

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER**

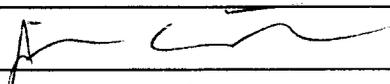
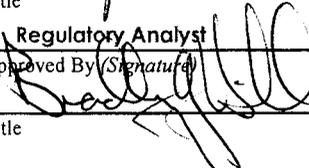
| | | |
|---|--|---|
| 1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-89097 |
| 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name Big Indian, #UTU-063039X |
| 2. Name of Operator EnCana Oil & Gas (USA) Inc. | | 7. If Unit or CA Agreement, Name and No. Big Indian Fed 14-21-30-25 |
| 3a. Address 370 17th St., Suite 1700, Denver CO 80202 | | 8. Lease Name and Well No. Big Indian Fed 14-21-30-25 |
| 3b. Phone No. (include area code) 303-623-2300 | | 9. API Well No. 43-037-31850 |
| 4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface 2464' FNL & 385' FWL SWNE 661679X 38, 178 497 At proposed prod. zone 42270247 -103.154136 | | 10. Field and Pool, or Exploratory Windcat |
| 11. Sec., T., R., M., or Blk. And Survey or Area Sec. 14, T30S-R25E | | 12. County or Parish San Juan |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 10 Miles SE of La Sal, UT | | 13. State Utah |
| 15. Distance from proposed* location to nearest property or lease line, ft. 385' (Also to nearest drlg unit line, if any) 951' Unit line | 16. No. of Acres in lease 2,200.00 | 17. Spacing Unit dedicated to this well 40 acres |
| 18. Distance from proposed location* to nearest well, drilling completed, applied for, on this lease, ft. Approx. 1777' | 19. Proposed Depth 5560' TVD | 20. BLM/ BIA Bond No. on file RLB0004733 |
| 21. Elevations (Show whether DF, RT, GR, etc.) 6639.7' GR | 22. Approximate date work will start* June, 2006 | 23. Estimated Duration 30 Days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- | | |
|---|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by existing bond on file (see item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the authorized officer. |
|---|---|

I hereby certify that EnCana Oil & Gas (USA) Inc. is responsible under the terms and conditions of the lease to conduct lease operations. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by RLB0004733.

| | | |
|--|---|-------------------------|
| 25. Signature  | Name (Printed/ Typed) Jevin Croteau | Date 4/21/06 |
| Title Regulatory Analyst | | |
| Approved By (Signature)  | Name (Printed/ Typed) BRADLEY G. HILL | Date 04-27-06 |
| Title ENVIRONMENTAL MANAGER | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

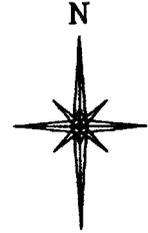
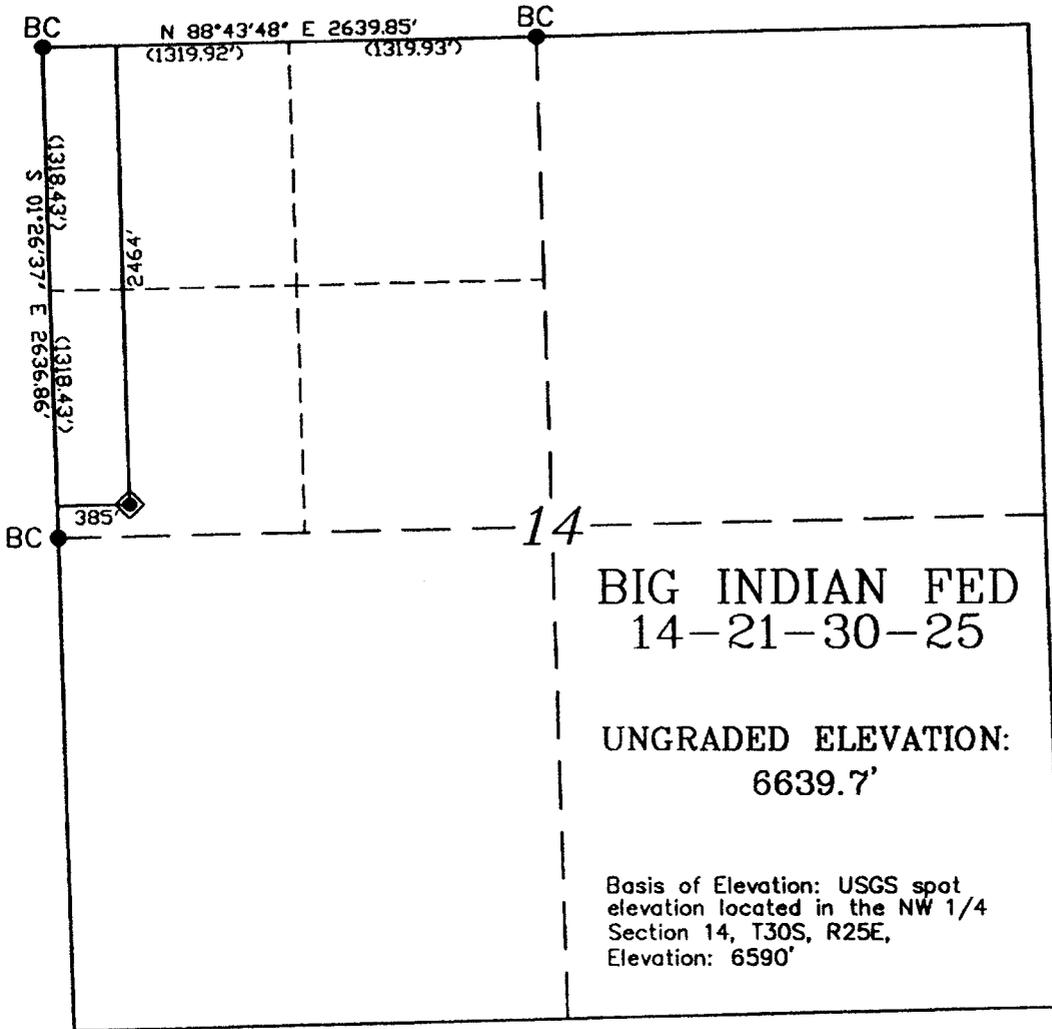
* (Instructions on page 2)

**RECEIVED
APR 24 2006**

**Federal Approval of this
Action is Necessary**

DIV. OF OIL, GAS & MINING

R. 25 E.



SCALE: 1" = 1000'

T. 30 S.

BIG INDIAN FED
14-21-30-25

UNGRADED ELEVATION:
6639.7'

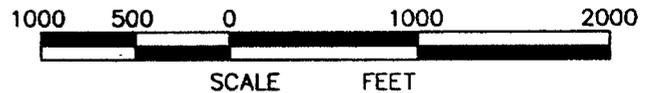
Basis of Elevation: USGS spot
elevation located in the NW 1/4
Section 14, T30S, R25E,
Elevation: 6590'

LATITUDE
NORTH 38.178367 DEG.

LONGITUDE
WEST 109.154073 DEG.

NORTHING
558893.86
EASTING
2674299.55

DATUM
SPCS UT SOUTH (NAD 27)



SURVEYOR'S STATEMENT

I, Louis A. Pence, of Rock Springs, Wyoming, hereby state: This map was made from notes taken during an actual survey under my direct supervision on JANUARY 10, 2006, and it correctly shows the location of BIG INDIAN FED 14-21-30-25.

NOTES

- ◆ WELL LOCATION
- FOUND MONUMENT

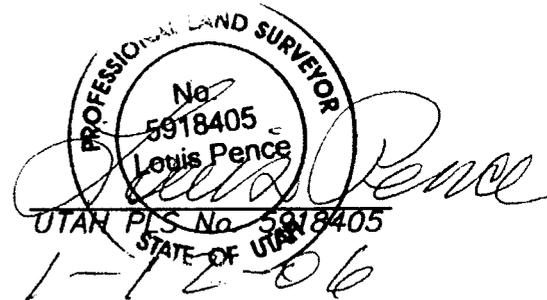


EXHIBIT 1

D&G RIFFIN & ASSOCIATES, INC.

**PLAT OF DRILLING LOCATION
FOR
ENCANA OIL & GAS (USA) INC.**

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

SCALE: 1" = 1000'
JOB No. 13597
DATE: 1/12/06

**2464' F/NL & 385' F/WL, SECTION 14,
T. 30 S., R. 25 E., SALT LAKE B.M.
SAN JUAN COUNTY, UTAH**



EnCana Oil & Gas (USA) Inc.

EnCana Oil & Gas (USA) Inc. tel: 720-876-5339
370 – 17th Street
Suite 1700 fax: 720-876-6339
Denver, CO 80202

www.encana.com

April 21, 2006

Mr. John Baza
Utah Division of Oil, Gas & Mining
1594 North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Exception Location
Big Indian Fed 14-21-30-25
2464' FNL and 385' FWL
SWNW Sec 14, T30S, R25E
San Juan County, Utah

Dear Mr. Baza;

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, EnCana Oil & Gas (USA) Inc. hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The above referenced bottom hole location is an exception location under Rule R649-3-2, being outside the center of the SWNW of Section 14, T30S, R25E. The attached plat depicts the location for which EnCana wishes permission to drill as well as the deviation from the location which would be in accordance with Rule R649-3-2.

The requested location has been chosen due to topographic and geologic reasons. It is on Federal Lease UTU-89097 and is within the established Big Indian Unit, UTU-063039X. The Four Hundred Sixty foot (460') radius of the proposed location encroaches upon Lease UTU-12450 and is owned 100% by EnCana Oil & Gas (USA) Inc, and J.V. Atkinson, et al. The proposed location has been approved by the BLM and by Mr. Jerry V. Atkinson of JVA Operating Company as indicated by the enclosed letter of consent.

If you have any questions or need additional information, please contact me at (720) 876-5339.

Sincerely,

Jevin Croteau
Regulatory Analyst

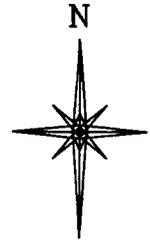
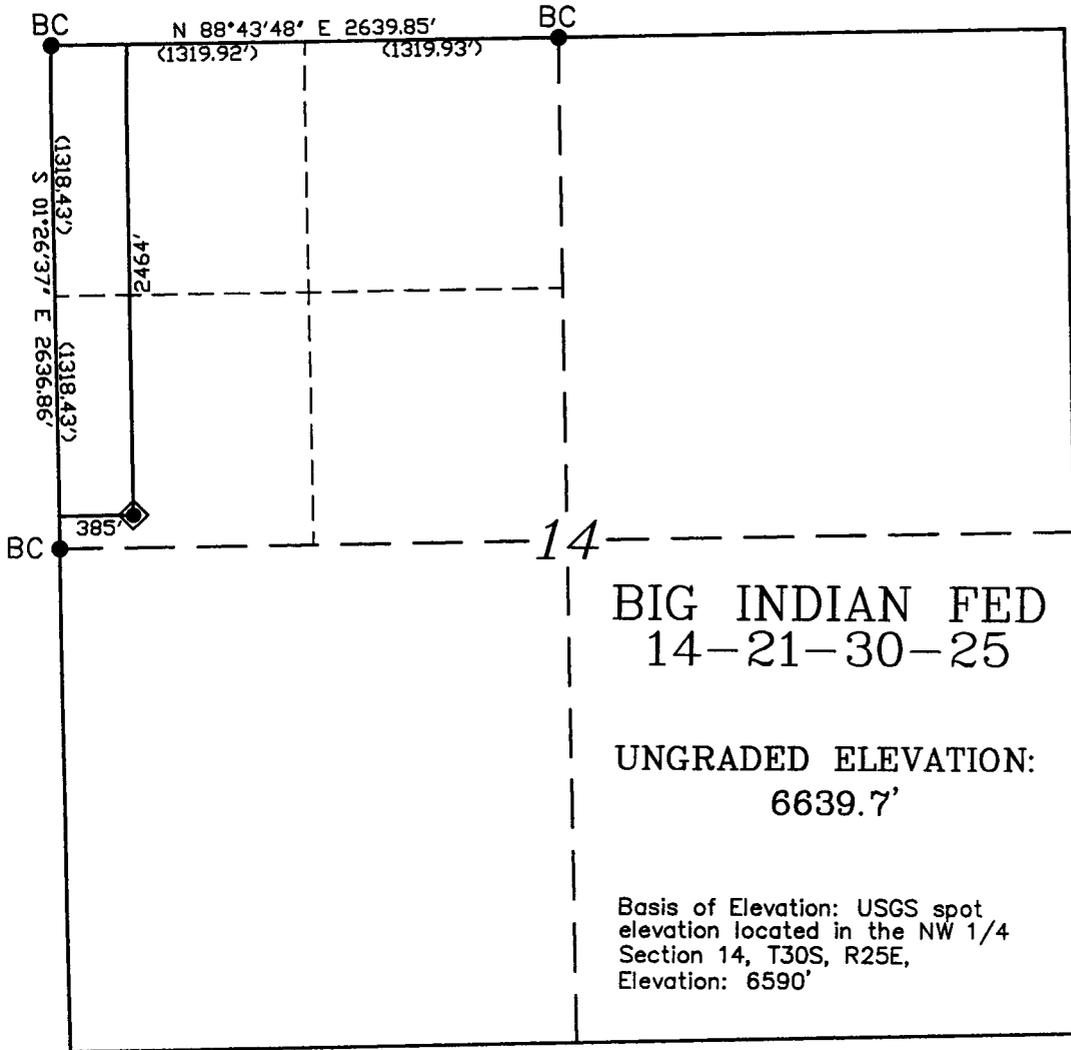
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APR 24 2006

DIV. OF OIL, GAS & MINING

Attachment

R. 25 E.



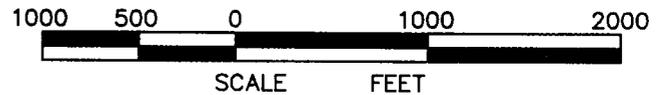
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T. 30 S.

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LONGITUDE
WEST 109.154073 DEG.

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EASTING
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DATUM
SPCS UT SOUTH (NAD 27)



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NOTES

- ◆ WELL LOCATION
- FOUND MONUMENT

PROFESSIONAL LAND SURVEYOR
No. 5918405
Louis Pence
UTAH PLS No. 5918405
STATE OF UTAH
1-12-06

EXHIBIT 1

DG RIFFIN & ASSOCIATES, INC.

