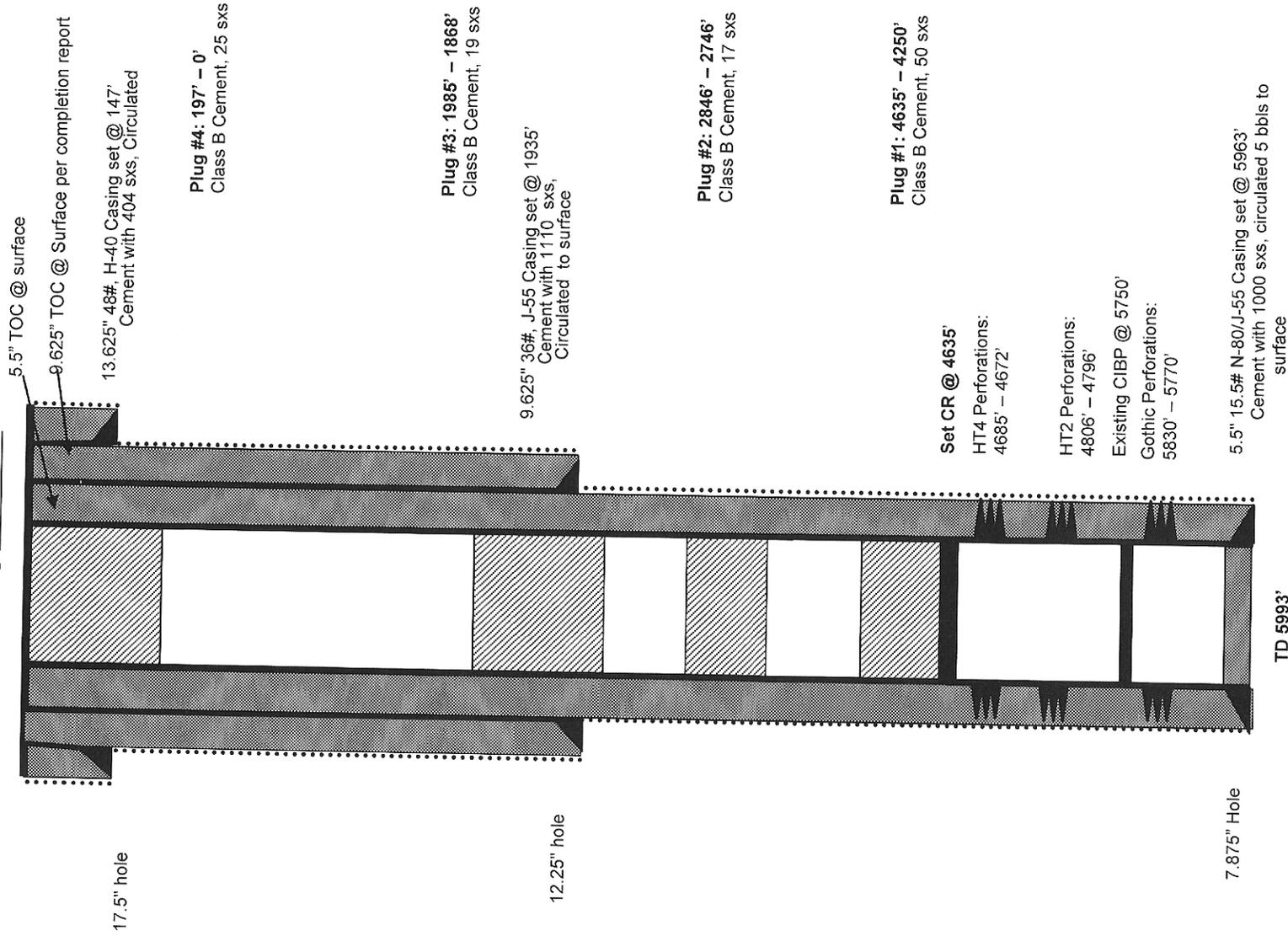
Honaker Trail

625' FSL & 660' FWL, Section 21, T-34-S, R-26-E

San Juan County, UT / API #43-037-31889

Lat: _____ / Long: _____

Today's Date: 4/25/11
Spud: 2/10/08
Completed: 4/21/08
Elevation: 6806' GI
6818' KB





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 17, 2012

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1885

Mr. Robert Griffiee
Crownquest Operating, LLC
P.O. Box 2221
Farmington, NM 87499-2221

43 037 31889
Anteater St. 1-21X (Riskyid)
3AS 26E 21

Subject: **Second Notice: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases**

Dear Mr. Griffiee:

