



JON M. HUNTSMAN, JR.
Governor
GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
Division of Water Rights

MICHAEL R. STYLER JERRY D. OLDS
Executive Director *State Engineer/Division Director*

April 29, 2005

Charles Hardison Redd
P.O. Box 247
LaSal, Utah 84530

Re: Temporary Change Application
 Number 05-6 (t30139)

Dear Mr. Redd:

The above referenced Temporary Change Application has been **APPROVED**. This application will expire **April 29, 2006**. It is expected that no diversion or use of the water will be done after this date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Price Regional Office. The telephone number is 435-637-1303.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark P. Page".

Mark P. Page
Regional Engineer

Enclosures
MPP/mjk

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by MK

Fee Paid \$ 75.00

Receipt # 0501883

Check 6388

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: **t30139**

WATER RIGHT NUMBER: **05-6**

(MKILLIAN)

This Change Application proposes to change the POINT(S) OF DIVERSION, PLACE OF USE, and NATURE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: Charles Hardison Redd INTEREST: 100%
ADDRESS: P.O.Box 247
La Sal UT 84530

B. PRIORITY OF CHANGE: April 29, 2005 FILING DATE: April 29, 2005

C. EVIDENCED BY:
05-6 (A2585) Cert. No. 1002

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 20.0 acre-feet

B. SOURCE: La Sal Creek COUNTY: San Juan

C. POINT(S) OF DIVERSION.

POINT OF DIVERSION -- SURFACE:

(1) N 3.420 feet W 2.851 feet from SE corner, Section 07, T 28S, R 25E, SLBM

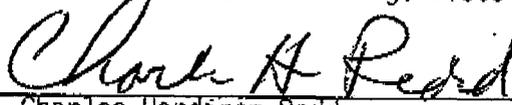
3. WATER USE INFORMATION.

* IRRIGATION: from Apr 1 to Oct 31. IRRIGATING: 5.0000 acres. *

period. See attached map.

9. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).



Charles Hardison Redd

4. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-WEST 1/4				NORTH-EAST 1/4				SOUTH-WEST 1/4				SOUTH-EAST 1/4			
	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE
SL 28S 25E 35				***					***	X	X	X	X	***		
SL 29S 24E 02				***					***	X				***		
11		X	X	***		X	X	X	***					***		

-----*

* THE FOLLOWING CHANGES ARE PROPOSED: *

-----*

5. SOURCE INFORMATION.

- A. QUANTITY OF WATER: 20.0 acre-feet
- B. SOURCE: LaSal Creek (Existing) COUNTY: San Juan
- C. POINT(S) OF DIVERSION. Changed as Follows:
 POINT OF DIVERSION -- SURFACE:
 (1) N 712 feet E 627 feet from SW corner, Section 08, T 28S, R 25E, SLBM
 DIVERT WORKS: Existing earthen dams and ditches
- D. COMMON DESCRIPTION: 4 miles NE of LaSal

6. WATER USE INFORMATION. Changed as Follows:

OTHER: from May 1 to Apr 30. Drilling work for oil and gas wells, road construction and maintenance

7. PLACE OF USE. Changed as Follows:

8. EXPLANATORY.

Proposed Wells in San Juan County for 2005

Well	Section	Township	Range	QQ
Big Indian	36	29S	24E	
Lisbon Cap Redd	31	30	26	SWSE
Bull Horn Fed	4	30	25	SWSE of S2
Middle Mesa Fed	31	29	25	NWNW
Bull Horn Fed	9	30	25	NENE
Middle Mesa Fed	5	30	25	NENE of S2
Lisbon Gap Fed	13	30	25	NESE
Lisbon Gap Fed	7	30	26	NESW
Middle Mesa State	36	29	24	NENE
Middle Mesa Fed	25	29	24	SENW
Lisbon Gap Fed	25	30	25	NWSE
Big Indian	27	29	24	NESE

Mount Peale Quad
 Water will be used for drilling of oil and gas wells and for road construction. Five acres of irrigation will not be watered during this time

STATE ENGINEER'S ENDORSEMENT

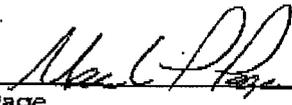
TEMPORARY CHANGE APPLICATION NUMBER: t30139

WATER RIGHT NUMBER: 05 - 6

1. April 29, 2005 Change Application received by MKILLIAN.
 2. April 29, 2005 Priority of Change Application.
 3. Application reviewed and approved for advertising by .
Publication began in .
Publication completed and verified.
 4. End of protest period.
Application protested: NO
 5. April 29, 2005 Application designated for APPROVAL by MPAGE and KJONES.
 6. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated April 29, 2005, subject to prior rights and this application will expire on April 29, 2006.



Mark Page
Regional Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: UTU-73738	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: Bull Horn Unit	
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.				9. WELL NAME and NUMBER: Bull Horn Fed 9-14-30-25	
3. ADDRESS OF OPERATOR: 370 17th Street Denver CO 80202			PHONE NUMBER: (720) 876-5339	10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 799' FNL & 665' FEL <i>659711X</i> <i>38.197433</i> AT PROPOSED PRODUCING ZONE: <i>4229087Y</i> <i>109.176128</i>				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 9 30S 25E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 9 Miles SE of La Sal, UT				12. COUNTY: San Juan	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 665'		16. NUMBER OF ACRES IN LEASE: 1360		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) Approx. 5280' from the nearest well in the Unit		19. PROPOSED DEPTH: 4,871		20. BOND DESCRIPTION: RLB0004733	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6809'		22. APPROXIMATE DATE WORK WILL START: 5/1/2006		23. ESTIMATED DURATION: 30 Days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
24"	16" Conductor	40	Redimix to Surface
12 1/4"	9 5/8" J-55 36#	2,200	Class G + 2% gel 650sx 2.09 cuft/sx 12.5#
7-7/8"	4-1/2" I-80 11.6#	4,871	50/50 poz: Class G 625sx 1.43 cuft/sx 13#

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Jevin Croteau TITLE Regulatory Analyst

SIGNATURE  DATE 12/28/05

(This space for State use only)

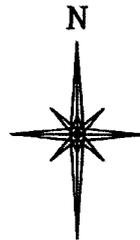
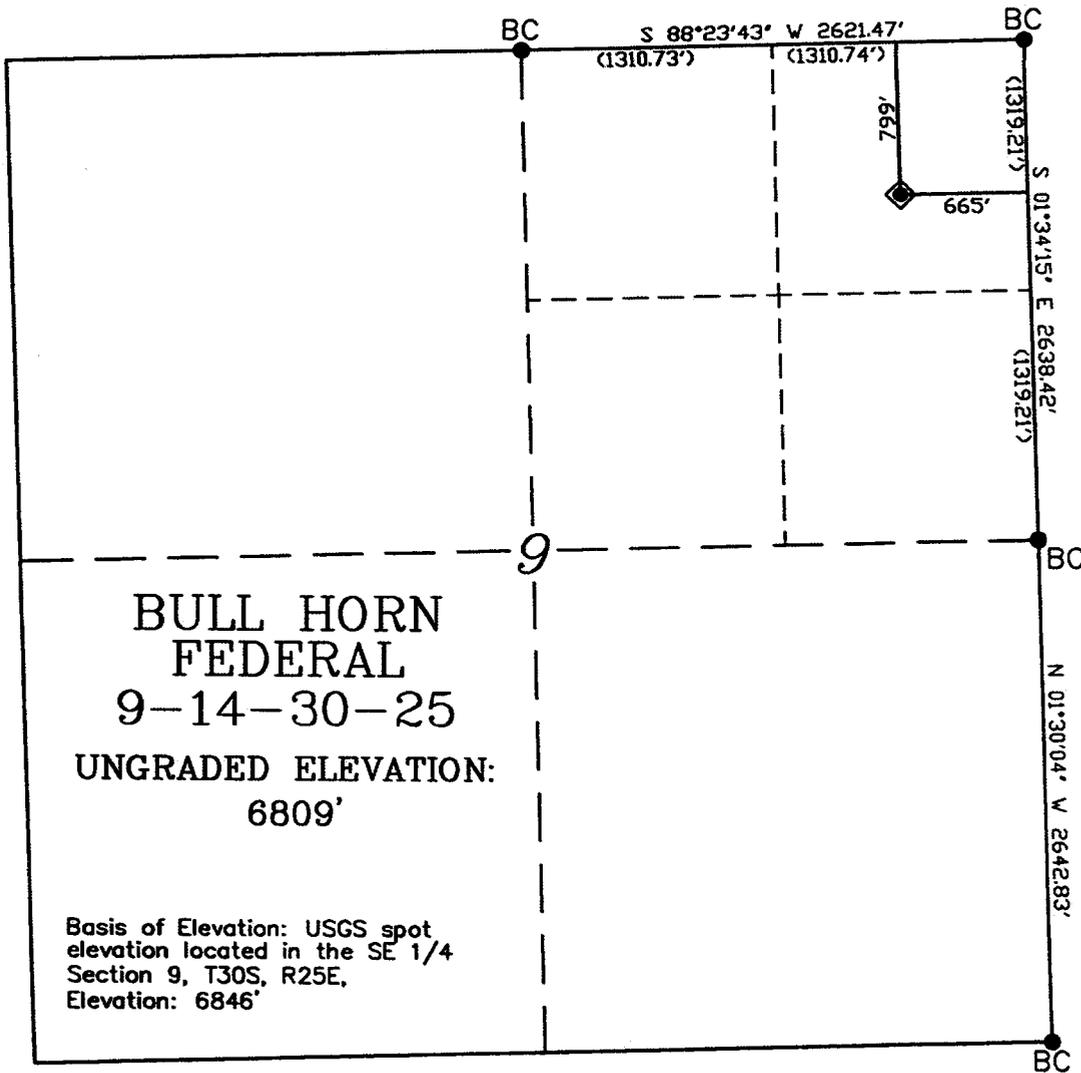
API NUMBER ASSIGNED: 43-037-31843

**Approved by the
Utah Division of
Oil, Gas and Mining**

**RECEIVED
DEC 29 2005**

Date: 01-12-06
By:  DIV. OF OIL, GAS & MINING

R. 25 E.



SCALE: 1" = 1000'

T. 30 S.

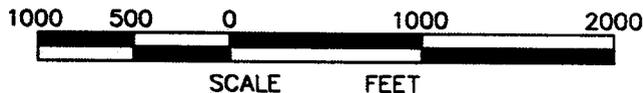
**BULL HORN
FEDERAL**
9-14-30-25
UNGRADED ELEVATION:
6809'

Basis of Elevation: USGS spot
elevation located in the SE 1/4
Section 9, T30S, R25E,
Elevation: 6846'

LATITUDE
NORTH 38.197405 DEG.
LONGITUDE
WEST 109.176072 DEG.

NORTHING
565666.67
EASTING
2667805.40

DATUM
SPCS UT SOUTH (NAD 27)



SURVEYOR'S STATEMENT

I, Louis A. Pence, of Rock Springs, Wyoming, hereby state: This map was made from notes taken during an actual survey under my direct supervision on NOVEMBER 18, 2005, and it correctly shows the location of BULL HORN FEDERAL 9-14-30-25.

NOTES

- ◆ WELL LOCATION
- FOUND MONUMENT

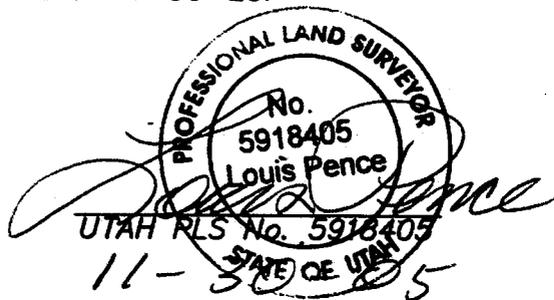


EXHIBIT 1

DG RIFFIN & ASSOCIATES, INC.

**PLAT OF DRILLING LOCATION
FOR
ENCANA OIL & GAS (USA) INC.**

**799' F/NL & 665' F/EL, SECTION 9,
T. 30 S., R. 25 E., SALT LAKE B.M.
SAN JUAN COUNTY, UTAH**

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

SCALE: 1" = 1000'
JOB No. 13399
DATE: 11/29/05

ONSHORE ORDER No. 1
 EnCana Oil & Gas (USA), Inc.
Bull Horn Federal 9-14-30-25
 799' FNL & 665' FEL (surface)
 Section 9-T30S-R25E
 799' FNL & 665' FEL (bottom hole)
 Section 9-T30S-R25E
 San Juan County, Utah

Lease No. U-73738

Drilling Program
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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. FORMATION TOPS

The estimated tops of important geologic markers are as follows:

Formation	Depth (TVD)	Subsea
Burro Canyon	Surface	+6829'
Entrada	833'	+5996'
Navajo	1084'	+5745'
Kayenta	1660'	+5169'
Wingate	1900'	+4929'
Chinle	2184'	+4645'
Cutler	2184'	+4645'
Honaker Trail	3327'	+3502'
Honaker Trail HSST	4585'	+2244'
LaSal	4821'	+2008'
TD	4871'	+1958'

2. ANTICIPATED DEPTH OF WATER, OIL & GAS

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations as expected to be encountered are as follows:

Substance	Formation	Depth (TVD)
Gas	Cutler	2184'
Gas	Honaker Trail	3327'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All indications of usable water (10,000 ppm or less TDS) shall be reported to the Durango Field Office prior to running the next string of

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Section 9-T30S-R25E
San Juan County, Utah

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Drilling Program

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casing or before plugging orders are requested, whichever occurs first.

If noticeable water flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. BOP EQUIPMENT/REQUIREMENTS

EnCana Oil & Gas (USA), Inc.'s minimum specification for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at

Drilling Program

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least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Moab, Utah shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. CASING AND CEMENTING PROGRAMS

- a. The BLM in Moab, Utah shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.
- b. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- c. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- d. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data).
- e. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- f. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- g. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- h. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

ONSHORE ORDER No. 1
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 799' FNL & 665' FEL (surface)
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Drilling Program

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- i. All indication of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- j. Surface casing shall have centralizers on the bottom 3 joints of casing (a minimum of one centralizer per joint starting with the shoe joint).
- k. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- l. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective actions shall be taken.
- m. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- n. The proposed casing program will be as follows:

Purpose	Depth (MD)	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-40'	24"	16"	---	---	---	New
Surface	0-2200'	12-1/4"	9-5/8"	36#	J-55	ST&C	New
Production	0'-4871'	7-7/8"	4-1/2"	11.6#	I-80	LT&C	New

- o. Casing design subject to revision based on geologic conditions encountered.
- p. The cement program will be as follows:

Conductor	Type and Amount
0-40'	Redimix
Surface	Type and Amount
0-2200'	Lead: 450 sx Class G 50/50 Poz + 2% gel, 2.09 cuft/sx yield, 12.5 ppg Tail: 200 sx Class G, 1.15 cuft/sx yield, 15.8 ppg
Production	Type and Amount
2200'-4871'	625 sx Class G 50/50 Poz, 1.43 cuft/sx yield, 13 ppg

- q. The BLM in Moab, Utah should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

Drilling Program

- r. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- s. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5, "Sundry Notices and Reports on Wells", must include complete information concerning:
 - i. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - ii. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- t. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

Interval (MD)	Mud Type	Mud Wt.	Visc.	F/L
0-2200'	Water	+/- 8.5	+/- 28	N.C.
2200'-TD	LSND	+/- 8.5-9.0	+/- 55-60	+/- 8

- b. Mud monitoring equipment to be used is as follows: Periodic checks of the mud system will be made each tour. The mud level will be checked visually.
 - 1. There will be sufficient mud on location to ensure well control.
 - 2. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss and Ph.
- c. Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing or completion operations.

6. EVALUATION PROGRAM – TESTING, LOGGING AND CORING

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Drilling Program

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Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DST's may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be reversed out of the testing string under controlled surface conditions. This would involve providing some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a DIL/CNL/LDT/GR/SP from TD to base of the surface casing.
- c. Whole cores (apprx. 120'-160' of core) will be taken over multiple intervals throughout the Honaker Trail. Depending upon evaluation of the open hole logs, several sidewall cores (up to 50 cores) may be obtained in formations of interest.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, work over, and/or completions, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows:
Perforate zones of interest, fracture stimulate as necessary and place on production.

7. ABNORMAL PRESSURES AND H2S GAS

- a. The maximum expected bottom hole pressure is 2000 psi (pressure gradient of 0.42 psi/ft). Source of pressure estimate was from data obtained for the Honaker Trail geological formation via a post frac pressure buildup test run in the Big Indian 35-24-29-24 (the 35-24 is located apprx. 7 miles northwest of the proposed location).
- b. No hydrogen sulfide gas is anticipated, no abnormal pressures or temperatures are anticipated.
- c. As per Onshore Order No. 6, III.A.2.b., if hydrogen sulfide is present the "operator shall initially test the H2S concentration of the gas stream for each well or production facility ..." Submit the results of this test within 30 days of filing Form 3160-4, "Well Completion or Recompletion Report and Log".

ONSHORE ORDER No. 1

EnCana Oil & Gas (USA), Inc.

Bull Horn Federal 9-14-30-25

799' FNL & 665' FEL (surface)

Section 9-T30S-R25E

799' FNL & 665' FEL (bottom hole)

Section 9-T30S-R25E

San Juan County, Utah

Lease No. U-73738

Drilling Program

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8. OTHER INFORMATION AND NOTIFICATION REQUIREMENTS

- a. The BLM in Moab (435-259-2100) shall be notified at least 24 hours prior to:
 1. Spudding the well
 2. Running the casing strings and cementing
 3. BOP tests/casing pressured tests.
- b. Within 30 days of completion of the well as a dry hole or producer, a copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, work over, and/or completions operations will be filed with a Completion Report (Form 3160-4), in triplicate. Submit casing/cementing reports and other subsequent reports via Sundry Notice Form 3160-5.
- c. In accordance with 43 CFR 3162.4-3, this well shall be reported on MMS Form 3160, "Monthly Report of Operations", starting with the month in which drilling operations commence, and continuing each month until the well is physically plugged and abandoned.
- d. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which gas is first measured through permanent metering facilities, whichever first occurs.
- e. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized period.
- f. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d), shall be submitted to the appropriate District Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4).
- g. Off-lease measurement and commingling of production must be approved by the authorized officer.
- h. Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such

Drilling Program

Page 8

production has begun or resumed.”

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

- i. The BLM in Moab (435-259-2100) shall be notified within 5 business days of production start-up if either of the following two conditions occur:
 1. The well is placed on production, or
 2. The well resumes production after being off of production for more than 90 days.

“Placed on production” means shipment or sales of hydrocarbons from temporary tanks, production into permanent facilities or measurement through permanent facilities. Notification may be written or verbal with written follow-up within 15 days.
- j. Drilling is planned to commence upon approval. Completion will begin approximately 30 days after drilling is completed.
- k. It is anticipated that the drilling of this well will take approximately 10-15 days.
- l. No location will be constructed or moved, no well will be plugged, and no drilling or work over equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- m. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- n. If a replacement rig is contemplated for completion operations, a “Sundry Notice” Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- o. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

If underground injection is proposed, an EPA or State UIC permit shall also be required and submitted to this office.

- p. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A “Subsequent Report of Abandonment” Form 3160-5 will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. *Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface*

ONSHORE ORDER No. 1
EnCana Oil & Gas (USA), Inc.
Bull Horn Federal 9-14-30-25
799' FNL & 665' FEL (surface)
Section 9-T30S-R25E
799' FNL & 665' FEL (bottom hole)
Section 9-T30S-R25E
San Juan County, Utah

Lease No. U-73738

Drilling Program

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Managing Agency.

q. As per 43 CFR 3162.6, each drilling producing or abandoned well shall be identified with the operator's name, the lease serial number, the well number, and the surveyed description of the well (either footages or the quarter-quarter section, the section, township and range). The Indian lessor's name may also be required. All markings shall be legible and in a conspicuous place.

r. Bureau of Land Management, Moab Field Office Address and Contacts:

Address: 82 East Dogwood Ave. Phone: 435-259-2100

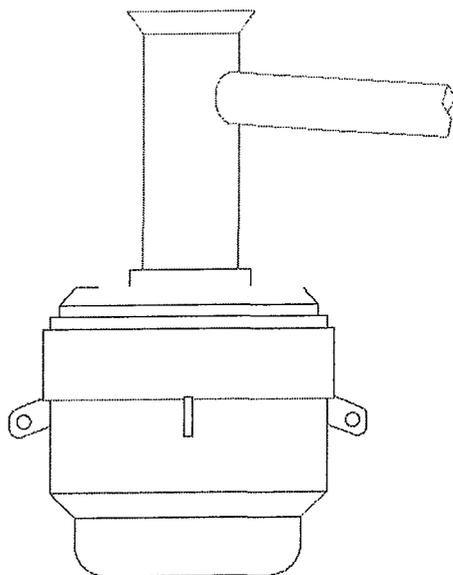
Moab, Utah 84532

Business Hours: 7:45 a.m. to 4:30 p.m. (Mountain Time), Mon-Fri.

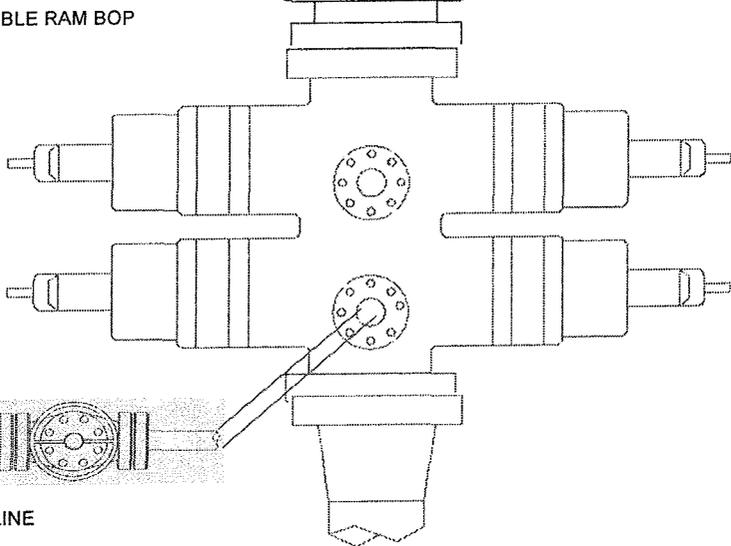
After Hours:

Jack Johnson	Engineering Technician	435-259-2129
Eric Jones	Petroleum Engineer	435-259-2117

5M ANNULAR



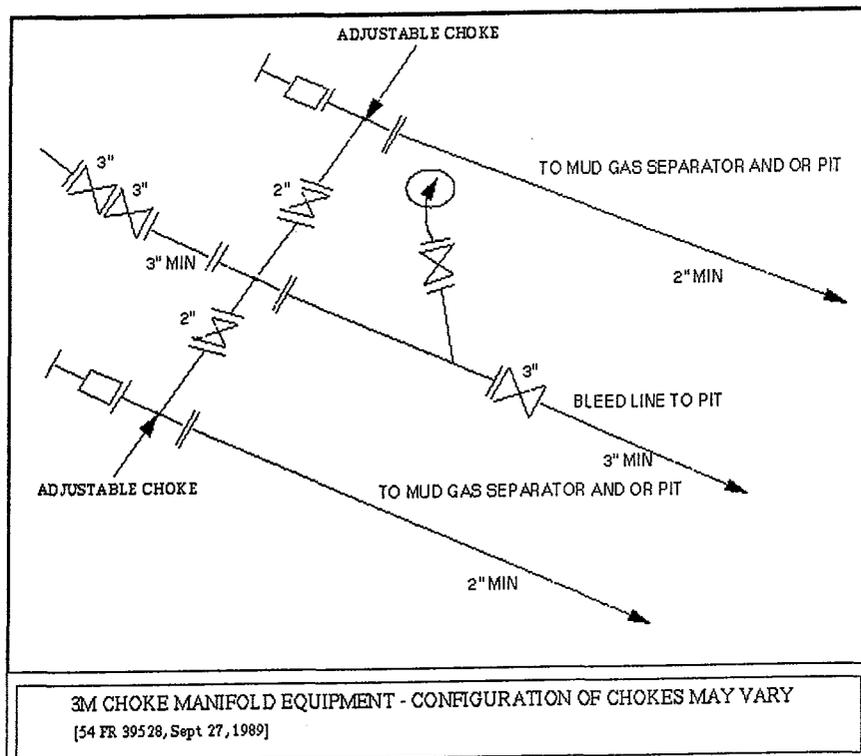
5M DOUBLE RAM BOP



2" KILL LINE



3" CHOKE LINE FROM
OUTLET ON BOTTOM
SIDE OF RAMS



3M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY
[54 FR 39528, Sept 27, 1989]

ONSHORE ORDER No. 1
EnCana Oil & Gas (USA) Inc.
Bull Horn Fed 9-14-30-25
NENE Section 9, T30S-R25E
799' FNL & 665' FEL
San Juan County, Utah

Surface Use Plan

Lease No. UTU-73738

ONSHORE OIL & GAS ORDER NO. 1

Thirteen Point Surface Use Plan

The onsite inspection for the subject location was conducted on July 6, 2005. In attendance at the onsite inspection were the following individuals:

<u>Name</u>	<u>Position</u>	<u>Organization</u>
Rich McClure	Natural Resource Specialist	Bureau of Land Management
Rick Costanza	Production Supervisor	EnCana Oil & Gas (USA) Inc.
Ron Krist	Construction Supervisor	EnCana
Jevin Croteau	Regulatory Analyst	EnCana
Marty Miller	Landman	Consultant
Jack Benson	Surveyor	ForeRunner Corp.
Jacob Benson	Surveyor	ForeRunner
Sharyl Kinnear-Ferris	Archaeologist	4-Corners Archaeological Svs.
Mike Shumway	Construction	K-SUE Corporation

1. EXISTING ROADS

- a. The proposed well site is located approximately 14 miles Southeast of La Sal, Utah.
- b. Directions from La Sal, Utah are as follows:

From La Sal Junction travel State Highway 46 westerly for 2.3 miles. Turn left on Lisbon (113) Road travel south southeasterly for approximately 5.7 miles to the 370 Road. Stay to the left and travel southeasterly for 4.8 miles to an existing staked road. Turn left travel northeasterly then southeasterly for 1.0 mile to the proposed access road. Turn left and travel northeasterly for 0.3 miles to the proposed location.

- c. EnCana will obtain any permits needed from the San Juan County Road Department before any construction activities begin.
- d. Existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well as per the road use agreement.
- e. Dust control measures will be implemented during dry weather when necessary. These may include mag chloride or other palliative.

2. PLANNED ACCESS ROADS

- a. For access roads, refer to Topo Maps A and B.
- b. There will be approximately 1,456' feet of new access road to be constructed.
- c. Some Improvement to existing roads may be necessary.
- d. The new access will be constructed initially for drilling purposes to a maximum width of 25 feet. If production is established the maximum total disturbed width will be 40 feet and the maximum travel surface width will be 25 feet.

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EnCana Oil & Gas (USA) Inc.
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- e. The maximum grade of the new access road will be 10%.
- f. No turnouts will be necessary.
- g. All surface materials needed for construction will be procured from a commercial source, except those materials that will be generated during the construction of this well (excess fill, etc.).
- h. The roads shall be maintained reasonably smooth, and free of ruts, soft spots, chuckholes, rocks, slides and washboards. The BLM "Gold" book shall be followed for specifications on road design and culvert installation. All weather surfacing will be required if the well becomes a producer. A regular maintenance program shall include blading, ditching, sign replacement, surfacing, and culvert maintenance. All vehicles servicing the well are restricted to use of the approved access road and well pad.
- i. Culverts or low water crossings will be installed where deemed necessary by the dirt contractor.
- j. EnCana will construct a wider gate or put in a cattle guard approximately ¼ mile southwest of the Bull Horn Fed 9-14-30-25 well capable of accommodating drilling and production equipment.
- k. EnCana wants this application to also serve as our request for a road and pipeline right-of-way that will be required from the BLM for lands outside of Lease No. UTU-73738 and the Bull Horn Unit. The access road will be entirely within the Bull Horn Unit. EnCana will acquire any additional easements needed before any construction activities begin. See the attached Topo Maps B and C.
- l. Surface disturbance and vehicle travel will be limited to the approved location and approved pipeline/access road route. Any additional area needed will be approved by the BLM in advance.
- m. No surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. EnCana will adhere to the conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
- n. If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
- o. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligations determined by the BLM.
- p. If the well is productive, the access road will be rehabilitated or brought to Resource

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EnCana Oil & Gas (USA) Inc.
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(Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Filed Office Manager will be notified so that temporary drainage control can be installed along the access road.

- q. All brush, limbs, and other woody material will be stockpiled separately from the topsoil along the roadway, or near the well pad. The upper six inches of topsoil will be stockpiled near the well pad for future reclamation. If the soil stockpile is not used within six months it will be seeded to ensure topsoil integrity and prevent erosion.
- r. No pullouts or off-road parking will be allowed unless specifically authorized. "Keep vehicles on road surface" signs will be installed to assist with compliance. Shortcutting by vehicles operated by EnCana or its contractors, on roads not identified as access routes in the APD, will not be allowed.

3. LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS OF THE PROPOSED LOCATION. SEE GATHERING PIPELINE TOPO.

- a. Water Wells - 0
- b. Injection or Disposal Wells - 0
- c. Producing Wells - 1
- d. Drilling Wells - 0
- e. Shut In Wells - 0
- f. Plugged and Abandoned Wells - 3

4. LOCATION OF PRODUCTION FACILITIES

- a. If the well is productive all production facilities will be located on the well pad. The proposed facilities to be located on the well pad will be a typical tank battery.
- b. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM - Moab Field Office.
- c. The proposed gas gathering line will be buried from the well head to the battery site then laid on the surface paralleling the access road to the tie-in point in the SENE of Section 16, T30S R25E. The total length of the pipeline is approximately 11,524' on BLM surface. See the attached Topo Map C. EnCana will obtain a right-of-way from the state of Utah for the proposed 2079.6' route in the NE of section 16, T30S R25E.
- d. All permanent structures (onsite for six months or longer) constructed or installed will be painted a flat, non-reflective earth tone color which will match the adjacent vegetation. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. The actual color will be specified by the Bureau of Land Management in the approved permit to drill.
- e. All site security guidelines identified in 43 CFR 3162.7-5 and specified in Onshore Order No. 3 shall be adhered to.
- f. The oil and gas measurement facilities will be installed on the well location. The gas

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flowline will be buried from the wellhead to the meter and downstream until it leaves the pad. Meter runs will be housed. Oil and gas meters will be calibrated prior to first sales and quarterly thereafter. A copy of the meter calibration reports will be submitted to the BLM - Moab Field Office. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7, Onshore Oil and Gas Order No. 5 and the American Gas Association (AGA) Report No. 3.

- g. If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7 and Onshore Oil and Gas Order No. 4.
- h. Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The source of water for drilling and completion purposes will be obtained from the La Sal Creek located in the SE/4 of Section 7, T28S R28E, San Juan County, Utah.
- b. This water source is permitted under the State of Utah, Department of Natural Resources, Division of Water Rights. Water Right Number 05-6.
- c. Water will be hauled to the location over the proposed access roads outlined in the SUP.

6. CONSTRUCTION MATERIALS

- a. All materials needed for construction will be procured from a commercial source, except those materials that will be generated during the construction of this well (excess fill, etc.).
- b. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.
- c. No gravel or other related minerals from new or existing pits on Federal land will be used in the construction of roads, well pads, etc., without prior approval from the BLM.