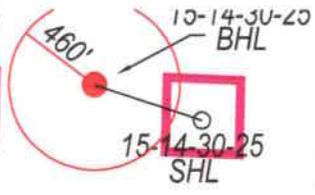
**PLAT OF DRILLING LOCATION
FOR
ENCANA OIL & GAS (USA) INC.**

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

SCALE: 1" = 1000'
JOB No. 13597
DATE: 1/12/06

**2464' F/NL & 385' F/WL, SECTION 14,
T. 30 S., R. 25 E., SALT LAKE B.M.
SAN JUAN COUNTY, UTAH**

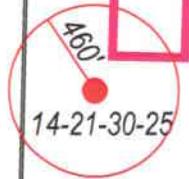
EnCana Oil & Gas
70.794%
Cabot Oil & Gas
29.206%
HBU



EnCana Oil & Gas 55.38%
Tandem Energy 44.62%
HBP

EnCana Oil & Gas 55.38%
JV Atkinson, et al 44.62%
HBP

15
EnCana Oil & Gas 55.38%
Tandem Energy 44.62%
HBP



14

464
FEE
UTU-12450



UTU-89097

il & Gas
4%
& Gas
6%
J

EnCana Oil & Gas 39.21%
Cabot Oil & Gas 16.17%
Tandem Energy 44.62%

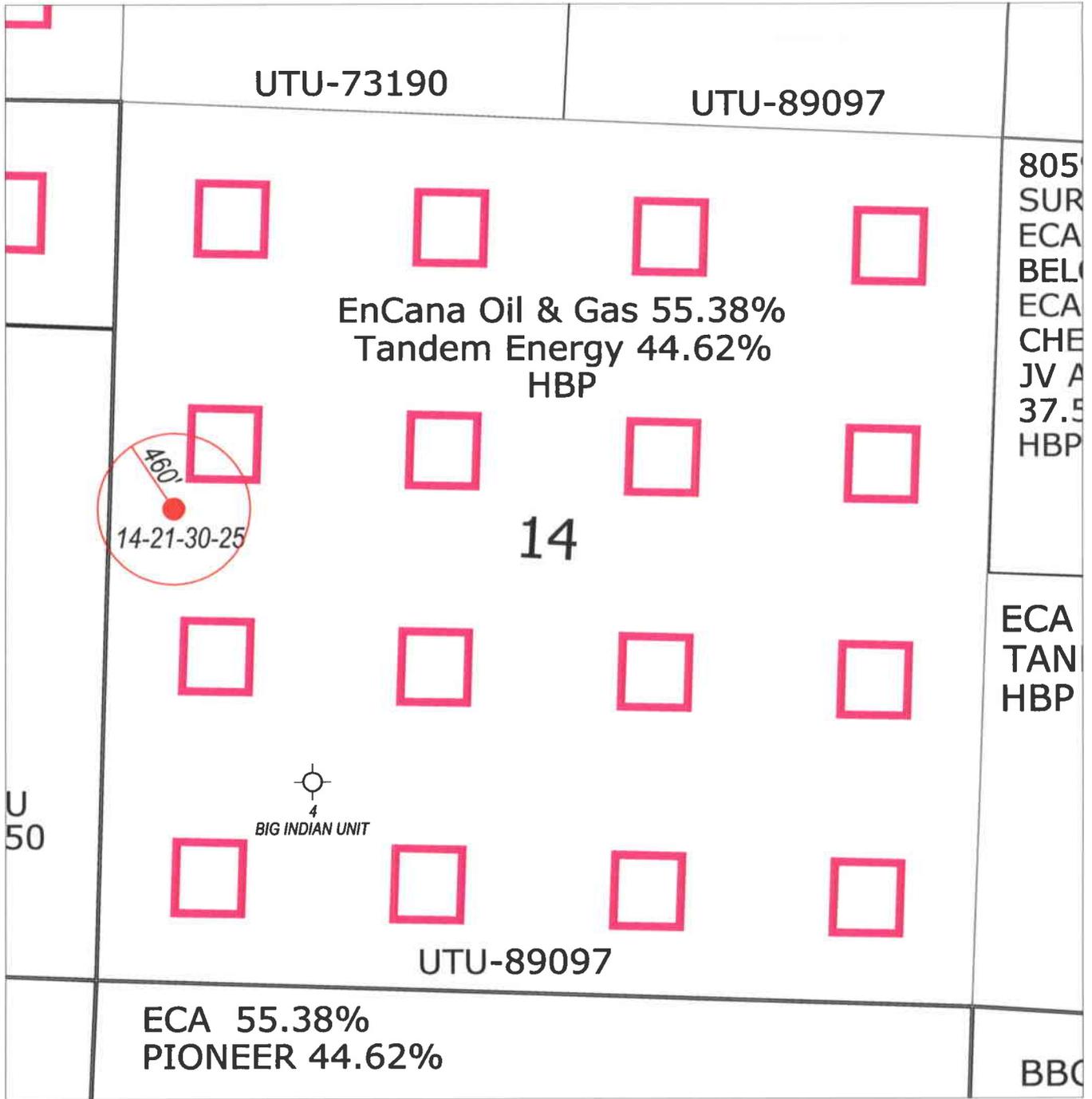
ECA 55.38%
PIONEER 44.62%

BIG INDIAN #3 UNIT

22
REDD RANCHES
ALCHU ET UX

23

ECA 39.21%



 LEGAL DRILLING WINDOW

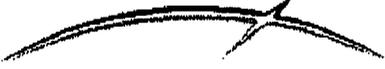
ENCANA™

EnCana Oil & Gas (USA) Inc.

**Exception Location
Big Indian Federal
14-21-30-25**
2,464' FNL, 385' FWL
Section 14, T30S R25E
San Juan County, Utah

3/21/08

ENCANA



370 17th Street
Suite 1700
Denver, CO 80202

tel (303) 623-2300
fax (303) 623-2400
www.encana.com

EnCana Oil & Gas (USA) Inc.

March 27, 2006

Jerry V. Atkinson
JVA Operating Company
P.O. Box 3634
Midland, TX 79702

Re: Exception Location Approval
Big Indian 14-21 Well
SWNW Section 14, T-30S, R-25E
San Juan County, Utah

Gentlemen:

EnCana Oil & Gas (USA) Inc., has proposed drilling of the Big Indian 14-21 well in Section 14, Township 30 South, Range 25 East, San Juan County, Utah. Due to topographical concerns, the location for this well will require an exception to the requirements of the Utah Oil and Gas Conservation Rules R649-3-2 and R649-3-3.

We propose the surface location at 2464' FNL and 385' FWL, in Section 14, Township 30 South, Range 25 East, San Juan County, Utah.

In accordance with the above referenced rules, please indicate your consent to the location exception of the Big Indian Unit 14-21 well by signing in the space provided below and returning one signed original to the undersigned at your earliest convenience.

Thank you for your help in this matter.

Sincerely,
EnCana Oil & Gas (USA) Inc.

Nhatran H. Tran
Land Negotiator

Exception Location for the Big Indian 14-21 well is hereby approved this 4th day of April, 2006.

By:
Title: Pres., JVA Operating Company

Drilling Program

**ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. FORMATION TOPS

The estimated tops of important geologic markers are as follows:

| Formation | Depth (TVD) | Subsea |
|--------------------|--------------------|---------------|
| Burro Canyon | Surface | +6660' |
| Entrada | 839' | +5821' |
| Navajo | 1042' | +5618' |
| Kayenta | 1646' | +5014' |
| Wingate | 1856' | +4804' |
| Chinle | 2166' | +4494' |
| Cutler | 2166' | +4494' |
| Honaker Trail | 2960' | +3700' |
| Honaker Trail HSST | 4219' | +2441' |
| LaSal | 4457' | +2203' |
| TD | 5560' | +1100' |

2. ANTICIPATED DEPTH OF WATER, OIL & GAS

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations as expected to be encountered are as follows:

| Substance | Formation | Depth (TVD) |
|------------------|------------------|--------------------|
| Gas | Cutler | 2166' |
| Gas | Honaker Trail | 2960' |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All indications of usable water (10,000 ppm or less TDS) shall be reported to the Durango Field Office prior to running the next string of

Drilling Program

casing or before plugging orders are requested, whichever occurs first.

If noticeable water flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. BOP EQUIPMENT/REQUIREMENTS

EnCana Oil & Gas (USA), Inc.'s minimum specification for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at

Drilling Program

least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Moab, Utah shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. CASING AND CEMENTING PROGRAMS

- a. The BLM in Moab, Utah shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.
- b. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- c. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- d. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data).
- e. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- f. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- g. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- h. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

Drilling Program

- i. All indication of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- j. Surface casing shall have centralizers on the bottom 3 joints of casing (a minimum of one centralizer per joint starting with the shoe joint).
- k. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- l. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective actions shall be taken.
- m. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- n. The proposed casing program will be as follows:

| Purpose | Depth (MD) | Hole Size | O.D. | Weight | Grade | Type | New/Used |
|------------|------------|-----------|--------|--------|-------|------|----------|
| Surface | 0-120' | 11" | 8-5/8" | 32# | J-55 | ST&C | New |
| Surface | 120'-2200' | 11" | 8-5/8" | 24# | J-55 | ST&C | New |
| Production | 0'-5560' | 7-7/8" | 4-1/2" | 11.6# | I-80 | LT&C | New |

- o. Casing design subject to revision based on geologic conditions encountered.
- p. The cement program will be as follows:

| Surface | Type and Amount |
|-------------|---|
| 0-2200' | Lead: 430 sx Class G 50/50 Poz + 2% gel, 2.09 cuft/sx yield, 12.5 ppg Tail: 200 sx Class G, 1.15 cuft/sx yield, 15.8 ppg |
| Production | Type and Amount |
| 2200'-5560' | 800 sx Class G 50/50 Poz, 1.43 cuft/sx yield, 13 ppg |

- q. The BLM in Moab, Utah should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- r. After cementing but before commencing any test, the casing string shall stand cemented

Drilling Program

until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.

- s. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5, "Sundry Notices and Reports on Wells", must include complete information concerning:
 - i. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - ii. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
 - t. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

| Interval (MD) | Mud Type | Mud Wt. | Visc. | F/L |
|---------------|----------|-------------|-----------|-------|
| 0-2900' | Water | +/- 8.5 | +/- 28 | N.C. |
| 2900'-TD | LSND | +/- 8.5-9.0 | +/- 55-60 | +/- 8 |

- b. Mud monitoring equipment to be used is as follows: Periodic checks of the mud system will be made each tour. The mud level will be checked visually.
 - 1. There will be sufficient mud on location to ensure well control.
 - 2. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss and Ph.
- c. Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing or completion operations.

6. EVALUATION PROGRAM – TESTING, LOGGING AND CORING

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:
 - Initial opening of drill stem test tools shall be restricted to daylight hours unless specific

Drilling Program

Page 6

approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DST's may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be reversed out of the testing string under controlled surface conditions. This would involve providing some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a DIL/CNL/LDT/GR/SP from TD to base of the surface casing.
- c. No whole cores are anticipated. Depending upon evaluation of the open hole logs, several sidewall cores may be obtained in formations of interest.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, work over, and/or completions, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows:

Perforate zones of interest, fracture stimulate as necessary and place on production.

7. ABNORMAL PRESSURES AND H₂S GAS

- a. The maximum expected bottom hole pressure is 1400 psi (pressure gradient of 0.33 psi/ft). Source of pressure estimate was from data obtained for the Honaker Trail geological formation via pressures obtained in the Big Indian Unit #3 and #4 wells (#4 well is located within 1 mile of the proposed location).
- b. No hydrogen sulfide gas is anticipated, no abnormal pressures or temperatures are anticipated.
- c. As per Onshore Order No. 6, III.A.2.b., if hydrogen sulfide is present the "operator shall initially test the H₂S concentration of the gas stream for each well or production facility ..." Submit the results of this test within 30 days of filing Form 3160-4, "Well Completion or Recompletion Report and Log".

8. OTHER INFORMATION AND NOTIFICATION REQUIREMENTS

Drilling Program

- a. The BLM in Moab (435-259-2100) shall be notified at least 24 hours prior to:
 1. Spudding the well
 2. Running the casing strings and cementing
 3. BOP tests/casing pressured tests.
- b. Within 30 days of completion of the well as a dry hole or producer, a copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, work over, and/or completions operations will be filed with a Completion Report (Form 3160-4), in triplicate. Submit casing/cementing reports and other subsequent reports via Sundry Notice Form 3160-5.
- c. In accordance with 43 CFR 3162.4-3, this well shall be reported on MMS Form 3160, "Monthly Report of Operations", starting with the month in which drilling operations commence, and continuing each month until the well is physically plugged and abandoned.
- d. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which gas is first measured through permanent metering facilities, whichever first occurs.
- e. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized period.
- f. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d), shall be submitted to the appropriate District Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4).
- g. Off-lease measurement and commingling of production must be approved by the authorized officer.
- h. Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

Drilling Program

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If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

- i. The BLM in Moab (435-259-2100) shall be notified within 5 business days of production start-up if either of the following two conditions occur:
 1. The well is placed on production, or
 2. The well resumes production after being off of production for more than 90 days."Placed on production" means shipment or sales of hydrocarbons from temporary tanks, production into permanent facilities or measurement through permanent facilities. Notification may be written or verbal with written follow-up within 15 days.
- j. Drilling is planned to commence upon approval. Completion will begin approximately 30 days after drilling is completed.
- k. It is anticipated that the drilling of this well will take approximately 10-15 days.
- l. No location will be constructed or moved, no well will be plugged, and no drilling or work over equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- m. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- n. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- o. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

If underground injection is proposed, an EPA or State UIC permit shall also be required and submitted to this office.
- p. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5 will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

ONSHORE ORDER No. 1

EnCana Oil & Gas (USA), Inc.

Big Indian Federal 14-21-30-25

2464' FNL & 385' FWL (surface)

Section 14-T30S-R25E

2464' FNL & 385' FWL (bottom hole)

Section 14-T30S-R25E

San Juan County, Utah

Lease No. UTU-89097

Drilling Program

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q. As per 43 CFR 3162.6, each drilling producing or abandoned well shall be identified with the operator's name, the lease serial number, the well number, and the surveyed description of the well (either footages or the quarter-quarter section, the section, township and range). The Indian lessor's name may also be required. All markings shall be legible and in a conspicuous place.

r. Bureau of Land Management, Moab Field Office Address and Contacts:

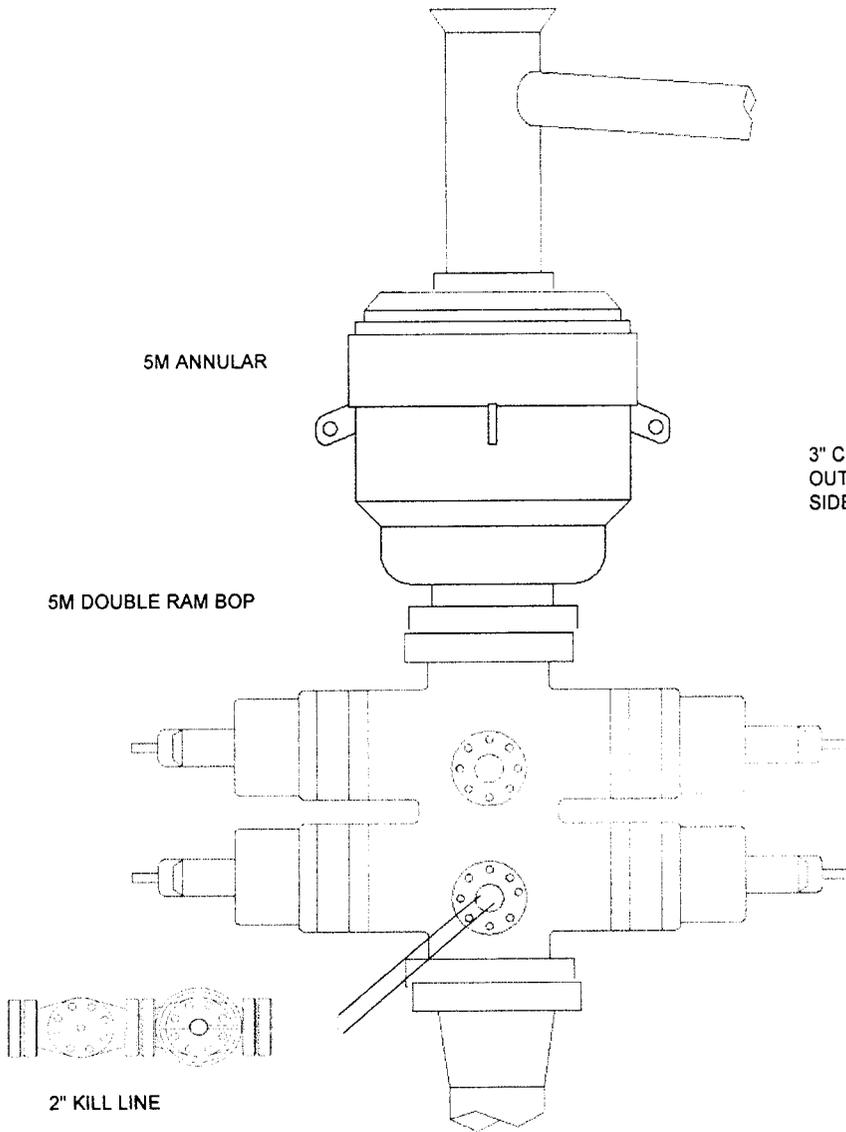
Address: 82 East Dogwood Ave. Phone: 435-259-2100

Moab, Utah 84532

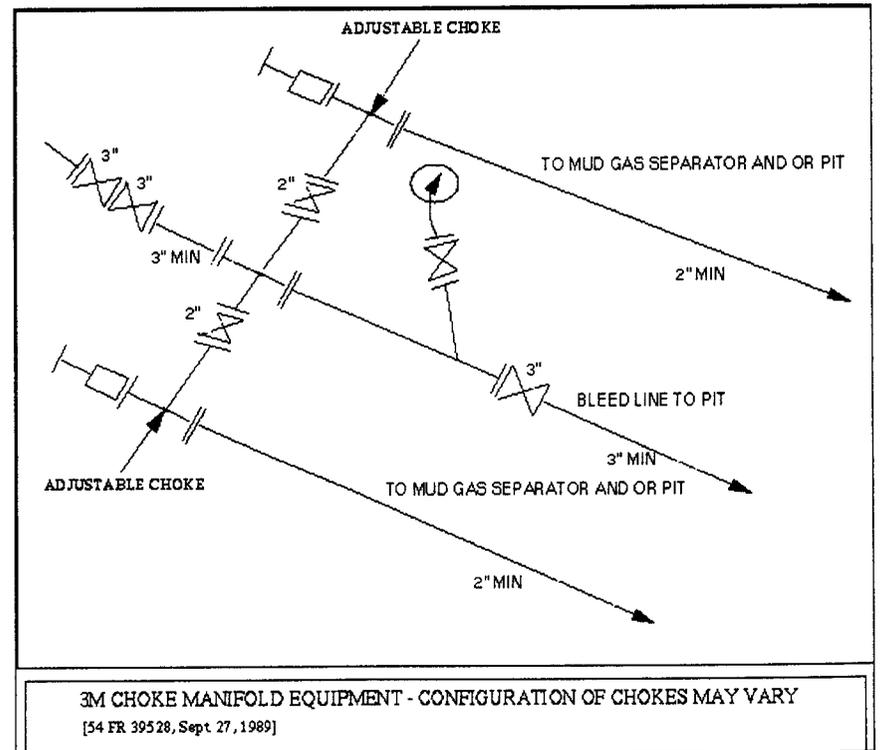
Business Hours: 7:45 a.m. to 4:30 p.m. (Mountain Time), Mon-Fri.