As of January 2012, Crownquest Operating, LLC (Crownquest) has one (1) State Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Crownquest responded to a previous notice from the Utah Division of Oil, Gas and Mining (Division) dated March 2, 2011 with a sundry notice of intent to plug and abandon (PA) the well. The sundry indicated the work was to start on October 10, 2011. The Division approved the request on July 18, 2011. To date the Division has not seen any efforts being made to move forward to PA the well as stated.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas and Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2

Crownquest Operating, LLC

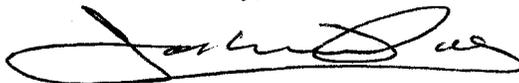
April 17, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



for Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Compliance File

Well File

LeVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	ANTEATER ST 1-21X (RIGSKID)	43-037-31889	ML-47968	2 Years 8 Months

CrownQuest Operating, LLC
P.O. Box 2221
Farmington, NM 87499
Phone: 505-325-5750

April 26, 2012

State of Utah
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Enclosed are the following, in regards to the Anteatater State 1-21 X:

- Sundry for the plugging and abandon
- Plugging and Abandon Reports
- State of Utah Notice

RECEIVED
MAY 02 2012
DIV OF OIL, GAS, & MINING

43-037-31889

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47968
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CROWNQUEST OPERATING, LLC		8. WELL NAME and NUMBER: ANTEATER STATE 1-21X
3. ADDRESS OF OPERATOR: P.O. BOX 2221 CITY FARMINGTON STATE NM ZIP 87499		9. API NUMBER: 4303731889
4. LOCATION OF WELL FOOTAGES AT SURFACE: 625' FSL & 660' FWL		10. FIELD AND POOL, OR WILDCAT: WILDCAT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 34S 26E		COUNTY: SAN JUAN
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
CrownQuest Operating, LLC has plugged and abandon the above referenced well. the plugging reports are attached. the work began August 31, 2011 and ended September 9, 2011.

NAME (PLEASE PRINT) <u>Robert Griffiee</u>	TITLE <u>Operations Manager</u>
SIGNATURE	DATE <u>4/26/2012</u>

(This space for State use only)