7. METHODS FOR HANDLING WASTE DISPOSAL

- a. Drill cuttings are to be contained and buried in the reserve pit.
- b. The reserve pit will be sealed in such a manner as to prevent leakage of the fluids. Methods available to insure containment of drilling fluids in the reserve pit include lining the inside of the pit with at least a 30 mil plastic liner. If a plastic liner is used, the bottom of the pit shall be smooth and free of any sharp rocks. If the pit has a rocky bottom, it shall be bedded with a material such as soil, sand, straw or hay to avoid the possibility of puncturing the liner. A minimum of not less than a 2 foot freeboard will be maintained in the pit at all times. All oil or floating debris will be removed from the pit immediately after the drilling and after the stimulation phase of the well.
- c. The reserve pit will be located on the SW corner of the disturbed pad, and the pit walls

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will be sloped at no greater than 1 1/2 to 1.

- d. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.
- e. Garbage is to be contained in the trash cage. The trash cage will be totally enclosed with small mesh wire to prevent wind scattering and wildlife entry. All garbage will be hauled to an approved disposal site at the end of drilling/completion operations.
- f. Sewage will be disposed of in accordance with State and County regulations. No sewage boreholes will be allowed. Chemical porta-toilets will be furnished and their contents hauled to an approved disposal site.
- g. The produced fluids (produced water, frac fluid and possibly condensate), while testing the well will be flowed back to a 400 Bbl. test tank. Any condensate will be skimmed and transferred to production tanks. Sand and produced fluids other than condensate will be transferred to the reserve pit until such time as the well is cleaned up sufficiently to produce pipeline quality gas. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

8. **ANCILLARY FACILITIES**

No camps, airstrips or other facilities will be necessary.

9. **WELLSITE LAYOUT**

- a. The survey plats are attached.
- b. The well pad plan is attached with the location of the reserve pit and access road onto the well pad.
- c. A cross section of the well pad with the cut and fill diagram is attached.
- d. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.
- e. The reserve pit will be designed to prevent the collection of surface runoff.
- f. The reserve pit liner shall remain intact until the reserve pit is reclaimed. Flare pits must be located a sufficient distance from the reserve pit to prevent the liner from being damaged during flaring operations.
- g. Prior to rigging up, a one-foot high berm will be constructed around the perimeter of the well pad to contain all storm events/spills from going downstream of the well pad. A lined sump pit may be utilized to contain the fluids. The need for the berm will be reassessed upon completion of the well and after production is established.
- h. Compaction and construction of the berms surrounding the tank or tank batteries will be designed to prevent lateral movement of fluids through the berm, prior to any storage of fluids. All load lines and valves shall be placed inside the bermed areas.

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- i. There shall be a sign or marker on location with the name of the operator, lease serial number, well number, and legal location of the well.

10. PLANS FOR RECLAMATION OF THE SURFACE

The following surface reclamation will be done upon completion of the drilling operations.

- a. The top six inches of topsoil material will be removed from the location, saved and stockpiled separately on the edge of the pad to be used for reclamation purposes.
- b. Topsoil along the access road will be reserved in place adjacent to the road.
- c. Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.
- d. When the reserve pit has completely dried the reserve pit and that portion of the location not needed for production will be reclaimed.
- e. All road surfacing will be removed prior to the rehabilitation of roads.
- f. Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- g. All disturbed areas will be recontoured to replicate the natural slope.
- h. The stockpiled topsoil will be evenly distributed over the disturbed area.
- i. Prior to reseeding, all disturbed areas, including the access roads will be scarified and left with a rough surface.
- j. Seed will be broadcast or drilled between September and October, or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- k. The following seed mixture or one approved by the BLM will be used. Seed labels from each bag shall be available for inspection while seeding is being accomplished. In the event grasses and native vegetation is not established after the first seeding application, subsequent applications will be performed until grasses and/or native vegetation is established.

<u>Common Name</u>	<u>Pure Live Seed (PLS) lbs /acre</u>
Indian ricegrass	4.0
Crested wheatgrass	4.0
Four-wing saltbush	4.0
Alfalfa	0.5
	12.5 lbs/acre

- l. The abandonment marker will be one of the following, as specified by the BLM:
 - 1) at least four feet above ground level,
 - 2) at restored ground level, or
 - 3) below ground level.

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In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

- m. Vegetation or soil disturbance by the operator will be held to the minimum consistent with practical construction operations and the operator will smooth all disturbed areas to conform as nearly as practical to the adjacent terrain.
- n. To the degree it is feasible, natural drainage will not be altered.
- o. Reclamation will be considered successful when the desired vegetative species are established, erosion is controlled, weeds are considered a minimal threat, and it is likely that ground cover will return to a desirable condition. EnCana will continue revegetation efforts until this standard is met. BLM shall be responsible for determining when reclamation efforts are successful.
- p. A fence shall be installed around the perimeter of the area undergoing reclamation. The fence shall be maintained in a manner to prevent cattle from entering the area, and shall be constructed as follows: Posts to be no more than 16' apart; fence wire: four wires of at least 12.5 gauge, double strand twisted; two stays between posts; wire stretched taut between brace panels, wire spacing from the ground up: 14", 22", 30", 42". Fence shall be maintained in place for a minimum of 3 years, and will be removed by EnCana when so instructed by the BLM.

11. SURFACE OWNERSHIP

Well site - Bureau of Land Management

Roads - All access roads are located or maintained by the State and County Road Departments or are on lands managed by the Bureau of Land Management.

12. OTHER INFORMATION

- a. A Class III archeological survey will be conducted by 4 Corners Archaeological Services for the surface location, access road and pipeline right-of-way and will be sent under separate cover.
- b. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:
 - Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - A time frame for the BLM to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

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If the operator wishes, at the time, to relocate activities to avoid the expenses of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The BLM would conduct U.S. Fish and Wildlife Service (USFWS) consultation and coordination as necessary for all mitigation activities relating to T&E, candidate species and their habitats. In areas that have not been previously surveyed or cleared for these species, a qualified biologist/botanist would conduct surveys for these species in areas of potential habitat prior to disturbance. If T&E, candidate, or sensitive species are found, consultation with the USFWS would be initiated, as necessary, and construction activities would be curtailed until the BLM, USFWS, and Operators concur on which activities can be authorized.
- d. The BLM, Moab Field Office will be contacted no earlier than 15 days and no later than three (3) working days prior to commencement of construction activities.
- e. "Sundry Notice and Report of Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

EnCana Oil & Gas (USA) INC.
370 17TH Street, Suite 1700
Denver, CO 80202
Jevin Croteau
Office: (720) 876-5339
Cell: (720) 273-6427

Drilling & Completion Matters

EnCana Oil & Gas (USA) INC.
370 17th Street, Suite 1700
Denver, CO 80202
Kevin Brakovec – Drilling Engineer
Office: (720) 876-3668
Cell: (303) 710-0983

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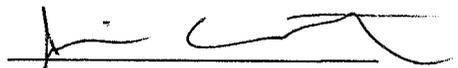
Surface Use Plan

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CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EnCana Oil & Gas (USA) Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

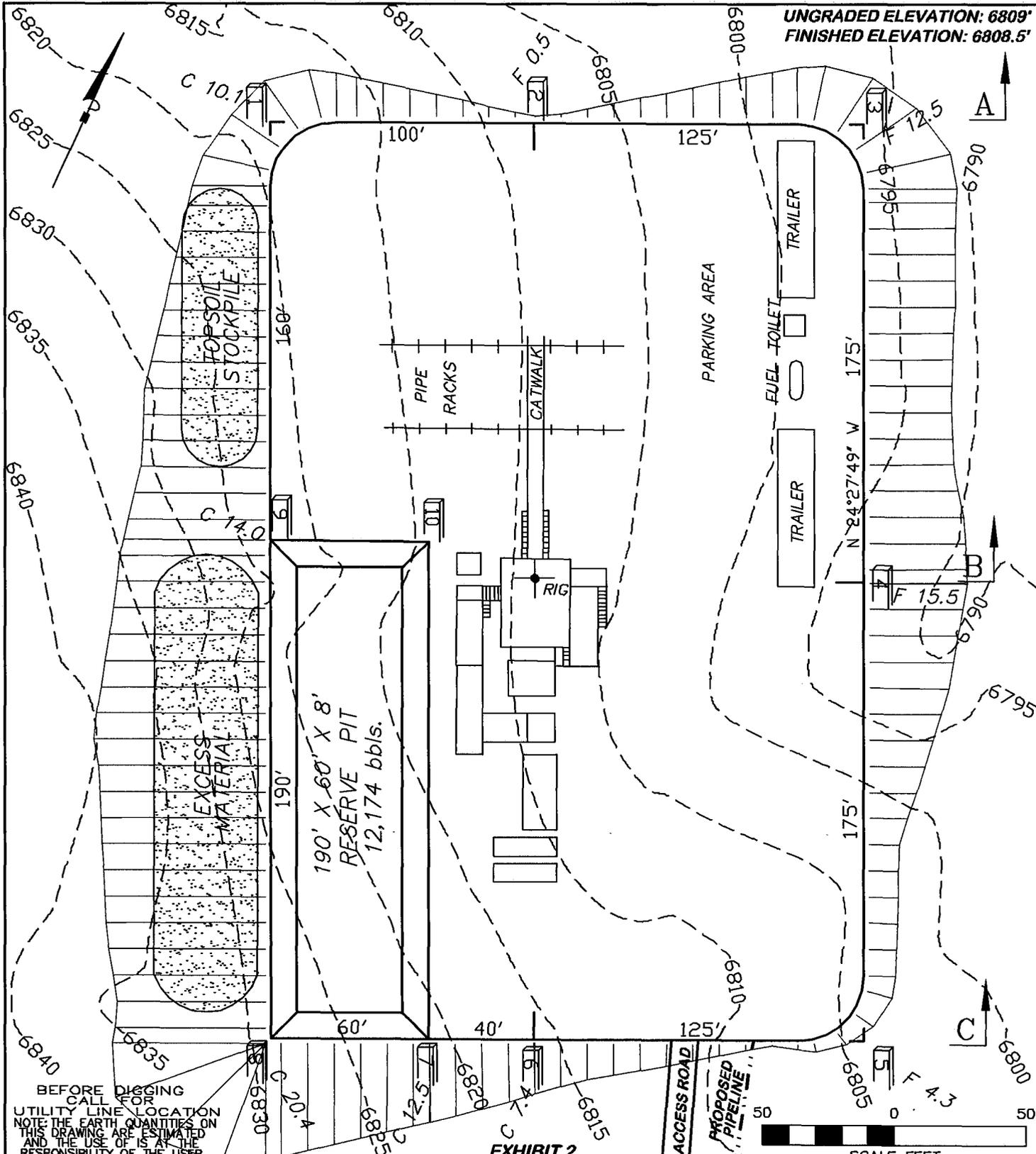
This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Jevin Croteau

Regulatory Analyst

Date: 12/28/05



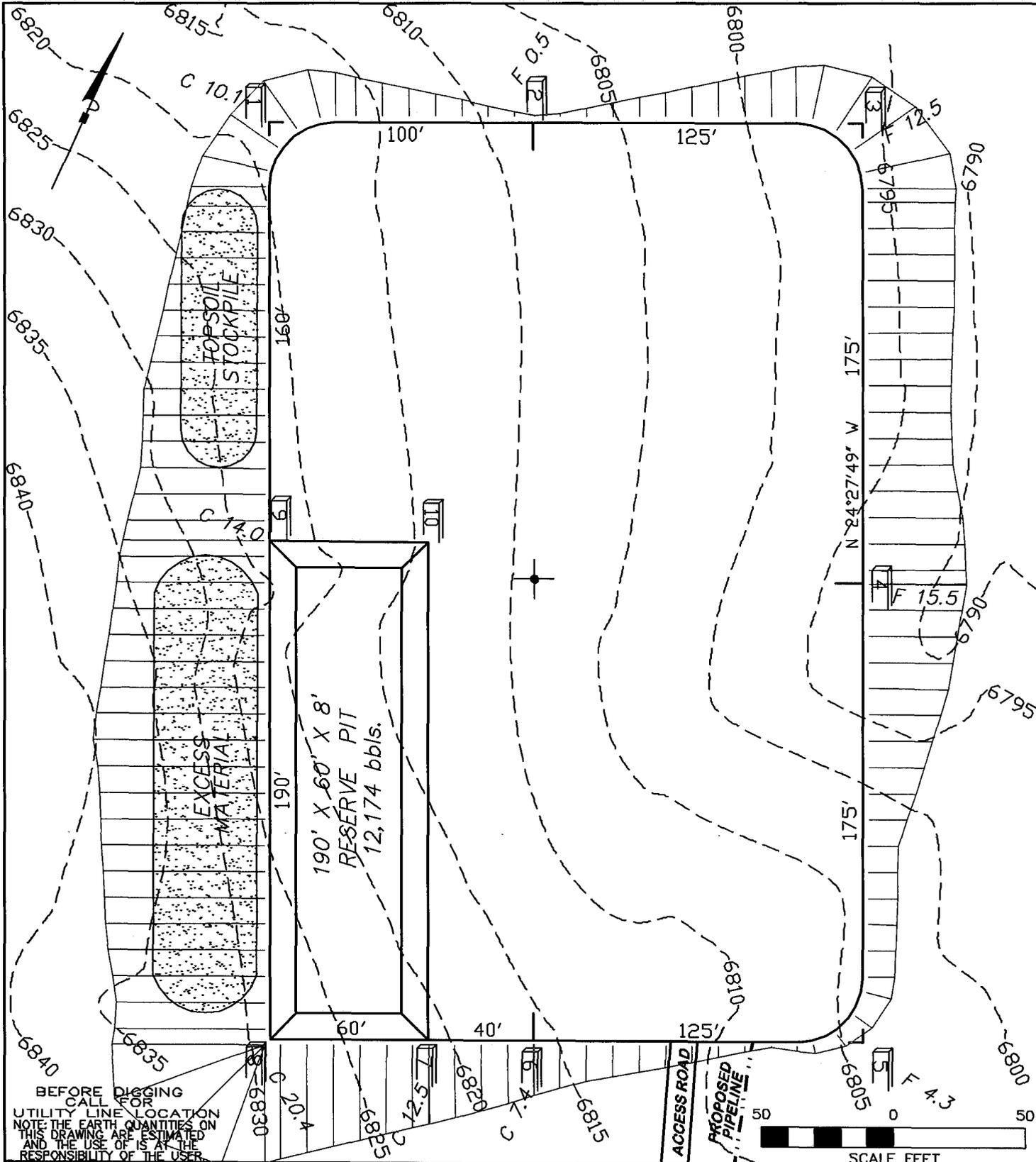
UNGRADED ELEVATION: 6809'
 FINISHED ELEVATION: 6808.5'

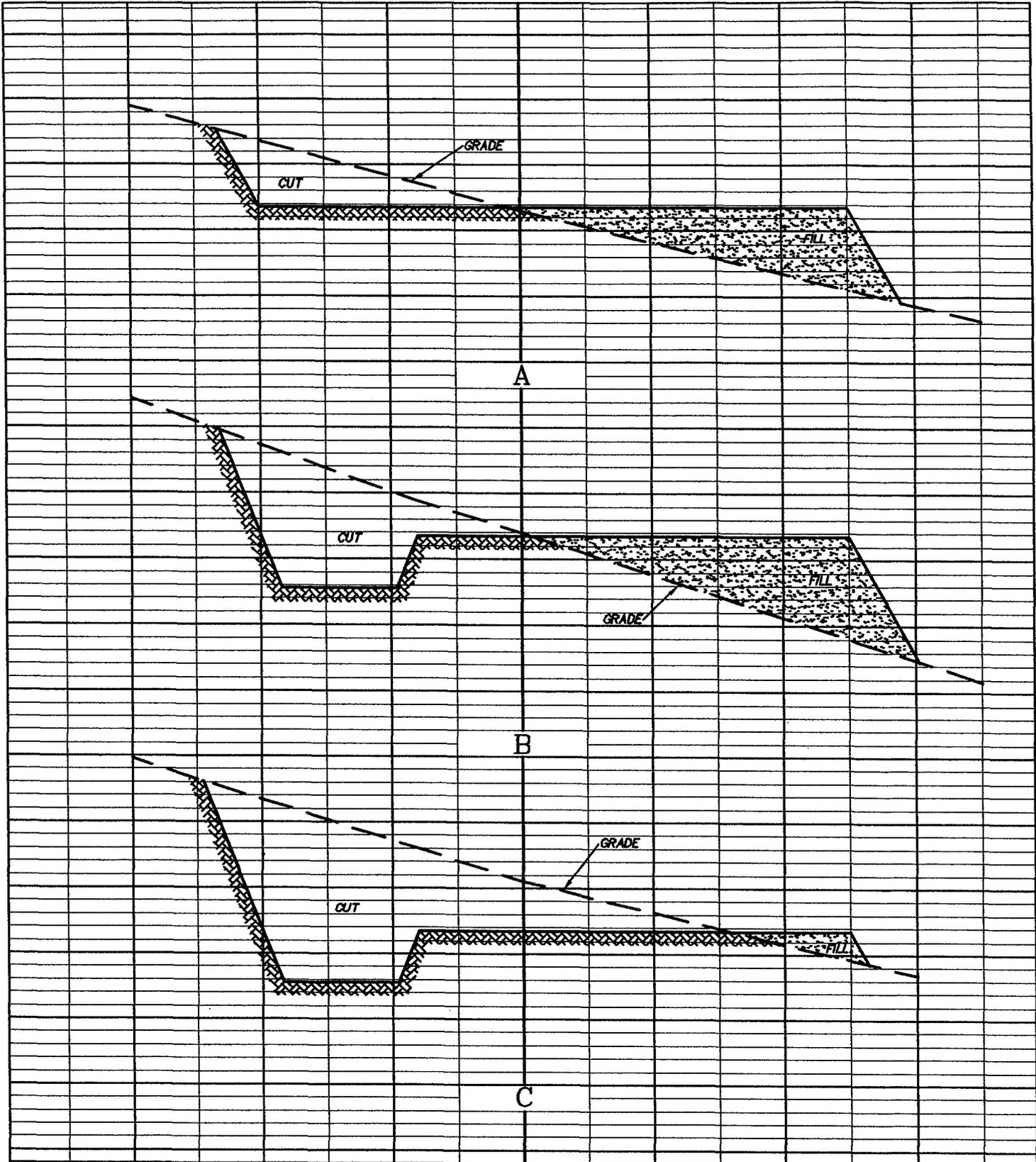
BEFORE DIGGING
 CALL FOR
 UTILITY LINE LOCATION
 NOTE: THE EARTH QUANTITIES ON
 THIS DRAWING ARE ESTIMATED
 AND THE USE OF IS AT THE
 RESPONSIBILITY OF THE USER.

EXHIBIT 2

SCALE FEET

 DRG RIFFIN & ASSOCIATES, INC.		ENCANA OIL & GAS (USA) INC. BULL HORN FEDERAL 9-14-30-25				
		ESTIMATED EARTHWORK				
1414 ELK ST., SUITE 202 ROCK SPRINGS, WY 82901 (307) 362-5028	SCALE: 1" = 50'	ITEM	CUT	FILL	TOPSOIL	EXCESS
	JOB No. 13399	PAD	10681 CY	8049 CY	1459 CY	1173 CY
	DATE: 11/29/05	PIT	2532 CY			2532 CY
		TOTALS	13213 CY	8049 CY	1459 CY	3705 CY





DRG RIFFIN & ASSOCIATES, INC.

**ENCANA OIL & GAS (USA) INC.
BULL HORN FEDERAL 9-14-30-25**

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

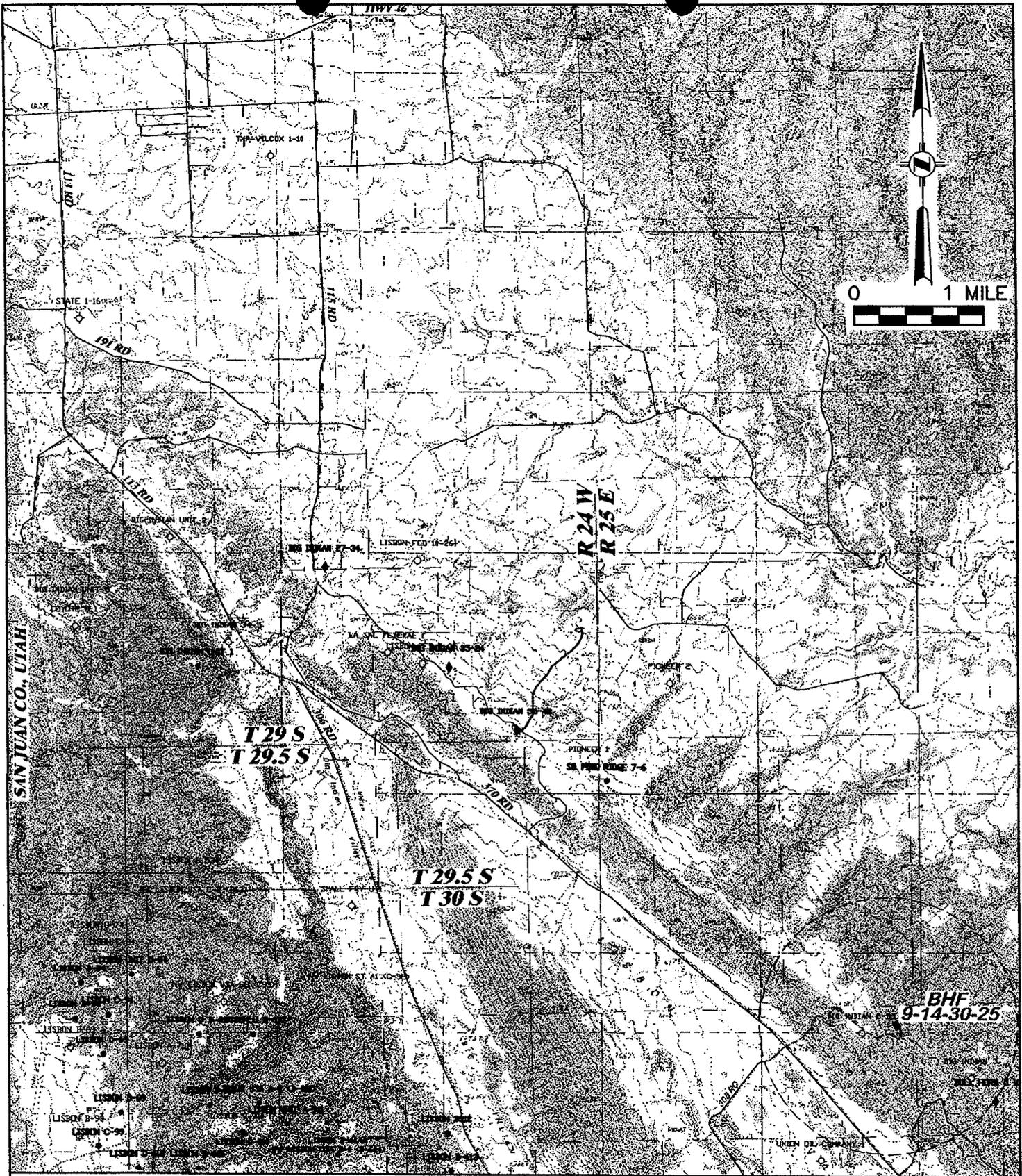
JOB No. 13399

DATE: 11/29/05

HORZ. 1" = 50' VERT. 1" = 20'

UNGRADED ELEVATION: 6809'
FINISHED ELEVATION: 6805.5'

EXHIBIT 3



DRG RIFFIN & ASSOCIATES, INC.

**PROPOSED ACCESS FOR
ENCANA OIL & GAS (USA) INC.
BULL HORN FEDERAL 9-14-30-25**

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

SCALE: 1" = 1 MILE

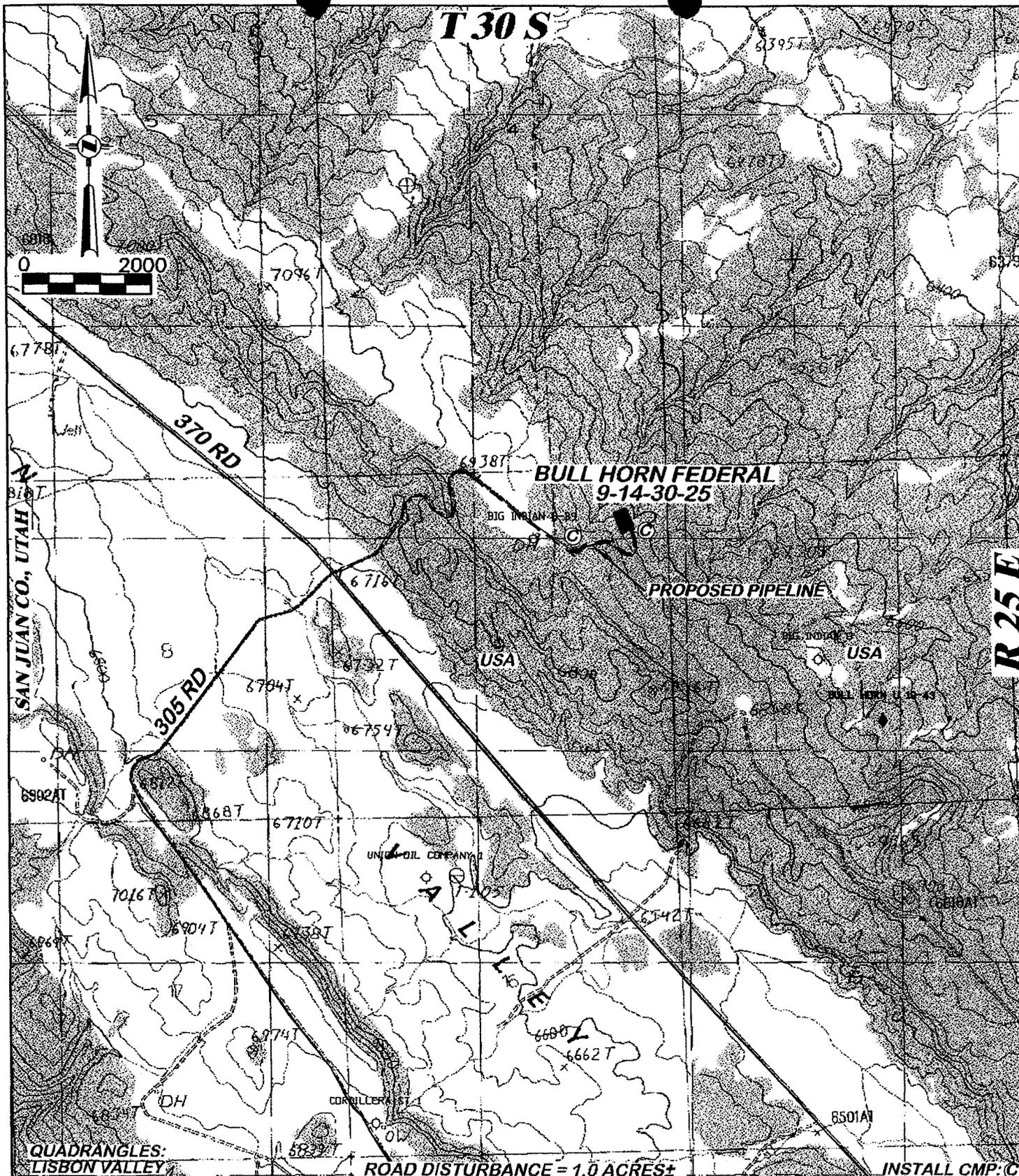
JOB No. 13399

DATE: 11/30/05

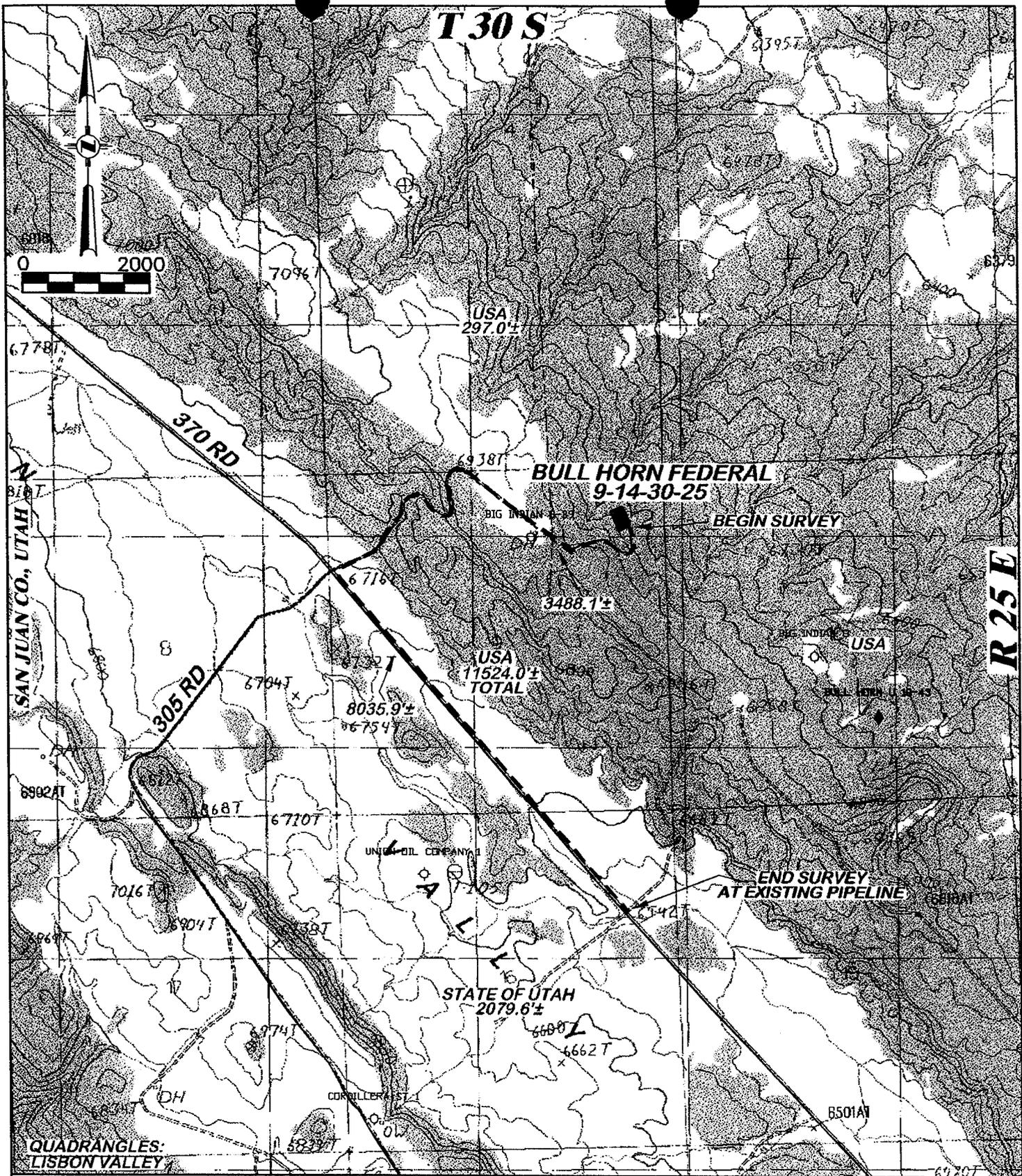
EXISTING ROAD

PROPOSED ACCESS

TOPO
A



 DR RIFFIN & ASSOCIATES, INC.		PROPOSED ACCESS ROAD FOR ENCANA OIL & GAS (USA) INC. BULL HORN FEDERAL 9-14-30-25	
		1414 ELK ST., SUITE 202 ROCK SPRINGS, WY 82901 (307) 362-5028	SCALE: 1" = 2000' JOB No. 13399 REVISED: 12/22/05



DRIFIN & ASSOCIATES, INC.