After Hours:

| | | |
|------------|--------------------|--------------|
| Eric Jones | Petroleum Engineer | 435-259-2117 |
| | | |



3" CHOKE LINE FROM
OUTLET ON BOTTOM
SIDE OF RAMS



ONSHORE ORDER No. 1
EnCana Oil & Gas (USA) Inc.
Big Indian Fed 14-21-30-25
SWNW Section 14, T30S-R25E
2464' FNL & 385' FWL
San Juan County, Utah

Surface Use Plan

Lease No. UTU-89097

ONSHORE OIL & GAS ORDER NO. 1

Thirteen Point Surface Use Plan

The onsite inspection for the subject location was conducted on April 4, 2006. In attendance at the onsite inspection were the following individuals:

| <u>Name</u> | <u>Position</u> | <u>Organization</u> |
|--------------------|-----------------------------|-------------------------------|
| Rich McClure | Natural Resource Specialist | Bureau of Land Management |
| Rick Costanza | Production Supervisor | EnCana Oil & Gas (USA) Inc. |
| Ron Krist | Construction Supervisor | EnCana |
| Jevin Croteau | Regulatory Analyst | EnCana |
| Curt Ebberts | Construction | Ebberts Construction |
| Carol S. DeFrancia | Archaeologist | 4-Corners Archaeological Svs. |
| Dave Spurlock | Surveyor | D.R. Griffin & Assoc., Inc. |

1. EXISTING ROADS

- a. The proposed well site is located approximately 10 miles Southeast of La Sal, Utah.
- b. Directions from La Sal, Utah are as follows:

From La Sal travel State Highway 46 westerly for 2.3 miles. Turn left on Lisbon (113) Road travel south southeasterly for approximately 5.7 miles to the 370 Road. Stay to the left and travel southeasterly for 6.1 miles to an existing road. Turn left travel northeasterly then southeasterly for 2.2 miles to the proposed access road. Turn left and travel northeasterly for 0.2 miles to the proposed road. Turn left and travel westerly for 0.1 mile to the location.

- c. EnCana will obtain any permits needed from the San Juan County Road Department before any construction activities begin.
- d. Existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well as per the road use agreement.
- e. Dust control measures will be implemented during dry weather when necessary. These may include mag chloride or other palliative.

2. PLANNED ACCESS ROADS

- a. For access roads, refer to Topo Maps A and B.
- b. There will be approximately 441' feet of new access road to be constructed.
- c. Some Improvement to existing roads may be necessary.
- d. The new access will be constructed initially for drilling purposes to a maximum width of 25 feet. If production is established the maximum total disturbed width will be 40 feet and the maximum travel surface width will be 25 feet.
- e. The maximum grade of the new access road will be 5%.
- f. No turnouts will be necessary.

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- g. All surface materials needed for construction will be procured from a commercial source, except those materials that will be generated during the construction of this well (excess fill, etc.).
- h. The roads shall be maintained reasonably smooth, and free of ruts, soft spots, chuckholes, rocks, slides and washboards. The BLM "Gold" book shall be followed for specifications on road design and culvert installation. All weather surfacing will be required if the well becomes a producer. A regular maintenance program shall include blading, ditching, sign replacement, surfacing, and culvert maintenance. All vehicles servicing the well are restricted to use of the approved access road and well pad.
- i. Culverts or low water crossings will be installed where deemed necessary by the dirt contractor.
- j. No fence cuts or cattle guards will be necessary unless specified by the BLM.
- k. A road and pipeline right-of-way will not be required from the BLM. Both the access road and pipeline will be on lease and entirely within the Big Indian #3 Unit. See the attached Topo Maps B and C.
- l. Surface disturbance and vehicle travel will be limited to the approved location and approved pipeline/access road route. Any additional area needed will be approved by the BLM in advance.
- m. No surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. EnCana will adhere to the conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
- n. If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
- o. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligations determined by the BLM.
- p. If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Filed Office Manager will be notified so that temporary drainage control can be installed along the access road.
- q. All brush, limbs, and other woody material will be stockpiled separately from the topsoil along the roadway, or near the well pad. If any topsoil can be salvaged it will

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be stockpiled near the well pad for future reclamation. If the soil stockpile is not used within six months it will be seeded to ensure topsoil integrity and prevent erosion.

- r. No pullouts or off-road parking will be allowed unless specifically authorized. "Keep vehicles on road surface" signs will be installed to assist with compliance. Shortcutting by vehicles operated by EnCana or its contractors, on roads not identified as access routes in the APD, will not be allowed.

3. LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS OF THE PROPOSED LOCATION. SEE GATHERING PIPELINE TOPO.

- a. Water Wells - 0
- b. Injection or Disposal Wells - 0
- c. Producing Wells – 1
- d. Drilling Wells – 0
- e. Shut In Wells - 1
- f. Plugged and Abandoned Wells - 0

4. LOCATION OF PRODUCTION FACILITIES

- a. If the well is productive all production facilities will be located on the well pad. The proposed facilities to be located on the well pad will be a typical tank battery, which include a separator, meter building (with tube and meter), two 400 Hundred bbl tanks and if needed one 500 gal tank and methanol pump or deh'y equipment.
- b. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM - Moab Field Office.
- c. The proposed gas gathering line will be buried from the well head to the battery site then laid on the surface paralleling the access road to the tie-in point in the NWSW of Section 14, T30S R25E. The total length of the pipeline is approximately 415' on BLM surface. See the attached Topo Map C.
- d. All permanent structures (onsite for six months or longer) constructed or installed will be painted a flat, non-reflective earth tone color which will match the adjacent vegetation. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. The actual color will be Juniper Green as specified by the Bureau of Land Management.
- e. All site security guidelines identified in 43 CFR 3162.7-5 and specified in Onshore Order No. 3 shall be adhered to.
- f. The oil and gas measurement facilities will be installed on the well location. The gas flowline will be buried from the wellhead to the meter and downstream until it leaves the pad. Meter runs will be housed. Oil and gas meters will be calibrated prior to first sales and quarterly thereafter. A copy of the meter calibration reports will be submitted to the BLM - Moab Field Office. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7, Onshore Oil and Gas Order No. 5 and the American Gas Association (AGA) Report No. 3.

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- g. If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7 and Onshore Oil and Gas Order No. 4.
- h. Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The source of water for drilling and completion purposes will be obtained from the La Sal Creek located in the SE/4 of Section 7, T28S R25E, San Juan County, Utah.
- b. This water source will be permitted under the State of Utah, Department of Natural Resources, Division of Water Rights.
- c. Water will be hauled to the location over the proposed access roads outlined in the SUP.

6. CONSTRUCTION MATERIALS

- a. All materials needed for construction will be procured from a commercial source, except those materials that will be generated during the construction of this well (excess fill, etc.).
- b. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.
- c. No gravel or other related minerals from new or existing pits on Federal land will be used in the construction of roads, well pads, etc., without prior approval from the BLM.

7. METHODS FOR HANDLING WASTE DISPOSAL

- a. Drill cuttings are to be contained and buried in the reserve pit.
- b. The reserve pit will be sealed in such a manner as to prevent leakage of the fluids. Methods available to insure containment of drilling fluids in the reserve pit include lining the inside of the pit with at least a 30 mil plastic liner. If a plastic liner is used, the bottom of the pit shall be smooth and free of any sharp rocks. If the pit has a rocky bottom, it shall be bedded with a material such as soil, sand, straw or hay to avoid the possibility of puncturing the liner. A minimum of not less than a 2 foot freeboard will be maintained in the pit at all times. All oil or floating debris will be removed from the pit immediately after the drilling and after the stimulation phase of the well.
- c. The reserve pit will be located on the NW corner of the disturbed pad, and the pit walls will be sloped at no greater than 1 1/2 to 1.
- d. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

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- e. Garbage is to be contained in the trash cage. The trash cage will be totally enclosed with small mesh wire to prevent wind scattering and wildlife entry. All garbage will be hauled to an approved disposal site at the end of drilling/completion operations.
- f. Sewage will be disposed of in accordance with State and County regulations. No sewage boreholes will be allowed. Chemical porta-toilets will be furnished and their contents hauled to an approved disposal site.
- g. The produced fluids (produced water, frac fluid and possibly condensate), while testing the well will be flowed back to a 400 bbl test tank. Any condensate will be skimmed and transferred to production tanks. Sand and produced fluids other than condensate will be transferred to the reserve pit until such time as the well is cleaned up sufficiently to produce pipeline quality gas. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

No camps, airstrips or other facilities will be necessary.

9. WELLSITE LAYOUT

- a. The survey plats are attached.
- b. The well pad plan is attached with the location of the reserve pit and access road onto the well pad.
- c. A cross section of the well pad with the cut and fill diagram is attached.
- d. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.
- e. The reserve pit will be designed to prevent the collection of surface runoff.
- f. The reserve pit liner shall remain intact until the reserve pit is reclaimed. Flare pits must be located a sufficient distance from the reserve pit to prevent the liner from being damaged during flaring operations.
- g. Prior to rigging up, a one-foot high berm will be constructed around the perimeter of the well pad to contain all storm events/spills from going downstream of the well pad. A lined sump pit may be utilized to contain the fluids. The need for the berm will be reassessed upon completion of the well and after production is established.
- h. Compaction and construction of the berms surrounding the tank or tank batteries will be designed to prevent lateral movement of fluids through the berm, prior to any storage of fluids. All load lines and valves shall be placed inside the bermed areas.
- i. There shall be a sign or marker on location with the name of the operator, lease serial number, well number, and legal location of the well.

10. PLANS FOR RECLAMATION OF THE SURFACE

The following surface reclamation will be done upon completion of the drilling operations.

- a. Where topsoil material is available it will be removed from the location, saved and stockpiled separately on the edge of the pad to be used for reclamation purposes.

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- b. Topsoil along the access road will be reserved in place adjacent to the road.
- c. Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.
- d. When the reserve pit has completely dried the reserve pit and that portion of the location not needed for production will be reclaimed.
- e. All road surfacing will be removed prior to the rehabilitation of roads.
- f. Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- g. All disturbed areas will be recontoured to replicate the natural slope.
- h. The stockpiled topsoil will be evenly distributed over the disturbed area where available.
- i. Prior to reseeding, all disturbed areas, including the access roads will be scarified and left with a rough surface.
- j. Seed will be broadcast or drilled between September and October, or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- k. The following seed mixture or one approved by the BLM will be used. Seed labels from each bag shall be available for inspection while seeding is being accomplished. In the event grasses and native vegetation is not established after the first seeding application, subsequent applications will be performed until grasses and/or native vegetation is established.

| <u>Common Name</u> | <u>Pure Live Seed (PLS) lbs /acre</u> |
|--------------------|---------------------------------------|
| Indian ricegrass | 4.0 |
| Crested wheatgrass | 4.0 |
| Four-wing saltbush | 4.0 |
| Alfalfa | 0.5 |
| | 12.5 lbs/acre |

- i. The abandonment marker will be one of the following, as specified by the BLM:
 - 1) at least four feet above ground level,
 - 2) at restored ground level, or
 - 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

- m. Vegetation or soil disturbance by the operator will be held to the minimum consistent with practical construction operations and the operator will smooth all disturbed areas to conform as nearly as practical to the adjacent terrain.
- n. To the degree it is feasible, natural drainage will not be altered.

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- o. Reclamation will be considered successful when the desired vegetative species are established, erosion is controlled, weeds are considered a minimal threat, and it is likely that ground cover will return to a desirable condition. EnCana will continue revegetation efforts until this standard is met. BLM shall be responsible for determining when reclamation efforts are successful.
- p. A fence shall be installed around the perimeter of the area undergoing reclamation. The fence shall be maintained in a manner to prevent cattle from entering the area, and shall be constructed as follows: Posts to be no more than 16' apart; fence wire: four wires of at least 12.5 gauge, double strand twisted; two stays between posts; wire stretched taut between brace panels, wire spacing from the ground up: 14", 22", 30", 42". Fence shall be maintained in place for a minimum of 3 years, and will be removed by EnCana when so instructed by the BLM.

11. SURFACE OWNERSHIP

Well site - Bureau of Land Management

Roads - All access roads are located or maintained by the State and County Road Departments or are on lands managed by the Bureau of Land Management.

12. OTHER INFORMATION

- a. A Class III archeological survey has been conducted by 4 Corners Archaeological Services for the surface location, access road and pipeline right-of-way and will be sent under separate cover.
- b. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the BLM to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at the time, to relocate activities to avoid the expenses of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The BLM would conduct U.S. Fish and Wildlife Service (USFWS) consultation and

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coordination as necessary for all mitigation activities relating to T&E, candidate species and their habitats. In areas that have not been previously surveyed or cleared for these species, a qualified biologist/botanist would conduct surveys for these species in areas of potential habitat prior to disturbance. If T&E, candidate, or sensitive species are found, consultation with the USFWS would be initiated, as necessary, and construction activities would be curtailed until the BLM, USFWS, and Operators concur on which activities can be authorized.