RECEIVED

MAY 02 2012

Code		Well Name: <u>Anteater State #1-21</u>	Day: <u>Weds</u>	Date: <u>8-31-11</u>			
Well Servicing Rig: (circle work type and if Single or Double)							
	Rigless	Rod/Tubing Work	Workover Pkg	P&A Rig - per hour:	Units	Per Unit	Cost
	\$130	\$250 / \$220	\$266 double only	\$250 / \$220			
1.52	Double Rig Standby Time (Minimum 8 hours per day, M-F), per hour:				.5	250.00	125.00
1.60	Crew Travel Time, to and from location, per hour				2.5	\$ 120.00	300.00
1.70	Crew Pick-up, per mile to / from location <u>135 miles</u>					\$ 1.20	162.00
1.80	Extra Floorhand, when required, per hour:					\$ 30.00	
2.10	Triplex Pump (Truck or skid unit), per day:					\$ 158.00	
2.20	If using a Pump Truck, then Mileage when moved:					\$ 4.00	
2.30	Cement Pump Charge - plugging, per plug:					\$ 440.00	
2.40	Cement Pump Charge - Squeeze job, per event:					\$ 700.00	
2.50	Class B or ASTM Type II Cement, per sack:					\$ 14.00	
2.60	Cement Drayage: Miles _____, Tons _____, per ton-mile:					\$ 1.26	
	Other:						
3.20	Cementer / Field Supervisor / Tool Pusher, per day					\$ 590.00	
3.30	Travel for Cementer, Engineer or Field Supervisor, per mile <u>135 miles</u>					\$ 1.20	162.00
4.10	Wireline Operator on location					\$ 215.00	
4.20	Travel for wireline operator or rigger in pickup, per mile:					\$ 1.20	
4.30	Travel for Wireline Unit, to / from location units #29 & #231, per mile:					\$ 2.40	
4.32	Travel for Wireline Unit, to / from location, #232 & Unit #133, per mile:					\$ 3.60	
4.50	Perforate BI-wire: 7/8", 1-11/16", 2-1/8"; (1 to 4 holes), per event:					\$ 680.00	
4.54	Perforate with HSC: 3-1/8" or 4"; (2 to 3 holes), per event:					\$ 780.00	
4.74	Depth Charge (gauge ring runs, setting CR or CIBP), per foot:					\$ 0.15	
4.74	Depth Charge:					\$ 0.15	
4.60	Cement Bond Log Charge, cost per run					\$ 1,000.00	
4.62	CBL Depth Charge, per foot; (min -\$400; Max-\$900)					\$ 0.20	
Cement Retainers, Bridge Plugs or Other WL Services: (Record Size, Type & Depth)							
6.10	Casing Scraper (4-1/2" & 5-1/2"), per well [not A+ owned \$525]:					\$ 300.00	
6.30	Casing Scraper (7"), per well:					\$ 620.00	
Rig Support Items:							
9.42	Water Storage Tank, per day: Number - _____					\$ 35.00	
	Flow Back tank \$70/day, Waste Pits: Small-\$55; Med-\$65; Large-\$75/day: Pit # _____						
9.72	Stripping Rubber, each: Size - _____					\$ 150.00	
9.74	Pipe Wiper Rubber, each, Size - _____					\$ 27.00	
9.76	Oil Saver Rubber, each:					\$ 17.00	
9.78	Swab Cups, Load King or Sand King, each: Size - _____					\$ 24.50	
	Other Rental Items:						
Backhoe, Kill Truck and Hauling Services:							
7.00	Tandem Rig Up Truck, per hour: Moved - _____					\$ 125.00	
7.04	Helper, Swamper or Laborer, per hour					\$ 30.00	
7.02	Single Axle Rig Up Truck, per hour					\$ 100.00	
7.06	Water Truck (80 bbls, vacuum), per hour: Loads - _____					\$ 77.00	
	Water Purchases: Source: _____ Cost: _____ /load						
	Trailers, per day; GN \$25, Tandem w/o handrails \$40, Tandem w/handrails \$50, Unit # _____						
7.30	Backhoe, John Deere 310D, with Operator, per hour:					\$ 80.00	
7.40	Welder, per hour (plus mileage at \$1.20/mile)					\$ 75.00	
7.42	Gas Monitor, per day: Monitor # _____					\$ 40.00	
Miscellaneous Items:							
	Well Mobilization, p&a complete package/bid -\$875; limited -\$365;						
8.30	P&A Marker, 4"x 4' above ground					\$ 150.00	
8.50	Workstring Rental: \$0.50/ft for first 5 days: Size - _____, Length - _____					\$ 0.50	
8.60	Subsistence, away from headquarters overnight, per man per day:					\$ 110.00	
8.70	Portable Toilet rental, per day:					\$ 24.00	
Total Cost This Day without Tax:						<u>749.00</u>	
Prior Cumulative Cost: <u>0</u>						Tax at 7.125%	<u>53.87</u>
New Cumulative Cost: <u>802.37</u>						Total	<u>802.37</u>