**PROPOSED PIPELINE FOR
ENCANA OIL & GAS (USA) INC.
BULL HORN FEDERAL 9-14-30-25**

1414 ELK ST., SUITE 202 ROCK SPRINGS, WY 82901 (307) 362-5028	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 13900.6'
	JOB No. 13399	EXISTING ROAD
	REVISED: 12/22/05	PROPOSED PIPELINE
		TOPO MAP C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/29/2005

API NO. ASSIGNED: 43-037-31843

WELL NAME: BULL HORN FED 9-14-30-25
 OPERATOR: ENCANA OIL & GAS (USA) (N2175)
 CONTACT: JEVIN CROTEAU

PHONE NUMBER: 720-876-5339

PROPOSED LOCATION:

NENE 09 300S 250E
 SURFACE: 0799 FNL 0665 FEL
 BOTTOM: 0799 FNL 0665 FEL
 SAN JUAN
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-73738
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: HNKRT
 COALBED METHANE WELL? NO

LATITUDE: 38.19743
 LONGITUDE: -109.1761

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. RLB0004733)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 05-6)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

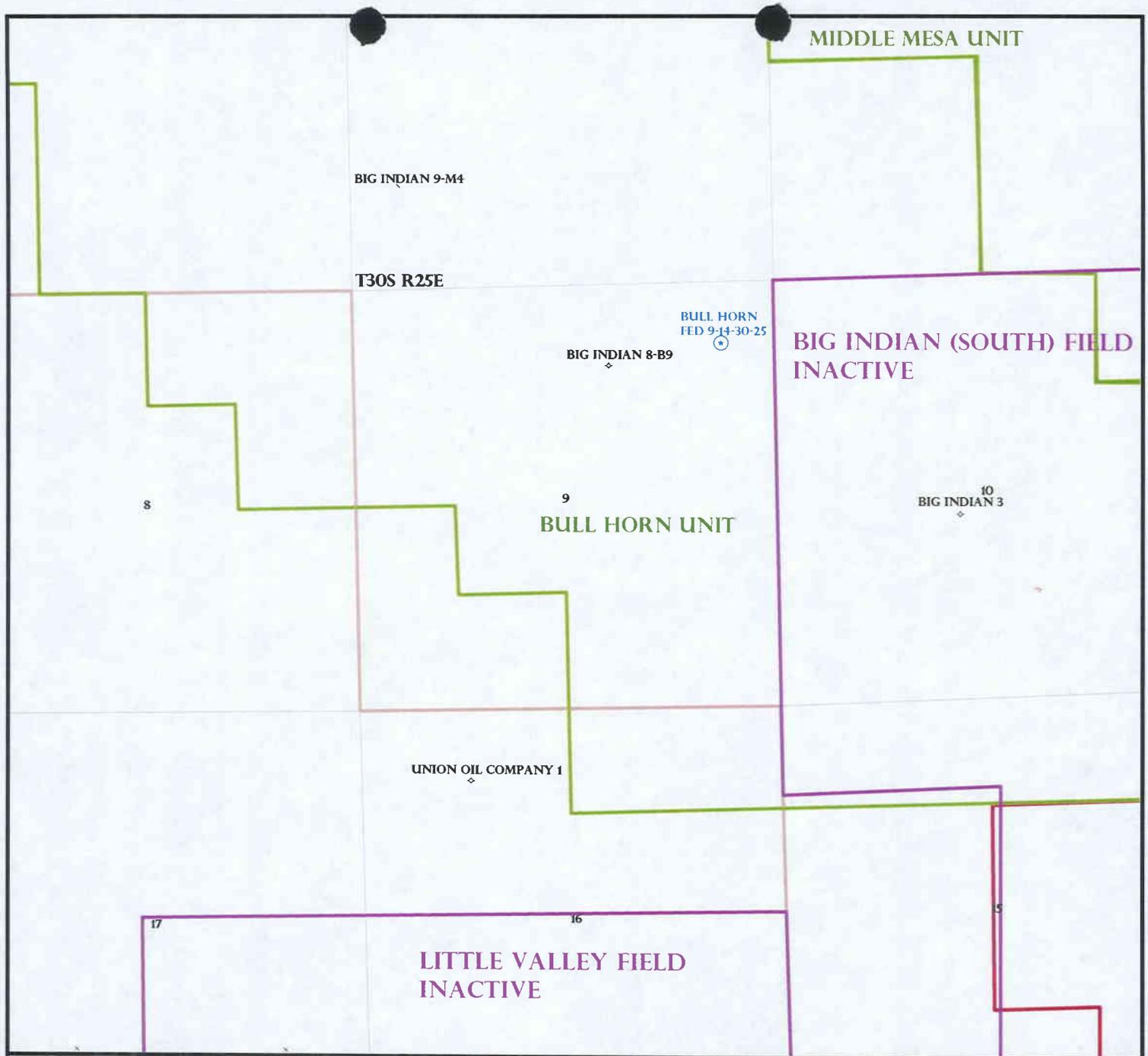
LOCATION AND SITING:

- R649-2-3.
- Unit BULL HORN
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Sp



OPERATOR: ENCANA O&G (USA) (N2175)

SEC: 9 T. 30S R. 25E

FIELD: WILDCAT (001)

COUNTY: SAN JUAN

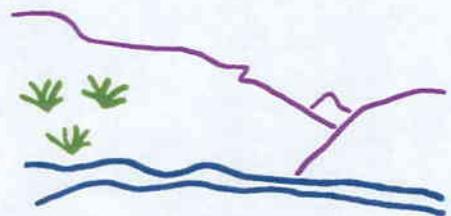
SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 29-DECEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 10, 2006

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Peter's Point Unit Carbon
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2006 within the Bull Horn, San Juan County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Honaker Trail)		
43-037-31843	Bull Horn Fed	9-14-30-25 Sec 9 T30S R25E 0799 FNL 0665 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Bull Horn Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-10-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 12, 2006

Encana Oil & Gas (USA) Inc.
370 17th Street
Denver, CO 80202

Re: Bull Horn Federal 9-14-30-25 Well, 799' FNL, 665' FEL, NE NE, Sec. 9,
T. 30 South, R. 25 East, San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31843.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Moab District Office

Operator: Encana Oil & Gas (USA) Inc.
Well Name & Number Bull Horn Federal 9-14-30-25
API Number: 43-037-31843
Lease: UTU-73738

Location: NE NE Sec. 9 T. 30 South R. 25 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-73738
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EnCana Oil & Gas (USA) Inc.		7. If Unit or CA Agreement, Name and No. Bull Horn Unit #UTU-81301X
3a. Address 370 17th St., Suite 1700, Denver CO 80202		8. Lease Name and Well No. Bull Horn Fed 9-14-30-25
3b. Phone No. (include area code) 303-623-2300		9. API Well No. 43-037-31843
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface 799' FNL & 665' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Wildcat
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 9 Miles SE of La Sal, UT		11. Sec., T., R., M., or Blk. And Survey or Area Sec. 9, T30S-R25E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) 665' Unit line 1603'	16. No. of Acres in lease 1360	12. County or Parish San Juan
17. Spacing Unit dedicated to this well 40 acres	13. State Utah	
18. Distance from proposed location* to nearest well, drilling completed, applied for, on this lease, ft. Approx. 5280' from the nearest well in the Unit	19. Proposed Depth 4871' TVD	20. BLM/ BIA Bond No. on file RLB0004733
21. Elevations (Show whether DF, RT, GR, etc.) 6809.0' GR	22. Aproximate date work will start* May, 2006	23. Estimated Duration 30 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond or (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the authorized officer. |

RECEIVED
MOAB FIELD OFFICE
2005 DEC 29 A 10: 26
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

I hereby certify that EnCana Oil & Gas (USA) Inc. is responsible under the terms and conditions of the lease to conduct lease operations. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by RLB0004733.

25. Signature 	Name (Printed/ Typed) Jevin Croteau	Date 12/28/05
Title Regulatory Analyst		
Approved By (Signature) 	Name (Printed/ Typed) Assistant Field Manager	Date 5/15/06
Title Assistant Field Manager, Division of Resources	Office Division of Resources Moab Field Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

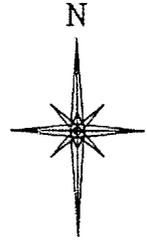
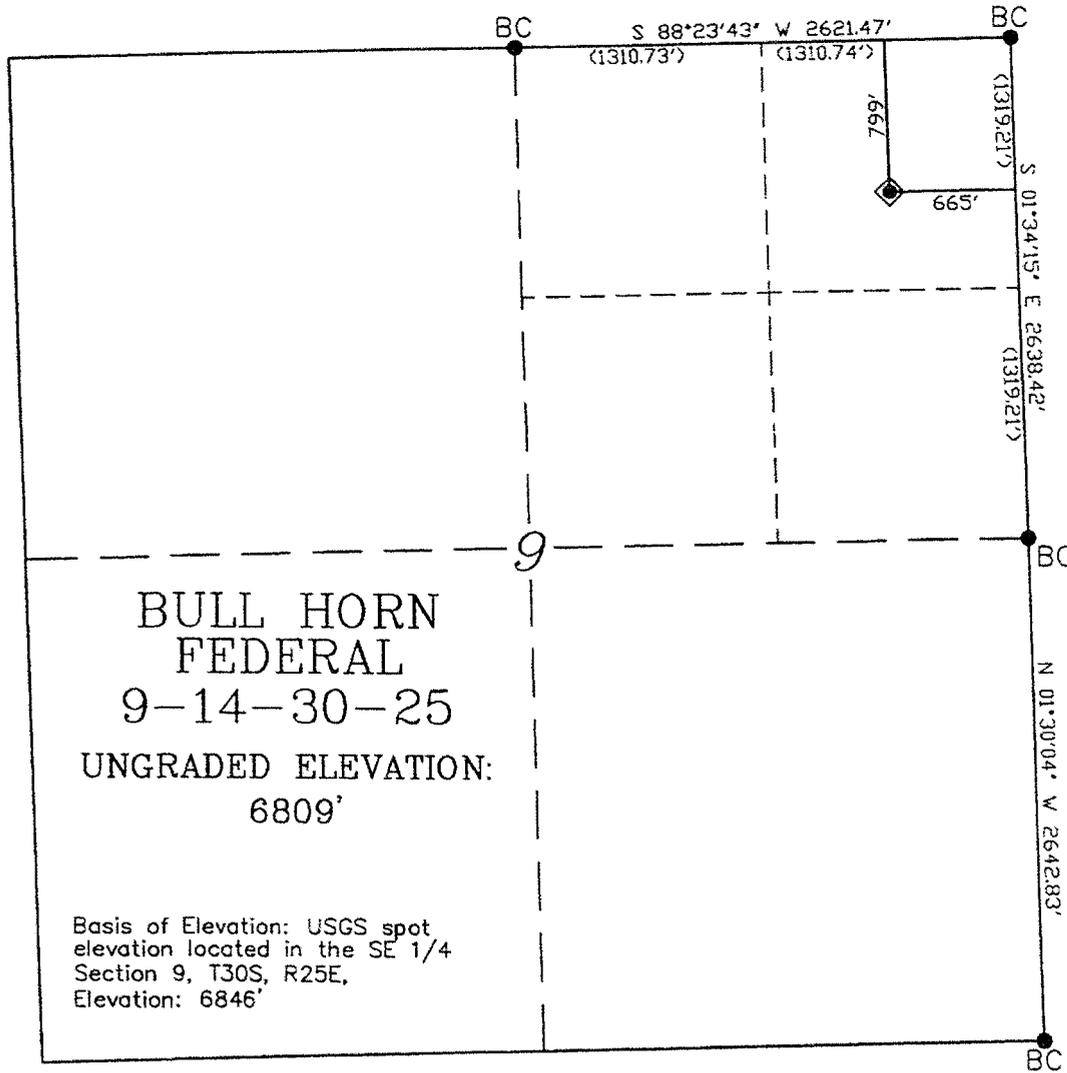
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on page 2)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**CONDITIONS OF APPROVAL ATTACHED RECEIVED
MAY 22 2006**

R. 25 E.



SCALE: 1" = 1000'

T. 30 S.

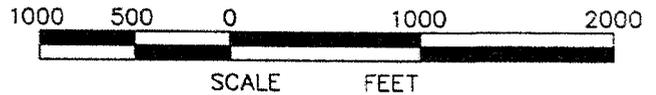
**BULL HORN
FEDERAL
9-14-30-25**
UNGRADED ELEVATION:
6809'

Basis of Elevation: USGS spot
elevation located in the SE 1/4
Section 9, T30S, R25E,
Elevation: 6846'

LATITUDE
NORTH 38.197405 DEG.
LONGITUDE
WEST 109.176072 DEG.

NORTHING
565666.67
EASTING
2667805.40

DATUM
SPCS UT SOUTH (NAD 27)



SURVEYOR'S STATEMENT

I, Louis A. Pence, of Rock Springs, Wyoming, hereby state: This map was made from notes taken during an actual survey under my direct supervision on NOVEMBER 18, 2005, and it correctly shows the location of BULL HORN FEDERAL 9-14-30-25.

NOTES

- ◆ WELL LOCATION
- FOUND MONUMENT



EXHIBIT 1

DG RIFFIN & ASSOCIATES, INC.

**PLAT OF DRILLING LOCATION
FOR
ENCANA OIL & GAS (USA) INC.**

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

SCALE: 1" = 1000'
JOB No. 13399
DATE: 11/29/05

**799' F/NL & 665' F/EL, SECTION 9,
T. 30 S., R. 25 E., SALT LAKE B.M.
SAN JUAN COUNTY, UTAH**

EnCana Oil & Gas (USA), Inc.
Bull Horn Federal 9-14-30-25
Lease U-73738
Bull Horn Unit
Location NE/NE Section 9, T30S, R25E
San Juan County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that EnCana Oil & Gas (USA), Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1005 (Principal – EnCana Oil & Gas (USA), Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOPE is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
3. A cement bond log (CBL), or other appropriate tool for determining top-of-cement, shall be run on the production casing string and shall be submitted to BLM.
4. The surface casing shall be set not less than 50 feet into the Chinle Formation.

B. SURFACE USE PLAN

1. Cattle guards will be installed in the fences at the following locations:
 - a. NENW of section 9, T. 30 S., R. 25 E, and
 - b. NWNE of section 9, T. 30 S., R. 25 E.
2. In order to protect watershed values, no road/well pad construction or drilling operations will be authorized between November 1 and April 30. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
3. In order to protect wintering big game animals, no road/well pad construction or drilling operations will be authorized between November 1 and May 15. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
4. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized officer and/or local authorities for acceptable weed control methods.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Rich McClure (435-259-2127) BLM Moab Field Office, or Jeff Brown (435-587-1525) BLM Monticello Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation (McClure);

1 day prior to spudding (Brown);

50 feet prior to reaching the surface casing setting depth (Brown);

3 hours prior to testing BOPE (Brown).

If the person at the above number cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer Office: 435-259-2117
Home: 435-259-2214



EnCana Oil & Gas (USA) Inc.

370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

July 7, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-58091

43-037-31843

Re: Bull Horn Unit Fed 9-14-30-25
API No. 43-037-31843
Township 30 South, Range 25 East, SLM
Section 9: NE/4NE/4
San Juan County, Utah

Enclosed is a Designation of Agent or Operator for the above referenced well. Also enclosed is a copy of the Designation of Agent that is being sent to the BLM.

EnCana Oil & Gas (USA) Inc. designates Cabot Oil & Gas Corporation only as agent through the drilling phase of the Bull Horn Fed 9-14-30-25. EnCana Oil & Gas (USA) Inc. will assume operatorship and complete the well if completion operations are necessary.

If you have any questions please feel free to contact me at (720) 876-5156 or at charles.ray@encana.com.

Thank you.

Sincerely,
EnCana Oil & Gas (USA) Inc.

Rush Ray
Land Coordinator

c: BLM, Dan Rowe at Cabot, mth
encl

RECEIVED

JUL 10 2006

DIV. OF OIL, GAS & MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: (USDI) Bureau of Land Management

LEASE NUMBER: U-73738

and hereby designates

NAME: Cabot Oil & Gas Corporation

ADDRESS: 600 17th Street, Suite 900 North

city Denver state CO zip 80202

as his (check one) agent operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

Township 30 South, Range 25 East, S.L.M.
Section 9: NE¹/₄NE¹/₄
Bull Horn Fed #9-14-30-25
API# 43-037-31843
Limited to the drilling of the well

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 7/14/06

BY: (Name) Byron R. Gale
(Signature) *Byron R. Gale*
(Title) Attorney-in-Fact
(Phone) (720) 876-3626

OF: (Company) EnCana Oil & Gas (USA) Inc.
(Address) 370 17th Street, Suite 1700
city Denver
state CO zip 80202

RECEIVED
JUL 10 2006
DIV. OF OIL, GAS & MINING

ENCANA™



EnCana Oil & Gas (USA) Inc.

370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

July 7, 2006

Cabot Oil & Gas Corporation
600 17th Street, Suite 900 North
Denver, CO 80202
Attn: Dan Rowe

Re: Designation of Agent
Bull Horn 9-14-30-25 well
Township 30 South, Range 25 East, S.L.M.
Section 9: NE/4NE/4
San Juan County, Utah

Dear Dan,

Enclosed, please find a Designation of Agent Form designating Cabot Oil & Gas Corporation as agent to operate on EnCana's behalf the above captioned well in San Juan County, Utah as described herein. EnCana agrees that Cabot shall operate the well as agent through the drilling phase of the well including the setting of production casing in the well. At that point, EnCana shall assume operatorship and complete the well if completion operations are necessary.

In addition, enclosed is a State of Utah Designation of Agent or Operator form designating Cabot as agent for EnCana to operate the well as described above.

Thank you for your attention to this matter. If you have questions, please call me at 720-876-5264.

Sincerely,
ENCANA OIL & GAS (USA) INC.


Michael Holland
Land Negotiator

Cc: mth, bg, kb
attachment

RECEIVED

JUL 10 2006

DIV. OF OIL, GAS & MINING



EnCana Oil & Gas (USA) Inc.

370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

July 7, 2006

Bureau of Land Management
Attn.: Michael L. Coulthard
P. O. Box 45155
Salt Lake City, UT 84145-0155

Re: Bull Horn Unit Fed 9-14-30-25
API No. 43-037-31843
Township 30 South, Range 25 East, SLM
Section 9: NE/4NE/4
San Juan County, Utah

Enclosed is a Designation of Agent for the above referenced well. Also enclosed is a copy of the Designation of Agent or Operator that is also being sent to the State of Utah Division of Oil, Gas, and Mining.

EnCana Oil & Gas (USA) Inc. designates Cabot Oil & Gas Corporation only as agent through the drilling phase of the Bull Horn Fed 9-14-30-25. EnCana Oil & Gas (USA) Inc. will assume operatorship and complete the well if completion operations are necessary.

A copy of this letter and Designation of Agent is also being sent to the BLM Moab Field Office, 82 East Dogwood Ave., Moab, UT 84532.

If you have any questions please feel free to contact me at (720) 876-5156 or at charles.ray@encana.com.

Thank you.

Sincerely,
EnCana Oil & Gas (USA) Inc.

Rush Ray
Land Coordinator

c: Moab BLM; UT Division of Oil, Gas, & Min; Dan Rowe at Cabot; mth
encl

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DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Bull Horn Unit Agreement, San Juan County, Utah, No. UTU81301X, approved and effective on August 31, 2004

And hereby designates:

Name: Cabot Oil & Gas Corporation

Address: 600 17th Street, Suite 900 North

Denver, CO 80202

as its agent, with full authority to act on its behalf in complying with the terms of the unit agreement and regulations applicable thereto and on whom the Authorized Officer or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling Unit Well No. 9-14-30-25, in the NE/4NE/4, Section 9, Township 30 South, Range 25 East, San Juan County, Utah. Bond coverage will be provided under Utah Statewide Bond No. RLB0008662.

It is understood that this Designation of Agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this Designation of Agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his duly authorized representative.

The Unit Operator agrees to promptly notify the Authorized Officer of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement. A designated agent may not designate another party as agent.

This designation is given only to enable the agent herein designated to drill the above specified well. It is understood that this Designation of Agent is limited to the field operations performed while drilling the specified well and does not include

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administrative actions requiring specific authorization of the Unit Operator. This designation in no way will serve as authorization for the agent to conduct field operations for the specified well after it has been completed for production. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management all reports and a Well Completion Report and Log (Form 3160-4) as required by the approved Application for Permit to Drill for the specified well.

The undersigned shall operate the above specified well regardless of whether said well is completed either as a paying unit well or as a non-paying unit well.

7/14/06
Date

Date

EnCana Oil & Gas (USA) Inc.

Ben R. Gale
Unit Operator

Authorized Officer

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DEPT. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73738
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Bull Horn Unit
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.		8. WELL NAME and NUMBER: Bull Horn Fed 9-14-30-25
3. ADDRESS OF OPERATOR: 370 17th Street CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4303731843
4. LOCATION OF WELL FOOTAGES AT SURFACE: 799' FNL & 665' FEL COUNTY: San Juan QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 9 30S 25E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/14/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EnCana Oil & Gas (USA) Inc. is requesting permission to drill the approved vertical well as a directional well moving the bottom hole location:

From: 799' FNL & 665' FEL

To: 1077' FNL & 919' FEL

Enclosed is a new plat with the original surface and a new bottom hole location, a directional plan and a letter signed by Cabot Oil & Gas Corporation giving consent to drill the subject well as a directional well to the new bottom hole location.

659635X
4229000Y
38.196664
-109.177018

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07-13-06
By: [Signature]

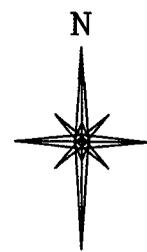
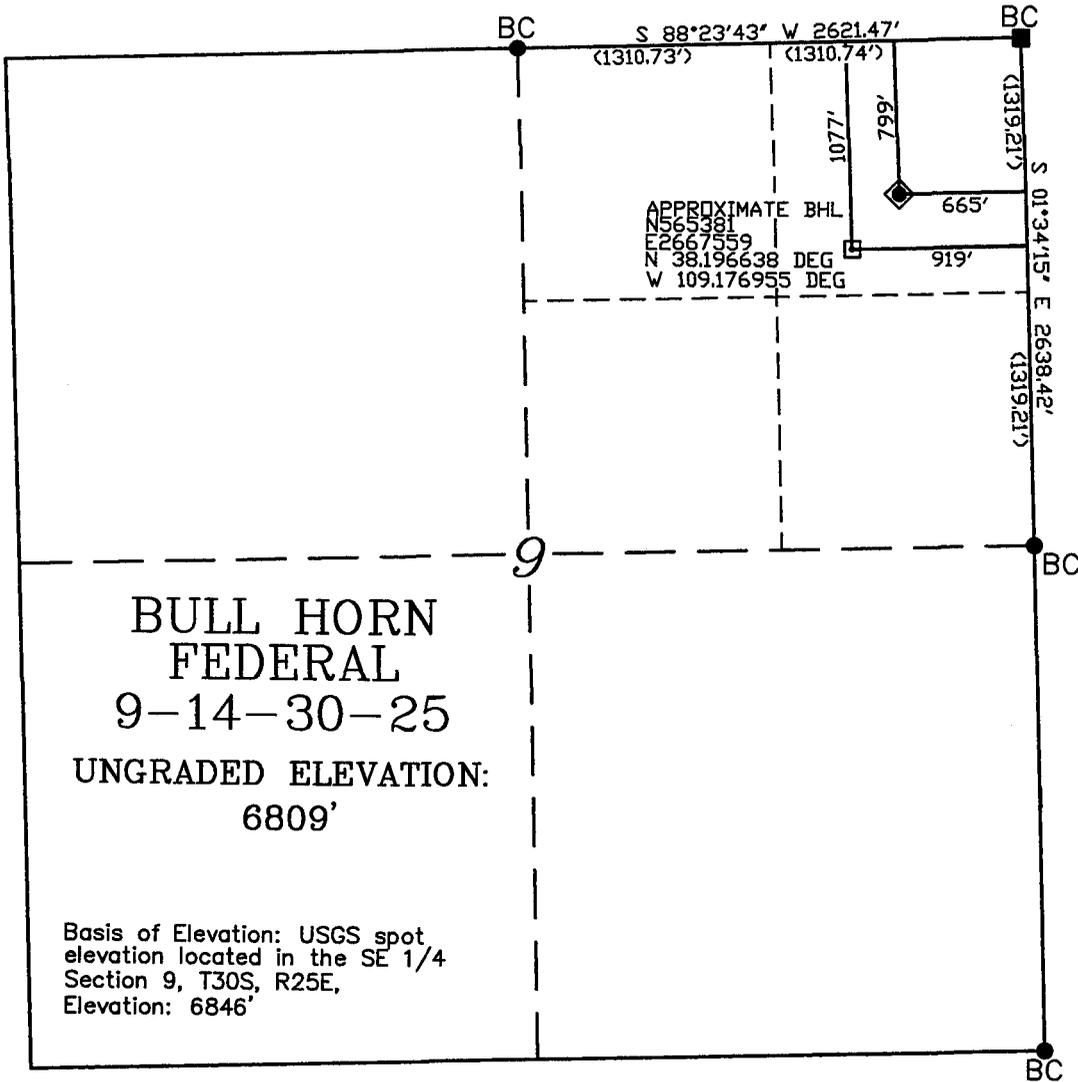
NAME (PLEASE PRINT) <u>Jevin Croteau</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/6/06</u>

(This space for State use only)

COPIES SENT TO OPERATOR
Date: 7-20-06
Initials: [Signature]

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R. 25 E.



SCALE: 1" = 1000'

T. 30 S.

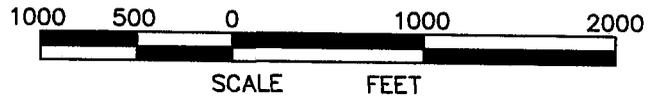
BULL HORN
FEDERAL
9-14-30-25
UNGRADED ELEVATION:
6809'

Basis of Elevation: USGS spot
elevation located in the SE 1/4
Section 9, T30S, R25E,
Elevation: 6846'

LATITUDE
NORTH 38.197405 DEG.
LONGITUDE
WEST 109.176072 DEG.

NORTHING
565666.67
EASTING
2667805.40

DATUM
SPCS UT SOUTH (NAD 27)



SURVEYOR'S STATEMENT

I, Louis A. Pence, of Rock Springs, Wyoming, hereby state: This map was made from notes taken during an actual survey under my direct supervision on NOVEMBER 18, 2005, and it correctly shows the location of BULL HORN FEDERAL 9-14-30-25.

NOTES

- ◆ WELL LOCATION
- FOUND MONUMENT
- APPROXIMATE BHL

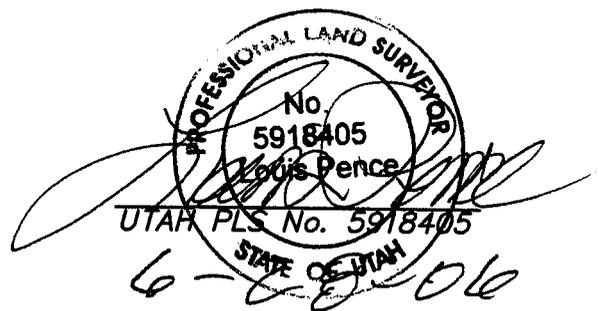


EXHIBIT 1

DRG RIFFIN & ASSOCIATES, INC.

**PLAT OF DRILLING LOCATION
FOR
ENCANA OIL & GAS (USA) INC.**

1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

SCALE: 1" = 1000'
JOB No. 13399
REVISED: 6/28/06

**799' F/NL & 665' F/EL, SECTION 9,
T. 30 S., R. 25 E., SALT LAKE B.M.
SAN JUAN COUNTY, UTAH**



EnCana Oil & Gas (USA) Inc.

370 17th Street
Suite 1700
Denver, CO 80202

☎ (303) 623-2300
☎ (303) 623-2400
www.encana.com

June 29, 2006

Mr. Daniel Rowe
Cabot Oil and Gas Corporation
600 17th Street, Suite 900 North
Denver, Colorado 80202

Re: Directional Drilling Consent
Bull Horn Unit 9-14 Well
NE/4NE/4 Section 9-T30S-R25E (SHL)
NE/4NE/4 Section 9-T30S-R25E (BHL)
San Juan County, Utah

Gentlemen:

As you are aware, EnCana Oil & Gas (USA) Inc., has proposed drilling of the Bull Horn Unit 9-14 well in Section 9, Township 30 South, Range 25 East, San Juan County, Utah. Due to topographical concerns, the location for this well will require a directional drilling consent pursuant to the requirements of the Utah Oil and Gas Conservation Rules R649-3-11.

We propose the surface location at 799' FNL and 665' FEL, and revise the bottom hole location to 1077' FNL and 919' FEL, in Section 9, Township 30 South, Range 25 East, San Juan County, Utah.

In accordance with the above referenced rules, please indicate your consent to the location exception of the Bull Horn Unit 9-14 well by signing in the space provided below and returning one signed original to the undersigned at your earliest convenience.

Thank you for your help in this matter.

Sincerely,
EnCana Oil & Gas (USA) Inc.

Nhatran H. Tran
Land Negotiator

Directional Drilling for the Bull Horn Unit 9-14 well is hereby approved this 29 day of June, 2006.