- d. The BLM, Moab Field Office will be contacted no earlier than 15 days and no later than three (3) working days prior to commencement of construction activities.
- e. "Sundry Notice and Report of Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

Permit Matters

EnCana Oil & Gas (USA) INC.
370 17TH Street, Suite 1700
Denver, CO 80202
Jevin Croteau
Office: (720) 876-5339
Cell: (720) 273-6427

Drilling & Completion Matters

EnCana Oil & Gas (USA) INC.
370 17th Street, Suite 1700
Denver, CO 80202
Kevin Brakovec – Drilling Engineer
Office: (720) 876-3668
Cell: (303) 710-0983

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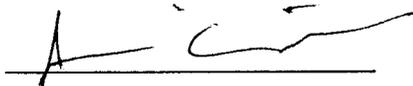
Surface Use Plan

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CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EnCana Oil & Gas (USA) Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jevin Croteau

Regulatory Analyst

Date: 4/21/06

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by MK

Fee Paid \$ 75.00

Receipt # 0501883

Check 6388

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t30139

WATER RIGHT NUMBER: 05-6

(MKILLIAN)

This Change Application proposes to change the POINT(S) OF DIVERSION, PLACE OF USE, and NATURE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: Charles Hardison Redd
ADDRESS: P.O.Box 247
La Sal UT 84530

INTEREST: 100%

B. PRIORITY OF CHANGE: April 29, 2005

FILING DATE: April 29, 2005

C. EVIDENCED BY:

05-6 (A2585) Cert. No. 1002

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 20.0 acre-feet

B. SOURCE: La Sal Creek

COUNTY: San Juan

C. POINT(S) OF DIVERSION.

POINT OF DIVERSION -- SURFACE:

(1) N 3.420 feet W 2.851 feet from SE corner, Section 07, T 28S, R 25E, SLBM

3. WATER USE INFORMATION.

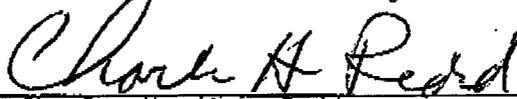
IRRIGATION: from Apr 1 to Oct 31.

IRRIGATING: 5.0000 acres.

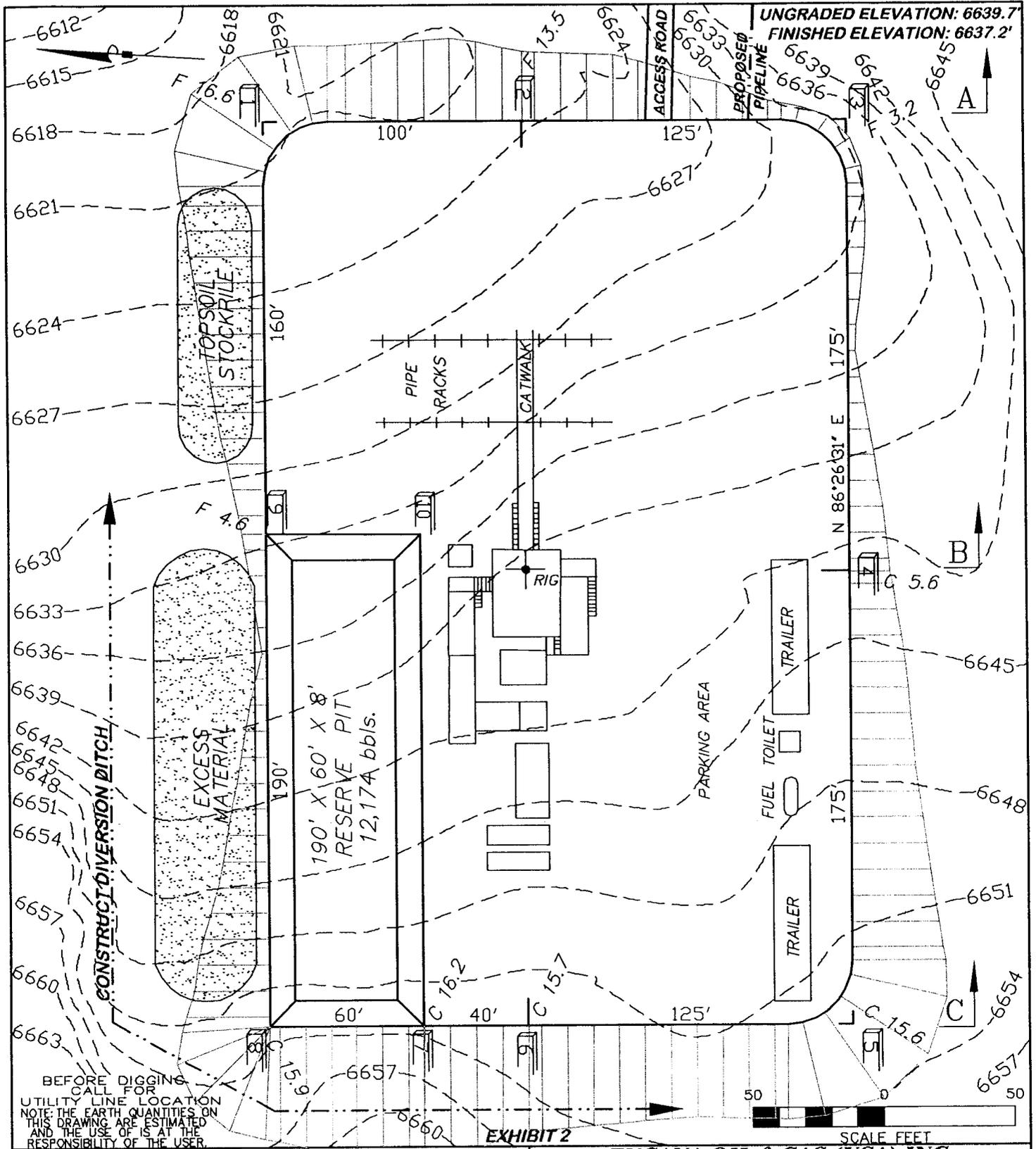
period. See attached map.

9. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).



Charles Hardison Redd



DRIFIN & ASSOCIATES, INC.

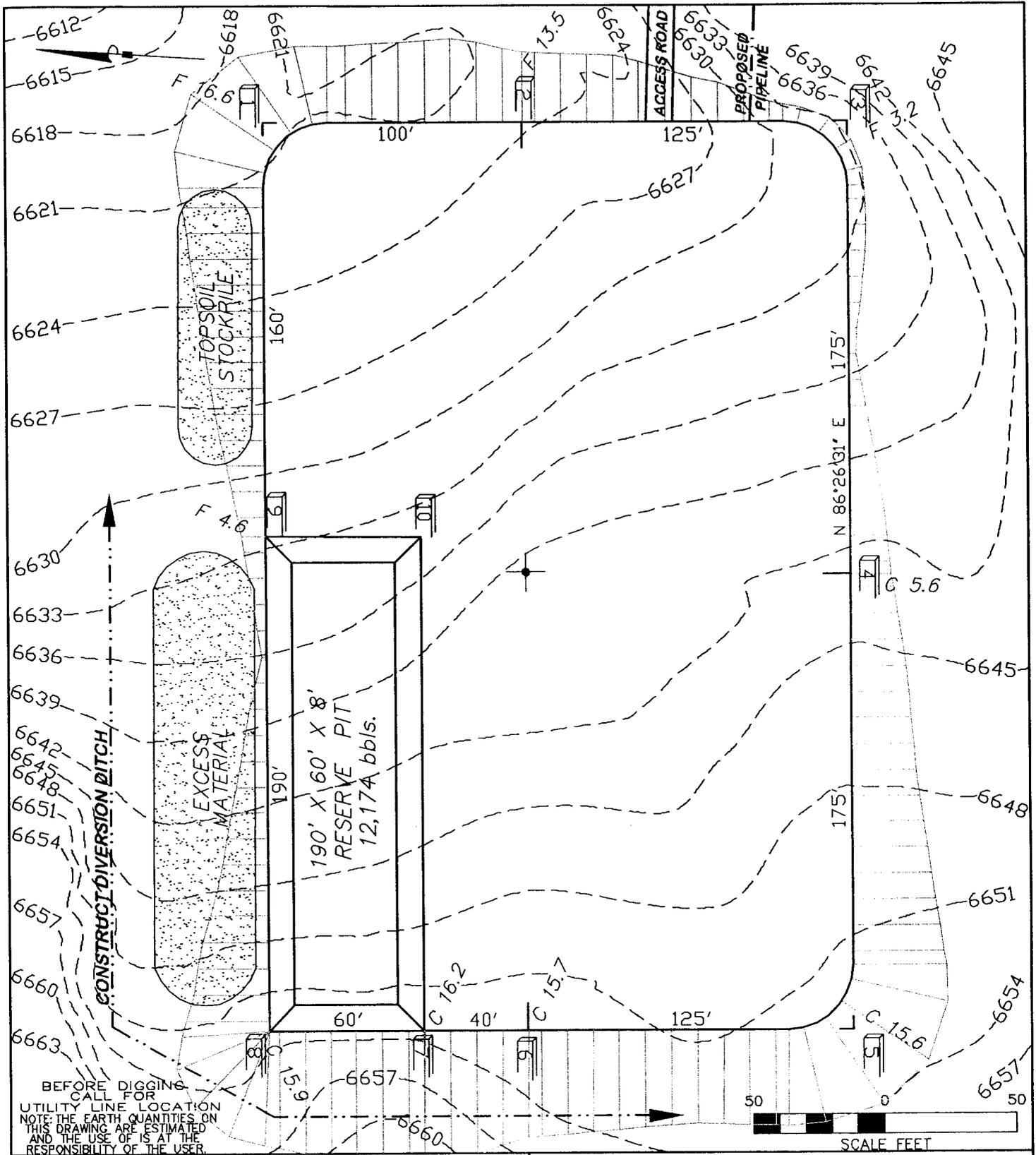
1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

SCALE: 1" = 50'
JOB No. 13597
DATE: 1/12/06

**ENCANA OIL & GAS (USA) INC.
BIG INDIAN FED 14-21-30-25**

ESTIMATED EARTHWORK

| ITEM | CUT | FILL | TOPSOIL | EXCESS |
|---------------|-----------------|----------------|----------------|----------------|
| PAD | 11967 CY | 9418 CY | 1458 CY | 1091 CY |
| PIT | 2532 CY | | | 2532 CY |
| TOTALS | 14499 CY | 9418 CY | 1458 CY | 3623 CY |



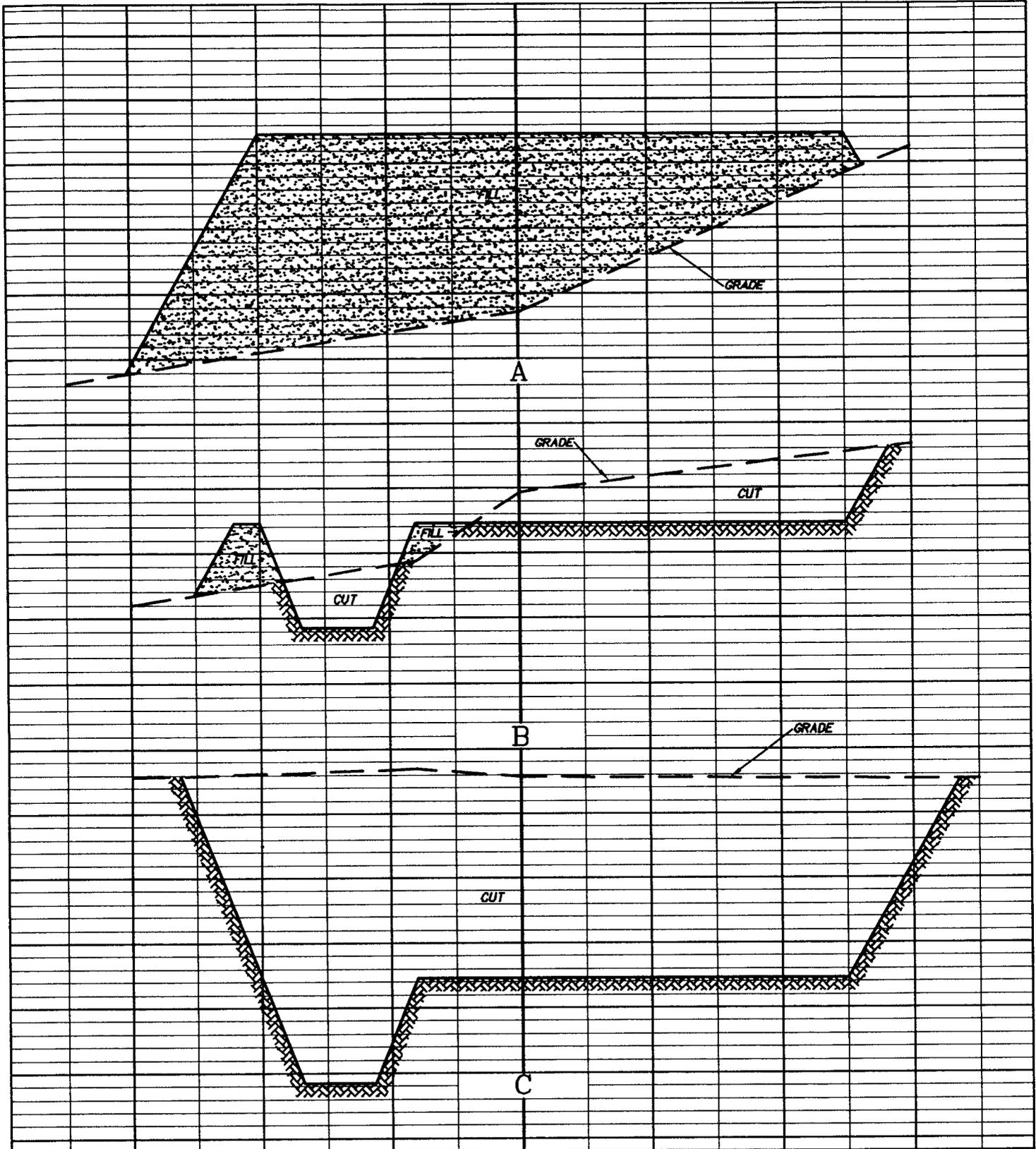
DRG RIFFIN & ASSOCIATES, INC.

ENCANA OIL & GAS (USA) INC.
BIG INDIAN FED 14-21-30-25

1414 ELK ST., SUITE 202
 ROCK SPRINGS, WY 82901
 (307) 362-5028

JOB No. 13597
 DATE: 1/12/06

SCALE: 1" = 50'
 EXHIBIT 2A



DG RIFFIN & ASSOCIATES, INC.

**ENCANA OIL & GAS (USA) INC.
BIG INDIAN FED 14-21-30-25**

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

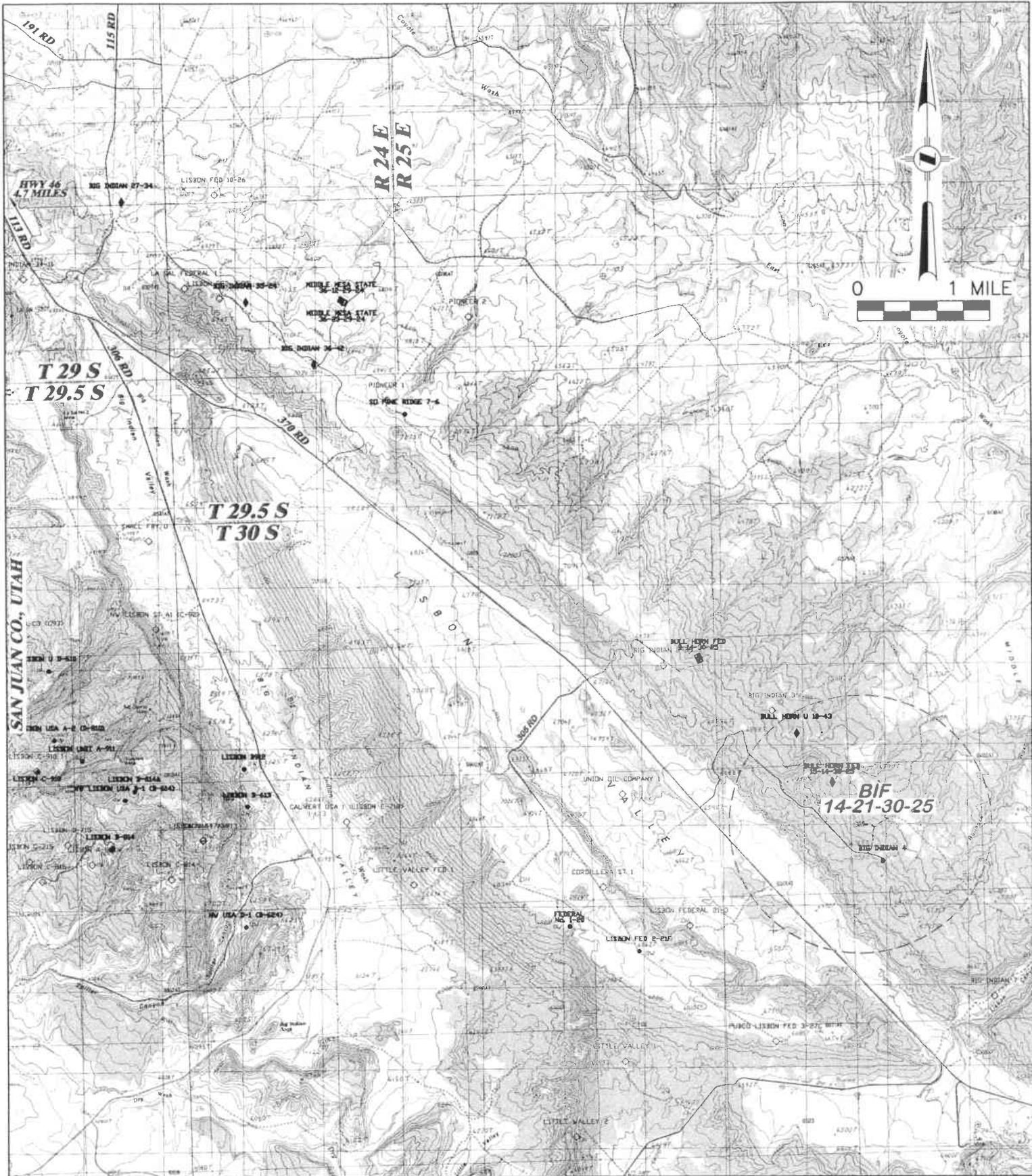
JOB No. 13597

DATE: 1/12/06

HORZ. 1" = 50' VERT. 1" = 10'

UNGRADED ELEVATION: 6639.7'
FINISHED ELEVATION: 6637.2'

EXHIBIT 3



DRG RIFFIN & ASSOCIATES, INC.