Code		Well Name: <u>Anteater State 1-21X</u>	Day: <u>Fri</u>	Date: <u>9-2-11</u>									
Well Servicing Rig: (circle work type and if Single or Double)		Units	Per Unit	Cost									
	Rigless	Rod/Tubing Work	Workover Pkg	P&A Rig - per hour:									
	\$130	\$250 / \$220	\$266 double only	(\$250) \$220									
1.52	Double Rig Standby Time (Minimum 8 hours per day, M-F), per hour:		10	250.00 7500.00									
1.60	Crew Travel Time, to and from location, per hour		5	\$ 120.00 600.00									
1.70	Crew Pick-up, per mile to / from location		270 miles	\$ 1.20 324.00									
1.80	Extra Floorhand, when required, per hour:			\$ 30.00									
2.10	Triplex Pump (Truck or skid unit), per day:			\$ 158.00									
2.20	If using a Pump Truck, then Mileage when moved:			\$ 4.00									
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2.60	Cement Drayage: Miles _____, Tons _____, per ton-mile:			\$ 1.26									
	Other:												
3.20	Cementer / Field Supervisor / Tool Pusher, per day		1	\$ 590.00 590.00									
3.30	Travel for Cementer, Engineer or Field Supervisor, per mile		270 miles	\$ 1.20 324.00									
4.10	Wireline Operator on location		1	\$ 215.00 215.00									
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4.32	Travel for Wireline Unit, to / from location, #232 & Unit #133, per mile:		135	\$ 3.60 486.00									
4.50	Perforate Bi-wire: 7/8", 1-11/16", 2-1/8"; (1 to 4 holes), per event:			\$ 680.00									
4.54	Perforate with HSC: 3-1/8" or 4"; (2 to 3 holes), per event:			\$ 780.00									
4.74	Depth Charge (gauge ring runs) setting CR of CIBP, per foot: 5770'			\$ 0.15 865.50									
4.74	Depth Charge: CIBP @ 5748'			\$ 0.15 865.50									
4.60	Cement Bond Log Charge, cost per run			\$ 1,000.00									
4.62	CBL Depth Charge, per foot; (min -\$400; Max-\$900)			\$ 0.20									
Cement Retainers, Bridge Plugs or Other WL Services: (Record Size, Type & Depth)													
	WL-CIBP 5747'			770.00 770.00									
6.10	Casing Scraper (4-1/2" & 5-1/2"), per well [not A+ owned \$525]:			\$ 300.00									
6.30	Casing Scraper (7"), per well:			\$ 620.00									
Rig Support Items:													
9.42	Water Storage Tank, per day: Number - _____			\$ 35.00									
	Flow Back tank \$70/day, Waste Pits; Small-\$55; Med-\$65; Large-\$75/day; Pit # 556/595			55.00/75.00 130.00									
9.72	Stripping Rubber, each: Size - _____			\$ 150.00									
9.74	Pipe Wiper Rubber, each: Size - _____			\$ 27.00									
9.76	Oil Saver Rubber, each:			\$ 17.00									
9.78	Swab Cups, Load King or Sand King, each: Size - _____			\$ 24.50									
	Other Rental Items:												
Backhoe, Kill Truck and Hauling Services:													
7.00	Tandem Rig Up Truck, per hour: Moved -			\$ 125.00									
7.04	Helper, Swamper or Laborer, per hour			\$ 30.00									
7.02	Single Axle Rig Up Truck, per hour			\$ 100.00									
7.06	Water Truck (80 bbls, vacuum), per hour: Loads -			\$ 77.00									
	Water Purchases: Source: _____ Cost: _____ /load												
	Trailers, per day, GN \$25, Tandem w/o handrails \$40, Tandem w/handrails \$50, Unit # 104			50.00 50.00									
7.30	Backhoe, John Deere 310D, with Operator, per hour:			\$ 80.00									
7.40	Weider, per hour (plus mileage at \$1.20/mile)			\$ 75.00									
7.42	Gas Monitor, per day: Monitor # _____			\$ 40.00									
Miscellaneous Items:													
	Well Mobilization, p&a complete package/w/bid -\$875; limited -\$365;												
8.30	P&A Marker, 4"x 4' above ground			\$ 150.00									
8.50	Workstring Rental: \$0.50/ft for first 5 days: Size - _____, Length - _____			\$ 0.50									
8.60	Subsistence, away from headquarters overnight, per man per day:			\$ 110.00									
8.70	Portable Toilet rental, per day:		1	\$ 24.00 24.00									
<table style="width:100%; border:none;"> <tr> <td style="width:50%;"></td> <td style="width:20%; text-align:right;">Total Cost This Day without Tax:</td> <td style="width:30%; text-align:right;">7744.00</td> </tr> <tr> <td style="width:50%;"></td> <td style="width:20%; text-align:right;">Tax at 7.125%</td> <td style="width:30%; text-align:right;">551.76</td> </tr> <tr> <td style="width:50%;"></td> <td style="width:20%; text-align:right;">Total</td> <td style="width:30%; text-align:right;">8295.76</td> </tr> </table>						Total Cost This Day without Tax:	7744.00		Tax at 7.125%	551.76		Total	8295.76
	Total Cost This Day without Tax:	7744.00											
	Tax at 7.125%	551.76											
	Total	8295.76											
Prior Cumulative Cost: <u>7,794.42</u>													
New Cumulative Cost: <u>16,090.18</u>													