By:
Title: Landman, Cabot Oil and Gas Corporation

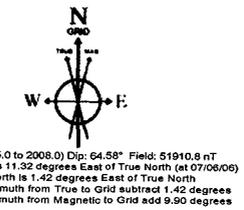
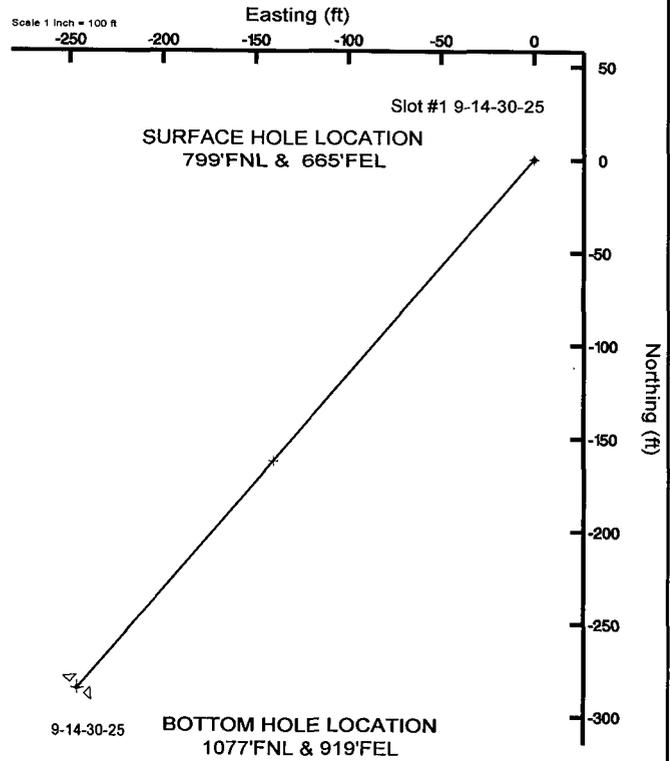
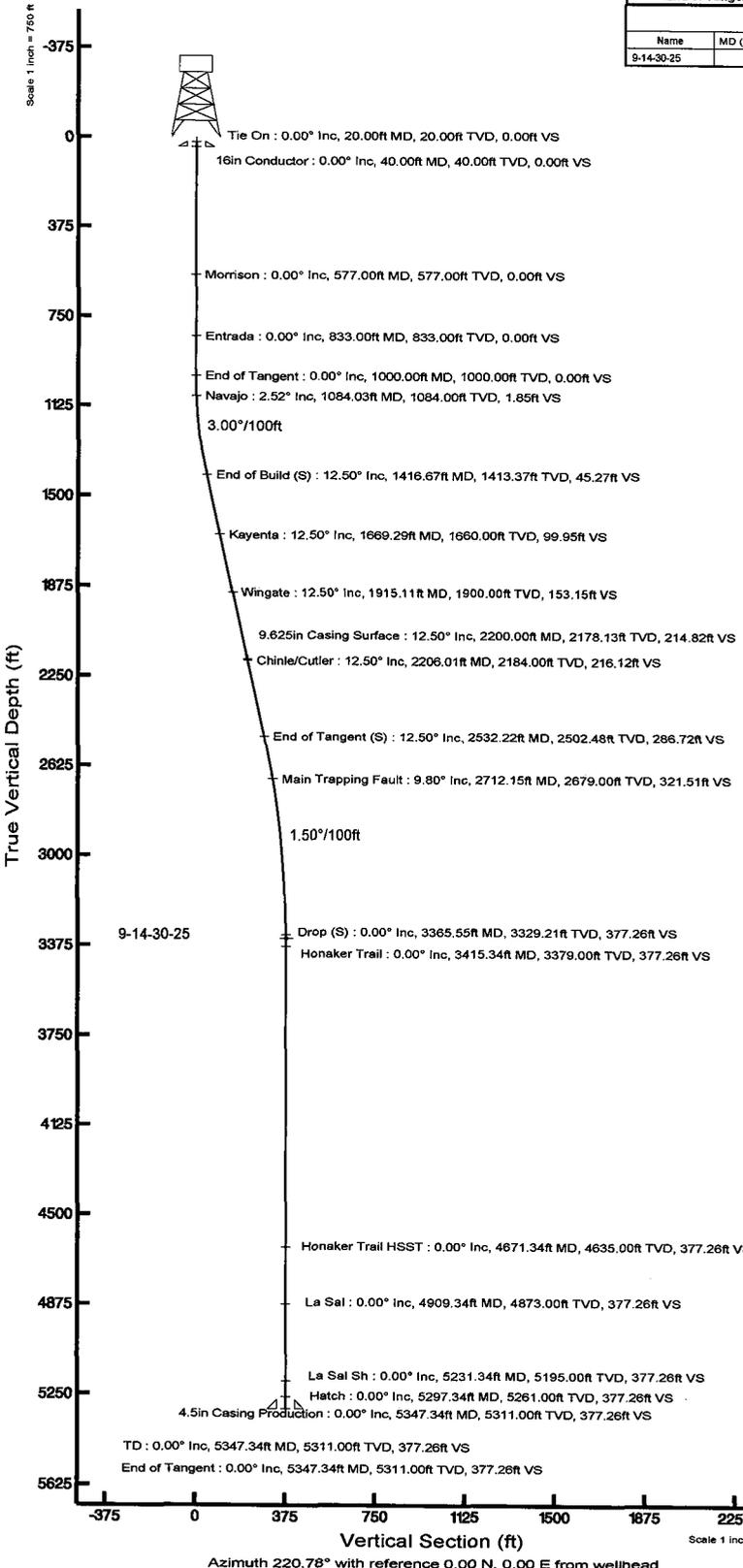
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DIV. OF OIL, GAS & MINING

Location: UTAH Slot: Slot #1 9-14-30-25
Field: SAN JUAN COUNTY Well: Bull Horn Federal 9-14-30-25
Facility: SEC.9-T30S-R25E Wellbore: Bull Horn Federal 9-14-30-25 PWB

PERMIT PLAN 07.06.06

Well Profile Data								
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	20.00	0.000	220.779	20.00	0.00	0.00	0.00	0.00
End of Tangent	1000.00	0.000	220.779	1000.00	0.00	0.00	0.00	0.00
End of Build (S)	1416.67	12.500	220.779	1413.37	-34.28	-29.57	3.00	45.27
End of Tangent (S)	2532.22	12.500	220.779	2502.48	-217.11	-187.27	0.00	286.72
Drop (S)	3365.55	0.000	220.779	3329.21	-285.68	-246.41	1.50	377.26
End of Tangent	5347.34	0.000	220.779	5311.00	-285.68	-246.41	0.00	377.26

Targets								
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (USF)	Grid North (USF)	Latitude	Longitude
9-14-30-25	3347.00		-285.68	-246.41	2667559.00	565581.00	38° 11' 47.698"N	109° 10' 37.033"W



Location Information			
Facility Name	Grid East (USF)	Grid North (USF)	Latitude
SEC.9-T30S-R25E	2667505.400	565586.670	38° 11' 50.658"N
Slot	Local N (ft)	Local E (ft)	Latitude
Slot #1 9-14-30-25	0.00	0.00	38° 11' 50.658"N
Rig on Slot #1 9-14-30-25 (RT) to Mud line (Facility - SEC.9-T30S-R25E)			6629ft
Mean Sea Level to Mud line (Facility - SEC.9-T30S-R25E)			0ft
Rig on Slot #1 9-14-30-25 (RT) to Mean Sea Level			6629ft
Plot reference wellbore is Bull Horn Federal 9-14-30-25 PWB			
True vertical depths are referenced to Rig on Slot #1 9-14-30-25 (RT)			Grid System: NAD27 / Lambert Utah State Planes, Southern Zone (4305), US feet
Measured depths are referenced to Rig on Slot #1 9-14-30-25 (RT)			North Reference: Grid north
Rig on Slot #1 9-14-30-25 (RT) to Mean Sea Level			Scale: True distance
Mean Sea Level to Mud line (Facility - SEC.9-T30S-R25E): 0 feet			Depths are in feet
Coordinates are in feet referenced to Slot			Created by: boltsman on 06/07/2006

Approval			
Prepared by	Reviewed by	Checked by	Drawn by
Date	Date	Date	Date
ENCANA OIL & GAS (USA) INC Representative			
Approved by			
Signature			
Contract			



Planned Wellpath Report

Bull Horn Federal 9-14-30-25 PWP

Page 1 of 4



INTEQ

REFERENCE WELLPATH IDENTIFICATION

Operator	ENCANA OIL & GAS (USA) INC	Slot	Slot #1 9-14-30-25
Area	UTAH	Well	Bull Horn Federal 9-14-30-25
Field	SAN JUAN COUNTY	Wellbore	Bull Horn Federal 9-14-30-25 PWB
Facility	SEC.9-T30S-R25E		

REPORT SETUP INFORMATION

Projection System	NAD27 / Lambert Utah State Planes, Southern Zone (4303), US feet	Software System	WellArchitect™ 1.2
North Reference	Grid	User	Boltcasm
Scale	0.999977	Report Generated	07/06/06 at 15:08:43
Wellbore last revised	07/06/06	Database/Source file	WA_Denver/Bull_Horn_Fec

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North [feet]	East [feet]	Easting [US feet]	Northing [US feet]	Latitude [°]	Longitude [°]
Slot Location	0.00	0.00	2667805.40	565666.67	38 11 50.658N	109 10 33.859W
Facility Reference Pt			2667805.40	565666.67	38 11 50.658N	109 10 33.859W
Field Reference Pt			0.00	0.00	36 28 00.166N	118 18 20.683W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on Slot #1 9-14-30-25 (RT) to Facility Vertical Datum	6829.00 feet
Horizontal Reference Pt	Slot	Rig on Slot #1 9-14-30-25 (RT) to Mean Sea Level	6829.00 feet
Vertical Reference Pt	Rig on Slot #1 9-14-30-25 (RT)	Facility Vertical Datum to Mud Line (Facility)	0.00 feet
MD Reference Pt	Rig on Slot #1 9-14-30-25 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	220.78°



Planned Wellpath Report

Bull Horn Federal 9-14-30-25 PWP

Page 2 of 4



INTEQ

REFERENCE WELLPATH IDENTIFICATION			
Operator	ENCANA OIL & GAS (USA) INC	Slot	Slot #1 9-14-30-25
Area	UTAH	Well	Bull Horn Federal 9-14-30-25
Field	SAN JUAN COUNTY	Wellbore	Bull Horn Federal 9-14-30-25 PWB
Facility	SEC.9-T30S-R25E		

WELLPATH DATA (60 stations) † = interpolated/extrapolated station

MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]
0.00†	0.000	220.779	0.00	0.00	0.00	0.00	0.00
20.00	0.000	220.779	20.00	0.00	0.00	0.00	0.00
120.00†	0.000	0.000	120.00	0.00	0.00	0.00	0.00
220.00†	0.000	0.000	220.00	0.00	0.00	0.00	0.00
320.00†	0.000	0.000	320.00	0.00	0.00	0.00	0.00
420.00†	0.000	0.000	420.00	0.00	0.00	0.00	0.00
520.00†	0.000	0.000	520.00	0.00	0.00	0.00	0.00
620.00†	0.000	0.000	620.00	0.00	0.00	0.00	0.00
720.00†	0.000	0.000	720.00	0.00	0.00	0.00	0.00
820.00†	0.000	0.000	820.00	0.00	0.00	0.00	0.00
920.00†	0.000	0.000	920.00	0.00	0.00	0.00	0.00
1000.00	0.000	220.779	1000.00	0.00	0.00	0.00	0.00
1020.00†	0.600	220.779	1020.00	0.10	-0.08	-0.07	3.00
1120.00†	3.600	220.779	1119.92	3.77	-2.85	-2.46	3.00
1220.00†	6.600	220.779	1219.51	12.66	-9.58	-8.27	3.00
1320.00†	9.600	220.779	1318.50	26.75	-20.25	-17.47	3.00
1416.67	12.500	220.779	1413.37	45.27	-34.28	-29.57	3.00
1420.00†	12.500	220.779	1416.62	45.99	-34.83	-30.04	0.00
1520.00†	12.500	220.779	1514.25	67.64	-51.22	-44.18	0.00
1620.00†	12.500	220.779	1611.88	89.28	-67.61	-58.31	0.00
1720.00†	12.500	220.779	1709.51	110.92	-84.00	-72.45	0.00
1820.00†	12.500	220.779	1807.14	132.57	-100.39	-86.59	0.00
1920.00†	12.500	220.779	1904.77	154.21	-116.78	-100.72	0.00
2020.00†	12.500	220.779	2002.40	175.86	-133.16	-114.86	0.00
2120.00†	12.500	220.779	2100.03	197.50	-149.55	-129.00	0.00
2220.00†	12.500	220.779	2197.66	219.14	-165.94	-143.13	0.00
2320.00†	12.500	220.779	2295.29	240.79	-182.33	-157.27	0.00
2420.00†	12.500	220.779	2392.92	262.43	-198.72	-171.41	0.00
2520.00†	12.500	220.779	2490.55	284.08	-215.11	-185.54	0.00
2532.22	12.500	220.779	2502.48	286.72	-217.11	-187.27	0.00
2620.00†	11.183	220.779	2588.39	304.73	-230.76	-199.03	1.50
2720.00†	9.683	220.779	2686.73	322.84	-244.47	-210.86	1.50
2820.00†	8.183	220.779	2785.52	338.37	-256.23	-221.00	1.50
2920.00†	6.683	220.779	2884.67	351.31	-266.02	-229.45	1.50
3020.00†	5.183	220.779	2984.14	361.64	-273.85	-236.20	1.50
3120.00†	3.683	220.779	3083.83	369.37	-279.70	-241.25	1.50
3220.00†	2.183	220.779	3183.70	374.49	-283.58	-244.60	1.50
3320.00†	0.683	220.779	3283.67	376.99	-285.47	-246.23	1.50
3365.55	0.000	220.779	3329.21 [†]	377.26	-285.68	-246.41	1.50
3420.00†	0.000	220.779	3383.66	377.26	-285.68	-246.41	0.00



Planned Wellpath Report

Bull Horn Federal 9-14-30-25 PWP

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INTEQ

REFERENCE WELLPATH IDENTIFICATION			
Operator	ENCANA OIL & GAS (USA) INC	Slot	Slot #1 9-14-30-25
Area	UTAH	Well	Bull Horn Federal 9-14-30-25
Field	SAN JUAN COUNTY	Wellbore	Bull Horn Federal 9-14-30-25 PWB
Facility	SEC.9-T30S-R25E		

WELLPATH DATA (60 stations) † = interpolated/extrapolated station							
MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]
3520.00†	0.000	220.779	3483.66	377.26	-285.68	-246.41	0.00
3620.00†	0.000	220.779	3583.66	377.26	-285.68	-246.41	0.00
3720.00†	0.000	220.779	3683.66	377.26	-285.68	-246.41	0.00
3820.00†	0.000	220.779	3783.66	377.26	-285.68	-246.41	0.00
3920.00†	0.000	220.779	3883.66	377.26	-285.68	-246.41	0.00
4020.00†	0.000	220.779	3983.66	377.26	-285.68	-246.41	0.00
4120.00†	0.000	220.779	4083.66	377.26	-285.68	-246.41	0.00
4220.00†	0.000	220.779	4183.66	377.26	-285.68	-246.41	0.00
4320.00†	0.000	220.779	4283.66	377.26	-285.68	-246.41	0.00
4420.00†	0.000	220.779	4383.66	377.26	-285.68	-246.41	0.00
4520.00†	0.000	220.779	4483.66	377.26	-285.68	-246.41	0.00
4620.00†	0.000	220.779	4583.66	377.26	-285.68	-246.41	0.00
4720.00†	0.000	220.779	4683.66	377.26	-285.68	-246.41	0.00
4820.00†	0.000	220.779	4783.66	377.26	-285.68	-246.41	0.00
4920.00†	0.000	220.779	4883.66	377.26	-285.68	-246.41	0.00
5020.00†	0.000	220.779	4983.66	377.26	-285.68	-246.41	0.00
5120.00†	0.000	220.779	5083.66	377.26	-285.68	-246.41	0.00
5220.00†	0.000	220.779	5183.66	377.26	-285.68	-246.41	0.00
5320.00†	0.000	220.779	5283.66	377.26	-285.68	-246.41	0.00
5347.34	0.000	220.779	5311.00	377.26	-285.68	-246.41	0.00

HOLE & CASING SECTIONS									
Ref Wellbore: Bull Horn Federal 9-14-30-25 PWB					Ref Wellpath: Bull Horn Federal 9-14-30-25 PWP				
String/Diameter	Start MD [feet]	End MD [feet]	Interval [feet]	Start TVD [feet]	End TVD [feet]	Start N/S [feet]	Start E/W [feet]	End N/S [feet]	End E/W [feet]
24in Open Hole	20.00	40.00	20.00	20.00	40.00	0.00	0.00	0.00	0.00
16in Conductor	20.00	40.00	20.00	20.00	40.00	0.00	0.00	0.00	0.00
12.25in Open Hole	20.00	2200.00	2180.00	20.00	2178.13	0.00	0.00	-162.67	-140.31
9.625in Casing Surface	20.00	2200.00	2180.00	20.00	2178.13	0.00	0.00	-162.67	-140.31
7.875in Open Hole	20.00	5347.34	5327.34	20.00	5311.00	0.00	0.00	-285.68	-246.41
4.5in Casing Production	20.00	5347.34	5327.34	20.00	5311.00	0.00	0.00	-285.68	-246.41



Planned Wellpath Report

Bull Horn Federal 9-14-30-25 PWP

Page 4 of 4



INTEQ

REFERENCE WELLPATH IDENTIFICATION

Operator	ENCANA OIL & GAS (USA) INC	Slot	Slot #1 9-14-30-25
Area	UTAH	Well	Bull Horn Federal 9-14-30-25
Field	SAN JUAN COUNTY	Wellbore	Bull Horn Federal 9-14-30-25 PWB
Facility	SEC.9-T30S-R25E		

TARGETS

Name	MD [feet]	TVD [feet]	North [feet]	East [feet]	Grid East [us survey feet]	Grid North [us survey feet]	Latitude [°]	Longitude [°]	Shape
1) 9-14-30-25		3347.00	-285.68	-246.41	2667559.00	565381.00	38 11 47.896N	109 10 37.033W	point

SURVEY PROGRAM

Start MD [feet]	End MD [feet]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	2200.00	MTC (Collar, pre-2000) (Standard)		Bull Horn Federal 9-14-30-25 PWB
2200.00	5347.34	MTC (Collar, pre-2000) (Standard)		Bull Horn Federal 9-14-30-25 PWB

WELLPATH COMMENTS

MD [feet]	Inclination [degrees]	Azimuth [degrees]	TVD [feet]	Comment
577.00	0.000	220.779	577.00	Morrison
833.00	0.000	220.779	833.00	Entrada
1084.03	2.521	220.779	1084.00	Navajo
1669.29	12.500	220.779	1660.00	Kayenta
1915.11	12.500	220.779	1900.00	Wingate
2206.01	12.500	220.779	2184.00	Chinle/Cutler
2712.15	9.801	220.779	2679.00	Main Trapping Fault
3415.34	0.000	220.779	3379.00	Honaker Trail
4671.34	0.000	220.779	4635.00	Honaker Trail HSST
4909.34	0.000	220.779	4873.00	La Sal
5231.34	0.000	220.779	5195.00	La Sal Sh
5297.34	0.000	220.779	5261.00	Hatch
5347.34	0.000	220.779	5311.00	TD

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: ENCANA OIL & GAS (USA) INC

Well Name: BULL HORN FED 9-14-30-25

Api No: 43-037-31843 Lease Type: FEDERAL

Section 09 Township 30S Range 25E County SAN JUAN

Drilling Contractor UNITED DRILLING RIG # 5

SPUDDED:

Date 07/19/06

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by DAVE MOORE

Telephone # (254) 460-6684

Date 07/20/2006 Signed CHD

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 19, 2006

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Bull Horn Unit, San Juan County,
Utah.

Pursuant to email between Eric Jones, Moab Field Office, Bureau of Land Management, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well has a new bottom hole location and is planned for calendar year 2006 within the Bull Horn Unit, San Juan County, Utah.

API#	WELL NAME	LOCATION
	(Proposed PZ Honaker Trail)	
43-037-31843	Bull Horn Fed 9-14-30-25 Sec 9 T30S R25E 0799 FNL 0665 FEL	BHL Sec 9 T30S R25E 1077 FNL 0919 FEL

Please consider this memo a change to our previous memo dated January 10, 2006 and the POD submitted by EnCana dated February 23, 2006. This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Bull Horn Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron

Fluid Chron

MCoulthard:mc:7-19-06

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU - 73738

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Bull Horn Unit # UTU-81301X

8. WELL NAME and NUMBER:
Bull Horn Fed 9-14-30-25

9. API NUMBER:
43-037-31843

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Cabot Oil & Gas Corporation

3. ADDRESS OF OPERATOR:
600-17th Street, Ste 900N CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 226-9400

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **799' FNL & 665' FEL Sec. 9, T30S-R25E**
COUNTY: **San Juan**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud date
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Cabot Oil & Gas Corporation Spud the Bull Horn Fed 9-14-30-25 on 7/20/06

NAME (PLEASE PRINT) Rolando D. Benavides TITLE Consulting Petroleum Engineer
SIGNATURE *Rolando Benavides* DATE 7/21/2006

(This space for State use only)

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JUL 25 2006
DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU - 73738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Bull Horn Unit # UTU-81301X

8. WELL NAME and NUMBER:

Bull Horn Fed 9-14-30-25

9. API NUMBER:

43-037-31843

10. FIELD AND POOL, OR WILDCAT:

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

Cabot Oil & Gas Corporation

3. ADDRESS OF OPERATOR:

600-17th Street, Ste 900N CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 226-9400

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 799' FNL & 665" FEL Sec. 9, T30S-R25E

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: BOP Variance
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Cabot Oil & Gas is currently drilling Bullhorn # 9-14-30-25 with United Rig # 5. Cabot requests a variance on the placement of the remote control for the BOP accumulator system on the well. Due to the small rig floor on United Rig # 5, it will be necessary to place the remote control for the accumulator ~30' away from the rig floor in an easily accessible area.

COPY SENT TO OPERATOR
Date: 8-22-06
Initials: LHO

NAME (PLEASE PRINT) Rolando D. Benavides

TITLE Contract Petroleum Engineer

SIGNATURE

Rolando D. Benavides

DATE 7/25/2006

Accepted by the

Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 7/28/06

By: *[Signature]*

RECEIVED

JUL 27 2006

DIV. OF OIL, GAS & MINING

PASON SYSTEMS USA CORP.

16100 Table Mountain Parkway, Suite 100
 Golden, Colorado 80403
 Golden (720) 880-2000
 Rig Cell (303) 204-8332
 Geologist: Daniel Brahosky

T305 RASE-509
 43-037-31843

DAILY MORNING REPORT

DATE 7/28/06, Drilling

COMPANY & WELL Cabot Oil & Gas (USA) INC. BULL HORN FEDERAL 9-14 - 30-25

DEPTH (ft) (5am est.)	3175	YESTERDAYS DEPTH (ft)	2332	FT/24 Hr	843
-----------------------	------	-----------------------	------	----------	-----

FORMATION NOW DRILLING IN Cutler

FORMATION TOPS Cutler @ 2184'

PROJECTED FORMATION TOPS Honaker Trail @ 3379', Honker Trail HSST @ 4635', La Sal @ 4873',
 La Sal SH @ 5195', Hatch @ 5261'

BGG 45-89u 24 hr. Lo/ Hi 35u/1140u TRIP GAS _____

CONNECTION GAS 408-590u DOWN TIME GAS _____

GAS SHOWS AND DRILLING BREAKS

DEPTH	DRILL RATE	PEAK	BG GAS	DEPTH	DRILL RATE	PEAK	BG GAS
2696-72'	0.4,0.6,0.6	770u	75u				
2949-64'	0.5,1.8,1.8	700u	55u				
3107-18'	0.8,0.9,0.7	1140u	51u				

LITHOLOGY SLTST: red, red brown, sub-platy sub-blocky, very slty, moderate calic cmt, clay mtx predom
 mtx supported. SS: wht clear, vfg, sbrd sbang, msrt, calic cmt, mod por

SAMPLE QUALITY: Good - Fair

FLOR., CUT, OR STAIN No shows

BITS & TRIPS Bit #2 7/8, SMITM M716YSPX, SSN-VW3736

WOB 5 RPM 0 PP 850 SPM 55 LAG 10.37 MIN. AT 3175 FEET

MUD AT 3068' WT 8.7 VIS 40 PH 11 WL 11 CHL _____ CK _____

SURVEYS _____

Remarks Drilling ahead,

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 JUL 28 2006

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 DIV. OF OIL, GAS & MINING
 DIV. OF OIL, GAS & MINING

PASON SYSTEMS USA CORP.

16100 Table Mountain Parkway, Suite 100
Golden, Colorado 80403
Golden (720) 880-2000
Rig Cell (303) 204-8332
Geologist: Daniel Brahosky

T 305 R 25E S-09
43-039-31843

DAILY MORNING REPORT

DATE 7/27/06, Drilling

COMPANY & WELL Cabot Oil & Gas (USA) INC. BULL HORN FEDERAL 9-14-30-25

DEPTH (ft) (5am est.)	2332	YESTERDAYS DEPTH (ft)	2232	FT/24 Hr	100
-----------------------	------	-----------------------	------	----------	-----

FORMATION NOW DRILLING IN Cutler

FORMATION TOPS Cutler @ 2184'

PROJECTED FORMATION TOPS Honaker Trail @ 3379', Honker Trail HSST @ 4635', La Sal @ 4873',
La Sal SH @ 5195', Hatch @ 5261'

BGG _____ 24 hr. Lo/ Hi _____ TRIP GAS _____

CONNECTION GAS _____ DOWN TIME GAS _____

GAS SHOWS AND DRILLING BREAKS

DEPTH	DRILL RATE	PEAK	BG GAS	DEPTH	DRILL RATE	PEAK	BG GAS

LITHOLOGY 60%SS 40% SH SAMPLE QUALITY: Good - Fair

FLOR., CUT, OR STAIN No shows

BITS & TRIPS Bit #2 7/8, SMITM M716YSPX, SSN-VW3736

WOB 9 RPM 30 PP 920 SPM 120 LAG 7.40 MIN. AT 2375 FEET

MUD AT _____ WT _____ VIS _____ PH _____ WL _____ CHL _____ CK _____

SURVEYS _____

Remarks Drilling ahead,

RECEIVED

JUL 28 2006

DIV. OF OIL, GAS & MINING

From: "Daniel Brahosky" <Daniel.Brahosky@pason.com>
To: <terry.jackson@cabotog.com>, <Caroldaniels@utah.gov>, <chris.amador@encana.com>, <simon.cole@cabotog.com>, <norm.greenberg@cabotog.com>, <harvery.duchene@cabotog.com>, <jeff.tanner@cabotog.com>, <phil.stalnaker@cabotog.com>, <hduchene@comcast.net>
Date: 7/30/2006 8:14:18 AM
Subject: Bull Horn Federal 9-14 morning report 7/30/06

*T 30S R 25E S-09
 43-037-31843*

They triped pipe to work on directional tools. They are also bypassing the shaker; it broke up and are waiting for a replacement.

Daniel Brahosky

Daniel.Brahosky@pason.com

brahosky@hotmail.com

Pason Systems USA

(254)-387-1870 (sat phone)

303-204-8853 (rig phone)

970-980-9332 (personal cell)

720-880-2000 (pason golden office)

CC: <mudlogs@pason.com>

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JUL 31 2006

DIV. OF OIL, GAS & MINING

PASON SYSTEMS USA CORP.

16100 Table Mountain Parkway, Suite 100
 Golden, Colorado 80403
 Golden (720) 880-2000
 Rig Cell (303) 204-8332
 Geologist: Daniel Brahosky

T305 R25E S09
 43-037-31843

DAILY MORNING REPORT

DATE 7/29/06, Drilling

COMPANY & WELL Cabot Oil & Gas (USA) INC. BULL HORN FEDERAL 9-14 - 30-25

DEPTH (ft) (5am est.):	3604	YESTERDAYS DEPTH (ft)	3175	FT/24 Hr	429
------------------------	------	-----------------------	------	----------	-----

FORMATION NOW DRILLING IN Cutler

FORMATION TOPS Cutler @ 2184', Honaker Trail @ 3379'

PROJECTED FORMATION TOPS Honker Trail HSST @ 4635', La Sal @ 4873', La Sal SH @ 5195', Hatch @ 5261'

BGG 32-51u 24 hr.Lo/ Hi 24u/1568u TRIP GAS _____

CONNECTION GAS 106-1568u DOWN TIME GAS _____

GAS SHOWS AND DRILLING BREAKS

DEPTH	DRILL RATE	PEAK	BG GAS	DEPTH	DRILL RATE	PEAK	BG GAS
3168-80'	0.7,1.2,0.7	1216u	55u				
3234-65'	0.6,0.9,1.4	1568u	32u				

LITHOLOGY SLTST: red reddbrn brn, sbblky blkly, frm sft occ hd, slty grty, mod-v calic, mtx sup w/abd cly, mica LS: wht grn gry, sbply sbblky, frm sft, mic spar calc cmt, NSFOC
50% SLTST 25% SH 25% LS

SAMPLE QUALITY: Good - Fair

FLOR., CUT, OR STAIN No shows

BITS & TRIPS Bit #2 7 7/8, SMITM M716YSPX, SSN-VW3736

WOB 5 RPM 0 PP 850 SPM 55 LAG 10.37 MIN. AT 3175 FEET

MUD AT 3631' WT 8.6 VIS 40 PH 11 WL _____ CHL _____ CK _____

SURVEYS _____

Remarks Drilling ahead,

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JUL 31 2006

PASON SYSTEMS USA CORP.

16100 Table Mountain Parkway, Suite 100
 Golden, Colorado 80403
 Golden (720) 880-2000
 Rig Cell (303) 204-8332
 Geologist: Daniel Brahosky

T305 R25E S09
 43-037-31843

DAILY MORNING REPORT

DATE 7/30/06, Drilling

COMPANY & WELL Cabot Oil & Gas (USA) INC. BULL HORN FEDERAL 9-14

DEPTH (ft) (Sam est.)	3996	YESTERDAYS DEPTH (ft)	3604	FT/24 Hr	392
-----------------------	------	-----------------------	------	----------	-----

FORMATION NOW DRILLING IN Cutler

FORMATION TOPS Cutler @ 2184', Honaker Trail @ 3379'

PROJECTED FORMATION TOPS Honker Trail HSST @4635', La Sal @4873', La Sal SH @ 5195', Hatch @ 5261'

BGG 58-65u 24 hr.Lo/ Hi 24u/2517u TRIP GAS 3980' 649u

CONNECTION GAS 91-124u DOWN TIME GAS _____

GAS SHOWS AND DRILLING BREAKS

DEPTH	DRILL RATE	PEAK	BG GAS	DEPTH	DRILL RATE	PEAK	BG GAS
3769-84'	0.8,0.8,0.9	2517u	55u				
3853-88'	0.8,1.8,2.1	1487u	42u				

LITHOLOGY SS: wht, brn gry clr-trns, vfgr, sbrd rd occ sbang, msrt wsrt, frm sft occ lse grns, mod-v calic cmt, calic cmt, mod-hi sec por SLTST: red gry grn brn, sbply sbblky, frm sft, mod-v calic, slty grty, cly calic mtx, pyr xls LS: wht gry, pty sbply, frm sghd, mic cmt occ spar lyrs, occ cly lam
 50% SLTST, 15% SH 20 % LS 15% SS

SAMPLE QUALITY: Good - Fair

FLOR., CUT, OR STAIN No shows

BITS & TRIPS Bit #2 7 7/8, SMITM M716YSPX, SSN-VW3736

WOB 10 RPM 0 PP 1200 SPM 65 LAG 12.90 MIN. AT 4000 FEET

MUD AT 3631' WT 8.6 VIS 40 PH 11 WL _____ CHL _____ CK _____

SURVEYS _____

Remarks Trip for directional tools, on bottom @ 03:00 hrs, drilling ahead

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CONFIDENTIAL

PASON SYSTEMS USA CORP.

16100 Table Mountain Parkway, Suite 100
Golden, Colorado 80403
Golden (720) 880-2000
Rig Cell (303) 204-8332
Geologist: Daniel Brahosky

T305 R25E S09
43-037-31843

DAILY MORNING REPORT

DATE 7/31/06, Drilling

COMPANY & WELL Cabot Oil & Gas (USA) INC. BULL HORN FEDERAL 9-14-30-25

DEPTH (ft) (5am est.) 4545 YESTERDAYS DEPTH (ft) 3996 FT/24 Hr 549

FORMATION NOW DRILLING IN Honker Trail

FORMATION TOPS Cutler @ 2184', Honaker Trail @ 3379'

PROJECTED FORMATION TOPS Honker Trail HSST @ 4635', La Sal @ 4873', La Sal SH @ 5195', Hatch @ 5261'

BGG 45-85u 24 hr.Lo/ Hi 24u/1126u TRIP GAS

CONNECTION GAS 95-1126u DOWN TIME GAS

GAS SHOWS AND DRILLING BREAKS

Table with 8 columns: DEPTH, DRILL RATE, PEAK, BG GAS, DEPTH, DRILL RATE, PEAK, BG GAS. Row 1: 4141-84', 1.1,1.3,1.2, 1071u, 58u

LITHOLOGY SS: wht, brn gry clr-trns, vfgr, sbrd rd occ sbang, msrt wsrt, frm sft occ lse grns, mod-v calic cmt, calic cmt, mod-hi sec por SLTST: red gry grn brn, sbply sbblky, frm sft, mod-v calic, slty grty, cly calic mtx, pyr xls LS: wht gry, pty sbply, frm sghd, mic cmt occ spar lyrs, occ cly lam 50% SLTST, 10% SH 30 % LS 10% SS

SAMPLE QUALITY: Good - Fair

FLOR., CUT, OR STAIN No shows

BITS & TRIPS Bit #2 7 7/8, SMITM M716YSPX, SSN-VW3736

WOB 9.6 RPM 0 PP 1300 SPM 64 LAG 14.55 MIN. AT 4546 FEET

MUD AT 4431' WT 8.9 VIS 54 PH 11 WL CHL CK

SURVEYS

Remarks drilling ahead

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2006

PASON SYSTEMS USA CORP.