**PROPOSED ACCESS FOR
ENCANA OIL & GAS (USA) INC.
BIG INDIAN FED 14-21-30-25**

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

SCALE: 1" = 1 MILE

JOB No. 13597

REVISED: 1/17/06

EXISTING ROAD —————

PROPOSED ACCESS - - - - -

**TOPO
A**



DRG RIFFIN & ASSOCIATES, INC.

**PROPOSED ACCESS ROAD FOR
ENCANA OIL & GAS (USA) INC.
BIG INDIAN FED 14-21-30-25**

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

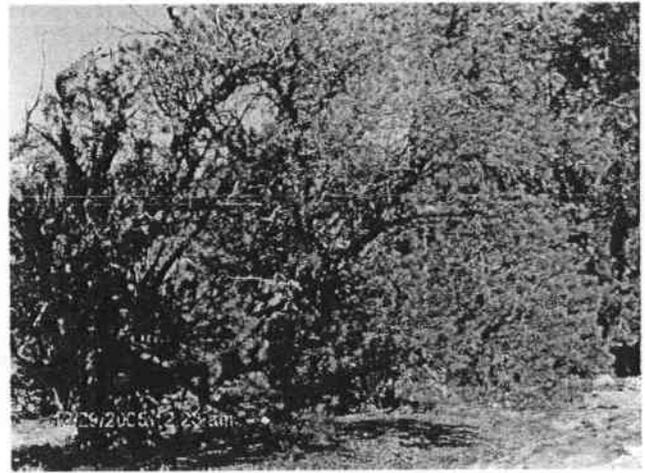
SCALE: 1" = 2000'
JOB No. 13597
REVISED: 1/17/06

TOTAL PROPOSED LENGTH: 441'
EXISTING ROAD —————
PROPOSED ROAD - - - - -

**TOPO MAP
B**



WELL LOCATION LOOKING NORTH



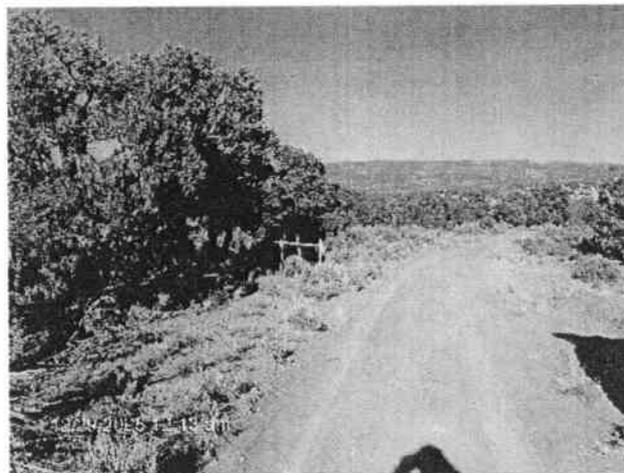
WELL LOCATION LOOKING SOUTH



WELL LOCATION LOOKING EAST



WELL LOCATION LOOKING WEST



ACCESS ROAD AT TAKEOFF

DRG RIFFIN & ASSOCIATES, INC.

**ENCANA OIL & GAS (USA) INC.
BIG INDIAN FED 14-21-30-25**

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

JOB No. 13597

DATE: 1/12/06

EXHIBIT 6

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/24/2006

| |
|--------------------------------|
| API NO. ASSIGNED: 43-037-31850 |
|--------------------------------|

WELL NAME: BIG INDIAN FED 14-21-30-25
 OPERATOR: ENCANA OIL & GAS (USA) (N2175)
 CONTACT: JEVIN CROTEAU

PHONE NUMBER: 303-623-2300

PROPOSED LOCATION:

SWNW 14 300S 250E
 SURFACE: 2464 FNL 0385 FWL
 BOTTOM: 2464 FNL 0385 FWL
 COUNTY: SAN JUAN
 LATITUDE: 38.17850 LONGITUDE: -109.1541
 UTM SURF EASTINGS: 661679 NORTHINGS: 4227024
 FIELD NAME: WILDCAT (1)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-89097
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: HNKRT
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

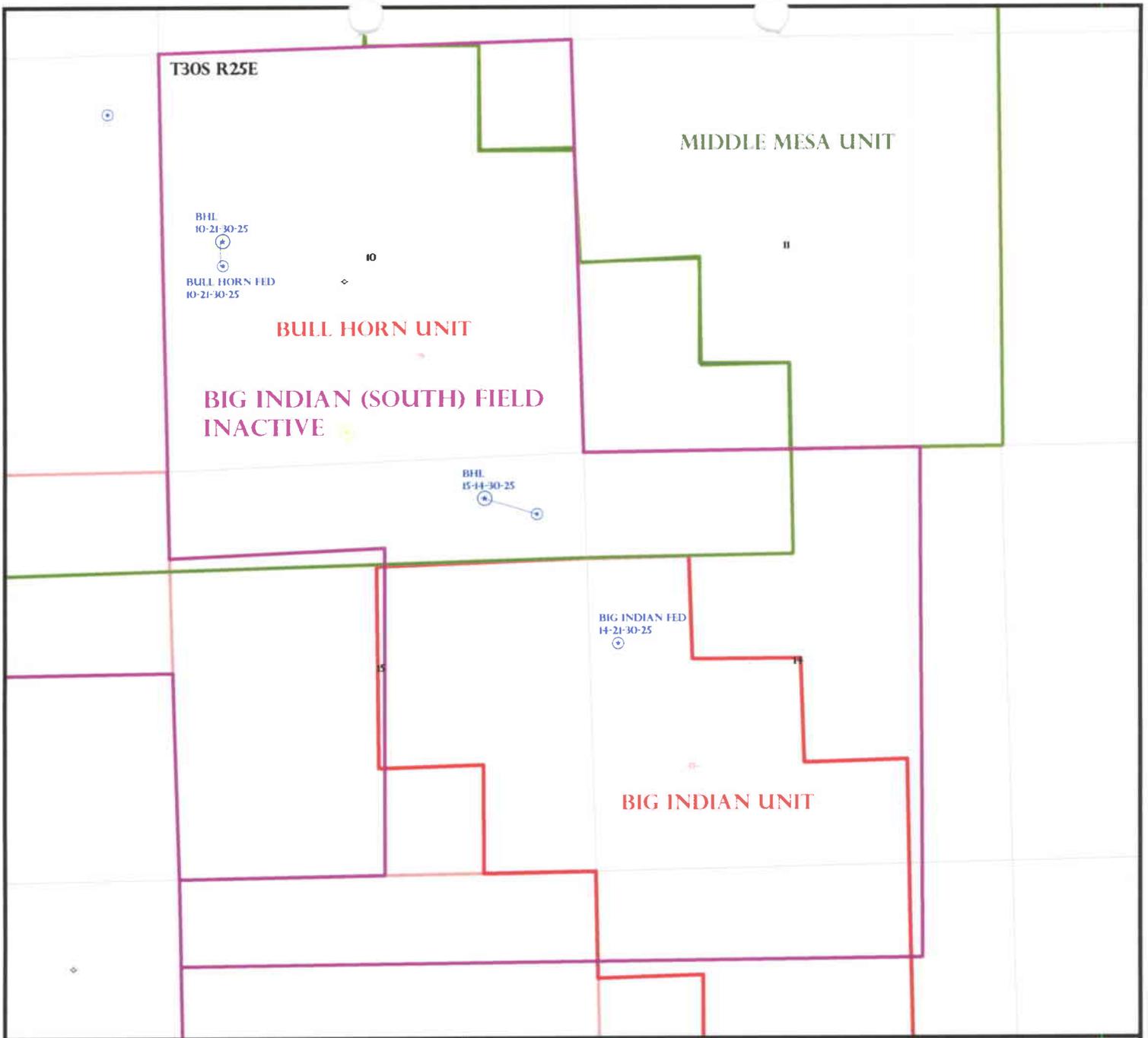
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. RLB0004733)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. T30139)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit: BIG INDIAN *ok*
- ____ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ____ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval
2. Spacing 50'



OPERATOR: ENCANA O&G USA (N2175)

SEC: 14 T. 30S R. 25E

FIELD: WILDCAT (001)

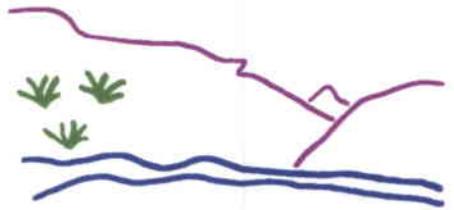
COUNTY: SAN JUAN

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 27-APRIL-2006



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 27, 2006

Encana Oil & Gas (USA) Inc.
370 17th St., Ste. 1700
Denver, CO 80202

Re: Big Indian Federal 14-21-30-25 Well, 2464' FNL, 385' FWL, SW NW,
Sec. 14, T. 30 South, R. 25 East, San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31850.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Moab District Office

Operator: Encana Oil & Gas (USA) Inc.
Well Name & Number Big Indian Federal 14-21-30-25
API Number: 43-037-31850
Lease: UTU-89097

Location: SW NW **Sec. 14** **T. 30 South** **R. 25 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER**

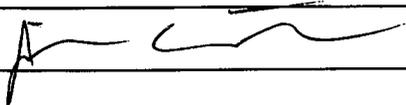
| | | |
|---|--|---|
| 1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-89097 <i>LIT1089297</i> |
| 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator EnCana Oil & Gas (USA) Inc. | | 7. If Unit or CA Agreement, Name and No. Big Indian, #UTU-063039X |
| 3a. Address 370 17th St., Suite 1700, Denver CO 80202 | | 8. Lease Name and Well No. Big Indian Fed 14-21-30-25 |
| 3b. Phone No. (include area code) 303-623-2300 | | 9. API Well No. 4303731850 |
| 4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface 2464' FNL & 385' FWL At proposed prod. zone | | 10. Field and Pool, or Exploratory Big Indian (South) Field |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 10 Miles SE of La Sal, UT | | 11. Sec., T., R., M., or Blk. And Survey or Area Sec. 14, T30S-R25E |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) | 16. No. of Acres in lease 2,200.00 | 12. County or Parish San Juan |
| 385' 951' Unit line | 17. Spacing Unit dedicated to this well 40 acres | 13. State Utah |
| 18. Distance from proposed location* to nearest well, drilling completed, applied for, on this lease, ft. Approx. 1777' | 19. Proposed Depth 5560' TVD | 20. BLM/ BIA Bond No. on file RLB0004733 <i>UT1005</i> |
| 21. Elevations (Show whether DF, RT, GR, etc.) 6639.7' GR | 22. Aproximate date work will start* June, 2006 | 23. Estimated Duration 30 Days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- | | |
|---|---|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by existing bond on file (see item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the authorized officer. |
|---|---|

I hereby certify that EnCana Oil & Gas (USA) Inc. is responsible under the terms and conditions of the lease to conduct lease operations. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by RLB0004733.

| | | |
|---|--|------------------------|
| 25. Signature  | Name (Printed/ Typed) Jevin Croteau | Date 4/21/06 |
| Title Regulatory Analyst | | |
| Approved By (Signature)  | Name (Printed/ Typed) Assistant Field Manager | Date 5/15/06 |
| Title Assistant Field Manager, Division of Resources | Office Division of Resources Moab Field Office | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on page 2)

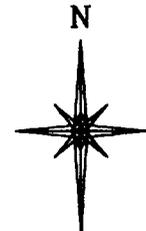
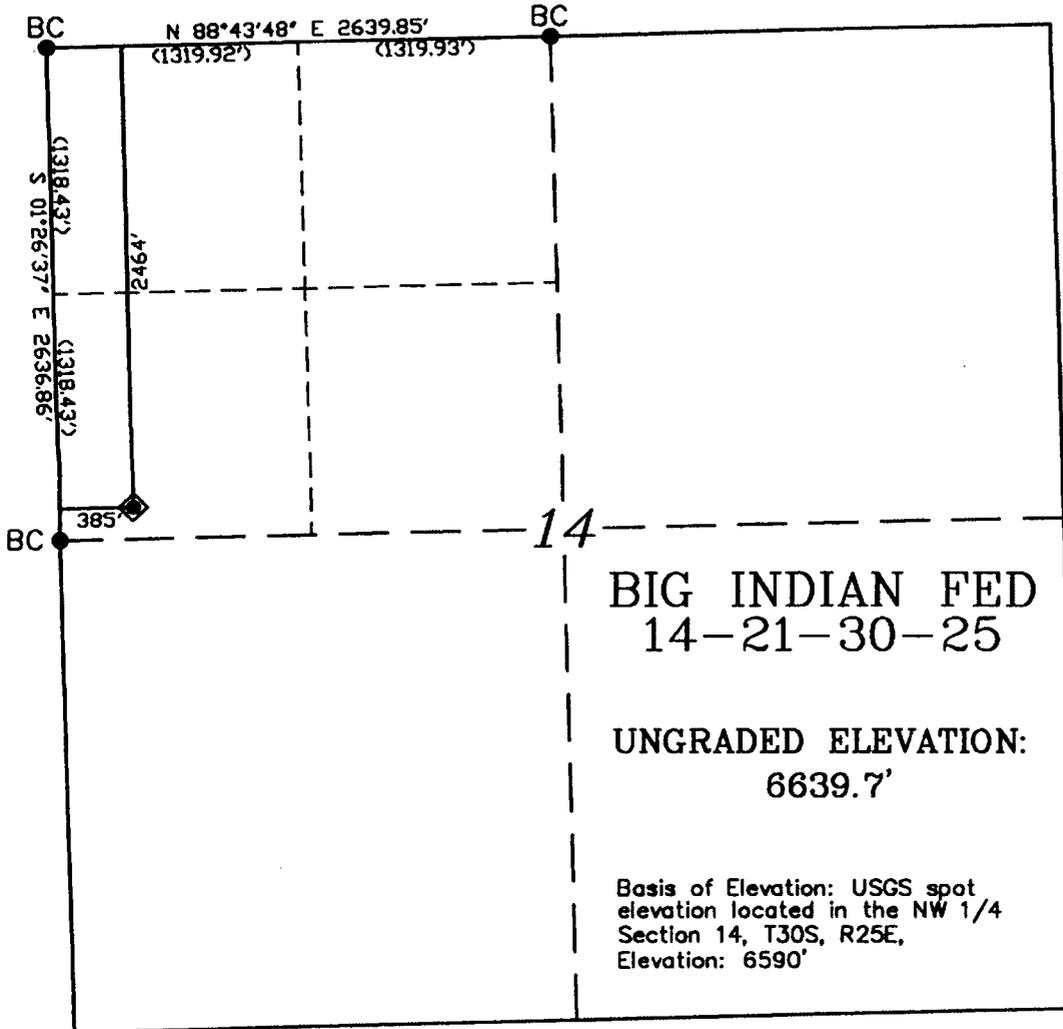
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
CONDITIONS OF APPROVAL ATTACHED
MAY 22 2006**

DIV. OF OIL, GAS & MINING

RECEIVED
 DIVISION OF LAND MANAGEMENT
 MOAB FIELD OFFICE
 APR 24 A 10:44
 2006

R. 25 E.



SCALE: 1" = 1000'

T. 30 S.

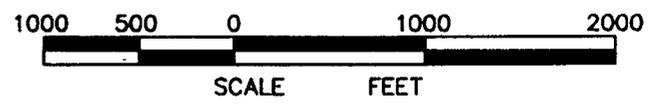
LATITUDE
NORTH 38.178367 DEG.