Code		Well Name: <i>Anteater State 1-21X</i>	Day: <i>Tuesday</i>	Date: <i>9-6-11</i>					
Well Servicing Rig: (circle work type and if Single or Double)									
		Rigless	Rod/Tubing Work	Workover Pkg	P&A Rig	per hour:	Units	Per Unit	Cost
1.52	Double Rig Standby Time (Minimum 8 hours per day, M-F), per hour:	\$130	\$250 / \$220	\$266 double only	<u>\$250</u> / \$220		8	250.00	2,000.00
1.60	Crew Travel Time, to and from location, per hour						5	\$ 120.00	600.00
1.70	Crew Pick-up, per mile to / from location						270 miles	\$ 1.20	324.00
1.80	Extra Floorhand, when required, per hour:							\$ 30.00	
2.10	Triplex Pump (Truck or skid unit), per day:							\$ 158.00	
2.20	If using a Pump Truck, then Mileage when moved:							\$ 4.00	
2.30	Cement Pump Charge - plugging, per plug:							\$ 440.00	
2.40	Cement Pump Charge - Squeeze job, per event:							\$ 700.00	
2.50	Class B or ASTM Type II Cement, per sack: <i>11 sacks</i>						11	\$ 14.00	154.00
2.60	Cement Drayage: Miles <i>135</i> , Tons _____, per ton-mile:							\$ 1.26	
	Other:								
3.20	Cementer / Field Supervisor / Tool Pusher, per day						1	\$ 590.00	590.00
3.30	Travel for Cementer, Engineer or Field Supervisor, per mile						270 miles	\$ 1.20	324.00
4.10	Wireline Operator on location						1	\$ 215.00	215.00
4.20	Travel for wireline operator or rigger in pickup, per mile:						270 miles	\$ 1.20	324.00
4.30	Travel for Wireline Unit, to / from location units #29 & #231, per mile:							\$ 2.40	
4.32	Travel for Wireline Unit, to / from location, #232 & Unit #133, per mile:						135	\$ 3.60	486.00
4.50	Perforate Bi-wire: 7/8", 1-11/16", 2-1/8"; (1 to 4 holes), per event:							\$ 680.00	
4.54	Perforate with HSC: 3-1/8" or 4"; (2 to 3 holes), per event:							\$ 780.00	
4.74	Depth Charge (gauge ring runs, setting CR or CIBP), per foot:							\$ 0.15	
4.74	Depth Charge: <i>5747' for CNT Dump Bailor</i>						5747'	\$ 0.15	862.05
4.60	Cement Bond Log Charge, cost per run							\$ 1,000.00	
4.62	CBL Depth Charge, per foot; (min -\$400; Max-\$900)							\$ 0.20	
Cement Retainers, Bridge Plugs or Other WL Services: (Record Size, Type & Depth)									
	<i>550.00 per event, Run #1-3 Exs Run #2-3 Exs Run #3-4 Exs</i>								
	<i>using a 4" dump Bailor.</i>								
	<i>1-5 1/2" DHS CR @</i>						3 runs	550.00	1,650.00
6.10	Casing Scraper (4-1/2" & 5-1/2"), per well [not A+ owned \$525]:						1	1,180.00	1,180.00
6.30	Casing Scraper (7"), per well:							\$ 620.00	
Rig Support Items:									
9.42	Water Storage Tank, per day: Number - _____							\$ 35.00	
	Flow Back tank \$70/day, Waste Pits/Small-\$55/Med-\$65/Large-\$75/day: Pit # <i>556/595</i>						1 run / 1 day	53.00 / 25.00	130.00
9.72	Stripping Rubber, each: Size - _____							\$ 150.00	
9.74	Pipe Wiper Rubber, each, Size - _____							\$ 27.00	
9.76	Oil Saver Rubber, each:							\$ 17.00	
9.78	Swab Cups, Load King or Sand King, each: Size - _____							\$ 24.50	
	Other Rental Items:								
Backhoe, Kill Truck and Hauling Services:									
7.00	Tandem Rig Up Truck, per hour: Moved - _____							\$ 125.00	
7.04	Helper, Swamper or Laborer, per hour							\$ 30.00	
7.02	Single Axle Rig Up Truck, per hour							\$ 100.00	
7.06	Water Truck (80 bbls, vacuum), per hour: Loads - _____							\$ 77.00	
	Water Purchases: Source: _____ Cost: _____ /load								
	Trailers, per day: GN \$25, Tandem w/o handrails \$40, Tandem w/handrails \$50 Unit # <i>104</i>						1	50.00	50.00
7.30	Backhoe, John Deere 310D, with Operator, per hour:							\$ 80.00	
7.40	Welder, per hour (plus mileage at \$1.20/mile)							\$ 75.00	
7.42	Gas Monitor, per day: Monitor # _____							\$ 40.00	
Miscellaneous Items:									
	Well Mobilization, p&a complete package/wbid -\$875; limited -\$365;								
8.30	P&A Marker, 4"x 4' above ground							\$ 150.00	
8.50	Workstring Rental: \$0.50/ft for first 5 days: Size - _____, Length - _____							\$ 0.50	
8.60	Subsistence, away from headquarters overnight, per man per day:							\$ 110.00	
8.70	Portable Toilet rental, per day:						1	\$ 24.00	24.00
								Total Cost This Day without Tax:	<i>8913.05</i>
Prior Cumulative Cost: <i>16,090.18</i>								Tax at 7.125%	<i>635.05</i>
New Cumulative Cost: <i>25,638.28</i>								Total	<i>9548.10</i>