16100 Table Mountain Parkway, Suite 100
Golden, Colorado 80403
Golden (720) 880-2000
Rig Cell (303) 204-8332
Geologist: Daniel Brahosky

T30SR25E S-09
43-039-31843

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DIV. OF OIL, GAS & MINING

DAILY MORNING REPORT

CONFIDENTIAL

DATE 8/1/06, Drilling

COMPANY & WELL Cabot Oil & Gas (USA) INC. BULL HORN FEDERAL 9-14 -30-25

DEPTH (ft) (Sam est.) 4807 YESTERDAYS DEPTH (ft) 4545 FT/24 Hr 262

FORMATION NOW DRILLING IN Honker Trail HSST

FORMATION TOPS Cutler @ 2184', Honaker Trail @ 3379', Honker Trail HSST @ 4635'

PROJECTED FORMATION TOPS , La Sal @ 4873', La Sal SH @ 5195', Hatch @ 5261'

BGG 45-65u 24 hr.Lo/ Hi 24u/141u TRIP GAS _____

CONNECTION GAS 85-104u DOWN TIME GAS _____

GAS SHOWS AND DRILLING BREAKS

DEPTH	DRILL RATE	PEAK	BG GAS	DEPTH	DRILL RATE	PEAK	BG GAS
No shows							

LITHOLOGY LS:wht gry, plty, sbplty, sft v sft, mic to i.p. spar calic cmt, occ cly lam, DOLO: gry dkgry plty sbbplky, hd vhd, spar calic cmt, occ cly lam LS 70% DOLO 30% occ SLTST

SAMPLE QUALITY: Good - Fair

FLOR., CUT, OR STAIN No shows

BITS & TRIPS Bit #3 7 7/8, HTX, GXOOC, IN 4807'

WOB _____ RPM _____ PP _____ SPM _____ LAG 15.35 MIN. AT 4807' FEET

MUD AT 4431' WT 8.9 VIS 54 PH 11 WL _____ CHL _____ CK _____

SURVEYS _____

Remarks Trip-in

PASON SYSTEMS USA CORP.

16100 Table Mountain Parkway, Suite 100
 Golden, Colorado 80403
 Golden (720) 880-2000
 Rig Cell (303) 204-8332
 Geologist: Daniel Brahosky

T30S R25E S09
 43-037-31843

DAILY MORNING REPORT

CONFIDENTIAL

DATE 8/2/06, Drilling

COMPANY & WELL Cabot Oil & Gas (USA) INC. BULL HORN FEDERAL 9-14 -30-25

DEPTH (ft) (5am est.) 5164 YESTERDAYS DEPTH (ft) 4807 FT/24 Hr 357

FORMATION NOW DRILLING IN Honker Trail HSST

FORMATION TOPS Cutler @ 2184', Honaker Trail @ 3379', Honker Trail HSST @ 4635', La Sal @ 4873', La Sal SH @ 5195'

PROJECTED FORMATION TOPS , Hatch @ 5261'

BGG 45-117u 24 hr.Lo/ Hi 24u/1503u TRIP GAS _____

CONNECTION GAS 113-216u DOWN TIME GAS _____

GAS SHOWS AND DRILLING BREAKS

DEPTH	DRILL RATE	PEAK	BG GAS	DEPTH	DRILL RATE	PEAK	BG GAS
4045-61'	1.3,1.3,1.4	1503u	78u				
5102-15'	1.1,1.3,2.3	723u	94u				

LITHOLOGY DOLO: gry dkgrly plty sbbplky, hd vhd, spar calic cmt, occ cly lam SH: dkgrly blk brn, sbplty plty sft frm, rthy slty, calic cmt, cly/slty lam
DOLO 40% 60% SH

SAMPLE QUALITY: Good - Fair

FLOR., CUT, OR STAIN No shows

BITS & TRIPS Bit #3 7 7/8, HTX, GXO0C, IN 4807'

WOB 24 RPM 45 PP 1500 SPM 61 LAG 16.58 MIN. AT 5213' FEET

MUD AT 5213' WT 8.9 VIS 51 PH 11 WL 5.5 CHL _____ CK _____

SURVEYS _____

Remarks Drilling ahead

RECEIVED

AUG 02 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Cabot Oil & Gas Corporation
Address: 600-17th Street, Suite 900 N
city Denver,
state CO zip 80202

Operator Account Number: N 6345
Phone Number: (303) 226-9400 ⁹⁴⁴⁴

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
037-31843	Bull Horn Fed 9-14-30-25		NENE	9	30S	25E	San Juan
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15542	7/20/2006		8/3/06		
Comments: <u>Designated agent for Encana ANKRT N2175</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Rolando D. Benavides

Name (Please Print)

Signature

Contract Pet. Eng.

Title

8/2/2006

Date

RECEIVED

AUG 02 2006

DIV. OF OIL, GAS & MINING



EnCana Oil & Gas (USA) Inc.

43-037-31843

370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

August 4, 2006

Re: Notice of Change of Designation of Agent
Bull Horn Unit #9-14 30-25 Well
NENE of Sec. 9, T30S, R25E
Bull Horn Unit Area
San Juan County, Utah

United States Department of the Interior
Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

Attn: Mr. Michael L. Coulthard, PE (*transmitted to mcoultha@ut.blm.gov*)

Be advised that this letter is to formally serve notice of a change in the designation of agent pursuant to the terms of that approved Designation of Agent made effective on July 14, 2006.

As of 8:43 am this morning, Cabot Oil & Gas Corporation, as designated agent, as drilled the captioned well to total depth and is presently setting production casing on the well. As noted in EnCana's letter to your office, EnCana Oil & Gas (USA) Inc., as unit operator of the Bull Horn Unit, desires to take over the well immediately after the drilling rig is off location and commence completion operations on the well. The drilling rig should be off the hole by Saturday, August 5th or Sunday, August 6, 2006. EnCana shall commence completion operations on Sunday, August 7, 2006.

Thank you for your immediate attention to this matter. If you have questions or if I may be of service, please contact me immediately on my cell phone at 720-810-4683.

Sincerely,
ENCANA OIL & GAS (USA) INC.

Michael Holland
Land Negotiator

Cc: mth, rc, ca, gh, lh, bm, Cabot Oil & Gas Corporation, Utah Division of Oil, Gas and Mining
Attachments

DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Bull Horn Unit Agreement, San Juan County, Utah, No. UTU81301X, approved and effective on August 31, 2004

And hereby designates:

Name: Cabot Oil & Gas Corporation

Address: 600 17th Street, Suite 900 North

Denver, CO 80202

APPROVED - EFFECTIVE

**BRANCH OF FLUID MINERALS
BUREAU OF LAND MANAGEMENT**

as its agent, with full authority to act on its behalf in complying with the terms of the unit agreement and regulations applicable thereto and on whom the Authorized Officer or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling Unit Well No. 9-14-30-25, in the NE/4NE/4, Section 9, Township 30 South, Range 25 East, San Juan County, Utah. Bond coverage will be provided under Utah Statewide Bond No. RLB0008662.

It is understood that this Designation of Agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this Designation of Agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his duly authorized representative.

The Unit Operator agrees to promptly notify the Authorized Officer of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement. A designated agent may not designate another party as agent.

This designation is given only to enable the agent herein designated to drill the above specified well. It is understood that this Designation of Agent is limited to the field operations performed while drilling the specified well and does not include

administrative actions requiring specific authorization of the Unit Operator. This designation in no way will serve as authorization for the agent to conduct field operations for the specified well after it has been completed for production. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management all reports and a Well Completion Report and Log (Form 3160-4) as required by the approved Application for Permit to Drill for the specified well.

The undersigned shall operate the above specified well regardless of whether said well is completed either as a paying unit well or as a non-paying unit well.

7/14/06
Date

Date

EnCana Oil & Gas (USA) Inc.

Brian R. Hale
Unit Operator

Authorized Officer

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: (USDI) Bureau of Land Management

LEASE NUMBER: U-73738

and hereby designates

NAME: Cabor Oil & Gas Corporation

ADDRESS: 600 17th Street, Suite 900 North

city Denver state CO zip 80202

as his (check one) agent operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

Township 30 South, Range 25 East, S.L.M.
Section 9: NE $\frac{1}{4}$ NE $\frac{1}{4}$
Bull Horn Fed #9-14-30-25
API# 43-037-31843
Limited to the drilling of the well

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

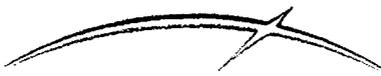
The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 7/14/06

BY: (Name) Byron R. Gale
(Signature) *Byron R. Gale*
(Title) Attorney-in-Fact
(Phone) (720) 876-3626

OF: (Company) EnCana Oil & Gas (USA) Inc.
(Address) 370 17th Street, Suite 1700
city Denver
state CO zip 80202

ENCANA™



370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

EnCana Oil & Gas (USA) Inc.

Re: Notice of Well Capable of Production
Bull Horn Unit #9-14-30-25 Well
NENE of Sec. 9, T30S, R25E
Bull Horn Unit Area
San Juan County, Utah

August 9, 2006

CONFIDENTIAL

CONFIDENTIAL INFORMATION

API # 4303231843

United States Department of the Interior
Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

Attn: Mr. Michael L. Coulthard, PE (transmitted to mcoultha@ut.blm.gov)

Dear Mickey,

Be advised that the above captioned well is capable of production. The following information is provided for your review:

Operator Name: EnCana Oil & Gas (USA) Inc.

Well Identification: Bull Horn Fed 9-14-30-25

Unit Agreement: Bull Horn Unit #UTU-81301X

APD Location (w Sundry): 779' FNL, 665' FEL of Section 9, Township 30 South, Range 25 East (surface)
1077' FNL, 919' FEL of Section 9, Township 30 South, Range 25 East (prod. zone)

Geologic analysis: In summary, the Bull Horn 9-14 came in 111' high to prediction and 34' high to the Bull Horn 10-43. The well has slightly more net pay, 151' vs 138', than the BH 10-43. A summary of geologic tops are as follows:

Entraca	776
Navajo	1019
Kayenta	1554
Wingate	1866
Chinle	2047
Cutler	2530
Honaker Trail	3203
TD	5219

Initial Potential Test Data: (See attachment) The well tested from 3:45 pm on 8/7/06 to midnight on 8/8/06, averaging a rate of 1.31 mmcfpd, tubing pressure of 620 psi and casing pressure of 650 psi over the 36 hour period of time.

Thank you for your immediate attention to this matter. If you have questions or if I may be of service, please contact me at 720-876-5264.

Sincerely,
ENCANA OIL & GAS (USA) INC.

Michael Holland
Land Negotiator

Cc: mth, rc, ca, gh, lh, bm, Cabot Oil & Gas Corporation, Utah Division of Oil, Gas and Mining
Attachments

RECEIVED

AUG 10 2006



Northland Energy USA
567 Sage Road
Evanston, WY 82930
Telephone: 307.789.5599
Facsimile: 307.789.5593
www.precisiondrilling.com

EnCana Corporation
8-14

Operation:
Pool or Zone:
Field or Area:
Test Start:
Test End:
PES Job #:

Company: EnCana Corporation
Company Representative: Daryl Mott
Wellname: Bull Horn
UWI: 9-14
Pool or Zone:
Field or Area: La Sal
Operation: Special Test
Test Supervisors: Draw Shirley/Arturo Cadena
PES Job #: 11539
Precision Drilling Corporation division: Northland Energy USA

1 - MeterType: Meter Run
Tap Type: Flange
Tap Location: Down Stream
Test Unit: T204
Upstream Meter Internal Diameter: 1.94 In
Specific Gravity: 0.600
pPc:
pTc:

Fluid 1 Type: Condensate
Tank Measurement: Incremental
Fluid 2 Type: Water
Tank Measurement: Incremental

Flow Duration: 21.60 hours
Final Gas Production Rate: 1.33 MMscf/d
Cumulative Gas Produced: 1.09 MMscf
Cumulative Water Produced: 0.50 barrels
Cumulative Condensate/Oil Produced: 0.00 barrels
Initial Tubing Pressure: 3309.48336 kPa_a
Final Tubing Pressure: 3447.3785 kPa_a



Northland Energy USA
 367 Sage Road
 Evanston, WY 82930
 Telephone: 307.789.3200
 Facsimile: 307.789.5593
 www.precisionenergy.com

EnCana Corporation
 8-14

Operation: Special Test
 Pool or Zone: La Sal
 Field or Area: 7 Aug 2006
 Test Start: 8 Aug 2006
 Test End: PES Job #: 11539

Time	Elapsed Time	Choke	Well Head Data			Barrels			Cum. Q Total	Cond/Oil Prod.		Water Production		
			Tubing Pressure	Tubing Temp	Casing Pressure	Static Pressure	Diff.	Temp.		Q	Incr Cond Volume 1	Cum Cond 1	Incr Water Volume 1	Cum Water 1
hh:mm	Hours	64ths	psi	°F	psi	psi	In. H ₂ O	°F	MMscf/d	MMscf	barrels	barrels	barrels	barrels
08/08/07														
08:00			Arrive on location											
08:30			Wireline begins perf runs											
15:30			Opening wellhead pressure is 885 psi. Changed orifice plate to 1.3750 in.											
16:30			Open well on a 16/64 choke											
15:45	7.3	18			800	100	64.00	26	1.25	0.38				
16:00	7.5	16			800	100	64.00	27	1.25	0.39				
16:16	7.8	16			810	100	66.00	26	1.27	0.40				
16:30	8.0	16			810	100	66.00	27	1.28	0.42				
16:45	8.3	16			810	100	66.00	28	1.29	0.43				
17:00	8.5	16			810	100	66.00	28	1.29	0.44				
17:15	8.8	16			815	100	66.00	27	1.28	0.46				
17:30	9.0	16			815	100	66.00	28	1.29	0.47				
18:00	9.5	16			815	100	66.00	29	1.29	0.50				
18:30	10.0	16			815	100	66.00	28	1.29	0.52				
19:00	10.5	16			815	100	66.00	27	1.29	0.55				
20:00	11.6	16			815	100	66.00	28	1.29	0.61				
21:00	12.6	16			815	100	66.00	27	1.29	0.66				
22:00	13.6	16			815	100	66.00	28	1.29	0.71				
23:00	14.6	16			815	100	66.00	28	1.29	0.77			0.25	0.25
24:00	15.5	16			815	100	66.00	28	1.28	0.82				
08/08/08														

8-8-06: 1:21PM:

0
N

3-9-06 9:07AM



Northland Energy USA
547 Sage Road
Evanston, WY 82930
Telephone: 307.789.5660
Facsimile: 307.789.5563
www.precisiondrilling.com

EnCana Corporation
9-14

Operation:
Pool or Zone:
Field or Area:
Test Start:
Test End:
PES Job #:

Company:	EnCana Corporation	1 - MeterType:	Meter Run
Company Representative:	Daryll Molt	Tap Type:	Flange
Wellname:	Bull Horn	Tap Location:	Down Stream
UWI:	9-14	Test Unit:	T204
Pool or Zone:		Upstream Meter Internal Diameter:	1.94 in
Field or Area:	La Sal	Specific Gravity:	0.800
Operation:	Special Test	pPc:	
Test Supervisors:	Drew Shirley/Arturo Cadena	pTc:	
PES Job #:	11839		
Precision Drilling Corporation division:	Northland Energy USA		
Fluid 1 Type:	Condensate		
Tank Measurement:	Incremental		
Fluid 2 Type:	Water		
Tank Measurement:	Incremental		
Flow Duration:	48.50 hours		
Final Gas Production Rate:	1.32 MMscf/d		
Cumulative Gas Produced:	2.43 MMscf		
Cumulative Water Produced:	3.60 barrels		
Cumulative Condensate/Oil Produced:	0.75 barrels		
Initial Tubing Pressure:	3309.48338 kPaa		
Final Tubing Pressure:	3447.3785 kPaa		

U
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Northland Energy USA
547 Sage Road
Evacston, WY 82930
Telephone: 307.789.5588
Facsimile: 307.789.5593
www.precisiondrilling.com

EnCana Corporation
9-14

Operation: Special Test
Pool or Zone: Le Sal
Field or Area: Le Sal
Test Start: 7 Aug 2008
Test End: 9 Aug 2008
PES Job #: 11539

Time	Elapsed Time	Choke	Well Head Data			Daniels				Cum. Q Total	Cond/Oil Prod.		Water Production		
			Tubing Pressure	Tubing Temp	Casing Pressure	Static Pressure	DMF	Temp.	Q		Incr Cond Volume 1	Cum Cond 1	Incr Water Volume 1	Cum Water 1	
hh:mm	Hours	64ths	psi	°F	psi	psi	In.H ₂ O	°F	MMscf/d	MMscf	barrels	barrels	barrels	barrels	
06/08/08															
01:00	16.5	16			816	100	66.00	26	1.29	0.67					
02:00	17.5	16			816	100	66.00	27	1.29	0.63					
03:00	18.5	16			815	100	66.00	26	1.29	0.68					
04:00	19.5	16			816	100	66.00	27	1.29	1.04					
05:00	20.5	16			810	100	72.00	28	1.33	1.09			0.25	0.50	
06:00	21.5	16			810	100	72.00	26	1.33	1.15					
07:00	22.5	16			810	100	72.00	26	1.33	1.20					
08:00	23.5	16			820	100	72.00	26	1.33	1.26					
09:00	24.5	16			815	100	70.00	26	1.31	1.31					
10:00	25.5	16			815	100	66.00	29	1.27	1.38					
11:00	26.5	16			815	100	66.00	28	1.27	1.42					
12:00	27.5	16			815	100	67.00	30	1.28	1.47					
12:00			Shut in well to re-rig flowline to flow through tubing												
12:30			Open well on a 16/64 choke at 680 psi.												
12:45	28.3	16	600	30	660	100	72.00	31	1.32	1.51					
13:00	28.5	16	610	32	660	100	64.00	33	1.24	1.52					
13:30	29.0	16	620	31	640	100	64.00	32	1.24	1.55			0.50	1.00	
14:00	29.5	16	620	31	640	100	64.00	33	1.24	1.58					
14:30	30.0	16	620	31	640	100	64.00	33	1.24	1.60					
15:00	30.5	16	620	32	660	100	72.00	34	1.32	1.63					
15:30	31.0	16	620	32	660	100	73.00	34	1.33	1.66					
16:00	31.5	16	620	31	650	100	72.00	33	1.32	1.69	0.25	0.25	0.50	1.50	
16:30	32.0	16	620	31	660	100	72.00	33	1.32	1.71					
17:00	32.5	16	620	33	640	100	73.00	32	1.33	1.74					
17:30	33.0	16	620	32	630	100	72.00	33	1.32	1.77					
18:00	33.5	16	620	32	630	100	72.00	34	1.32	1.79			0.50	2.00	
18:30	34.0	10	616	33	640	100	74.00	35	1.33	1.82					
19:00	34.5	16	615	34	640	100	72.00	34	1.32	1.85					
19:30	35.0	16	616	33	660	100	72.00	33	1.32	1.88	0.25	0.50			
20:00	35.5	16	615	35	650	100	73.00	32	1.33	1.90			0.50	2.50	
20:30	36.0	16	615	36	650	100	72.00	31	1.32	1.93					
21:00	36.5	16	615	34	650	100	72.00	30	1.32	1.96					
22:00	37.5	16	620	37	650	100	72.00	32	1.32	2.02					
23:00	38.5	16	620	38	650	100	71.00	33	1.31	2.07			0.50	3.00	

8 - 9-08: 9:07AM;

5
+
#



Northland Energy USA
 307 Sage Road
 Evanston, WY 82030
 Telephone: 307.748.5560
 Facsimile: 307.748.5563
 www.precisiondrilling.com

EnCana Corporation
 9-14

Operation: Special Test
 Pool or Zone:
 Field or Area: Le Sol
 Test Start: 7 Aug 2006
 Test End: 9 Aug 2006
 PES Job #: 11539

Time	Elapsed Time	Choke	Well Head Data			Daniels			Cum. Q Total	Cond/Oil Prod.		Water Production		
			Tubing Pressure	Tubing Temp	Casing Pressure	Stelle Pressure	Diff.	Temp.		Q	Incr Cond Volume 1	Cum Cond 1	Incr Water Volume 1	Cum Water 1
hh:mm	Hours	64ths	psi	°F	psi	psi	In.H ₂ O	°F	MMscf/d	MMscf	barrels	barrels	barrels	barrels
08/08/08 24:00 08/08/09	15.5	16	620	37	650	100	71.00	34	1.31	0.82				

8- 9-06: 9:07AM:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-73738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Bull Horn Unit # UTU-81301X

8. WELL NAME and NUMBER:

Bull Horn Fed 9-14-30-25

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Cabot Oil & Gas Corporation Contact: Terry Jackson

9. API NUMBER:
43-037-31843

3. ADDRESS OF OPERATOR:
600 17th Street, Ste 900N, Denver STATE CO ZIP 80202-8959 PHONE NUMBER: 303-226-9400

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 799' FNL & 655' FEL Sec. 9, T30S-R25E COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud to TD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	daily activity attached

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Cabot Oil & Gas Corporation spud the Bull Horn Fed 9-14-30-25 on 7/20/06 using United Rig # 5.
Ran 8-5/8", 32#, J-55, LT&C set at 2,283' w/502 sx. Circulated 28.5 bbl cmt to surf, but had to top of w/10 bbl cmt.
Reached a TD of 5,219' on 8/2/06.
Ran 4-1/2", 11.6#, I-80, LT&C casing set at 5,205' w/610 sx.
Release rig @ 6:00 am 8/5/06.
Drilling reports are attached.

NAME (PLEASE PRINT) Rolando D. Benavides

TITLE Contract Petroleum Engineer

SIGNATURE 

DATE August 7, 2006

(This space for State use only)

RECEIVED

AUG 10 2006

Well History

07-Aug-06

Region Name: Rocky Mountain

Well Name: **BULLHORN FEDERAL 9-14-30-25** AFE Number: **73389** Type: **AF**
 Operator: **Cabot Oil & Gas Corporation** Artesia Number: **43004001**

SAN JUAN County, UT	Spud Date:	07/20/2006
Program Year: 2006	Completion Date:	
Location: SECTION 9, T30S, R25E	P&A Date:	
Prospect: PARADOX	Lease Number:	
Formation: CUTLER & HONAKER TRAIL	Date of First Prod:	
AFE DHC/CWC: \$1,062,500 / \$1,652,500	Rig/Contractor:	UNITED RIG #5
Net AFE DHC/CWC: \$310,314 / \$482,629	Service Contractor:	
TD: 5210 PBDT:	Pipeline:	
Permit No:	API Number:	4303731843
Drop Date:	UWI:	
COGC WI / NRI: 29.20600% 23.36500%	GL / KB Elev:	6809 / 0
BPO / APO: 29.20600% 29.20600%	Rig Release:	08/05/2006

Project Type: 2-DEV DRILLING
07/19/2006 Current Depth: Daily Cost: \$463,221 AFE Cost to Date: \$463,221
 Current Status: **MIRU**

Rig and camp 100%. Moving in and 90% rigged up. Expect to spud well late today or early tomorrow.

07/20/2006 Current Depth: Daily Cost: \$1,314 AFE Cost to Date: \$464,535
 Current Status: **PREPARE TO SPUD**

Finish rigging up rig. Prepare to spud this morning.

07/21/2006 Current Depth: 319 Daily Cost: \$72,004 AFE Cost to Date: \$536,539
 Current Status: **DRILLING**

Finished RU United Rig #5. Spud 11" surface hole @ 11:00 AM, 7/20/06. Drill f/ 40' to 51', 11' / 1 hr, 11.0 fph.
 Drill 11" hole f/ 51' to 137', 86' / 12.0 hrs, 7.2 fph, hard rock.
 Drill 11" hole f/ 137' to 229', 92' / 3.0 hrs, 30.7 fph.
 Drill 11" hole f/ 229' to 259', 30' / 0.5 hrs, 60.0 fph.
 Drill 11" hole f/ 259' to 319', 60' / 1 hr, 60.0 fph.
 MW 8.3, Vis 26
 HTC Bit #1, 11", HR-S30C, in @ 40', made 279' in 17.5 hrs, ROP 17.5

07/22/2006 Current Depth: 990 Daily Cost: \$56,887 AFE Cost to Date: \$593,426
 Current Status: **DRILLING**

Rotate and slide drilling from 319' to 990'. Last survey: 943' MD, 4.1 degrees, 240 azimuth, 5' south, 17' west.

07/23/2006 Current Depth: 1,790 Daily Cost: \$34,226 AFE Cost to Date: \$627,652
 Current Status: **DRILLING**

Rotate and slide drilling from 990' to 1790'. Last survey: 1704' MD, 10.6 degrees, 212 azimuth, 94' south, 88' west.

07/24/2006 Current Depth: 2,283 Daily Cost: \$37,992 AFE Cost to Date: \$665,644
 Current Status: **POOH TO RUN SURFACE CSG**

Rotate and slide drill from 1790' to 2283'. Circ hole clean, pump 2 high vis sweeps. Made short trip to drill collars, no tight spots, overpull, or fill on bottom. Circ hole clean after trip, pump 2 high vis sweeps leaving last sweep on bottom. TOH to run 8 5/8" surface casing. Last survey: 2283' MD, 13.1 deg, 222 azimuth, 185' south, 163' west.

RECEIVED
 AUG 10 2006
 DIV. OF OIL, GAS & MINING

Well History

07-Aug-06

Region Name: **Rocky Mountain**

Well Name: **BULLHORN FEDERAL 9-14-30-25**

AFE Number: **73389**

Type: **AF**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **43004001**

Project Type: **2-DEV DRILLING**

07/25/2006 Current Depth: 2,283 Daily Cost: \$133,225 AFE Cost to Date: \$798,869

Current Status: **NU BOP STACK**

Finish tripping out of hole, L/D directional tools & break off bit #1. R/U casing crew & P/U machine, held safety meeting. Run 52 jts 8-5/8" 32# J-55 LT&C casing. Landed guide shoe @ 2283' & float collar @ 2236' w/ 8 centralizers. No tight spots & full circulation.

M/U circulating swedge & circulate hole clean. R/D casing crew & R/U BJ Services.

Pressure test lines to 3500 psi, pump 30 bbl gel spacer, 10 bbl water, lead cmt: 88.6 bbl / 497 cf / 222 sks of Premium Lite FM + 2% CC + 3 lb/sk CSE + .25 lb/sk Cello Flake + 3 lbs/sk LCM-1 + 8% bwoc bentonite + 3 lb/sk Kol Seal at 12.0 ppg, tail cmt: 70.4 bbl / 395 cf / 280 sks of Type III cement + 1% CC + .25 lb/sk Cello Flake + 3 lb/sk Kol Seal at 14.5 ppg. Displaced w/ 136.5 bbls water, full circulation w/ 28.5 bbl cement returns to surface. Bump plug w/ 1500 psi, plug held, CIP @ 15:00 hrs, 24-July-2006.

WOC, monitor cement fall back. R/U BJ & pump 10 bbl neat cement down annulus & top off to ground level. Cut off conductor & 8-5/8" casing. Weld on FMC 11" 3000 psi X 8-5/8" SOW well head. Test weld to 1000 psi.

N/U 11" x 3000 psi BOP stack.

N/U 11" x 3000 psi BOP stack.

07/26/2006 Current Depth: 2,283 Daily Cost: \$31,157 AFE Cost to Date: \$830,026

Current Status: **PRESSURE TESTING BOP'S**

Finished NU BOP's. Set test plug in FMC 11" x 3000 psi well head. PU & test kelly & all floor valves to 250 psi / 5 min & 3000 psi / 10 min, all test good. Pres test annular, pipe rams, HCR & all outside valves. Annular & pipe rams had small leak that was not acceptable to BLM, pres leak off 100-150 psi in 10 min. Wait on new rubber for annular & new rubbers for pipe blocks / rams. Also found pin hole in middle of spacer spool. Rebuilt pipe rams w/ new rubbers. Rebuild Annular / replace Annular rubber, Rebuild pipe rams w/ new rubbers. RU Single Jack Testing. Set test plug in FMC 11"-3M wellhead. Close annular preventor & open outside valves. Body test entire BOP stack to 1500 psi on chart. Repair leaks & drips on BOP stack & spool.

Mw 8.8 mud vis 28

07/27/2006 Current Depth: 2,396 Daily Cost: \$40,124 AFE Cost to Date: \$870,150

Current Status: **DRILLING**

Test pipe rams, blind rams & choke manifold to 250 psi / 5 min & 3000 psi / 10 min. Test annular to 250 psi / 5 min & 1500 psi / 10 min. Pulled test plug & test casing to 1500 psi for 30 min. All tests passed, all tests witnessed by Jeff Brown w/ BLM - Monticello, Utah. N/U rotating head, flowline, and lines from choke manifold to pit & secure. P/U BHA #2 and BHI directional tools. Trip in hole & tag top of cement @ 2207'. Clean out float Collar at 2236', cement, and guide shoe at 2283'. Drill 10' new hole f/ 2283' to 2293', circulate hole clean, closed annular, pressured up to 110 psi surface pressure w/ 8.8 ppg water and performed F.I.T. to 9.7 ppg equivalent mud weight.

Dump & clean mud pits and fill pits w/ Flow Pro mud. Change over mud system from water to Flow Pro. Drill 7-7/8" hole f/ 2293' to 2396'.

MW 8.9, VIS 36

Well History

07-Aug-06

Region Name: **Rocky Mountain**

Well Name: **BULLHORN FEDERAL 9-14-30-25**

AFE Number: **73389**

Type: **AF**

Operator: **Cabot Oil & Gas Corporation**

Artesia Number: **43004001**

Project Type: **2-DEV DRILLING**

07/28/2006 Current Depth: 3,183 Daily Cost: \$65,588 AFE Cost to Date: \$935,738

Current Status: **DRILLING**

Drill 7-7/8" hole f/ 2396' to 2645', 249' / 6 hrs / 41.5 fph avg.

Drill 7-7/8" hole f/ 2645' to 2871', 226' / 4 hrs / 56.5 fph avg.

Service rig.

Drill 7-7/8" hole f/ 2871' to 3050', 179' / 7.5 hrs / 23.86 fph Avg.

Drill 7-7/8" hole f/ 3050' to 3183', 133' / 6 hrs / 22.16 fph avg.

Summary: Rotate and slide drill from 2396' to 3183'. Had 770 unit gas show from 2696'-2772' and 700 unit gas show from 2949'-2964'. Last survey: 3145' MD, 3110' TVD, 4.9 deg, 203 azimuth.

Rotate Hrs: 13 Hr. total rot. Hrs.

Slide Hrs: 9.75 total slide hrs.

Slide Footage: 298' total slide footage

Circulate & Survey Hrs: 1.25 total circ. & survey hrs.

(slide: 2398'-2409' / 2588'-2600' / 2681'-2696' / 2776'-2791' / 2871'-2891' / 2934'-2964' / 2998'-3025' / 3030'-3054' / 3061'-3093' / 3093'-3125' / 3125'-3156' / 3156'-3188' /)

SHOWS:

2696'-2772' / 770 UNITS GAS

2949'-2964' / 700 UNITS GAS

MW 8.8, VIS 37

07/29/2006 Current Depth: 3,645 Daily Cost: \$58,927 AFE Cost to Date: \$994,665

Current Status: **DRILLING**

Directional drill from 3183' to 3645'. Last survey: 3589' MD, 2.3 deg, 3554' TVD, 309' S, 263' W.