LONGITUDE
WEST 109.154073 DEG.

NORTHING
558893.86

EASTING
2674299.55

DATUM
SPCS UT SOUTH (NAD 27)



SURVEYOR'S STATEMENT

I, Louis A. Pence, of Rock Springs, Wyoming, hereby state: This map was made from notes taken during an actual survey under my direct supervision on JANUARY 10, 2006, and it correctly shows the location of BIG INDIAN FED 14-21-30-25.

NOTES

- ◆ WELL LOCATION
- FOUND MONUMENT

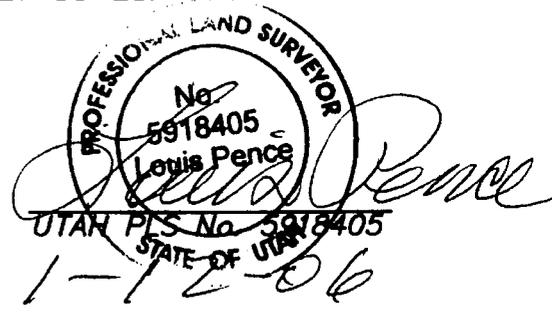


EXHIBIT 1

| | | |
|--|-------------------|---|
|  DRIFIN & ASSOCIATES, INC. | SCALE: 1" = 1000' | PLAT OF DRILLING LOCATION FOR ENCANA OIL & GAS (USA) INC. 2464' F/NL & 385' F/WL, SECTION 14, T. 30 S., R. 25 E., SALT LAKE B.M. SAN JUAN COUNTY, UTAH |
| | JOB No. 13597 | |
| | DATE: 1/12/06 | |
| 1414 ELK ST., SUITE 202 ROCK SPRINGS, WY 82901 (307) 362-5028 | | |

EnCana Oil & Gas (USA), Inc.
Big Indian Federal 14-21-30-25
Lease UTU-089097
Big Indian Unit (UTU-63039-X)
Location: SW/NW Section 14, T30S, R25E
San Juan County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that EnCana Oil & Gas (USA), Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1005 (Principal – EnCana Oil & Gas (USA), Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. The surface casing shall be set not less than 50 feet into the Chinle Formation.

B. SURFACE USE PLAN

1. Cultural resource sites identified in the inventory reports prepared by Four Corners Archaeological Services (4-CAS Report Nos. 2615 and 2616), will be avoided during all phases of the project.
2. The operator or his contractor will contact the Moab Field Office (Rich McClure, 435-259- 2127), at least two working days prior to the anticipated start of construction to schedule a pre-work conference. The construction contractor and an approved archaeologist will attend the pre-work conference to inspect cultural resource sites and discuss procedures for avoidance (such as monitoring, flagging, fencing, constructing berms).
3. In order to avoid impacts to the sites identified in the cultural resources inventory reports, several actions will be implemented during road construction operations:
 - a. An approved archaeologist will monitor the road construction near the cultural resource sites identified in the inventory reports.
 - b. An approved archaeologist will select the boundaries of construction zones and areas for flagging, fencing, constructing soil berms to identify the areas to be avoided during construction. The operator will be responsible for assuring that these areas are identified to construction personnel and that the sites are not impacted during the road construction.
 - c. The operator will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts.
 - d. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public or Federal land will be immediately reported to the authorized officer. Operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator will be responsible for the cost of evaluation of the discovery and proper mitigation measures. Any decision as to proper mitigation shall be made by the authorized officer after consulting with the operator.
4. In order to protect watershed values, no road/well pad construction or drilling operations will be authorized between November 1 and April 30. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
5. In order to protect wintering big game animals, no road/well pad construction or drilling operations will be authorized between November 1 and May 15. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.

6. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized officer and/or local authorities for acceptable weed control methods.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Rich McClure (435-259-2127) BLM Moab Field Office, or Jeff Brown (435-587-1525) BLM Monticello Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation (McClure);

1 day prior to spudding (Brown);

50 feet prior to reaching the surface casing setting depth (Brown);

3 hours prior to testing BOPE (Brown).

If the person at the above number cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: ENCANA OIL & GAS (USA) INC

Well Name: BIG INDIAN FED 14-21-30-25

Api No: 43-037-31850 Lease Type: FEDERAL

Section 14 Township 30S Range 25E County SAN JUAN

Drilling Contractor UNITED DRILLING RIG # 5

SPUDDED:

Date 10/06/06

Time 12:30 PM

How DRY

Drilling will Commence: _____

Reported by DAVE MOORE

Telephone # (863) 833-1006

Date 10/10/06 Signed CHD

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EnCana Oil & Gas (USA) Inc.
 Address: 370 Seventeenth Street, Suite 1700
city Denver
state CO zip 80202

Operator Account Number: N 2175
 Phone Number: (720) 876-5431

Well 1

| | | | | | | |
|------------|----------------------------|-------|-----------|----------|------------------------|----------|
| 4303731850 | Big Indian Fed 14-21-30-25 | SWNW | 14 | 30S | 25E | San Juan |
| A | 99999 | 862.4 | 10/6/2006 | 10/26/06 | Comments: HNKRT = HRMS | |

Well 2

| | | | | | | |
|------------|-----------------------------|-------|------------|----------|------------------------|----------|
| 4303731854 | Middle Mesa Fed 31-31-29-35 | NWSW | 31 | 29S | 25E | San Juan |
| A | 99999 | 157.2 | 10/14/2006 | 10/26/06 | Comments: HNKRT = HRMS | |

Well 3

| | | | | | | |
|-----------|--|--|--|--|--|--|
| | | | | | | |
| Comments: | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jane Washburn
 Name (Please Print) _____

 Signature _____
 Engineering Tech Title _____ 10/26/2006 Date _____

RECEIVED

OCT 26 2006

DIV. OF OIL, GAS & MINING



www.pason.com
16100 Table Mountain Parkway Ste. 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

CONFIDENTIAL

October 31, 2006

Oil & Gas Supervisor
Utah Division of Oil, Gas, & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: ENCANA OIL & GAS (USA), INC.
BIG INDIAN FEDERAL 14-21-30-25
SEC. 14, T30S, R25E
SAN JUAN COUNTY, UT**

43-037-31850

Dear Oil & Gas Supervisor:

Enclosed is the final computer colored log for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you again in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

Bill Nagel
Geology Manager
Pason Systems USA
BN/alb

Encl: 1 Final Computer Colored Log.

Cc: Chris Amador, Encana Oil & Gas (USA), Inc., Denver, CO.

RECEIVED

NOV 02 2006

DIV. OF OIL, GAS & MINING

From: "Holland, Mike" <Mike.Holland@EnCana.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 11/3/2006 11:42:20 AM
Subject: RE: BIG INDIAN FEDERAL 14-21-30-25

Hi, Carol!

Thank you for informing us that the mug log for the Big Indian #14-21 well was not clearly marked as confidential. EnCana does desire to maintain this information as confidential; please assign confidentiality to this information and thank you again for bringing this to our attention. Thks. mth

Michael Holland, CPL
EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
(720) 876-5264
(720) 876-6264 fax

-----Original Message-----

From: Carol Daniels [mailto:caroldaniels@utah.gov]
Sent: Friday, November 03, 2006 7:36 AM
To: Holland, Mike
Subject: BIG INDIAN FEDERAL 14-21-30-25

Good Morning Mike,

I have received another MUD LOG for the BIG INDIAN FEDERAL 14-21-30-25, T30S R25E SEC 14, API # 43 037 31850. This well has not had a request for CONFIDENTIAL status. Do you desire to also have this well in Confidential status?

Waiting for your response,

Carol Daniels

CC: "Amador, Chris" <Chris.Amador@EnCana.com>, "Davis, Matthew H." <Matthew.Davis@encana.com>, "Hill, David" <David.Hill@encana.com>, "Miller, Brent L" <Brent.Miller@encana.com>, "Schurger, Stephen G." <Stephen.Schurger@encana.com>, <Bill.Nagel@pason.com>, "Croteau, Jevin" <Jevin.Croteau@encana.com>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. Lease Serial No. **UTU-089097**

6. If Indian, Allottee or Tribe Name **N/A**

7. Unit or CA Agreement Name and No. **Big Indian #UTU-063039X**

8. Lease Name and Well No. **Big Indian Fed 14-21-30-25**

9. API Well No. **43-037-31850**

10. Field and Pool, or Exploratory **Big Indian (South) Field**

11. Sec., T., R., M., on Block and Survey or Area **Sec.14-T30S-R25E**

12. County/Parish **San Juan** 13. State **Utah**

14. Date Spudded **10-06-06** 15. Date T.D. Reached **10-30-06** 16. Date Completed (prod) **10-11-06 (Rig Rel Date)**

17. Elevations (DF, RKB, RT, GL) * **6639.7' GR, 6670.7' KB**

18. Total Depth: MC MD **5922'** 19. Plug Back T.D.: **MD** 20. Depth Bridge Plug Set: **MD**

TVD **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit Copy of each)
CBL, Platform Express

22. Was Well Cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Skis & Type of Cement | Slurry vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|------------------------------------|-------------------|-------------|---------------|
| 12.250" | 9.625"(J-55) | 32# | Surface | 2364' | | 505 Class G Lead, 280 Class G Tail | | surface | |
| 7.875" | 4-1/2"(I-80) | 11.6# | Surface | 3350' | | 215 sxs 50/50 Poz G | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 2650' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf Status |
|-----------|-------|--------|---------------------|------|-----------|-------------|
| A) Cutler | 2718' | 3032' | 2718' - 3032' | .38" | 326 | open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| | |
| | |
| | |

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FEB 09 2007
DIV OF OIL, GAS & MINING

28. Production - Interval A

| Date First Prod | Test Date | Hours Tested | Test Production | Oil (BBL) | Gas (MCF) | Water (BBL) | Oil Gravity Corr. API | Gas Gravity | Production Method |
|-----------------|---------------------|--------------|-----------------|-----------|-----------|-------------|-----------------------|-------------|-------------------|
| 11-09-06 | 11-09-06 | 24 | | | 1.5 | | | | Flowing |
| Choke Size | Tbg Press. Pwg / SI | Csg Press. | 24 Hr. Rate | Oil (BBL) | Gas (MCF) | Water (BBL) | Gas:Oil Ratio | Well Status | |
| 18/64" | | | | | 1.5 | | | Producing | |

28a. Productin - Interval B

| Date First Prod | Test Date | Hours Tested | Test Production | Oil (BBL) | Gas (MCF) | Water (BBL) | Oil Gravity Corr. API | Gas Gravity | Production Method |
|-----------------|---------------------|--------------|-----------------|-----------|-----------|-------------|-----------------------|-------------|-------------------|
| | | | | | | | | | |
| Choke Size | Tbg Press. Pwg / SI | Csg Press. | 24 Hr. Rate | Oil (BBL) | Gas (MCF) | Water (BBL) | Gas:Oil Ratio | Well Status | |
| | | | | | | | | | |

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| | | | | | | | | | |
|-----------------|---------------------|--------------|-----------------|-----------|-----------|-------------|--------------------------|-------------|-------------------|
| Date First Prod | Test Date | Hours Tested | Test Production | Oil (BBL) | Gas (MCF) | Water (BBL) | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg Press. Flwg./SI | Csg Press. | 24 Hr. Rate | Oil (BBL) | Gas (MCF) | Water (BBL) | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|-----------------|---------------------|--------------|-----------------|-----------|-----------|-------------|--------------------------|-------------|-------------------|
| Date First Prod | Test Date | Hours Tested | Test Production | Oil (BBL) | Gas (MCF) | Water (BBL) | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg Press. Flwg./SI | Csg Press. | 24 Hr. Rate | Oil (BBL) | Gas (MCF) | Water (BBL) | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

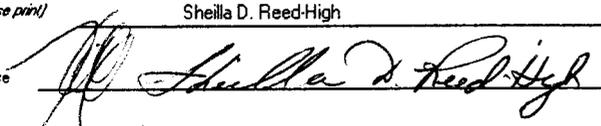
| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------------------------|----------------|
| | | | | | Meas. Depth |
| | | | | Cutler Arkose Honaker Trails | 2718' 2997' |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

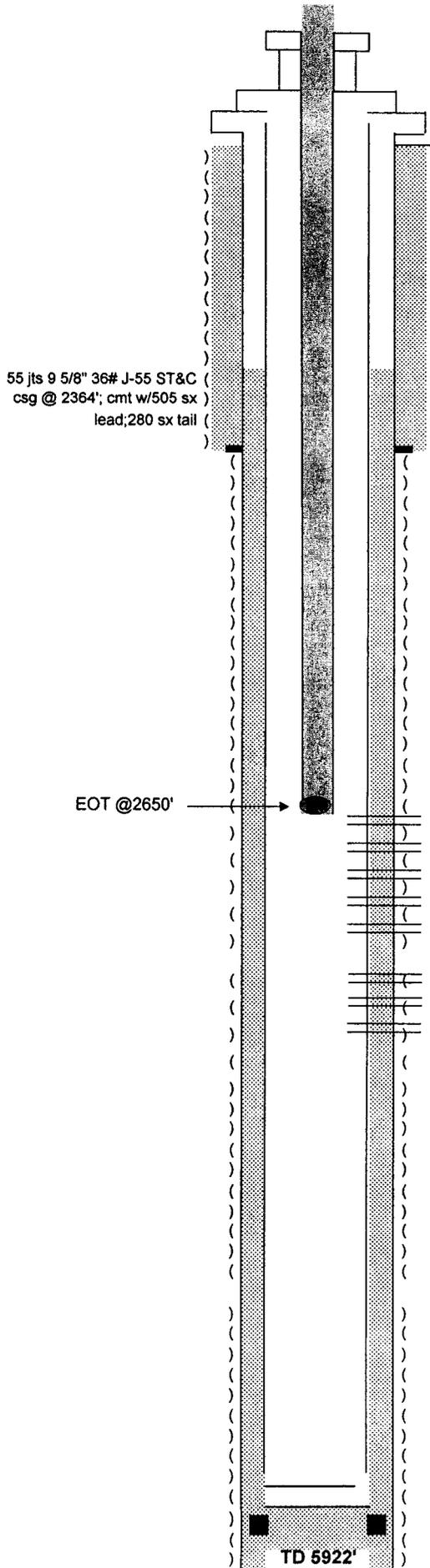
Name (please print) Sheilla D. Reed-High Title Operations Technologist
 Signature  Date 1-30-2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLBORE DIAGRAM

Surface Loc: 2464' FNL, 385' FWL

Operator: EnCana Oil & Gas (USA) Inc.
 Well Name: Big Indian 14-21-30-25
 Lease Number: UTU089097
 Location: SWNW Sec 14-T30S-R25E
 Field: Big Indian (South) Field
 County: San Juan
 API Number: 43-037-31850



KB 6670.7'
 GL 6639.7'