Daily Report

A - PLUS WELL SERVICE

36913

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No 6

Date 9-8-11 Day Thursday

Well Name Anteater State 1-21X

Company Crownquest Operating

FROM	TO	DESCRIPTION OF OPERATION
5:00	7:30	Load supplies + travel to location
7:30	8:00	Hold SFTY MTE on the JSA, service + start equipt
9:00		Check pressures on the well, TRG- D BH- D CSG- D
	8:30	TJH tag, FOC @ 2718'
8:30		TOOH LD to plug #3 (21ST), load the hole w/ 3 BBLs + attempt CSG test, pressured up to 750* bleeds off to 650* in 10 min, Bart Kettle w/ Utah DNR approved pumping plug's 3 + 4 with no WOC
	9:00	on 9-8-11 @ 8:45 AM
9:00		Plug #3 mix + pump 30 sxs 15.6* 1.18 yield 35.4 cuft type BCMT
	9:30	from 1987-1216' TOC
9:30	10:00	TOOH LD to plug #4 (56ST)
10:00		Plug #4 mix + pump 35 sxs 15.6* 1.18 yield 41.3 cuft type BCMT from 202'-
	10:30	surface w/ good CMT returns to the pit.
10:30	11:30	TOOH LA 9 1/2" TRG, RD TRG Equipt, RD the BOP, wash up CMT equipt
11:30	12:30	Dig out the well head,
12:30		Write + perform hotwork permit, cutoff the well head, (we had to chip out CMT in the 13 3/8" csg). CMT in the 5 1/2" was @ 41' down, CMT in the 9 5/8" x 5 1/2" annulus was down 100' plus. (Bart Kettle w/ the Utah DNR approved using the poly pipe to top off the well @ 1:50 PM on 9-8-11)
	2:00	
2:00	3:00	RD daylight pulling unit + pull away from well.
3:00		RU poly pipe + top off the well, the 5 1/2" took 8 sxs + the 9 5/8" x 5 1/2" took 29 sxs.
	3:30	
3:30	4:00	RD CMT equipt + secure location SDFN
4:00	6:30	Travel to the yard
		Bart Kettle w/ the Utah DNR was on location.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing Plug #3 - 30 sxs Plug #4 - 35 sxs Top off took 37 sxs

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Loren Woody / JaBen Mangum	70	270	
Operator	Wendell Benally	77	270	13.5
Derrick	Brent Beaye			13.5
Floors	Santiago Soliz			13.5
Floors	* Wade Anderson			13.5
Floors				