07/30/2006 Current Depth: 4,012 Daily Cost: \$57,437 AFE Cost to Date: \$1,052,102

Current Status: **DRILLING**

Directional drill from 3645' to 3980'. MWD quit working. Circulate bottoms up & TOH, no tight spots, no overpull. Change out MWD and motor and inspect PDC bit (no signs of wear), TIH. No tight spots or fill on bottom. Started drilling and shale bearings went out on shale shaker, no chance of repairing same before end of well. Decided to continue drilling using desander, desilter, and centrifuge to control the low gravity solids. Directional drill from 3980' to 4012'. Last survey: 3905' MD, 1.7 deg, 3870' TVD, 322' S, 264' W.

07/31/2006 Current Depth: 4,552 Daily Cost: \$48,425 AFE Cost to Date: \$1,100,527

Current Status: **DRILLING**

Directional drill from 4012' to 4552'. Last survey: 4445' MD, 2.4 deg, 4410' TVD, 331' S, 265' W.

08/01/2006 Current Depth: 4,805 Daily Cost: \$54,098 AFE Cost to Date: \$1,154,625

Current Status: **TIH WITH NEW BIT.**

Directional drill from 4552' to 4805'. Lithology changed to hard, dolomitic limestone, ROP dropped to 4.7 fph. Circ. BU & TOH, no tight spots on trip out. All PDC cutters worn and chipped. MU tricone bit & TIH. Tag tight spot at 3023', wash & ream tight spot. Last survey: 4762' MD, 1.4 deg, 178 azimuth, 4727' TVD, 334' S, 268' W.

22:00 - 24:00 HRS = heavy thunder, lightning, & heavy rain.

Well History

07-Aug-06

Region Name: Rocky Mountain

Well Name: **BULLHORN FEDERAL 9-14-30-25** AFE Number: 73389 Type: AF
Operator: Cabot Oil & Gas Corporation Artesia Number: 43004001

Project Type: 2-DEV DRILLING

08/02/2006 Current Depth: 5,219 Daily Cost: \$52,478 AFE Cost to Date: \$1,207,103

Current Status: REACHED TD @ 5,219' AT 06:30 HRS. TODAY.

Summary: RIH washing & reaming tight hole from 3023' to 4800' (had to ream all slide sections due to bit change). Drill from 4805' to 5210'. Last survey: 5142' MD, 5.8 deg, 5106' TVD, 351' S, 280' W.

* Geologist Called TD @ 06:30 am / 5219' stop drilling

Note: David Wojahn received permission from Chris Amador (EnCana Geologist) to rotate from 4800' to TD with no more slide drilling, even if the final BHL is slightly outside of the target cylinder.

LITHOLOGY: 40% Dolomite / 60% Shale
SHOW's: 4045-61' 1503 - 78 Units Gas
5102-15' 723 - 94 Units Gas

08/03/2006 Current Depth: 5,218 Daily Cost: \$44,984 AFE Cost to Date: \$1,252,087

Current Status: FINISH LOGGING

Drill from 5210' to 5218', TD well. Pumped 20 bbl high vis pill & circ hole clean. Made 30 stand wiper trip, no excess overpull, no fill on bottom. Pumped 20 bbl high vis pill & circ hole clean. POOH to log & LD directional tools. RU Schlumberger, RIH with Platform Express tool & log from 5218' to 2283' & GR to surface. Run dipole sonic log from 5218' to 2283'. Induction curve readings no good, wait on new tools. Rerun Platform Express log.

08/04/2006 Current Depth: 5,218 Daily Cost: \$91,401 AFE Cost to Date: \$1,343,488

Current Status: RUN 4 1/2" PRODUCTION CSG

POOH & RD Schlumberger wireline. TIH w/ bit to 3309'. Decision made to run another open hole log, POOH. RU Schlumberger. RIH w/ AIT / HRLA / HGNS logging tool. Log f/ 5218' to surface csg @ 2283'. RD Schlumberger. TIH w/ re-run bit to 5218', no tight spots, no fill on bottom. Pump 20 bbl high vis sweep, circ bottoms up & hole clean. POOH, LD DP & DC. RU casing crew. Run 4-1/2" production csg. MW 9.0, VIS 52, WL 7.4
HTC Bit #3, 7 7/8", GX-20, in @ 4805', out @ 5218'.

08/05/2006 Current Depth: 5,218 Daily Cost: \$127,605 AFE Cost to Date: \$1,471,093

Current Status: RIG RELEASED - MOVE RIG OFF LOCATION

Run 124 jts of 4-1/2" 11.6 # I-80 LT&C casing, shoe @ 5205', float collar @ 5160' w/ 12 centralizers on every other jt. Circulate 4-1/2" casing & R/D casing crew, R/U BJ cement crew.

Pressure test pump & lines to 5000 psi, pump 40 bbl Mud Clean II @ 8.4 ppg, 10 bbl water, 192 bbl / 1076 cf / 610 sks of Premium Lite - High Strength Cement @ 13.5 ppg. Wash pump & lines, drop top rubber plug, displaced w/ 80 bbl 6% Clay Treat (6% KCL Equivalent). Full circ during cmt & displacement, bump plug w/ 1600 psi, plug held. CIP @ 12:40 pm, 4-Aug-2006. R/D BJ cementers. WOC & break bolts on BOP. N/D flowline & BOP, set FMC 4-1/2" csg slips in full tension. Rough cut 4-1/2" casing @ 17" above 11" flange.

Tear out rig floor, wash and clean mud pits, rig down. Rig down & prepare rig to start move at 06:00 am, 5th-August. Released rig @ 06:00 am, 5-Aug-2006.

Project Type: 3-COMPLETION

08/06/2006 Current Depth: 5,218 Daily Cost: \$0 AFE Cost to Date: \$1,471,093

Current Status: WAITING ON COMPLETION

No activity.

08/07/2006 Current Depth: 5,218 Daily Cost: \$0 AFE Cost to Date: \$1,471,093

Current Status: WAITING ON COMPLETION

No activity.

ENCANA™



43-037 31843
T30S R25E Sec 9

370 17th Street
Suite 1700
Denver, CO 80202

tel: (303) 623-2300
fax: (303) 623-2400
www.encana.com

EnCana Oil & Gas (USA) Inc.

Re: Notice of Well Capable of Production
Bull Horn Unit #9-14-30-25 Well
NENE of Sec. 9, T30S, R25E
Bull Horn Unit Area
San Juan County, Utah

August 9, 2006

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

CONFIDENTIAL INFORMATION

CONFIDENTIAL

United States Department of the Interior
Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
Attn: Mr. Michael L. Coulthard, PE (transmitted to mcoultha@ut.blm.gov)

Dear Mickey,

Be advised that the above captioned well is capable of production. The following information is provided for your review:

- Operator Name: EnCana Oil & Gas (USA) Inc.
- Well Identification: Bull Horn Fed 9-14-30-25
- Unit Agreement: Bull Horn Unit #UTU-81301X
- APD Location (w Sundry): 779' FNL, 665' FEL of Section 9, Township 30 South, Range 25 East (surface)
1077' FNL, 919' FEL of Section 9, Township 30 South, Range 25 East (prod. zone)
- Geologic analysis: In summary, the Bull Horn 9-14 came in 111' high to prediction and 34' high to the Bull Horn 10-43. The well has slightly more net pay, 151' vs 138', than the BH 10-43. A summary of geologic tops are as follows:

Entrada	776
Navajo	1019
Kayenta	1554
Wingate	1866
Chinle	2047
Cutler	2530
Honaker Trail	3203
TD	5219

Initial Potential Test Data: (See attachment) The well tested from 3:45 pm on 8/7/06 to midnight on 8/8/06, averaging a rate of 1.31 mmcfpd, tubing pressure of 620 psi and casing pressure of 650 psi over the 36 hour period of time.

Thank you for your immediate attention to this matter. If you have questions or if I may be of service, please contact me at 720-876-5264.

Sincerely,
ENCANA OIL & GAS (USA) INC.

Michael Holland
Land Negotiator

Cc: mth, rc, ca, gh, lh, bm, Cabot Oil & Gas Corporation, Utah Division of Oil, Gas and Mining Attachments

RECEIVED
AUG 14 2006

DIV. OF OIL, GAS & MINING



Northland Energy USA
367 Sage Road
Evanston, WY 82930
Telephone: 307.789.5590
Facsimile: 307.789.5593
www.precisiondrilling.com

EnCana Corporation
9-14

Operation:
Pool or Zone:
Field or Area:
Test Start:
Test End:
PES Job #:

Company: EnCana Corporation
Company Representative: Darryl Mott
Wellname: Bull Horn
UWI: 9-14
Pool or Zone:
Field or Area: La Sai
Operation: Special Test
Test Supervisors: Draw Shirley/Arturo Cadena
PES Job #: 11539
Precision Drilling Corporation division: Northland Energy USA

Fluid 1 Type: Condensate
Tank Measurement: Incremental
Fluid 2 Type: Water
Tank Measurement: Incremental

Flow Duration: 21.50 hours
Final Gas Production Rate: 1.33 MMacf/d
Cumulative Gas Produced: 1.09 MMacf
Cumulative Water Produced: 0.50 barrels
Cumulative Condensate/Oil Produced: 0.00 barrels
Initial Tubing Pressure: 3309.48336 kPaa
Final Tubing Pressure: 3447.3785 kPaa

1 - MeterType: Meter Run
Tap Type: Flange
Tap Location: Down Stream
Test Unit: T204
Upstream Meter Internal Diameter: 1.94 In
Specific Gravity: 0.800
pPc:
pTc:



Northland Energy USA
 567 Sage Road
 Evanston, WY 82930
 Telephone: 307.789.5590
 Facsimile: 307.789.5593
 www.precisiondrilling.com

EnCana Corporation
 8-14

Operation: Special Test
 Pool or Zone: La Sal
 Field or Area: 7 Aug 2006
 Test Start: 8 Aug 2006
 Test End: 11539
 PES Job #:

Time	Elapsed Time	Choke	Well Head Data			Daniels				Cum. Q Total	Cond/Oil Prod.		Water Production		
			Tubing Pressure	Tubing Temp	Casing Pressure	Static Pressure	Diff.	Temp.	Q		Incr Cond Volume 1	Cum Cond 1	Incr Water Volume 1	Cum Water 1	
hh:mm	Hours	64ths	psi	°F	psi	psi	In. H ₂ O	°F	MMecl/d	MMecl	barrels	barrels	barrels	barrels	
08/08/07															
08:00			Arrive on location												
08:30			Wireline begins perf runs												
15:30			Opening wellhead pressure is 685 psi.												
			Changed orifice plate to 1.3750 in.												
15:30			Open well on a 16/64 choke												
15:45	7.3	18			800	100	84.00	28	1.25	0.38					
16:00	7.8	18			800	100	84.00	27	1.25	0.39					
16:15	7.8	18			810	100	86.00	28	1.27	0.40					
16:30	8.0	18			810	100	88.00	27	1.29	0.42					
16:45	8.3	18			810	100	88.00	28	1.29	0.43					
17:00	8.5	18			810	100	88.00	28	1.29	0.44					
17:15	8.8	18			815	100	88.00	27	1.29	0.46					
17:30	9.0	18			815	100	88.00	28	1.29	0.47					
18:00	9.5	18			815	100	88.00	29	1.29	0.50					
18:30	10.0	18			815	100	88.00	28	1.29	0.52					
19:00	10.5	18			815	100	88.00	27	1.29	0.55					
20:00	11.5	18			815	100	88.00	28	1.29	0.61					
21:00	12.5	18			815	100	88.00	27	1.29	0.66					
22:00	13.5	18			815	100	88.00	28	1.29	0.71					
23:00	14.5	18			815	100	88.00	28	1.29	0.77			0.25	0.25	
24:00	15.5	18			815	100	88.00	28	1.29	0.82					
08/08/08															

6- 8-06; 1:21PM;



Northland Energy USA
587 Sage Road
Evanston, WY 82930
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Facsimile: 307.789.5593
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EnCana Corporation
9-14

Operation:
Pool or Zone:
Field or Area:
Test Start:
Test End:
PES Job #:

Company: EnCana Corporation
Company Representative: Daryll Mott

Wellname: Bull Horn
UWI: 9-14

Pool or Zone:
Field or Area: La Sal

Operation: Special Test

Test Supervisors: Drew Shirley/Arturo Cadena
PES Job #: 11539

Precision Drilling Corporation division: Northland Energy USA

Fluid 1 Type: Condensate
Tank Measurement: Incremental
Fluid 2 Type: Water
Tank Measurement: Incremental

Flow Duration: 45.50 hours
Final Gas Production Rate: 1.32 MMscf/d
Cumulative Gas Produced: 2.43 MMscf
Cumulative Water Produced: 3.50 barrels
Cumulative Condensate/Oil Produced: 0.75 barrels
Initial Tubing Pressure: 3309.48338 kPaa
Final Tubing Pressure: 3447.3785 kPaa

1 - MeterType: Meter Run
Tap Type: Flange
Tap Location: Down Stream
Test Unit: T204
Upstream Meter Internal Diameter: 1.94 in
Specific Gravity: 0.600
pPc:
pTc:



Northland Energy USA
 567 Sage Road
 Evanston, WY 82930
 Telephone: 307.789.5560
 Facsimile: 307.789.5593
 www.precisiondrilling.com

EnCana Corporation
 9-14

Operation: Special Test
 Pool or Zone: La Sal
 Field or Area: 7 Aug 2008
 Test Start: 9 Aug 2008
 Test End: 11539
 PES Job #:

Time	Elapsed Time	Choke	Well Head Data			Daniels				Cum. Q Total	Cond/Oil Prod.		Water Production		
			Tubing Pressure	Tubing Temp	Casing Pressure	Static Pressure	Diff.	Temp.	Q		Incr Cond Volume 1	Cum Cond 1	Incr Water Volume 1	Cum Water 1	
hh:mm	Hours	64ths	psi	°F	psi	psi	In.H ₂ O	°F	MMscf/d	MMscf	barrels	barrels	barrels	barrels	
08/08/08															
01:00	16.5	18			815	100	68.00	28	1.29	0.87					
02:00	17.5	18			815	100	68.00	27	1.29	0.93					
03:00	18.5	18			815	100	68.00	26	1.29	0.98					
04:00	19.5	18			815	100	68.00	27	1.29	1.04					
05:00	20.5	18			810	100	72.00	28	1.33	1.09			0.25	0.50	
06:00	21.5	18			810	100	72.00	28	1.33	1.15					
07:00	22.5	18			810	100	72.00	26	1.33	1.20					
08:00	23.5	18			820	100	72.00	28	1.33	1.26					
09:00	24.5	18			815	100	70.00	29	1.31	1.31					
10:00	25.5	18			815	100	68.00	29	1.27	1.36					
11:00	26.5	18			815	100	68.00	28	1.27	1.42					
12:00	27.5	18			815	100	67.00	30	1.28	1.47					
12:00			Shut in well to re-rig flowline to flow through tubing												
12:30			Open well on a 18/64 choke at 680 psi.												
12:45	28.3	18	600	30	650	100	72.00	31	1.32	1.51					
13:00	28.5	18	610	32	650	100	64.00	33	1.24	1.52					
13:30	29.0	18	620	31	640	100	64.00	32	1.24	1.55			0.50	1.00	
14:00	29.5	18	620	31	640	100	64.00	33	1.24	1.56					
14:30	30.0	18	620	31	640	100	64.00	33	1.24	1.60					
15:00	30.5	18	620	32	650	100	72.00	34	1.32	1.63					
15:30	31.0	18	620	32	650	100	73.00	34	1.33	1.66					
16:00	31.5	18	620	31	650	100	72.00	33	1.32	1.68	0.25	0.25	0.50	1.50	
16:30	32.0	18	620	31	650	100	72.00	33	1.32	1.71					
17:00	32.5	18	620	33	640	100	73.00	32	1.33	1.74					
17:30	33.0	18	620	32	630	100	72.00	33	1.32	1.77					
18:00	33.5	18	620	32	630	100	72.00	34	1.32	1.79			0.50	2.00	
18:30	34.0	18	615	33	640	100	74.00	35	1.33	1.82					
19:00	34.5	18	615	34	640	100	72.00	34	1.32	1.85					
19:30	35.0	18	615	33	650	100	72.00	33	1.32	1.88	0.25	0.50	0.50	2.50	
20:00	35.5	18	615	35	650	100	73.00	32	1.33	1.90					
20:30	36.0	18	615	36	650	100	72.00	31	1.32	1.93					
21:00	36.5	18	615	34	650	100	72.00	30	1.32	1.96					
22:00	37.5	18	620	37	650	100	72.00	32	1.32	2.02					
23:00	38.5	18	620	38	650	100	71.00	33	1.31	2.07			0.50	3.00	



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 www.precisiondrilling.com

EnCana Corporation
 9-14

Operation: Special Test
 Pool or Zone: La Sal
 Field or Area: La Sal
 Test Start: 7 Aug 2006
 Test End: 9 Aug 2006
 PES Job #: 11539

Time	Elapsed Time	Choke	Well Head Data			Daniels				Cum. Q Total	Cond/Oil Prod.		Water Production	
			Tubing Pressure	Tubing Temp	Casing Pressure	Static Pressure	Diff.	Temp.	Q		Incr Cond Volume 1	Cum Cond 1	Incr Water Volume 1	Cum Water 1
hh:mm	Hours	64ths	psi	*F	psi	psi	ln.H ₂ O	*F	MMscf/d	MMscf	barrels	barrels	barrels	barrels
08/08/08 24:00	15.5	16	620	37	650	100	71.00	34	1.31	0.82				
08/08/09														

8 - 9-06; 9:07AM;

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/5/2006

FROM: (Old Operator): N6345-Cabot Oil & Gas Corporation 600 17th St, Suite 900 N Denver, CO 80202 Phone: 1 (303) 226-9400	TO: (New Operator): N2175-Encana Oil & Gas (USA) Inc. 370 17th St, Suite 1700 Denver, CO 80202 Phone: 1 (720) 876-5068
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BULL HORN 9-14-30-25	9	300S	250E	4303731843	15542	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/9/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/9/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/30/2007
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 5053175-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: requested
- 5c. Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM see below BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: see below
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/13/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/13/2007
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UT-1005
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Well completed 8/5/06. Designation of Agent (FARMOUT) returns to original operator upon completion.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. Lease Serial No. **UTU-73738**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Bull Horn Unit #UTU-81301X**

8. Lease Name and Well No. **Bull Horn 9-14-30-25**

9. API Well No. **43-037-31843**

10. Field and Pool, or Exploratory **Wildcat**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 9-T30S-R25E**

12. County/Parish **San Juan** 13. State **Utah**

14. Date Spudded **07-20-06** 15. Date T.D. Reached **08-02-06** 16. Date Completed. (prod) D&A Ready to Prod. **08-05-06 (Rig Rel Date)**

17. Elevations (DF, RKB, RT, GL) * **6809' GR, 6829' KB**

18. Total Depth: MC MD 5219' TVD 5182' 19. Plug Back T.D.: MD 5160' TVD 5123' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit Copy of each) **MUD LOG, DIPOLE SHEAR IMAGER/SONIC, WEST CBL Platform Express**

22. Was Well Cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk & Type of Cement	Slurry vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8"(J-55)	32#	Surface	2283'		222 sxs Prem. Lite lead, 280 sxs Type III cmt		surface	
7-7/8"	4-1/2"(I-80)	11.6#	Surface	5205'		610 sxs Prem. Lite		600'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2869'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Cutler	2530'	3203'	2934' - 3162'	3-3/8"	352	open
B) Hermosa	3203'	5032'	3221' - 3247'	3-3/8"	104	open
C)			4135' - 4164'	3-3/8"	116	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

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28. Production - Interval A

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
09-09-06	09-10-06	24		11.72	1060	0			Flowing
Choke Size	Tbg Press. Flwg./SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	
490		675		11.72	1060	0		Producing	

28a. Productin - Interval B

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg./SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Fhwg./ SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

28c. Productin - Interval D

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Fhwg./ SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

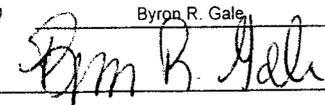
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Cutler Hermosa	2530' 3203'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Byron R. Gale Title Team Leader, Paradox/ DJ Basin
 Signature  Date 1/31/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLBORE DIAGRAM

Surface Loc: 799' FNL, 665' FEL

Operator: EnCana Oil & Gas (USA) Inc.
 Well Name: Bull Horn 9-14
 Lease Number: UT-73738
 Location: NENE Sec 9-T30S-R25E
 Field: Bull Horn 9-14
 County: San Juan
 API Number: 43-037-31843

KB 6829'

GL 6809'

Well History

Spud Date 07-20-06
 TD Reached 08-02-06
 Rig Released 08-05-06
 Completion Date 09-19-06
 First Sales: 09-09-06

52 jts 8-5/8" 32# J-55 LT&C
 csg @ 2283'; cmt w/222 sx
 Prem Lite lead; 280 sx Type III tail

Tubing Detail

Depth:

KB	12.00
98 jts 2-3/8" tbg	3074.00
1-1.87 F-Nipple	1.00
1 jt 2-3/8" tbg	31.33
1-1.81 F Nipple	1.00
Pup Jt	4.00
Tbg collar	0.65
EOT	3124.00

EOT @ 3124'

2934' - 2945'
 2982' - 2999'
 3007' - 3026'
 3085' - 3093' **Cutler/Hermosa Perfs shot 08-07-06 @ 4 spf (352 holes)**
 3095' - 3099'
 3100' - 3112'
 3145' - 3162'
 3221' - 3247' **Hermosa Perfs shot 08-07-06 @ 4 spf (104 holes)**
 4135' - 4164' **Hermosa Perfs shot 08-07-06 @ 4 spf (116 holes)**

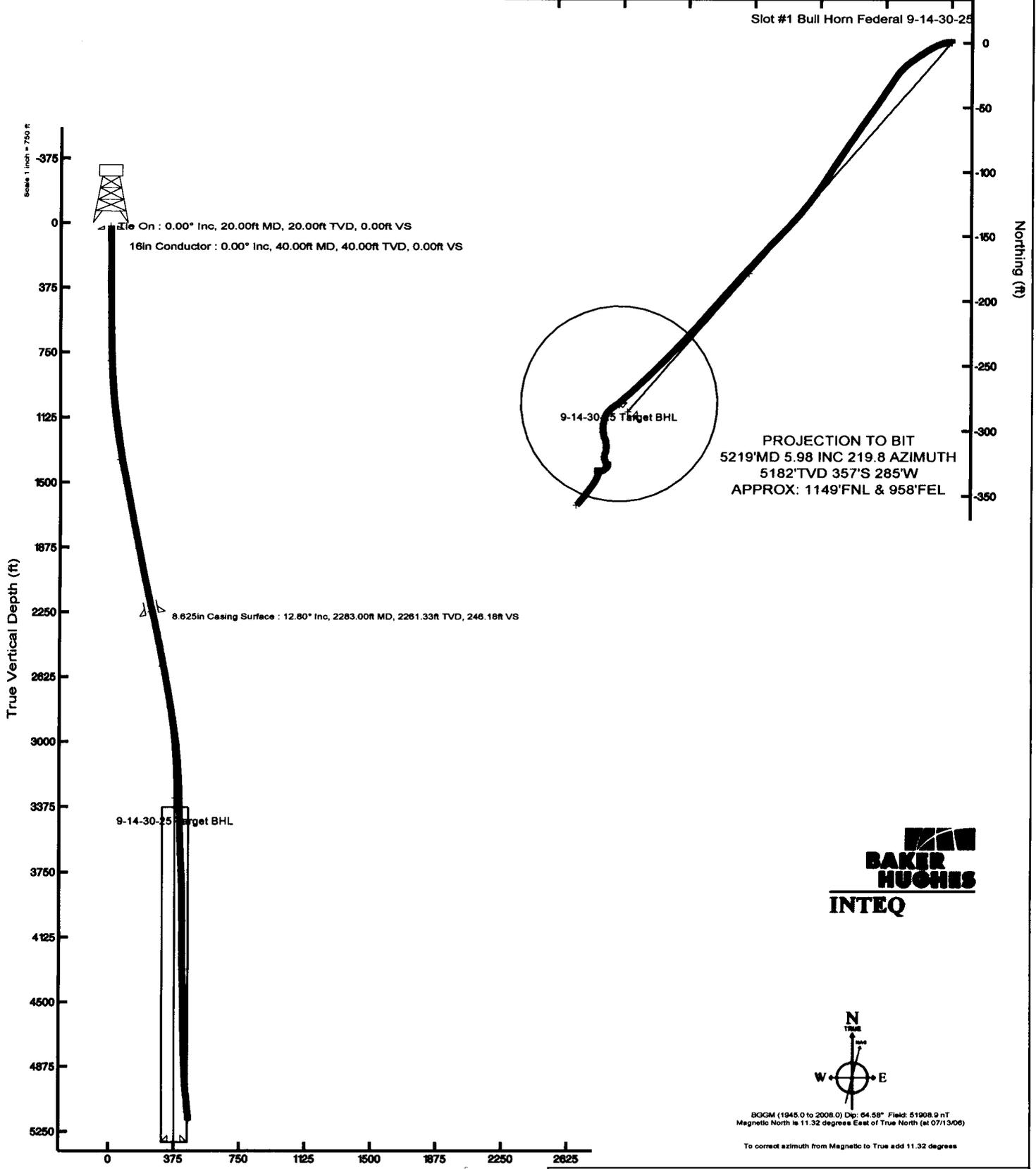
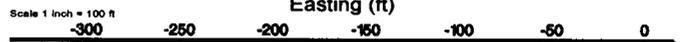
PBTD 5160'

TD 5219'

124 jts 4-1/2" 11.6# I-80 LT&C csg @ 5205';
 cmt w/610 sx Prem Lite

CABOT OIL & GAS CORPORATION

Location: UTAH Slot: Slot #1 Bull Horn Federal 9-14-30-25
 Field: SAN JUAN COUNTY Well: Bull Horn Federal 9-14-30-25
 Facility: SEC.9-T30S-R25E Wellbore: Bull Horn Federal 9-14-30-25 PWF



BGGM (1945.0 to 2008.0) Dip: 64.58° Field: 61908.9 nT
 Magnetic North is 11.32 degrees East of True North (at 07/13/06)
 To correct azimuth from Magnetic to True add 11.32 degrees

Azimuth 220.78° with reference 0.00 N, 0.00 E from wellhead

Scale 1	Plot reference wellpath is Bull Horn Federal 9-14-30-25 PWF	Grid System: NAD83 / Lambert Utah State Plane, Southern Zone (4303), US feet
	True vertical depths are referenced to United S (RT)	North Reference: True north
	Measured depths are referenced to United S (RT)	Scale: True distance
	United S (RT) to Mean Sea Level 6928 feet	Depths are in feet
	Mean Sea Level to Mud line (Facility: SEC.9-T30S-R25E) 0 feet	Coordinates are in feet referenced to Slot
		Created by: bolcom on 20/06/2006

Actual Wellpath Report

Bull Horn Federal 9-14-30-25 AWP

Page 1 of 3

REFERENCE WELLPATH IDENTIFICATION

Operator	CABOT OIL & GAS CORPORATION	Slot	Slot #1 Bull Horn Federal 9-14-30-25
Area	UTAH	Well	Bull Horn Federal 9-14-30-25
Field	SAN JUAN COUNTY	Wellbore	Bull Horn Federal 9-14-30-25 AWB
Facility	SEC.9-T30S-R25E		

REPORT SETUP INFORMATION

Projection System	NAD27 / Lambert Utah State Planes, Southern Zone (4303), US feet	Software System	WellArchitect™ 1.2
North Reference	True	User	Boltcasm
Scale	0.999977	Report Generated	09/20/06 at 15:48:54
Wellbore last revised	09/20/06	Database/Source file	WA_Denver/Bull_Horn_Fec

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North [feet]	East [feet]	Easting [US feet]	Northing [US feet]	Latitude [°]	Longitude [°]
Slot Location	0.00	0.00	2667805.37	565666.64	38 11 50.658N	109 10 33.859W
Facility Reference Pt			2667805.37	565666.64	38 11 50.658N	109 10 33.859W
Field Reference Pt			2667805.37	565666.64	38 11 50.658N	109 10 33.859W

WELLPATH DATUM

Calculation method	Minimum curvature	United 5 (RT) to Facility Vertical Datum	6829.00 feet
Horizontal Reference Pt	Slot	United 5 (RT) to Mean Sea Level	6829.00 feet
Vertical Reference Pt	United 5 (RT)	Facility Vertical Datum to Mud Line (Facility)	0.00 feet
MD Reference Pt	United 5 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	220.78°

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Actual Wellpath Report

Bull Horn Federal 9-14-30-25 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CABOT OIL & GAS CORPORATION	Slot	Slot #1 Bull Horn Federal 9-14-30-25
Area	UTAH	Well	Bull Horn Federal 9-14-30-25
Field	SAN JUAN COUNTY	Wellbore	Bull Horn Federal 9-14-30-25 AWB
Facility	SEC.9-T30S-R25E		

WELLPATH DATA (62 stations) † = interpolated/extrapolated station

MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]
0.00†	0.000	0.000	0.00	0.00	0.00	0.00	0.00
20.00	0.000	0.000	20.00	0.00	0.00	0.00	0.00
338.00	0.540	282.370	338.00	0.71	0.32	-1.46	0.17
429.00	0.890	261.980	428.99	1.45	0.31	-2.58	0.47
519.00	0.890	256.010	518.98	2.32	0.08	-3.94	0.10
609.00	1.070	259.170	608.96	3.78	-0.28	-5.46	0.21
698.00	1.250	251.790	697.95	5.26	-0.74	-7.19	0.26
757.00	1.520	256.360	756.93	6.45	-1.12	-8.57	0.49
848.00	2.680	243.700	847.87	9.39	-2.35	-11.65	1.37
938.00	4.130	240.190	937.70	14.66	-3.04	-16.01	1.74
1038.00	6.420	236.670	1037.29	23.00	-9.66	-24.01	2.43
1133.00	7.740	231.750	1131.56	34.39	-16.54	-33.48	1.53
1228.00	8.090	215.230	1225.67	47.32	-25.96	-42.36	2.41
1324.00	8.350	212.060	1320.68	60.93	-37.38	-49.95	0.54
1419.00	10.820	214.870	1418.35	76.62	-50.55	-58.71	2.65
1514.00	10.550	214.870	1507.70	94.14	-65.00	-68.78	0.28
1609.00	10.730	214.170	1601.07	111.58	-79.45	-78.72	0.23
1704.00	10.550	212.410	1694.44	128.97	-94.11	-88.35	0.39
1767.00	10.730	212.500	1756.35	140.48	-103.92	-94.59	0.29
1811.00	11.260	217.870	1819.18	153.58	-114.13	-101.27	0.92
1894.00	11.260	217.690	1880.97	164.82	-124.12	-108.46	1.20
1989.00	11.520	221.910	1974.10	183.57	-138.52	-120.46	0.92
2085.00	11.870	223.660	2068.10	203.02	-152.79	-133.68	0.52
2180.00	12.660	222.960	2160.94	223.18	-167.48	-147.52	0.85
2239.00	13.100	221.910	2218.66	236.42	-177.09	-156.70	0.81
2355.00	12.310	221.200	2331.61	261.83	-196.28	-173.32	0.69
2450.00	10.990	221.200	2424.65	281.01	-210.71	-185.96	1.39
2545.00	11.080	221.910	2517.89	299.20	-224.32	-198.02	0.17
2637.00	10.820	223.660	2608.22	316.66	-237.14	-209.89	0.46
2732.00	9.760	224.760	2701.69	333.60	-250.31	-221.71	1.13
2827.00	9.500	226.120	2795.35	349.44	-260.46	-233.03	0.36
2891.00	9.060	227.880	2858.51	359.70	-267.50	-240.58	0.82
2986.00	7.910	228.230	2952.47	373.60	-276.88	-251.00	1.21
3049.00	6.680	236.670	3014.96	381.42	-281.78	-257.30	2.58
3145.00	4.970	202.920	3110.40	390.71	-288.64	-263.37	3.92
3240.00	3.250	185.250	3205.25	396.78	-295.07	-265.40	2.18
3303.00	2.680	179.720	3268.17	399.35	-298.32	-265.56	1.01
3367.00	2.590	176.550	3332.10	401.51	-301.26	-265.46	0.27
3494.00	1.960	153.700	3459.00	404.41	-306.08	-264.33	0.86
3579.00	2.320	172.690	3552.94	406.33	-309.44	-263.36	0.81