Well History

Spud Date 10-06-2006
 TD Reached 10-30-2006
 Rig Released 10-11-2006

Tubing Detail (1/14/06):

KB
 83 jts 2-3/8" 4.7# N-80 tbg
 1-1.87 F-Nipple
 1 jt 2-3/8" tbg
 1.81 F Nipple
 4' Pup Jt
 Collar
 EOT

Depth:

11.00
 2600.90
 1.00
 31.45
 1.00
 4.00
 0.65
 2650.00

EOT @2650'

2718' - 2744' Cutler Perfs shot 11-08-06 (52 holes) @ 2 spf
 2745' -2752' Cutler Perfs shot 11-08-06 (28 holes) @ 4 spf
 2755' - 2777' Cutler Perfs shot 11-08-06 (44 holes) @ 2 spf
 2816' - 2840' Cutler Perfs shot 11-08-06 (48 holes) @ 2 spf
 2851' - 2868' Cutler Perfs shot 11-08-06 (34 holes) @ 2 spf
 2887' - 2904' Cutler Perfs shot 11-08-06 (34 holes) @ 2 spf
 2916' - 2934' Cutler Perfs shot 11-08-06 (36 holes) @ 2 spf
 2997' - 3032' Cutler Perfs shot 11-08-06 (50 holes) @ 1.4 spf

TD 5922'

80 jts 4.5" 11.6# I-80 LT&C csg @3350'
 Cmt w /215 50/50 Poz G sx

CONFIDENTIAL

Revised 3160-4

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. Lease Serial No. **UTU-089097**

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Big Indian #UTU-063039X

8. Lease Name and Well No.
Big Indian Fed 14-21-30-25

9. API Well No.
43-037-31850

10. Field and Pool, or Exploratory
Big Indian (South) Field

11. Sec., T., R., M., on Block and Survey or Area
Sec. 14-T30S-R25E

12. County/Parish
San Juan

13. State
Utah

14. Date Spudded **10-06-06**

15. Date T.D. Reached **10-30-06**

16. Date Completed. (prod)
 D&A Ready to Prod. **10-11-06 (Rig Rel Date)**

17. Elevations (DF, FKB, RT, GL) *
6639.7' GR, 6670.7' KB

18. Total Depth: MD MD **5922'**
TVD

19. Plug Back T.D.: MD **MD**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit Copy of each)
CBL, Platform Express

22. Was Well Cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks & Type of Cement | Slurry vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|------------|----------|-------------|----------------------|------------------------------------|-------------------|-------------|---------------|
| 12.250" | 9.625"(J-55) | 32# | Surface | 2364' | | 50S Class G Lead, 280 Class G Tail | | surface | |
| 7.875" | 4-1/2"(I-80) | 11.6# | Surface | 3350' | | 215 sxs 50/50 Poz G | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 2650' | | | | | | | |

25. Producing Intervals **CTLR+HAMS (2 3m)**

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf Status |
|-------------------------|-------|--------|---------------------|------|-----------|-------------|
| A) Cutler/Honaker Trail | 2718' | 3032' | 2718' - 3032' | .38" | 326 | open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeezes, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| | |
| | |
| | |

28. Production - Interval A

| Date First Prod | Test Date | Hours Tested | Test Production | Oil (BBL) | Gas (MCF) | Water (BBL) | Oil Gravity Corr. API | Gas Gravity | Production Method |
|-----------------|---------------------|--------------|-----------------|-----------|-----------|-------------|-----------------------|-------------|-------------------|
| 11-09-06 | 11-09-06 | 24 | | | 1.5 | | | | Flowing |
| Choke Size | Tbg Press. Pwg / SI | Csg Press. | 24 Hr. Rate | Oil (BBL) | Gas (MCF) | Water (BBL) | Gas:Oil Ratio | Well Status | |
| 18/64" | | | | | 1.5 | | | Producing | |

28a. Production - Interval B

| Date First Prod | Test Date | Hours Tested | Test Production | Oil (BBL) | Gas (MCF) | Water (BBL) | Oil Gravity Corr. API | Gas Gravity | Production Method |
|-----------------|---------------------|--------------|-----------------|-----------|-----------|-------------|-----------------------|-------------|-------------------|
| | | | | | | | | | |
| Choke Size | Tbg Press. Pwg / SI | Csg Press. | 24 Hr. Rate | Oil (BBL) | Gas (MCF) | Water (BBL) | Gas:Oil Ratio | Well Status | |
| | | | | | | | | | |

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| | | | | | | | | | |
|-----------------|----------------------|--------------|-----------------|-----------|-----------|-------------|--------------------------|-------------|-------------------|
| Date First Prod | Test Date | Hours Tested | Test Production | Oil (BBL) | Gas (MCF) | Water (BBL) | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg Press. Flwg / SI | Csg Press. | 24 Hr. Rate | Oil (BBL) | Gas (MCF) | Water (BBL) | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|-----------------|----------------------|--------------|-----------------|-----------|-----------|-------------|--------------------------|-------------|-------------------|
| Date First Prod | Test Date | Hours Tested | Test Production | Oil (BBL) | Gas (MCF) | Water (BBL) | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg Press. Flwg / SI | Csg Press. | 24 Hr. Rate | Oil (BBL) | Gas (MCF) | Water (BBL) | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored Intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------------------------|----------------|
| | | | | | Meas. Depth |
| | | | | Cutler Arkose Honaker Trails | 2718' 2975' |

32. Additional remarks (include plugging procedure):

CONFIDENTIAL

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

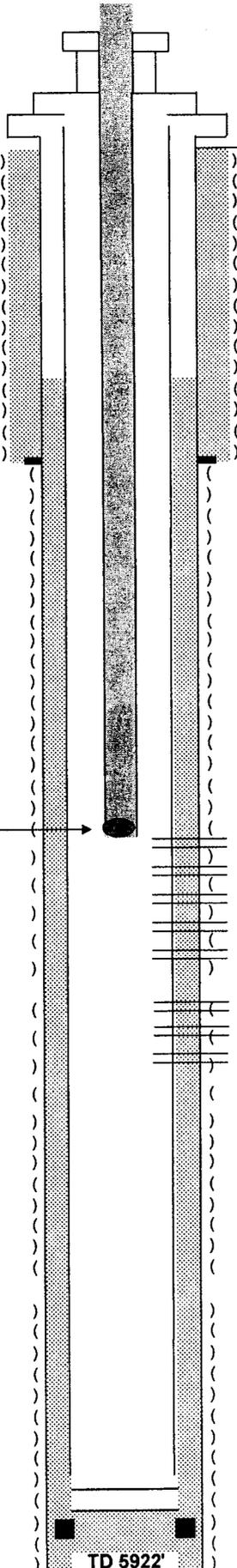
Name (please print) Sheilla D. Reed-High Title Operations Technologist
 Signature *Sheilla D. Reed-High* Date 3-23-07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLBORE DIAGRAM

Surface Loc: 2464' FNL, 385' FWL

Operator: EnCana Oil & Gas (USA) Inc.
 Well Name: Big Indian 14-21-30-25
 Lease Number: UTU089097
 Location: SWNW Sec 14-T30S-R25E
 Field: Big Indian (South) Field
 County: San Juan
 API Number: 43-037-31850



KB 6670.7'
 GL 6639.7'

Well History

Spud Date 10-06-2006
 TD Reached 10-30-2006
 Rig Released 10-11-2006

Tubing Detail (1/14/06):

KB
 83 jts 2-3/8" 4.7# N-80 tbg
 1-1.87 F-Nipple
 1 jt 2-3/8" tbg
 1.81 F Nipple
 4' Pup Jt
 Collar
 EOT

Depth:

11.00
 2600.90
 1.00
 31.45
 1.00
 4.00
 0.65
 2650.00

EOT @2650'

- 2718' - 2744' Cutler Perfs shot 11-08-06 (52 holes) @ 2 spf
- 2745' -2752' Cutler Perfs shot 11-08-06 (28 holes) @ 4 spf
- 2755' - 2777' Cutler Perfs shot 11-08-06 (44 holes) @ 2 spf
- 2816' - 2840' Cutler Perfs shot 11-08-06 (48 holes) @ 2 spf
- 2851' - 2868' Cutler Perfs shot 11-08-06 (34 holes) @ 2 spf
- 2887' - 2904' Cutler Perfs shot 11-08-06 (34 holes) @ 2 spf
- 2916' - 2934' Cutler Perfs shot 11-08-06 (36 holes) @ 2 spf
- 2997' - 3032' Honaker Trail Perfs shot 11-08-06 (50 holes) @ 1.4 spf

CONFIDENTIAL

80 jts 4.5" 11.6# I-80 LT&C csg @3350'
 Cmt w /215 50/50 Poz G sx

TD 5922'



EnCana Oil & Gas (USA) Inc.

370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

August 23, 2007

Bureau of Land Management
Moab Field Office
ATTN: Mr. R. McClure
82 East Dogwood
Moab, Utah 84532

RE: Big Indian Fed. 14-21-30-25
Sec. 31-T29S-R25E
San Juan County, Utah

Dear Mr. McClure:

Please be advised regarding the attached 3160-4 form that the Big Indian Fed 14-21-30-25 well is being reflected to include the Honaker Trail producing formation which was previously omitted.

If you have any questions, I can be reached at 720-876-3678.

Sincerely,

Sheilla Reed-High
Operations Technologist - DJ/Paradox Team
EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
(720) 876-3678 office
(720) 876-4678 fax
Sheilla.Reedhigh@EnCana.com

attachments

RECEIVED
AUG 27 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EnCana Oil & Gas (USA) Inc. Operator Account Number: N 2175
 Address: 370 Seventeenth Street, Suite 1700
city Denver
state CO zip 80202 Phone Number: (720) 876-5431

Well 1

| API Number | Well Name | OO | Sec | Twp | Rng | County |
|---|----------------------------|-------------------|------------|----------------------------------|-----|----------|
| 4303731850 | Big Indian Fed 14-21-30-25 | SWNW | 14 | 30S | 25E | San Juan |
| Action Code | Current Entity Number | New Entity Number | Start Date | Entity Assignment Effective Date | | |
| E | 8124 | 16377 | 10/6/2006 | 10/10/07 | | |
| Comments: Well is currently set up as Entity Number 8124 w/HNKRT production, however, it also produces from the Cutler. Another Entity Number is required for the <u>Cutler</u> formation. | | | | | | |

CONFIDENTIAL

Well 2

| API Number | Well Name | OO | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|------------|----------------------------------|-----|--------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Start Date | Entity Assignment Effective Date | | |
| | | | | | | |
| Comments: | | | | | | |

Well 3

| API Number | Well Name | OO | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|------------|----------------------------------|-----|--------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Start Date | Entity Assignment Effective Date | | |
| | | | | | | |
| Comments: | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jane Washburn

Name (Please Print)



Signature
Engineering Tech

10/10/2007
Date

(5/2000)

RECEIVED

OCT 10 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/14/2010

FROM: (Old Operator):
 N2175-EnCana Oil & Gas (USA) Inc.
 370 17th Street, Suite 1700
 Denver, CO 80202
 Phone: 1 (303) 623-2300

TO: (New Operator):
 N3670-Patara Oil & Gas, LLC
 333 Clay Street, Suite 3960
 Houston, TX 77002
 Phone: 1 (713) 357-7171

CA No.

Unit:

BIG INDIAN

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|--------|------------|-----------|-------------|
| SEE ATTACHED | | | | | NO | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/11/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/11/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/11/2010
- 4a. Is the new operator registered in the State of Utah: Business Number: 7655540-0161
- 5a. (R649-9-2) Waste Management Plan has been received on: * * requested 9/27/10
- 5b. Inspections of LA PA state/fee well sites complete on: * * requested 9/27/10
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010
 Lisbon B-816 only

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/14/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/14/2010
- Bond information entered in RBDMS on: 9/14/2010
- Fee/State wells attached to bond in RBDMS on: 9/14/2010
- Injection Projects to new operator in RBDMS on: 9/14/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: 5/11/2010

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000428
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0013207 & B006008
- 3b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: ENCANA OIL & GAS (USA) INC. <i>N2175</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List | | 8. WELL NAME and NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: |
| | | 10. FIELD AND POOL, OR WILDCAT: |
| | | COUNTY: |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 4, 2010 Patara Oil & Gas LLC, 333 Clay Street, Suite 3960, Houston, TX 77002, will take over completions and operations and is designated as agent operator for the subject wells on the attached list.

Bond coverage for all activities will be covered by Patara's BLM Statewide Oil & Gas Bond No. UTB000428 and UDOGM Bond No. Pending. *RLB0013207 + B006008*

Patara Oil & Gas LLC, Lane M. Kincannon, Vice-President, Land & Business Development *N3670*

Signature *[Signature]* Date 5/4/2010

NAME (PLEASE PRINT) Ricardo D. Gallegos TITLE Attorney-in-Fact
SIGNATURE *[Signature]* DATE 5/4/2010

(This space for State use only)

APPROVED 9/14/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
May 11 2010 ER
DIV. OF OIL, GAS & MINING

(5/2000)

ENCANA O-G (N2175) to PATARA O-G (N3670)
effective May 4, 2010
BIG INDIAN

| well_name | sec | twp | rng | api | entity | lease | well | stat | C |
|-----------------------------|-----|------|------|------------|--------|---------|------|------|---|
| BIG INDIAN UNIT 1 | 33 | 290S | 240E | 4303716219 | 8122 | Federal | OW | S | |
| BIG INDIAN 4 | 14 | 300S | 250E | 4303716221 | 8124 | Federal | GW | S | |
| | | | | | 8124 | | | | |
| BIG INDIAN FED 14-21-30-25 | 14 | 300S | 250E | 4303731850 | 16377 | Federal | GW | P | |
| BIG INDIAN FED 15-24-30-25 | 14 | 300S | 250E | 4303731859 | 8124 | Federal | GW | S | |
| BIG INDIAN FED 14-42-30-25 | 14 | 300S | 250E | 4303731860 | 8124 | Federal | GW | P | |
| BIG INDIAN FED 15-24B-30-25 | 14 | 300S | 250E | 4303731883 | 8124 | Federal | GW | S | |
| BIG INDIAN FED 23-13B-30-25 | 23 | 300S | 250E | 4303731884 | | Federal | GW | APD | C |
| BIG INDIAN FED 23-13-30-25 | 23 | 300S | 250E | 4303731885 | | Federal | GW | APD | C |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2012

| | |
|---|--|
| FROM: (Old Operator): N3670- Patara Oil & Gas, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685 | TO: (New Operator): N3645- CCI Paradox Upstream, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685 |
|---|--|

| WELL NAME | CA No. | SEC | TWN | RNG | API NO | Entity NO | Big Indian LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|--------|-----|-----|-----|--------|--------------|-----------------------------|--------------|----------------|
| See Attached List | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/7/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/12/2013
- Is the new operator registered in the State of Utah: _____ Business Number: 8523441-0161
- (R649-9-2) Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 2/12/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/12/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/12/2013
- Bond information entered in RBDMS on: 2/7/2013
- Fee/State wells attached to bond in RBDMS on: 2/12/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/4/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 105865919
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 105865922
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Patara Oil Gas, LLC (N3670) to CCI Paradox Upstream, LLC (N3945)

Effective 11/1/2012

Big Indian Unit

| Well Name | Section | TWN | RNG | API Number | Entity | Lease Type | Well Type | Well Status |
|-----------------------------|---------|------|------|------------|------------|------------|-----------|-------------|
| BIG INDIAN FED 23-13B-30-25 | 23 | 300S | 250E | 4303731884 | | Federal | GW | APD |
| BIG INDIAN FED 23-13-30-25 | 23 | 300S | 250E | 4303731885 | | Federal | GW | APD |
| BIG INDIAN FED 14-42-30-25 | 14 | 300S | 250E | 4303731860 | 8124 | Federal | GW | P |
| BIG INDIAN UNIT 1 | 33 | 290S | 240E | 4303716219 | 8122 | Federal | OW | S |
| BIG INDIAN 4 | 14 | 300S | 250E | 4303716221 | 8124 | Federal | GW | S |
| BIG INDIAN FED 14-21-30-25 | 14 | 300S | 250E | 4303731850 | 8124/16377 | Federal | GW | S |
| BIG INDIAN FED 15-24-30-25 | 14 | 300S | 250E | 4303731859 | 8124 | Federal | GW | S |
| BIG INDIAN FED 15-24B-30-25 | 14 | 300S | 250E | 4303731883 | 8124 | Federal | GW | S |

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JAN 23 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [] GAS WELL [] OTHER Multiple Well Transfer
2. NAME OF OPERATOR: Patara Oil & Gas LLC N3670
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S City Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 825-0685
4. LOCATION OF WELL: FOOTAGES AT SURFACE: n/a COUNTY: San Juan, UT STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: n/a
8. WELL NAME and NUMBER: Multiple
9. API NUMBER: n/a
10. FIELD AND POOL, OR WILDCAT: n/a

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Patara Oil & Gas LLC (Patara) hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, being effective November 1, 2012; CCI Paradox Upstream LLC (CCI).
Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

NAME (PLEASE PRINT) Christopher A. Noonan TITLE Regulations & Production Reporting Supervisor
SIGNATURE [Signature] DATE 1/18/13

(This space for State use only) APPROVED
FEB 12 2013
BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: n/a |
| 2. NAME OF OPERATOR: CCI Paradox Upstream LLC <u>N3945</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u> | | 7. UNIT or CA AGREEMENT NAME: n/a |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>n/a</u> | | 8. WELL NAME and NUMBER: <u>Multiple</u> |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: n/a |
| COUNTY: <u>San Juan, UT</u> | | 10. FIELD AND POOL, OR WILDCAT: n/a |
| STATE: <u>UTAH</u> | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

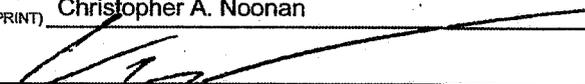
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2012</u> | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CCI Paradox Upstream LLC (CCI), hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, CCI, being effective November 1, 2012. The assets were previously operated by Patara Oil & Gas LLC (Patara) prior to sale.