Crownquest
A-Plus Well Service - Daily Cost Record

Code	Well Name: <u>Anteater state 1-21X</u>	Day: <u>Thursday</u>	Date: <u>9-8-11</u>				
Well Servicing Rig: (circle work type and if Single or Double)							
	Rigless \$130	Rod/Tubing Work \$250 / \$220	Workover Pkg \$266 double only / \$250 / \$220	P&A Rig/ per hour: \$250 / \$220	Units	Per Unit	Cost
1.52	Double Rig Standby Time (Minimum 8 hours per day, M-F), per hour:				8.5	250.00	2125.00
1.60	Crew Travel Time, to and from location, per hour					\$ 210.00	
1.70	Crew Pick-up, per mile to / from location				5	\$ 120.00	600.00
1.80	Extra Floorhand, when required, per hour:				270	\$ 1.20	324.00
						\$ 30.00	
2.10	Triplex Pump (Truck or skid unit), per day:					\$ 158.00	
2.20	If using a Pump Truck, then Mileage when moved:					\$ 4.00	
2.30	Cement Pump Charge - plugging, per plug: <u>P#3 P#4</u>				2	\$ 440.00	880.00
2.40	Cement Pump Charge - Squeeze job, per event:					\$ 700.00	
2.50	Class B or ASTM Type II Cement, per sack: <u>P#3-30sks P#4-35sks</u>				37 / 102sks	\$ 14.00	1428.00
2.60	Cement Drayage: Miles <u>135</u> , Tons <u>294</u> , per ton-mile:					\$ 1.26	815.46
	Other: <u>Surface top off 7" pipe</u>				1	150.00	150.00
3.20	Cementer / Field Supervisor / Tool Pusher, per day				1	\$ 590.00	590.00
3.30	Travel for Cementer, Engineer or Field Supervisor, per mile				270	\$ 1.20	324.00
4.10	Wireline Operator on location					\$ 215.00	
4.20	Travel for wireline operator or rigger in pickup, per mile:					\$ 1.20	
4.30	Travel for Wireline Unit, to / from location units #29 & #231, per mile:					\$ 2.30	
4.32	Travel for Wireline Unit, to / from location, #232 & Unit #133, per mile:					\$ 3.60	
4.50	Perforate Bi-wire: 7/8", 1-11/16", 2-1/8"; (1 to 4 holes), per event:					\$ 680.00	
4.54	Perforate with HSC: 3-1/8" or 4"; (2 to 3 holes), per event:					\$ 780.00	
4.74	Depth Charge (gauge ring runs, setting CR or CIBP), per foot:					\$ 0.15	
4.74	Depth Charge:					\$ 0.15	
4.60	Cement Bond Log Charge, cost per run					\$ 1,000.00	
4.62	CBL Depth Charge, per foot; (min -\$400; Max-\$900)					\$ 0.20	
Cement Retainers, Bridge Plugs or Other WL Services: (Record Size, Type & Depth)							
6.10	Casing Scraper (4-1/2" & 5-1/2"), per well [not A+ owned \$525]:					\$ 300.00	
6.30	Casing Scraper (7"), per well:					\$ 620.00	
Rig Support Items:							
9.42	Water Storage Tank, per day: Number -					\$ 40.00	
	Flow Back tank \$70/day, Waste Pits/Small-\$55/Med-\$65/Large-\$75/day Pit # <u>556/595</u>				1sm/1lg	55.00/75.00	130.00
9.72	Stripping Rubber, each: Size -					\$ 150.00	
9.74	Pipe Wiper Rubber, each, Size -					\$ 27.00	
9.76	Oil Saver Rubber, each:					\$ 17.00	
9.78	Swab Cups, Load King or Sand King, each: Size -					\$ 24.50	
	Other Rental Items:						
Backhoe, Kill Truck and Hauling Services:							
7.00	Tandem Rig Up Truck, per hour: Moved -					\$ 125.00	
7.04	Helper, Swamper or Laborer, per hour					\$ 30.00	
7.02	Single Axle Rig Up Truck, per hour					\$ 100.00	
7.06	Water Truck (80 bbls, vacuum), per hour: Loads -					\$ 77.00	
	Water Purchases: Source: _____ Cost: _____ /load						
	Trailers, per day: GN \$25, Tandem w/o handrails \$40, Tandem w/handrails \$50/ Unit # <u>104</u>				1	50.00	50.00
7.30	Backhoe, John Deere 310D, with Operator, per hour:					\$ 80.00	
7.40	Welder, per hour (plus mileage at \$1.20/mile)					\$ 75.00	
7.42	Gas Monitor, per day: Monitor # /				1	\$ 40.00	40.00
Miscellaneous Items:							
	Well Mobilization, p&a complete package/bid -\$875; limited -\$365;						
8.30	P&A Marker, 4"x 4' above ground				1	\$ 150.00	150.00
8.50	Workstring Rental: \$0.50/ft for first 5 days: Size - _____, Length - _____					\$ 0.50	
8.60	Subsistence, away from headquarters overnight, per man per day:					\$ 110.00	
8.70	Portable Toilet rental, per day:				1	\$ 25.00	25.00
Prior Cumulative Cost: <u>33,480.40</u>				Total Cost This Day without Tax: <u>7631.46</u>			
New Cumulative Cost: <u>41055.60</u>				Tax at 7.125%: <u>543.879</u>			
				Total: <u>4175.20</u>			