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Actual Wellpath Report

Bull Horn Federal 9-14-30-25 AWP

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INTEQ

REFERENCE WELLPATH IDENTIFICATION

Operator	CABOT OIL & GAS CORPORATION	Slot	Slot #1 Bull Horn Federal 9-14-30-25
Area	UTAH	Well	Bull Horn Federal 9-14-30-25
Field	SAN JUAN COUNTY	Wellbore	Bull Horn Federal 9-14-30-25 AWB
Facility	SEC.9-T30S-R25E		

WELLPATH DATA (62 stations)

MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]
3683.00	2.230	178.660	3647.86	408.96	-313.15	-263.08	0.27
3779.00	3.080	197.240	3743.76	412.71	-317.49	-263.80	1.25
3841.00	2.140	187.450	3805.70	415.20	-320.22	-264.44	1.67
3905.00	1.700	160.380	3869.66	416.67	-322.30	-264.28	1.55
3989.00	1.960	145.270	3933.63	417.66	-324.41	-264.06	0.72
4064.00	0.800	143.160	4028.60	418.54	-326.25	-262.56	1.27
4159.00	0.360	70.840	4123.60	418.42	-326.69	-261.88	0.81
4254.00	0.540	193.430	4218.60	418.56	-327.02	-261.70	0.84
4349.00	1.700	214.870	4313.58	420.36	-328.62	-262.61	1.28
4444.00	2.310	241.240	4408.57	421.07	-330.76	-263.19	1.21
4508.00	1.520	269.720	4472.48	425.46	-331.40	-267.19	2.06
4603.00	0.890	273.940	4567.46	426.73	-331.35	-269.18	0.67
4669.00	0.630	145.270	4633.46	427.13	-331.62	-269.49	2.08
4762.00	1.430	177.610	4726.44	428.10	-333.19	-269.15	1.03
4828.00	1.340	189.360	4789.42	429.30	-334.71	-269.24	0.68
4889.00	2.410	209.600	4853.39	431.26	-336.61	-270.03	1.94
4952.00	3.340	210.340	4916.31	434.37	-339.35	-271.61	1.48
5015.00	3.870	216.630	4979.18	438.29	-342.64	-273.81	1.05
5079.00	4.840	215.580	5043.00	443.14	-346.57	-276.66	1.52
5142.00	5.100	218.390	5106.73	448.96	-351.22	-280.19	1.34
5174.00	5.980	219.800	5137.56	452.25	-353.77	-282.26	0.72
5219.00	5.980	219.800	5182.31	456.93	-357.38	-285.26	0.00

HOLE & CASING SECTIONS

Ref Wellbore: Bull Horn Federal 9-14-30-25 AWB Ref Wellpath: Bull Horn Federal 9-14-30-25 AWP

String/Diameter	Start MD [feet]	End MD [feet]	Interval [feet]	Start TVD [feet]	End TVD [feet]	Start N/S [feet]	Start E/W [feet]	End N/S [feet]	End E/W [feet]
12.25in Open Hole	20.00	2283.00	2263.00	20.00	2261.33	0.00	0.00	-184.54	-162.97
8.625in Casing Surface	20.00	2283.00	2263.00	20.00	2261.33	0.00	0.00	-184.54	-162.97
7.875in Open Hole	20.00	5219.00	5199.00	20.00	5182.31	0.00	0.00	-357.38	-285.26

TARGETS

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Name	MD [feet]	TVD [feet]	North [feet]	East [feet]	Grid East [us survey feet]	Grid North [us survey feet]	Latitude [°]	Longitude [°]	Shape
9-14-30-25 Target Circle		3379.00	-279.47	-253.43	2667558.97	565380.97	38 11 47.895N	109 10 37.034W	circle

WELLPATH COMPOSITION

Ref Wellbore: Bull Horn Federal 9-14-30-25 AWB Ref Wellpath: Bull Horn Federal 9-14-30-25 AWP

Start MD [feet]	End MD [feet]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	2239.00	MTC (Collar, pre-2000) (Standard)	Log #1 Surface	Bull Horn Federal 9-14-30-25 AWB

DAILY DRILLING REPORT

No: 1 Date: 7/19/2006

Company: CABOT OIL & GAS CORPORATION Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Field: SAN JUAN COUNTY Rig Contractor & No.: UNITED # 5
 County/Block/Parish: SAN JUAN BHA No(s) Today: _____
 Depth: _____ Feet last 24 Hrs: _____ Last CSG Depth: _____ Size: 0

MUD DATA

Mud Type H2O Weight: _____ Viscosity: _____ PV: _____ YP: _____ WL: _____
 Gels: _____ % Oil: _____ % Solid: _____ % Sand: _____ PH: 0 CL: _____

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION								
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD	

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								

PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6X15	6.15	
2	6X15	6.15	

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description

24 Hr Summary: RIG UP
 Proj svy at 0:00: NONE ENTERED
 Proj svy at 24:00: _____
 Bottom Hole Temp. (F), Circulating: _____
 Formation Name/Depth: _____
 Remarks: _____

BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKLUDA
 BHI MWD REP.: _____
 COMPANY REP.: DAVE MORE
 DAILY COST: \$3,810.00
 CUMMULATIVE COST: \$3,810.00
 BHI JOB #: _____

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DIV. OF OIL, GAS & MINING

DAILY DRILLING REPORT

No: 2 Date: 7/20/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 137 Feet last 24 Hrs: 137

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED #5
 BHA No(s) Today: 1
 Last CSG Depth: _____ Size: _____

MUD DATA

Mud Type H2O Weight: 8.3 Viscosity: 26 PV: 1 YP: _____ WL: _____
 Gels: _____ % Oil: 198 % Solid: 2 % Sand: tr PH: 8 CL: 400

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION								
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD	
1	11.0	Iughe	Insert	5076560	.9204		137	13.5										

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
1	8	M1XL	AKO	1.8	1010520XL		13.5	13.5			0	

PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6 X 15	50	1400
2	6 X 15	60	1400

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
0:00	9.5	ONC	Other Non-circulating
			Rig Up
9:30	1	ONC	Other Non-circulating
			Pick Up BHA
10:30	13.5	ROT	Rotary Drill fr: 0 to 137
			DRLG

24 Hr Summary: Rig Up, P/U BHA, DRLG 0 to 137
 Proj svy at 0:00: _____
 Proj svy at 24:00: _____
 Bottom Hole Temp. (F), Circulating: 89
 Formation Name/Depth: _____
 Remarks: _____
Midnight Depth- 137

BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKLUDA
 BHI MWD REP.: _____
 COMPANY REP.: DAVE MORE
 DAILY COST: \$8,050.00
 CUMMULATIVE COST: \$11,860.00
 BHI JOB #: _____

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 DIV. OF OIL, GAS & MINING

DAILY DRILLING REPORT

No: 3 Date: 7/21/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 829 Feet last 24 Hrs: 692

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED # 5
 BHA No(s) Today: 1
 Last CSG Depth: _____ Size: 0

MUD DATA

Mud Type H2O Weight: 8.5 Viscosity: 27 PV: 1 YP: _____ WL: _____
 Gels: _____ % Oil: _____ % Solid: 2 % Sand: tr PH: 8 CL: 400

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION								
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD	
1	11.0	Iughe	Insert	5076560	.9204		829	36										

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
1	8	M1XL	AKO	1.8	1010520XL	100.0	22.5	36.0	2.5	2.5	0	

PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6 X 15	50	1400
2	6 X 15	60	1400

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
0:00	3	ROT	Rotary Drill fr: 137 to 231
3:00	1	SVC	Survey Circulating attempt survey/ no go
4:00	3.75	ROT	Rotary Drill fr: 231 to 382
7:45	0.25	SVC	Survey Circulating survey @ 338' .54 ang. 282.37 az
8:00	3.75	ROT	Rotary Drill fr: 382 to 503
11:45	0.25	SVC	Survey Circulating survey 1 jt. Off bottom 429' .89 / 261.98 az
12:00	3.25	ROT	Rotary Drill fr: 503 to 593
15:15	0.25	SVC	Survey Circulating survey @ 519' .89 / 256.01 az
15:30	2.75	ROT	Rotary Drill fr: 593 to 682
18:15	0.25	SVC	Survey Circulating Survey @ 609 Inc. 1.07 AZM. 259.17
18:30	2.25	ROT	Rotary Drill fr: 682 to 771
19:45	0.25	SVC	Survey Circulating Survey @ 698 Inc.- 1.25 Azm.- 251.79

24 Hr Summary: DRILL/SURVEY

Proj svy at 0:00: _____

Proj svy at 24:00: _____

Bottom Hole Temp. (F), Circulating: 102

Formation Name/Depth: _____

Remarks:

SURVEY/SLIDE WITH 1 PUMP 416 GPM

Midnight Depth- 829

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DIV. OF OIL, GAS & MINING

BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKLUDA

BHI MWD REP.: _____

COMPANY REP.: DAVE MORE

DAILY COST: \$8,050.00

CUMMULATIVE COST: \$19,910.00

BHI JOB #: _____

BAKER
HUGHES

DAILY DRILLING REPORT

No: 3 Date: 7/21/2006

NTDQ

Company: CABOT OIL & GAS CORPORATION

Well Name & No.: Bull Horn Fed. 9-14 S CURVE

Field: SAN JUAN COUNTY

Rig Contractor & No.: UNITED # 5

County/Block/Parish: SAN JUAN

BHA No(s) Today: 1

Depth: 829 Feet last 24 Hrs: 692

Last CSG Depth: _____ Size: 0

20:00	1	ROT	Rotary Drill fr: 771 to 801
21:00	0.25	SVC	Survey Circulating
			Survey @ 757' Inc. - 1.52 Azm. - 256.36
21:15	1.25	SLID	Slide Drill fr: 801 to 815
			USE 1 PUMP FOR SURVEY/SLIDE
22:30	1.5	ROT	Rotary Drill fr: 815 to 829

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DIV. OF OIL, GAS & MINING

DAILY DRILLING REPORT

No: 4 Date: 7/22/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 1621 Feet last 24 Hrs: 792

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED #5
 BHA No(s) Today: 1
 Last CSG Depth: _____ Size: 0

MUD DATA

Mud Type H2O Weight: 8.5 Viscosity: 27 PV: 1 YP: _____ WL: _____
 Gels: _____ % Oil: _____ % Solid: 2 % Sand: tr PH: 8 CL: 400

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION								
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD	
1	11.0	lughe	Insert	5076560	.9204		1621	57.5										

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
1	8	M1XL	AKO	1.8	1010520XL	137.5	21.5	57.5	2.5	5.0	0	

PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6 X 15	50	1400
2	6 X 15	60	1400

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
0:00	2	ROT	Rotary Drill fr: 829 to 891
2:00	0.25	SVC	Survey Circulating
			Survey @ 848 Inc.- 2.68 Azm.-243.70
2:15	1.25	SLID	Slide Drill fr: 891 to 916
3:30	1.75	ROT	Rotary Drill fr: 916 to 986
5:15	0.25	SVC	Survey Circulating
			survey@ 943' 4.13 240.19 az
5:30	2.75	SLID	Slide Drill fr: 986 to 1018
			SL. 986' - 1016
8:15	0.5	CIRC	Circulate
			Rig Up pason pump press. Sensor
8:45	2	ROT	Rotary Drill fr: 1018 to 1081
10:45	0.25	SVC	Survey Circulating
			Survey@ 1038' 6.42 236.67 az
11:00	1.5	SLID	Slide Drill fr: 1081 to 1102
12:30	1.25	ROT	Rotary Drill fr: 1102 to 1177
13:45	0.25	SVC	Survey Circulating
			Survey@ 1133' 7.74 231.75az

24 Hr Summary: DRILL/SURVEY

Proj svy at 0:00: _____

Proj svy at 24:00: _____

Bottom Hole Temp. (F), Circulating: 102

Formation Name/Depth: _____

Remarks: _____

Midnight Depth- 1621

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DIV. OF OIL, GAS & MINING

BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKLUDA

BHI MWD REP.: _____

COMPANY REP.: DAVE MORE

DAILY COST: \$8,050.00

CUMMULATIVE COST: \$27,960.00

BHI JOB #: _____

DAILY DRILLING REPORT

No: 4 Date: 7/22/2006

NTIQ

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 1621 Feet last 24 Hrs: 792

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED # 5
 BHA No(s) Today: 1
 Last CSG Depth: _____ Size: 0

14:00	0.5	SLID	Slide Drill fr: 1177 to 1200
14:30	0.5	ROT	Rotary Drill fr: 1200 to 1272
15:00	0.25	SVC	Survey Circulating Survey@ 1228' 8.09 215.23 az
15:15	0.5	SLID	Slide Drill fr: 1272 to 1282
15:45	1	ROT	Rotary Drill fr: 1282 to 1366
16:45	0.25	SVC	Survey Circulating survey@ 1324' 8.35 212.06
17:00	0.25	SLID	Slide Drill fr: 1366 to 1381
17:15	1.5	ROT	Rotary Drill fr: 1381 to 1462
18:45	0.25	SVC	Survey Circulating Servey@ 1419' 10.82 214.87 az
19:00	2.5	ROT	Rotary Drill fr: 1462 to 1557
21:30	0.25	SVC	Survey Circulating Survey @ 1514 Inc.- 10.55 Azm.- 214.87
21:45	2.25	ROT	Rotary Drill fr: 1557 to 1621

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DAILY DRILLING REPORT

No: 5 Date: 7/23/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 2270 Feet last 24 Hrs: 649

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED #5
 BHA No(s) Today: 1
 Last CSG Depth: _____ Size: 0

MUD DATA

Mud Type H2O Weight: 8.5 Viscosity: 27 PV: 1 YP: _____ WL: _____
 Gels: _____ % Oil: _____ % Solid: 2 % Sand: tr PH: 8 CL: 400

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION								
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD	
1	11.0	lughe	Insert	5076560	.9204		2270	79.75										

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
1	8	M1XL	AKO	1.8	1010520XL	150.0	22.3	79.8	1.8	6.8	0	

PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6 X 15	50	1400
2	6 X 15	60	1400

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
0:00	1.25	ROT	Rotary Drill fr: 1621 to 1652
1:15	0.25	SVC	Survey Circulating Surv.@1609 Inc-10.73 Azm-214.17
1:30	3	ROT	Rotary Drill fr: 1652 to 1747
4:30	0.25	SVC	Survey Circulating Surv.@1704 Inc-10.55 Azm-212.41
4:45	1.75	ROT	Rotary Drill fr: 1747 to 1811
6:30	0.25	SVC	Survey Circulating Surv@ 1767 Inc-10.73 Azm- 212
6:45	0.5	SLID	Slide Drill fr: 1811 to 1821
7:15	0.5	ROT	Rotary Drill fr: 1821 to 1874
7:45	0.25	SVC	Survey Circulating Suevey@ 1831' 11.26 213.82 az
8:00	0.5	SLID	Slide Drill fr: 1874 to 1884
8:30	1	ROT	Rotary Drill fr: 1884 to 1938
9:30	0.25	SVC	Survey Circulating Survey@ 1894' 11.26 217.69 az

24 Hr Summary: Drill/Survey

Proj svy at 0:00: _____

Proj svy at 24:00: _____

Bottom Hole Temp. (F), Circulating: _____

Formation Name/Depth: _____

Remarks: _____

Midnight depth 2270

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DIV. OF OIL, GAS & MIN.

BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKLUDA

BHI MWD REP.: _____

COMPANY REP.: DAVE MORE

DAILY COST: \$8,050.00

CUMMULATIVE COST: \$36,010.00

BHI JOB #: _____

DAILY DRILLING REPORT

No: 5 Date: 7/23/2006

NTIQ

Company: CABOT OIL & GAS CORPORATION

Well Name & No.: Bull Horn Fed. 9-14 S CURVE

Field: SAN JUAN COUNTY

Rig Contractor & No.: UNITED # 5

County/Block/Parish: SAN JUAN

BHA No(s) Today: 1

Depth: 2270 Feet last 24 Hrs: 649

Last CSG Depth: _____ Size: 0

9:45	0.25	SLID	Slide Drill fr: 1938 to 1947
10:00	1.5	ROT	Rotary Drill fr: 1947 to 2033
11:30	0.25	SVC	Survey Circulating Survey@ 1989' 11.52 221.91 az
11:45	4.25	ROT	Rotary Drill fr: 2033 to 2128
16:00	0.25	SVC	Survey Circulating Survey@ 2085' 11.87 223.66
16:15	4.75	ROT	Rotary Drill fr: 2128 to 2223
21:00	3	ROT	Rotary Drill fr: 2223 to 2270

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DAILY DRILLING REPORT

No: 7 Date: 7/25/2006

NTIQ
 Company: CABOT OIL & GAS CORPORATION Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Field: SAN JUAN COUNTY Rig Contractor & No.: UNITED #5
 County/Block/Parish: SAN JUAN BHA No(s) Today: 2
 Depth: 2283 Feet last 24 Hrs: _____ Last CSG Depth: _____ Size: 0

MUD DATA

Mud Type H2O Weight: 8.5 Viscosity: 27 PV: 1 YP: _____ WL: _____
 Gels: _____ % Oil: _____ % Solid: 2 % Sand: tr PH: 8 CL: 400

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION								
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD	

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
<u>2</u>	<u>6 1/2</u>	<u>/2 M1XL</u>	<u>AKO</u>	<u>0</u>	<u>42300XL</u>							

PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
<u>1</u>	<u>6 X 15</u>	<u>50</u>	<u>1400</u>
<u>2</u>	<u>6 X 15</u>	<u>60</u>	<u>1400</u>

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
<u>0:00</u>	<u>24</u>	<u>C</u>	<u>Casing</u>

24 Hr Summary: Nipping up
 Proj svy at 0:00: _____
 Proj svy at 24:00: _____
 Bottom Hole Temp. (F), Circulating: _____
 Formation Name/Depth: _____
 Remarks:
Test on Hydril/ no go
W/O RUBBER FOR HYDRIL

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BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKLUDA
 BHI MWD REP.: _____
 COMPANY REP.: DAVE MORE
 DAILY COST: \$3,810.00
 CUMMULATIVE COST: \$47,870.00
 BHI JOB #: _____

DAILY DRILLING REPORT

No: 8 Date: 7/26/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 2293 Feet last 24 Hrs: 10

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED # 5
 BHA No(s) Today: 2
 Last CSG Depth: 2283 Size: 8.625

MUD DATA

Mud Type H2O Weight: 8.5 Viscosity: 27 PV: 1 YP: _____ WL: _____
 Gels: _____ % Oil: _____ % Solid: 2 % Sand: tr PH: 8 CL: 400

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION							
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
2	6 1/2	/2 M1XL	AKO	0	42300XL	200.0	0.5	0.5	1.5	1.5	2283	

PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6 X 15	50	1400
2	6 X 15	60	1400

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
0:00	14	ONC	Other Non-circulating nipple up/test BOP
14:00	1	ONC	Other Non-circulating L/D 12 DC
15:00	1	ONC	Other Non-circulating HANDLE DIRECTIONAL TOOLS
16:00	5	TI	Tripping In (From Surface)
21:00	1.5	OC	Other Circulating DRILL FLAOT COL. & SHOE
22:30	0.5	ROT	Rotary Drill fr: 2283 to 2293 FIT
23:00	1	ONC	Other Non-circulating Displacing the mud

24 Hr Summary: Handle Dir. Tools, Drill Shoe, FIT

Proj svy at 0:00: _____

Proj svy at 24:00: _____

Bottom Hole Temp. (F), Circulating: _____

Formation Name/Depth _____

Remarks: _____

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DIV. OF OIL, GAS & MINING

BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKLUDA

BHI MWD REP.: _____

COMPANY REP.: DAVE MORE

DAILY COST: \$8,050.00

CUMMULATIVE COST: \$55,920.00

BHI JOB #: _____

DAILY DRILLING REPORT

No: 9 Date: 7/27/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 3054 Feet last 24 Hrs: 761

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED # 5
 BHA No(s) Today: 2
 Last CSG Depth: 2287' Size: 8.625

MUD DATA

Mud Type H2O Weight: 8.5 Viscosity: 27 PV: 1 YP: _____ WL: _____
 Gels: _____ % Oil: _____ % Solid: 2 % Sand: tr PH: 8 CL: 400

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION								
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD	

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
2	6 1/2	1/2 M1XL	AKO	0	42300XL	200.0	19.8	20.3	2.3	3.8	2283	

PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6 X 15	50	1400
2	6 X 15	60	1400

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
0:00	2	ONC	Other Non-circulating Displace the mud
2:00	2	ROT	Rotary Drill fr: 2293 to 2335
4:00	0.75	SLID	Slide Drill fr: 2335 to 2345
4:45	1.25	ROT	Rotary Drill fr: 2345 to 2398
6:00	0.25	SVC	Survey Circulating Surv.@ 2355 Inc. 12.31 Azm. 221.20
6:15	0.5	SLID	Slide Drill fr: 2398 to 2409
6:45	1.5	ROT	Rotary Drill fr: 2409 to 2493
8:15	0.25	SVC	Survey Circulating Survey@ 2355' 12.31 221.2 az
8:30	1.75	ROT	Rotary Drill fr: 2493 to 2588
10:15	0.25	SVC	Survey Circulating
10:30	0.25	SLID	Slide Drill fr: 2588 to 2600 Survey@ 2545' 11.08 221.91 az
10:45	1.5	ROT	Rotary Drill fr: 2600 to 2681

24 Hr Summary: ROT, SLD, SUR
 Proj svy at 0:00: _____
 Proj svy at 24:00: _____
 Bottom Hole Temp. (F), Circulating: _____
 Formation Name/Depth: _____
 Remarks: _____

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 DIV. OF OIL, GAS & MINING

BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKLUDA
 BHI MWD REP.: _____
 COMPANY REP.: DAVE MORE
 DAILY COST: \$8,050.00
 CUMMULATIVE COST: \$63,970.00
 BHI JOB #: _____

DAILY DRILLING REPORT

No: 9 Date: 7/27/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 3054 Feet last 24 Hrs: 761

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED # 5
 BHA No(s) Today: 2
 Last CSG Depth: 2287' Size: 8.625

12:15	0.25	SVC	Survey Circulating Survey@2637' 10.82 223.66 az
12:30	0.5	SLID	Slide Drill fr: 2681 to 2696
13:00	1	ROT	Rotary Drill fr: 2696 to 2776
14:00	0.25	SVC	Survey Circulating Survey@ 2732' 9.76 224.76 az
14:15	0.5	SLID	Slide Drill fr: 2776 to 2791
14:45	1	ROT	Rotary Drill fr: 2791 to 2871
15:45	0.25	SVC	Survey Circulating
16:00	0.25	SVC	Survey Circulating Survey@2827' 9.5 226.12 az
16:15	1	SLID	Slide Drill fr: 2871 to 2891
17:15	1.25	ROT	Rotary Drill fr: 2891 to 2934
18:30	0.25	SVC	Survey Circulating Sur.@2891 In. 9.06 Azm. 227.88
18:45	1.25	SLID	Slide Drill fr: 2934 to 2964
20:00	1	ROT	Rotary Drill fr: 2964 to 2998
21:00	0.75	SLID	Slide Drill fr: 2998 to 3025
21:45	0.25	ROT	Rotary Drill fr: 3025 to 3030
22:00	0.25	SVC	Survey Circulating survey@ 2986' 7.91 228.23 az
22:15	1.75	SLID	Slide Drill fr: 3030 to 3054 TF 240

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DAILY DRILLING REPORT

No: 10 Date: 7/28/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 3502 Feet last 24 Hrs: 448

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED #5
 BHA No(s) Today: 2
 Last CSG Depth: 2283 Size: 8.625

MUD DATA

Mud Type H2O Weight: 8.7 Viscosity: 38 PV: 10 YP: 14 WL: 8
 Gels: _____ % Oil: 0 % Solid: 2 % Sand: 1 PH: 8.5 CL: 15000

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION								
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD	

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
2	6 1/2	1/2 M1XL	AKO	0	42300XL	220.5	20.5	40.8	1.5	5.3	2283	

PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6 X 15	50	1400
2	6 X 15	60	1400

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
0:00	1	SLID	Slide Drill fr: 3054 to 3061
1:00	0.25	SVC	Survey Circulating
1:15	0.75	SLID	Slide Drill fr: 3061 to 3093
2:00	0.25	SVC	Survey Circulating Survey@ 3049' 6.68 236.67az
2:15	1	SLID	Slide Drill fr: 3093 to 3125
3:15	0.25	ONC	Other Non-circulating MC
3:30	1	SLID	Slide Drill fr: 3125 to 3156
4:30	0.25	ONC	Other Non-circulating connection
4:45	1.25	SLID	Slide Drill fr: 3156 to 3171
6:00	0.75	ROT	Rotary Drill fr: 3171 to 3188
6:45	0.25	SVC	Survey Circulating Survey@ 3145' 4.92 202.92 az
7:00	1	ROT	Rotary Drill fr: 3188 to 3220

24 Hr Summary: ROT/SLD

Proj svy at 0:00: _____

Proj svy at 24:00: _____

Bottom Hole Temp. (F), Circulating: _____

Formation Name/Depth: _____

Remarks:

hole walking right. Slid 100% from 2998'-3171' slide down & left

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BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKLUDA

BHI MWD REP.: _____

COMPANY REP.: DAVE MORE

DAILY COST: \$8,050.00

CUMMULATIVE COST: \$72,020.00

BHI JOB #: _____

DAILY DRILLING REPORT

No: 10 Date: 7/28/2006

NTTQ

Company: CABOT OIL & GAS CORPORATION

Well Name & No.: Bull Horn Fed. 9-14 S CURVE

Field: SAN JUAN COUNTY

Rig Contractor & No.: UNITED # 5

County/Block/Parish: SAN JUAN

BHA No(s) Today: 2

Depth: 3502 Feet last 24 Hrs: 448

Last CSG Depth: 2283

Size: 8.625

8:00	0.25	ONC	Other Non-circulating connection
8:15	0.75	ROT	Rotary Drill fr: 3220 to 3252
9:00	0.25	ONC	Other Non-circulating connection
9:15	0.75	ROT	Rotary Drill fr: 3252 to 3283
10:00	0.25	SVC	Survey Circulating Survey@3240' 3.25 185.25 az
10:15	1.75	SLID	Slide Drill fr: 3283 to 3297
12:00	0.25	ROT	Rotary Drill fr: 3297 to 3315
12:15	0.25	ONC	Other Non-circulating connection
12:30	0.5	SLID	Slide Drill fr: 3315 to 3324
13:00	1	ROT	Rotary Drill fr: 3324 to 3347
14:00	0.25	SVC	Survey Circulating Survey@ 3303' 2.68 179.72 az
14:15	1.25	SLID	Slide Drill fr: 3347 to 3360
15:30	1.5	ROT	Rotary Drill fr: 3360 to 3378
17:00	0.25	ONC	Other Non-circulating connection
17:15	0.25	ONC	Other Non-circulating rig service
17:45	1.75	SLID	Slide Drill fr: 3378 to 3410
19:30	0.25	SVC	Survey Circulating Survey@ 3366' 2.59 176.55 az
19:45	1.25	ROT	Rotary Drill fr: 3410 to 3457
21:00	1.75	SLID	Slide Drill fr: 3457 to 3469
22:45	1.25	ROT	Rotary Drill fr: 3469 to 3502

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DAILY DRILLING REPORT

No: 11 Date: 7/29/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 3980 Feet last 24 Hrs: 478

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED #5
 BHA No(s) Today: 2
 Last CSG Depth: 2283 Size: 8.625

MUD DATA

Mud Type H2O Weight: 8.8 Viscosity: 48 PV: 16 YP: 22 WL: 6
 Gels: 7/15/16 % Oil: 0 % Solid: 3 % Sand: .75 PH: 8.5 CL: 18000

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION								
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD	

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
2	6 1/2	1/2 M1XL	AKO	0	42300XL	239.2	14.0	54.8	3.5	8.8	2283	3980

PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6 X 15	50	1400
2	6 X 15	60	1400

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
0:00	1.25	ROT	Rotary Drill fr: 3502 to 3537
1:15	0.25	SVC	Survey Circulating Survey@3494 1.96 153.70Azm.
1:30	0.75	ROT	Rotary Drill fr: 3537 to 3569
2:15	0.25	ONC	Other Non-circulating Connection
2:30	0.75	ROT	Rotary Drill fr: 3569 to 3600
3:15	0.25	ONC	Other Non-circulating Connection
3:30	1.25	SLID	Slide Drill fr: 3600 to 3610
4:45	0.5	ROT	Rotary Drill fr: 3610 to 3632
5:15	0.25	SVC	Survey Circulating Survey@3589 2.32 172.69Azm.
5:30	3.25	ROT	Rotary Drill fr: 3632 to 3727
8:45	0.25	SVC	Survey Circulating Survey@ 3683' 2.23 178.66 az
9:00	2.25	ROT	Rotary Drill fr: 3727 to 3822

24 Hr Summary: DRL/SLIDE AS NEEDED/REPLACE MWD TO

Proj svy at 0:00: _____

Proj svy at 24:00: _____

Bottom Hole Temp. (F), Circulating: _____

Formation Name/Depth: _____

Remarks:

MWD TOOL FALIED/TOOH TO RPLACE
REPLACE MOTOR

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DIV OF OIL, GAS & MINING

BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKLUDA

BHI MWD REP.: _____

COMPANY REP.: DAVE MORE

DAILY COST: \$8,050.00

CUMMULATIVE COST: \$80,070.00

BHI JOB #: _____

DAILY DRILLING REPORT

No: 11 Date: 7/29/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 3980 Feet last 24 Hrs: 478

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED # 5
 BHA No(s) Today: 2
 Last CSG Depth: 2283 Size: 8.625

11:15	0.25	SVC	Survey Circulating Survey@3779' 3.08 196.24 az
11:30	1.25	SLID	Slide Drill fr: 3822 to 3854
12:45	0.25	ONC	Other Non-circulating connection
13:00	0.75	ROT	Rotary Drill fr: 3854 to 3885
13:45	0.25	SVC	Survey Circulating 3841' 2.14 187.45 az
14:00	0.75	SLID	Slide Drill fr: 3885 to 3917
14:45	0.25	ONC	Other Non-circulating connection
15:00	0.5	ROT	Rotary Drill fr: 3917 to 3949
15:30	0.25	SVC	Survey Circulating 3905' 1.7 160.38 az
15:45	0.5	OC	Other Circulating MDW lost signal/ no go
16:15	0.75	ROT	Rotary Drill fr: 3949 to 3980
17:00	0.5	OC	Other Circulating attempt. Survey/no signal from MWd
17:30	1	CIRC	Circulate Ciec. For TOO H for MWD
18:30	2.5	TO	Tripping Out (To Surface) Replace MWD Tool
21:00	1.5	ONC	Other Non-circulating Handle Dirct. Tools
22:30	1.5	TI	Tripping In (From Surface)