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

Bond Number:
Blm: 105865919
State: 105865922

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Christopher A. Noonan</u> | TITLE <u>Regulations & Production Reporting Supervisor</u> |
| SIGNATURE  | DATE <u>2/6/2012</u> |

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 07 2013

Div. of Oil, Gas & Mining

Exhibit I

BLM Form 3160-5 Transfer of Operator

Utah Form 9 Transfer of Operator

State of Utah Upstream Assets

01/09/2013

| API Well Number | Operator | Well Name | Well Status | Well Type | Field Name | County | Qtr/Qtr | Section | Township-Range) |
|----------------------|----------------------|---------------------------|-------------|---------------------|----------------------|----------|---------|---------|-----------------|
| ✓ 43-037-15049-00-00 | PATARA OIL & GAS LLC | LISBON D-616 | Shut-In | Oil Well | LISBON | SAN JUAN | NENE | 16 | 30S-24E 1 |
| ✓ 43-037-15123-00-00 | PATARA OIL & GAS LLC | LISBON B-615 | Producing | Oil Well | LISBON | SAN JUAN | NENW | 15 | 30S-24E 2 |
| ✓ 43-037-15769-00-00 | PATARA OIL & GAS LLC | LISBON B912 | Shut-In | Oil Well | LISBON | SAN JUAN | SESW | 12 | 30S-24E 3 |
| ✓ 43-037-16219-00-00 | PATARA OIL & GAS LLC | BIG INDIAN UNIT 1 | Shut-In | Oil Well | BIG INDIAN (MADISON) | SAN JUAN | SENE | 33 | 29S-24E 4 |
| ✓ 43-037-16221-00-00 | PATARA OIL & GAS LLC | BIG INDIAN 4 | Shut-In | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SWSW | 14 | 30S-25E 5 |
| ✓ 43-037-16237-00-00 | PATARA OIL & GAS LLC | LISBON A-715 | Inactive | Water Disposal Well | LISBON | SAN JUAN | SWNW | 15 | 30S-24E 6 |
| ✓ 43-037-16240-00-00 | PATARA OIL & GAS LLC | LISBON B-613 | Shut-In | Oil Well | LISBON | SAN JUAN | NENW | 13 | 30S-24E 7 |
| ✓ 43-037-16242-00-00 | PATARA OIL & GAS LLC | LISBON B-616 | Shut-In | Oil Well | LISBON | SAN JUAN | NESW | 16 | 30S-24E 8 |
| ✓ 43-037-16244-00-00 | PATARA OIL & GAS LLC | BELCO ST 4 (LISBON B-816) | Active | Water Disposal Well | LISBON | SAN JUAN | NESW | 16 | 30S-24E 9 |
| ✓ 43-037-16245-00-00 | PATARA OIL & GAS LLC | LISBON C-69 | Shut-In | Oil Well | LISBON | SAN JUAN | NWNE | 9 | 30S-24E 10 |

| | | | | | | | | | |
|----------------------|----------------------|---------------------------|-----------|---------------------|---------------|----------|------|----|------------|
| ✓ 43-037-16247-00-00 | PATARA OIL & GAS LLC | LISBON C-94 | Shut-In | Oil Well | LISBON | SAN JUAN | SWSE | 4 | 30S-24E 11 |
| ✓ 43-037-16250-00-00 | PATARA OIL & GAS LLC | LISBON UNIT D-84 | Shut-In | Oil Well | LISBON | SAN JUAN | NESE | 4 | 30S-24E 12 |
| ✓ 43-037-16251-00-00 | PATARA OIL & GAS LLC | LISBON D-89 | Shut-In | Oil Well | LISBON | SAN JUAN | NESE | 9 | 30S-24E 13 |
| 43-037-16469-00-00 | PATARA OIL & GAS LLC | LISBON U B-610 | Producing | Oil Well | LISBON | SAN JUAN | NENW | 10 | 30S-24E 14 |
| 43-037-16471-00-00 | PATARA OIL & GAS LLC | NW LISBON USA A-2 (D-810) | Producing | Gas Well | LISBON | SAN JUAN | NESE | 10 | 30S-24E 15 |
| 43-037-30054-00-00 | PATARA OIL & GAS LLC | LISBON B-84 | Shut-In | Oil Well | LISBON | SAN JUAN | NESW | 4 | 30S-24E 16 |
| 43-037-30082-00-00 | PATARA OIL & GAS LLC | LISBON B-814 | Active | Water Disposal Well | LISBON | SAN JUAN | NESW | 14 | 30S-24E 17 |
| 43-037-30317-00-00 | PATARA OIL & GAS LLC | FEDERAL 15-25 | Shut-In | Gas Well | WILSON CANYON | SAN JUAN | SWSE | 25 | 29S-23E 18 |
| 43-037-30693-00-00 | PATARA OIL & GAS LLC | LISBON C-99 | Shut-In | Oil Well | LISBON | SAN JUAN | SWSE | 9 | 30S-24E 19 |
| 43-037-30694-00-00 | PATARA OIL & GAS LLC | LISBON U D-610 | Shut-In | Gas Well | LISBON | SAN JUAN | NENE | 10 | 30S-24E 20 |
| 43-037-30695-00-00 | PATARA OIL & GAS LLC | LISBON B-94 | Shut-In | Oil Well | LISBON | SAN JUAN | SESW | 4 | 30S-24E 21 |
| 43-037-31014-00-00 | PATARA OIL & GAS LLC | LISBON UNIT A-911 | Producing | Gas Well | LISBON | SAN JUAN | SWSW | 11 | 30S-24E 22 |
| 43-037-31034-00-00 | PATARA OIL & GAS LLC | LISBON UNIT D-716 | Shut-In | Oil Well | LISBON | SAN JUAN | SENE | 16 | 30S-24E 23 |
| 43-037-31323-00-00 | PATARA OIL & GAS LLC | LISBON C-910 | Shut-In | Oil Well | LISBON | SAN JUAN | SWSE | 10 | 30S-24E 24 |
| 43-037-31351-00-00 | PATARA OIL & GAS LLC | LISBON B-614A | Shut-In | Oil Well | LISBON | SAN JUAN | NENW | 14 | 30S-24E 25 |
| 43-037-31433-00-00 | PATARA OIL & GAS LLC | LISBON B-810 | Producing | Oil Well | LISBON | SAN JUAN | NESW | 10 | 30S-24E 26 |

| | | | | | | | | | |
|--------------------|----------------------|-----------------------------|-----------|----------|----------------------|----------|------|----|------------|
| 43-037-31829-00-00 | PATARA OIL & GAS LLC | BIG INDIAN 35-24 | Shut-In | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SENE | 35 | 29S-24E 7 |
| 43-037-31831-00-00 | PATARA OIL & GAS LLC | BULL HORN U 10-43 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SWSE | 10 | 30S-25E 8 |
| 43-037-31838-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA ST 36-14-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NENE | 36 | 29S-24E 9 |
| 43-037-31843-00-00 | PATARA OIL & GAS LLC | BULL HORN FED 9-14-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NENE | 9 | 30S-25E 30 |
| 43-037-31848-00-00 | PATARA OIL & GAS LLC | BULL HORN FED 15-14-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NENE | 15 | 30S-25E 1 |
| 43-037-31849-00-00 | PATARA OIL & GAS LLC | BULL HORN FED 10-21-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NWSW | 10 | 30S-25E 2 |
| 43-037-31850-00-00 | PATARA OIL & GAS LLC | BIG INDIAN FED 14-21-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SWNW | 14 | 30S-25E 3 |
| 43-037-31853-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 5-6-30-25 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | LOT6 | 5 | 30S-25E 4 |
| 43-037-31854-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 31-31-29-25 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NWSW | 31 | 29S-25E 5 |
| 43-037-31855-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA ST 36-12-29-24 | Shut-In | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NENW | 36 | 29S-24E 6 |
| 43-037-31856-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA ST 36-24-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SENE | 36 | 29S-24E 7 |
| 43-037-31859-00-00 | PATARA OIL & GAS LLC | BIG INDIAN FED 15-24-30-25 | Shut-In | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SWNW | 14 | 30S-25E 8 |
| 43-037-31860-00-00 | PATARA OIL & GAS LLC | BIG INDIAN FED 14-42-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SESW | 14 | 30S-25E 9 |
| 43-037-31861-00-00 | PATARA OIL & GAS LLC | BULL HORN FED 10-42-30-25 | Shut-In | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SESW | 10 | 30S-25E 40 |
| 43-037-31864-00-00 | PATARA OIL & GAS LLC | BULL HORN FED 10-31-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NWSW | 10 | 30S-25E 1 |
| 43-037-31877-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA ST 36-12B-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NENW | 36 | 29S-24E 2 |

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| 43-037-31878-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA ST 36-24B-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SENE | 36 | 29S-24E 3 |
| 43-037-31883-00-00 | PATARA OIL & GAS LLC | BIG INDIAN FED 15-24B-30-25 | Shut-In | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | SWNW | 14 | 30S-25E 4 |
| 43-037-31884-00-00 | PATARA OIL & GAS LLC | BIG INDIAN FED 23-13B-30-25 | Approved permit (APD); not yet spudded | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NWNE | 23 | 30S-25E 5 |
| 43-037-31885-00-00 | PATARA OIL & GAS LLC | BIG INDIAN FED 23-13-30-25 | Approved permit (APD); not yet spudded | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NWNE | 23 | 30S-25E 6 |
| 43-037-31891-00-00 | PATARA OIL & GAS LLC | BULL HORN FED 15-13-30-25 | Producing | Gas Well | BIG INDIAN (HERMOSA) | SAN JUAN | NENE | 15 | 30S-25E 7 |
| 43-037-31893-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 30-41-29-25 | Approved permit (APD); not yet spudded | Gas Well | UNDESIGNATED | SAN JUAN | SWSW | 30 | 29S-25E 8 |
| 43-037-31897-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 5-10-30-25 | Spudded (Drilling commenced: Not yet completed) | Gas Well | SOUTH PINE RIDGE | SAN JUAN | LT10 | 5 | 30S-25E 9 |
| 43-037-31901-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 25-43-29-24 | Approved permit (APD); not yet spudded | Gas Well | UNDESIGNATED | SAN JUAN | SWSE | 25 | 29S-24E 10 |
| 43-037-31902-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 25-41-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SWSW | 25 | 29S-24E 1 |
| 43-037-31903-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 25-31-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NWSW | 25 | 29S-24E 2 |
| 43-037-31904-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 26-34-29-24 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NESW | 26 | 29S-24E 3 |

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| 43-037-31905-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 26-23-29-24 | Approved permit (APD); not yet spudded | Gas Well | UNDESIGNATED | SAN JUAN | SWNE | 26 | 29S-24E 4 |
| 43-037-31906-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 31-44-29-25 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SESE | 31 | 29S-25E 5 |
| 43-037-31907-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 31-33-29-25 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NWSE | 31 | 29S-25E 4 |
| 43-037-31909-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 31-22-29-25 | Approved permit (APD); not yet spudded | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SENW | 31 | 29S-25E 7 |
| 43-037-31910-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 31-11-29-25 | Approved permit (APD); not yet spudded | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NWNW | 31 | 29S-25E 8 |
| 43-037-50008-00-00 | PATARA OIL & GAS LLC | CISCO STATE 36-13 | Temporarily-Abandoned | Gas Well | WILDCAT | SAN JUAN | NWNE | 36 | 31S-24E 9 |
| 43-037-50010-00-00 | PATARA OIL & GAS LLC | MIDDLE MESA FED 4-20-30-25 | Producing | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SWNW | 4 | 30S-25E 60 |
| 43-037-50012-00-00 | PATARA OIL & GAS LLC | Lisbon 11-32MC | Returned APD (Unapproved) | Oil Well | UNDESIGNATED | SAN JUAN | SWNE | 11 | 30S-24E 1 |
| 43-037-50013-00-00 | PATARA OIL & GAS LLC | Lisbon 14-11MC | Approved permit (APD); not yet spudded | Oil Well | LISBON | SAN JUAN | NWNW | 14 | 30S-24E 2 |
| 43-037-50014-00-00 | PATARA OIL & GAS LLC | Lisbon 10-44MC | Approved permit (APD); not yet spudded | Oil Well | LISBON | SAN JUAN | NWNW | 14 | 30S-24E 3 |

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| 43-037-50015-00-00 | PATARA OIL & GAS LLC | Lisbon 3-32MC | Approved permit (APD); not yet spudded | Oil Well | LISBON | SAN JUAN | NESE | 4 | 30S-24E | 4 |
| 43-037-50016-00-00 | PATARA OIL & GAS LLC | Lisbon 11-33MC | Approved permit (APD); not yet spudded | Oil Well | LISBON | SAN JUAN | NENW | 14 | 30S-24E | 5 |
| 43-037-50017-00-00 | PATARA OIL & GAS LLC | Lisbon 11-21MC | Approved permit (APD); not yet spudded | Gas Well | LISBON | SAN JUAN | NWSE | 10 | 30S-24E | 6 |
| 43-037-50018-00-00 | PATARA OIL & GAS LLC | Lisbon 3-43MC | Approved permit (APD); not yet spudded | Oil Well | LISBON | SAN JUAN | SESE | 3 | 30S-24E | 7 |
| 43-037-50019-00-00 | PATARA OIL & GAS LLC | Lisbon 10-33MC | Spudded (Drilling commenced: Not yet completed) | Oil Well | LISBON | SAN JUAN | NWSE | 10 | 30S-24E | 8 |
| 43-037-50021-00-00 | PATARA OIL & GAS LLC | Middle Mesa Fed 31-42-29-25 | Approved permit (APD); not yet spudded | Gas Well | SOUTH PINE RIDGE | SAN JUAN | SESW | 31 | 29S-25E | 9 |
| 43-037-50026-00-00 | PATARA OIL & GAS LLC | Middle Mesa Federal 5-8-30-25 | Approved permit (APD); not yet spudded | Gas Well | SOUTH PINE RIDGE | SAN JUAN | NENE | 5 | 30S-25E | 10 |