Code	Well Name: <u>Anteater State 1-21X</u>	Day: <u>Fri</u>	Date: <u>9-9-11</u>
Well Servicing Rig: (circle work type and if Single or Double)			
	Rigless Rod/Tubing Work	Workover Pkg	P&A Rig - per hour:
	\$130 \$250 / \$220	\$266 double only	\$250 / \$220
1.52	Double Rig Standby Time (Minimum 8 hours per day, M-F), per hour:	4.5	250.00
1.60	Crew Travel Time, to and from location, per hour		\$ 210.00
1.70	Crew Pick-up, per mile to / from location	2.5	\$ 120.00
1.80	Extra Floorhand, when required, per hour:	2.70	\$ 1.20
2.10	Triplex Pump (Truck or skid unit), per day:		\$ 30.00
2.20	If using a Pump Truck, then Mileage when moved:		\$ 158.00
2.30	Cement Pump Charge - plugging, per plug:	135	\$ 4.00
2.40	Cement Pump Charge - Squeeze job, per event:		\$ 440.00
2.50	Class B or ASTM Type II Cement, per sack:		\$ 700.00
2.60	Cement Drayage: Miles Tons per ton-mile:		\$ 14.00
	Other:		\$ 1.26
3.20	Cementer / Field Supervisor / Tool Pusher, per day	1	\$ 590.00
3.30	Travel for Cementer, Engineer or Field Supervisor, per mile	2.70	\$ 1.20
4.10	Wireline Operator on location		\$ 215.00
4.20	Travel for wireline operator or rigger in pickup, per mile:		\$ 1.20
4.30	Travel for Wireline Unit, to / from location units #29 & #231, per mile:		\$ 2.30
4.32	Travel for Wireline Unit, to / from location, #232 & Unit #133, per mile:		\$ 3.60
4.50	Perforate Bi-wire: 7/8", 1-11/16", 2-1/8"; (1 to 4 holes), per event:		\$ 680.00
4.54	Perforate with HSC: 3-1/8" or 4"; (2 to 3 holes), per event:		\$ 780.00
4.74	Depth Charge (gauge ring runs, setting CR or CIBP), per foot:		\$ 0.15
4.74	Depth Charge:		\$ 0.15
4.60	Cement Bond Log Charge, cost per run		\$ 1,000.00
4.62	CBL Depth Charge, per foot; (min -\$400; Max-\$900)		\$ 0.20
Cement Retainers, Bridge Plugs or Other WL Services: (Record Size, Type & Depth)			
6.10	Casing Scraper (4-1/2" & 5-1/2"), per well [not A+ owned \$525]:		\$ 300.00
6.30	Casing Scraper (7"), per well:		\$ 620.00
Rig Support Items:			
9.42	Water Storage Tank, per day: Number -		\$ 40.00
	Flow Back tank \$70/day, Waste Pits; Small-\$55; Med-\$65; Large-\$75/day: Pit #		
9.72	Stripping Rubber, each: Size -		\$ 150.00
9.74	Pipe Wiper Rubber, each: Size -		\$ 27.00
9.76	Oil Saver Rubber, each:		\$ 17.00
9.78	Swab Cups, Load King or Sand King, each: Size -		\$ 24.50
	Other Rental Items:		
Backhoe, Kill Truck and Hauling Services:			
7.00	Tandem Rig Up Truck, per hour: Moved -		\$ 125.00
7.04	Helper, Swamper or Laborer, per hour		\$ 30.00
7.02	Single Axle Rig Up Truck, per hour		\$ 100.00
7.06	Water Truck (80 bbls, vacuum), per hour: Loads -		\$ 77.00
	Water Purchases: Source: Cost: /load		
	Trailers, per day; GN \$25, Tandem w/o handrails \$40, Tandem w/handrails \$50, Unit #		
7.30	Backhoe, John Deere 310D, with Operator, per hour:		\$ 80.00
7.40	Welder, per hour (plus mileage at \$1.20/mile)		\$ 75.00
7.42	Gas Monitor, per day: Monitor #		\$ 40.00
Miscellaneous Items: <u>Permits UT and Cole</u>			
	Well Mobilization, p&a complete packagew/bid -\$875; limited -\$365;		63.00
8.30	P&A Marker, 4"x 4' above ground		\$ 150.00
8.50	Workstring Rental: \$0.50/ft for first 5 days: Size - Length -		\$ 0.50
8.60	Subsistence, away from headquarters overnight, per man per day:		\$ 110.00
8.70	Portable Toilet rental, per day:		\$ 25.00
Prior Cumulative Cost: <u>41,655.60</u>			Total Cost This Day without Tax: <u>3291.00</u>
New Cumulative Cost: <u>45,181.08</u>			Tax at 7.125%: <u>234.48</u>
			Total: <u>3525.48</u>



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 17, 2012

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1885

Mr. Robert Griffee
Crownquest Operating, LLC
P.O. Box 2221
Farmington, NM 87499-2221

Subject: Second Notice: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Griffee:

As of January 2012, Crownquest Operating, LLC (Crownquest) has one (1) State Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Crownquest responded to a previous notice from the Utah Division of Oil, Gas and Mining (Division) dated March 2, 2011 with a sundry notice of intent to plug and abandon (PA) the well. The sundry indicated the work was to start on October 10, 2011. The Division approved the request on July 18, 2011. To date the Division has not seen any efforts being made to move forward to PA the well as stated.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas and Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2

Crownquest Operating, LLC

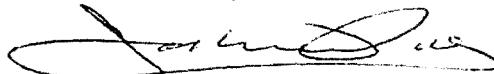
April 17, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



 Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Compliance File

Well File

LeVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	ANTEATER ST 1-21X (RIGSKID)	43-037-31889	ML-47968	2 Years 8 Months