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 DIV. OF OIL, GAS & MINING

DAILY DRILLING REPORT

No: 12 Date: 7/30/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 4456 Feet last 24 Hrs: 476

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED #5
 BHA No(s) Today: 2,3
 Last CSG Depth: 2283 Size: 8.625

MUD DATA

Mud Type H2O Weight: 9 Viscosity: 52 PV: 16 YP: 24 WL: 5.6
 Gels: 7/14/15 % Oil: 0 % Solid: 4 % Sand: 1 PH: 9 CL: 22000

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION							
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD
2	7.875	SMITH	TYPE M7	ER20300	.7455	.625	444	16									

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
2	6 1/2	1/2 M1XL	AKO	0	42300XL	240.4	1.0	55.8		8.8	2283	
3	6 1/2	1/2 XL 1.3	AKO	0	06047	241.7	16.0	16.0	1.3	1.3	3980	

PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6 X 15	50	1400
2	6 X 15	60	1400

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
0:00	2.5	TI	Tripping In (From Surface)
2:30	1.25	RIGR	Rig Repair Motor burn out on shaker
3:45	2.5	SLID	Slide Drill fr: 3980 to 4012
6:15	0.25	SVC	Survey Circulating Survey@3969 1.96 158.27
6:30	0.75	ROT	Rotary Drill fr: 4012 to 4044
7:15	0.25	ONC	Other Non-circulating connection
7:30	1	SLID	Slide Drill fr: 4044 to 4076
8:30	0.25	ONC	Other Non-circulating connection
8:45	0.75	ROT	Rotary Drill fr: 4076 to 4107
9:30	0.25	SVC	Survey Circulating 4064' .8 143.16
9:45	0.75	RIGR	Rig Repair repair rotary lock
10:30	0.75	SLID	Slide Drill fr: 4107 to 4122

24 Hr Summary: ROT/SLD RQUID
 Proj svy at 0:00: _____
 Proj svy at 24:00: _____
 Bottom Hole Temp. (F), Circulating: _____
 Formation Name/Depth: _____
 Remarks: _____


 BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKUDA
 BHI MWD REP.: _____
 COMPANY REP.: DAVE MORE
 DAILY COST: \$8,050.00
 CUMMULATIVE COST: \$88,120.00
 BHI JOB #: _____

DAILY DRILLING REPORT

No: 12 Date: 7/30/2006

NTIQ
Company: CABOT OIL & GAS CORPORATION
Field: SAN JUAN COUNTY
County/Block/Parish: SAN JUAN
Depth: 4456 Feet last 24 Hrs: 476

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
Rig Contractor & No.: UNITED # 5
BHA No(s) Today: 2,3
Last CSG Depth: 2283 Size: 8.625

11:15	0.75	ROT	Rotary Drill fr: 4122 to 4139
12:00	1	SLID	Slide Drill fr: 4139 to 4171
13:00	0.75	ROT	Rotary Drill fr: 4171 to 4203
13:45	0.25	SVC	Survey Circulating 4159' .36 70.84 az
14:00	2.75	ROT	Rotary Drill fr: 4203 to 4298
16:45	0.25	SVC	Survey Circulating 4254' .54 193.43 az
17:00	2.5	ROT	Rotary Drill fr: 4298 to 4393
19:30	0.25	SVC	Survey Circulating @4390 1.80 214.87
19:45	0.25	ROT	Rotary Drill fr: 4393 to 4403
20:00	1.75	SLID	Slide Drill fr: 4403 to 4425
21:45	0.25	ONC	Other Non-circulating connection
22:00	1.5	SLID	Slide Drill fr: 4425 to 4456
23:30	0.5	ONC	Other Non-circulating connection

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DAILY DRILLING REPORT

No: 13 Date: 7/31/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 4807 Feet last 24 Hrs: 351

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED # 5
 BHA No(s) Today: 3
 Last CSG Depth: 2283 Size: 8.625

MUD DATA

Mud Type H2O Weight: 8.8 Viscosity: 46 PV: 14 YP: 22 WL: 6.8
 Gels: 4/10/11 % Oil: 0 % Solid: 4 % Sand: 1 PH: 10 CL: 24000

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION							
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD
2	7.875	SMITH	TYPE M7	ER20300	.7455	.625	795	35.75									

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
3	6 1/2	1/2 XL 1.3	AKO	0	06047	256.3	19.8	35.8	1.3	2.5	3980	

PUMP DATA

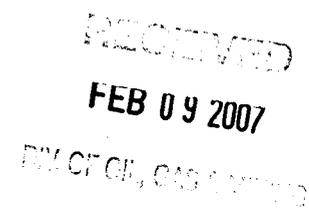
Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6 X 15	50	1400
2	6 X 15	60	1400

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
0:00	1.5	SLID	Slide Drill fr: 4456 to 4488
1:30	0.25	SVC	Survey Circulating @4445 2.41 241.24Az.
1:45	2	SLID	Slide Drill fr: 4488 to 4520
3:45	0.25	ONC	Other Non-circulating connection
4:00	1.5	SLID	Slide Drill fr: 4520 to 4552
5:30	0.25	SVC	Survey Circulating @4508 1.52 269.72Az.
5:45	1.75	ROT	Rotary Drill fr: 4552 to 4583
7:30	0.25	ONC	Other Non-circulating connection
7:45	1.75	SLID	Slide Drill fr: 4583 to 4615
9:30	0.25	ONC	Other Non-circulating connection
9:45	1.75	SLID	Slide Drill fr: 4615 to 4647
11:30	0.25	SVC	Survey Circulating 4603' .89 273.94 az

24 Hr Summary: ROT/SLD REQUD
 Proj svy at 0:00: _____
 Proj svy at 24:00: NONE ENTERED
 Bottom Hole Temp. (F), Circulating: _____
 Formation Name/Depth: _____
 Remarks:
TOOH FOR BIT



BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKLUDA
 BHI MWD REP.: _____
 COMPANY REP.: DAVE MORE
 DAILY COST: \$8,050.00
 CUMMULATIVE COST: \$96,170.00
 BHI JOB #: _____

DAILY DRILLING REPORT

No: 13 Date: 7/31/2006

NTTQ

Company: CABOT OIL & GAS CORPORATION

Well Name & No.: Bull Horn Fed. 9-14 S CURVE

Field: SAN JUAN COUNTY

Rig Contractor & No.: UNITED # 5

County/Block/Parish: SAN JUAN

BHA No(s) Today: 3

Depth: 4807 Feet last 24 Hrs: 351

Last CSG Depth: 2283 Size: 8.625

11:45	1	SLID	Slide Drill fr: 4647 to 4662
12:45	1.75	ROT	Rotary Drill fr: 4662 to 4710
14:30	0.25	SVC	Survey Circulating @4669 Inc-.63 Azm-145.27
14:45	1.5	ROT	Rotary Drill fr: 4710 to 4742
16:15	0.25	ONC	Other Non-circulating connection
16:30	2	ROT	Rotary Drill fr: 4742 to 4774
18:30	0.25	ONC	Other Non-circulating connection
18:45	2.75	ROT	Rotary Drill fr: 4774 to 4805
21:30	0.25	SVC	Survey Circulating @4762 Inc.-1.43 Azm-177.61
21:45	0.5	ROT	Rotary Drill fr: 4805 to 4807

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DAILY DRILLING REPORT

No: 14 Date: 8/1/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 5059 Feet last 24 Hrs: 252

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED # 5
 BHA No(s) Today: 4
 Last CSG Depth: 2283 Size: 8.625

MUD DATA

Mud Type H2O Weight: 8.8 Viscosity: 50 PV: 18 YP: 24 WL: 4.8
 Gels: 7/15/16 % Oil: 0 % Solid: 2.5 % Sand: 1 PH: 9.5 CL: 21000

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION								
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD	
3	7 7/8	JGHE	INSERT 3-1	5104183	.7455		252	8.5	5059									

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
4	6 1/2	1/2 XL 1.3		0	06047	250.0	8.5	8.5	1.0	1.0	4807	5059

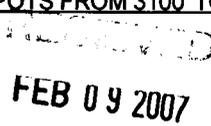
PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6 X 15	50	1400
2	6 X 15	60	1400

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
0:00	2.25	TO	Tripping Out (To Surface) FOR BIT CHANGE
2:15	12.25	TI	Tripping In (From Surface) TIH/INSERT BIT REAMING
14:30	2	ROT	Rotary Drill fr: 4807 to 4869
16:30	0.25	SVC	Survey Circulating @4825 Inc.-1.34 Azm.-189.56
16:45	1.5	ROT	Rotary Drill fr: 4869 to 4932
18:15	0.25	SVC	Survey Circulating @4889 Inc.-2.41 Azm.-209.60
18:30	3.25	ROT	Rotary Drill fr: 4932 to 4996
21:45	0.25	SVC	Survey Circulating @4952 Inc.- 3.34 Azm-210.34
22:00	1.75	ROT	Rotary Drill fr: 4996 to 5059
23:45	0.25	SVC	Survey Circulating @5015 Inc.-3.87 Azm.-216.63

24 Hr Summary: Drill/slide ROP dropped down to 2'/hr
 Proj svy at 0:00: NONE ENTERED
 Proj svy at 24:00: _____
 Bottom Hole Temp. (F), Circulating: _____
 Formation Name/Depth _____
 Remarks:
Drilling Lime stone & 30%
Dolomite PDC BIT WORE OUT. I
GRADE IT A 5
TOOH/PDC BIT CLEAN
TIH/INSERT BIT/REAMING TIGHT SPOTS FROM 3100' TO 4807'

 BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKUDA
 BHI MWD REP.: _____
 COMPANY REP.: DAVE MORE
 DAILY COST: \$8,050.00
 CUMMULATIVE COST: \$104,220.00
 BHI JOB #: _____

DAILY DRILLING REPORT

No: 15 Date: 8/2/2006

Company: CABOT OIL & GAS CORPORATION
 Field: SAN JUAN COUNTY
 County/Block/Parish: SAN JUAN
 Depth: 5122 Feet last 24 Hrs: 63

Well Name & No.: Bull Horn Fed. 9-14 S CURVE
 Rig Contractor & No.: UNITED #5
 BHA No(s) Today: 4
 Last CSG Depth: 2283 Size: 8.625

MUD DATA

Mud Type H2O Weight: 8.8 Viscosity: 50 PV: 18 YP: 24 WL: 4.8
 Gels: 7/15/16 % Oil: 0 % Solid: 2.5 % Sand: 1 PH: 9.5 CL: 21000

BIT DATA

No.	Bit Size	Mfr	Type	Serial No.	Noz. or TFA	Gauge Length	Cum. Footage	Cum. Hours	Depth Out	DULL CONDITION								
										IR	OR	DC	LOC	B/S	G/16	OC	RPLD	
3	7 7/8	JGHE	INSERT 3-1	5104183	.7455		315	11										

MOTOR DATA / RUN DATA

BHA No.	Size	Type	Deflection		Serial Number	Avg Diff. Press.	Drill Hrs. Today	Drill Hrs. Accum.	Circ. Hrs. Today	Circ. Hrs. Accum.	Depth In	Depth Out
			Tool	Angle								
4	6 1/2	1/2 XL 1.3		0	06047	250.0	2.5	11.0	0.3	1.3	4807	

PUMP DATA

Pump #	Liner X Stroke	Gal. / Stroke	Max Allowable SPP
1	6 X 15	50	1400
2	6 X 15	60	1400

TARGET DESCRIPTION / DETAILS

TIME BREAKDOWN

From	HRS	Code	Description
0:00	2.5	ROT	Rotary Drill fr: 5059 to 5122
2:30	0.25	SVC	Survey Circulating
			@5079 Inc.-4.84 Azm.-215.58

24 Hr Summary: _____

Proj svy at 0:00: _____

Proj svy at 24:00: NONE ENTERED

Bottom Hole Temp. (F), Circulating: _____

Formation Name/Depth _____

Remarks: _____

INDEXED

FEB 09 2007

DIV. OF OIL, GAS & ...

BHI DIRECTIONAL REP: MEL KIRK, BRYAN POKLUDA

BHI MWD REP.: _____

COMPANY REP.: DAVE MORE

DAILY COST: \$0.00

CUMMULATIVE COST: \$104,220.00

BHI JOB #: _____

DRILLING PARAMETERS RECORD

NTIQ

Company: CABOT OIL & GAS CORPORATION Well Name No.: Bull Horn Fed. 9-14 S CURVE
 Field: SAN JUAN COUNTY Rig Contractor No.: UNITED #5
 County/Block/Parish: SAN JUAN

Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drig. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
7/20/2006	0	137	137	R	13.5	10.15		30					89		1
7/21/2006	137	231	94	R	3	31.33	10000	30			660	100	89	800	1
7/21/2006	231	382	151	R	3.75	40.27	10000	30			660	100		800	1
7/21/2006	382	503	121	R	3.75	32.27	10000	30			660	100		800	1
7/21/2006	503	593	90	R	3.25	27.69	10000	30			660	100		800	1
7/21/2006	593	682	89	R	2.75	32.36	10000	30			660	100	102	800	1
7/21/2006	682	771	89	R	2.25	39.56	10000	30			660	100	102	800	1
7/21/2006	771	801	30	R	1	30	10000	30			660	100	102	800	1
7/21/2006	801	815	14	O	1.25	11.2	10000				660	100		800	1
7/21/2006	815	829	14	R	1.5	9.333	10000	30			660	100	102	800	1
7/22/2006	829	891	62	R	2	31	10000	30			660	100	102	800	1
7/22/2006	891	916	25	O	1.25	20	12000			220	660	100		800	1
7/22/2006	916	986	70	R	1.75	40	10000	30			660	100	102	800	1
7/22/2006	986	1018	32	O	2.75	11.64	12000			340	416	200		1000	1
7/22/2006	1018	1081	63	R	2	31.5	12000	30			560	200		1000	1
7/22/2006	1081	1102	21	O	1.5	14	12000			300	490	200	102	1200	1
7/22/2006	1102	1177	75	R	1.25	60	12000	30			560	200		1000	1
7/22/2006	1177	1200	23	O	0.5	46	12000			270	420	100		800	1
7/22/2006	1200	1272	72	R	0.5	144	12000	40			416	200		1000	1
7/22/2006	1272	1282	10	O	0.5	20	12000			HS	420	100		800	1
7/22/2006	1282	1366	84	R	1	84	12000	40			416	200		1000	1
7/22/2006	1366	1381	15	O	0.25	60	12000			30	420	100		800	1
7/22/2006	1381	1462	81	R	1.5	54	12000	40			416	200		1000	1
7/22/2006	1462	1557	95	R	2.5	38	12000	40			416	200		1000	1
7/22/2006	1557	1621	64	R	2.25	28.44	12000	40			416	200		1000	1
7/23/2006	1621	1652	31	R	1.25	24.8	12000	40			416	200		1000	1
7/23/2006	1652	1747	95	R	3	31.67	12000	40			416	200		1000	1
7/23/2006	1747	1811	64	R	1.75	36.57	12000	40			416	200		1000	1
7/23/2006	1811	1821	10	O	0.5	20	12000			70	420	100		800	1
7/23/2006	1821	1874	53	R	0.5	106	12000	40			416	200		1200	1
7/23/2006	1874	1884	10	O	0.5	20	12000			90	420	100		800	1
7/23/2006	1884	1938	54	R	1	54	12000	40			416	200		1200	1
7/23/2006	1938	1947	9	O	0.25	36	12000			80	420	100		800	1
7/23/2006	1947	2033	86	R	1.5	57.33	12000	40			416	200		1200	1
7/23/2006	2033	2128	95	R	4.25	22.35	12000	40			416	200		1200	1
7/23/2006	2128	2223	95	R	4.75	20	12000	40			416	200		1200	1
7/23/2006	2223	2270	47	R	3	15.67	12000	40			416	200		1200	1
7/24/2006	2270	2283	13	R	0.5	26	12000	40			416	200		1200	1

Mode	Footage:	Drig Hrs	Circ Hrs	ROP	WOB (Klbs)	Rot RPM	Rot Tq	Flow Rate	Avg Diff	SPP
Sliding	169	9.3	*****	18.3	11800.0			474.6	120.0	860.0
Rotating	2114	71.0	*****	29.8	11259.3	35.4		517.0	163.0	977.8
Total	2283	80.3	10.8	28.4	11405.4	35.4	0.0	505.6	151.4	945.9

7/26/2006	2283	2293	10	R	0.5	20	12000	40			416	200		1200	2
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DIV. OF OIL, GAS & MINING

DRILLING PARAMETERS RECORD

Company: CABOT OIL & GAS CORPORATION Well Name No.: Bull Horn Fed. 9-14 S CURVE
 Field: SAN JUAN COUNTY Rig Contractor No.: UNITED #5
 County/Block/Parish: SAN JUAN

Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drig. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
7/27/2006	2293	2335	42	R	2	21	8	40			340	200		1000	2
7/27/2006	2335	2345	10	O	0.75	13.33	8			170	340	200		1000	2
7/27/2006	2345	2398	53	R	1.25	42.40	8	40			340	200		1000	2
7/27/2006	2398	2409	11	O	0.5	22	8			170	340	200		1000	2
7/27/2006	2409	2493	84	R	1.5	56	8	40			340	200		1000	2
7/27/2006	2493	2588	95	R	1.75	54.29	8	40			340	200		1000	2
7/27/2006	2588	2600	12	O	0.25	48	8			170	340	200		1000	2
7/27/2006	2600	2681	81	R	1.5	54	8	40			340	200		1000	2
7/27/2006	2681	2696	15	O	0.5	30	8			180	340	200		1000	2
7/27/2006	2696	2776	80	R	1	80	8	40			340	200		1000	2
7/27/2006	2776	2791	15	O	0.5	30	8			180	340	200		1000	2
7/27/2006	2791	2871	80	R	1	80	8	40			340	200		1000	2
7/27/2006	2871	2891	20	O	1	20	8			190	340	200		1000	2
7/27/2006	2891	2934	43	R	1.25	34.40	8	40			340	200		1000	2
7/27/2006	2934	2964	30	O	1.25	24	8			190	340	200		1000	2
7/27/2006	2964	2998	34	R	1	34	8	40			340	200		1000	2
7/27/2006	2998	3025	27	O	0.75	36	8			190	340	200		1000	2
7/27/2006	3025	3030	5	R	0.25	20	8	40			340	200		1000	2
7/27/2006	3030	3054	24	O	1.75	13.71	8			190	340	200		1000	2
7/28/2006	3054	3061	7	O	1	7	8			190	340	200		1000	2
7/28/2006	3061	3093	32	O	0.75	42.67	8			270	340	200		1000	2
7/28/2006	3093	3125	32	O	1	32	8			195	340	200		1000	2
7/28/2006	3125	3156	31	O	1	31	8			195	340	200		1000	2
7/28/2006	3156	3171	15	O	1.25	12	8			180	340	200		1000	2
7/28/2006	3171	3188	17	R	0.75	22.67	8	40			340	200		1000	2
7/28/2006	3188	3220	32	R	1	32	7	40			350	200		1000	2
7/28/2006	3220	3252	32	R	0.75	42.67	7	40			350	200		1000	2
7/28/2006	3252	3283	31	R	0.75	41.33	7	40			350	200		1000	2
7/28/2006	3283	3297	14	O	1.75	8	8			210	340	200		1000	2
7/28/2006	3297	3315	18	R	0.25	72	7	40			350	200		1000	2
7/28/2006	3315	3324	9	O	0.5	18	8			240	400	300		1100	2
7/28/2006	3324	3347	23	R	1	23	7	40			400	300		1100	2
7/28/2006	3347	3360	13	O	1.25	10.4	8			70 M	400	300		1100	2
7/28/2006	3360	3378	18	R	1.5	12	7	40			400	300		1100	2
7/28/2006	3378	3410	32	O	1.75	18.29	8			40M	400	300		1100	2
7/28/2006	3410	3457	47	R	1.25	37.6	7	40			400	300		1100	2
7/28/2006	3457	3469	12	O	1.75	6.857	8			40M	400	300		1100	2
7/28/2006	3469	3502	33	R	1.25	26.4	7	40			400	300		1100	2
7/29/2006	3502	3537	35	R	1.25	28	7	40			400	300		1100	2
7/29/2006	3537	3569	32	R	0.75	42.67	7	40			400	300		1100	2
7/29/2006	3569	3600	31	R	0.75	41.33	7	40			400	300		1100	2
7/29/2006	3600	3610	10	O	1.25	8	8			40M	400	300		1100	2
7/29/2006	3610	3632	22	R	0.5	44	7	40			400	300		1100	2
7/29/2006	3632	3727	95	R	3.25	29.23	7	40			400	300		1100	2

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DRILLING PARAMETERS RECORD

Company: CABOT OIL & GAS CORPORATION Well Name No.: Bull Horn Fed. 9-14 S CURVE
 Field: SAN JUAN COUNTY Rig Contractor No.: UNITED # 5
 County/Block/Parish: SAN JUAN

Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drig. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
7/29/2006	3727	3822	95	R	2.25	42.22	7	40			400	300		1100	2
7/29/2006	3822	3854	32	O	1.25	25.60	8			225 G	400	300		1100	2
7/29/2006	3854	3885	31	R	0.75	41.33	7	40			400	300		1100	2
7/29/2006	3885	3917	32	O	0.75	42.67	8			60M	400	300		1100	2
7/29/2006	3917	3949	32	R	0.5	64	7	40			400	300		1100	2
7/29/2006	3949	3980	31	R	0.75	41.33	7	40			400	300		1100	2
7/30/2006	4044	4076	32	O	1	32	8			0M	400	300		1100	2

Mode	Footage:	Drig Hrs	Circ Hrs	ROP	WOB (Klbs)	Rot RPM	Rot Tq	Flow Rate	Avg Diff	SPP
Sliding	467	23.5	*****	19.9	8.0			360.9	234.8	1034.8
Rotating	1262	32.3	*****	39.1	420.9	40.0		370.9	244.8	1051.7
Total	1729	55.8	8.8	31.0	238.3	40.0	0.0	366.5	240.4	1044.2

7/30/2006	3980	4012	32	O	2.5	12.80	8			25M	400	300		1100	3
7/30/2006	4012	4044	32	R	0.75	42.67	7	40			400	200		1350	3
7/30/2006	4076	4107	31	R	0.75	41.33	7	40			400	200		1350	3
7/30/2006	4107	4122	15	O	0.75	20	8			25M	400	300		1100	3
7/30/2006	4122	4139	17	R	0.75	22.67	7	40			400	200		1350	3
7/30/2006	4139	4171	32	O	1	32	8			0M	400	300		1100	3
7/30/2006	4171	4203	32	R	0.75	42.67	7	40			400	200		1350	3
7/30/2006	4203	4298	95	R	2.75	34.55	7	40			400	200		1350	3
7/30/2006	4298	4393	95	R	2.5	38	7	40			400	200		1350	3
7/30/2006	4393	4403	10	R	0.25	40	7	40			400	200		1350	3
7/30/2006	4403	4425	22	O	1.75	12.57	8			0M	400	300		1100	3
7/30/2006	4425	4456	31	O	1.5	20.67	8			25M	400	300		1100	3
7/31/2006	4456	4488	32	O	1.5	21.33	8			20M	400	300		1100	3
7/31/2006	4488	4520	32	O	2	16	8			17M	400	300		1100	3
7/31/2006	4520	4552	32	O	1.5	21.33	8			25M	400	300		1100	3
7/31/2006	4552	4583	31	R	1.75	17.71	7	40			400	200		1350	3
7/31/2006	4583	4615	32	O	1.75	18.29	8			70M	400	300		11300	3
7/31/2006	4615	4647	32	O	1.75	18.29	8			70M	400	300		11300	3
7/31/2006	4647	4662	15	O	1	15	8			30M	400	300		11300	3
7/31/2006	4662	4710	48	R	1.75	27.43	7	40			400	250		1500	3
7/31/2006	4710	4742	32	R	1.5	21.33	7	40			400	250		1500	3
7/31/2006	4742	4774	32	R	2	16	7	40			400	250		1500	3
7/31/2006	4774	4805	31	R	2.75	11.27	7	40			400	250		1500	3
7/31/2006	4805	4807	2	R	0.5	4	7	40			400	250		1500	3

Mode	Footage:	Drig Hrs	Circ Hrs	ROP	WOB (Klbs)	Rot RPM	Rot Tq	Flow Rate	Avg Diff	SPP
Sliding	307	17.0	*****	18.1	8.0			400.0	300.0	3881.8
Rotating	488	18.8	*****	26.0	7.0	40.0		400.0	219.2	1407.7
Total	795	35.8	2.5	22.2	7.5	40.0	0.0	400.0	256.3	2541.7

8/1/2006	4807	4869	62	R	2	31	7	40			400	250		1500	4
8/1/2006	4869	4932	63	R	1.5	42	7	40			400	250		1500	4
8/1/2006	4932	4996	64	R	3.25	19.69	7	40			400	250		1500	4

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DRILLING PARAMETERS RECORD

DATE

Company: CABOT OIL & GAS CORPORATION Well Name No.: Bull Horn Fed. 9-14 S CURVE
 Field: SAN JUAN COUNTY Rig Contractor No.: UNITED # 5
 County/Block/Parish: SAN JUAN

Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drig. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
8/1/2006	4996	5059	63	R	1.75	36	7	40			400	250		1500	4
8/2/2006	5059	5122	63	R	2.5	25.20	7	40			400	250		1500	4

Mode	Footage:	Drig Hrs	Circ Hrs	ROP	WOB (Klbs)	Rot RPM	Rot Tq	Flow Rate	Avg Diff	SPP
Sliding		0.0	*****							
Rotating	315	11.0	*****	28.6	7.0	40.0		400.0	250.0	1500.0
Total	315	11.0	1.3	28.6	7.0	40.0	0.0	400.0	250.0	1500.0

BHI Job #: _____

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



43-037-31843

IN REPLY REFER TO:
3160
(U-922)

July 12, 2007

EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attn: Mr. Michael T. Holland

Re: Non-Paying Well Determination
Bull Horn #9-14-30-25
Bull Horn Unit, San Juan County, Utah

Gentlemen:

Pursuant to your request of June 21, 2007, it has been determined by this office that under existing conditions the following well is not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

API Number	Well Name	Location	Comp. Date	Lease
4303731843	Bull Horn 9-14-30-25	NENE 9 30.0 S 25.0 E SLB&M	08/05/2006	UTU73738

Production from this well shall be handled and reported on a lease basis.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

State of Utah

COPY

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-73738
2. Name of Operator: EnCana Oil & Gas (USA) Inc.		6. If Indian, Allote or Tribe Name
3a. Address 370 Seventeenth Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720/876-5431	7. If Unit or CA/Agreement Designation UTU-81301X
4. Location of Well (Footage, T, R, M, or Survey Description) NENE Sec 9-30S-25E 799' FNL & 665' FEL		8. Well Name and No. Bull Horn Fed 9-14-30-25
		9. API Well No. 43-037-31843
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State San Juan County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EnCana Oil & Gas (USA) Inc. fracture stimulated the existing perforation on the Bull Horn Fed 9-14-30-25. 6/13/07 and 6/15/07 as follows:

2934-3247	Frac'd w/47,520# 20/40 Jordan-Unimin sand; 248 bbls 70Q CO2 WF 120
4135-4164	Frac'd w/15,000# 20/40 Jordan-Unimin sand; 113 bbls 70Q CO2 WF 120

A plunger was put on the well and work was completed 7/12/07. An updated wellbore diagram is attached.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Jane Washburn	Title Engineering Technician
Signature 	Date 08/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

WELLBORE DIAGRAM

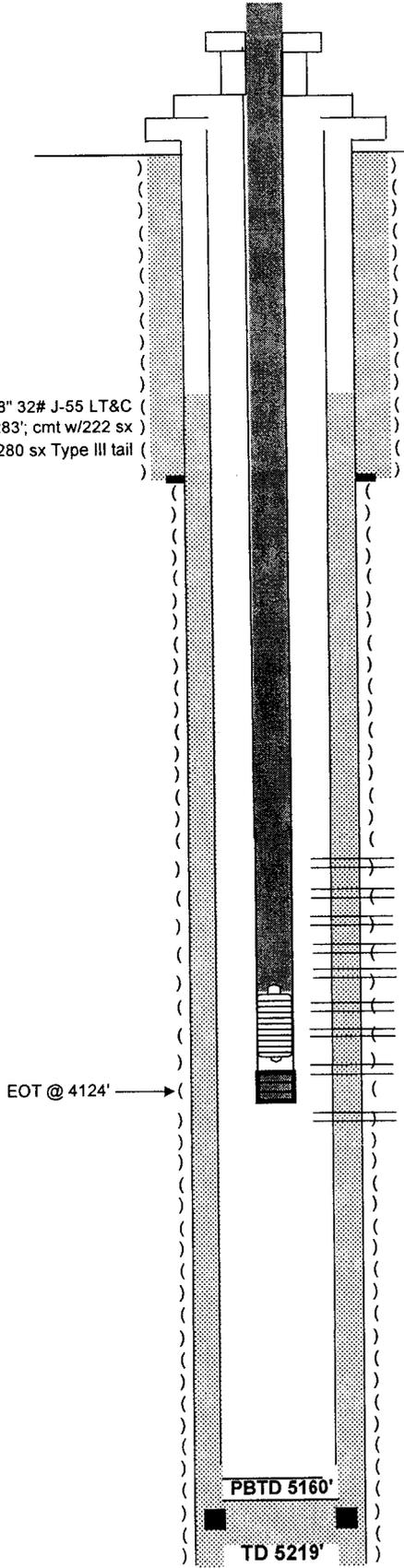
Surface Loc: 799' FNL, 665' FEL

Operator: EnCana Oil & Gas (USA) Inc.
 Well Name: Bull Horn 9-14
 Lease Number: UT-73738
 Location: NENE Sec 9-T30S-R25E
 Field: Bull Horn 9-14
 County: San Juan
 API Number: 43-037-31843
 Rev: 8/26/07 jw

Formation Tops:
 Cutler 2530'
 Hermosa 3203'

KB 6829'

GL 6809'



Well History

Spud Date 07-20-06
 TD Reached 08-02-06
 Rig Released 08-05-06
 Completion Date 09-19-06
 First Sales: 09-09-06

Tubing Detail (6/17/07)

KB	12.00
130 jts 2-3/8" tbg	3074.00
1-1.87 F-Nipple	1.00
1 jt 2-3/8" tbg	31.33
1-1.81 F Nipple	1.00
Pup Jt	4.00
EOT	4124.00
Plunger set 6/26/07	

Depth:

2934' - 2945'
 2982' - 2999'
 3007' - 3026'
 3085' - 3093' **Cutler/Hermosa Perfs** shot 08-07-06 @ 4 spf (352 holes)
 3095' - 3099' (6/15/07) Frac'd w/ 47,520# 20/40 Jordan-Unimin
 3100' - 3112' 248 BBL 70Q CO2 w/ WF 120
 3145' - 3162'
 3221' - 3247' **Hermosa Perfs** shot 08-07-06 @ 4 spf (104 holes)
 4135' - 4164' **Hermosa Perfs** shot 08-07-06 @ 4 spf (116 holes)
 (6/13/07) Frac'd w/ 15,000# 20/40 Jordan-Unimin
 113 BBL 70Q CO2 WF120

EOT @ 4124' →

PBTD 5160'

TD 5219'

124 jts 4-1/2" 11.6# I-80 LT&C csg @ 5205';
 cmt w/610 sx Prem Lite

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EnCana Oil & Gas (USA) Inc.
Address: 370 17th Street, Suite 1700
city Denver
state CO zip 80202

Operator Account Number: N 2175
Phone Number: (720) 876-5431

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4303731843	Bull Horn Unit 9-14		NENE	9	30S	25E	San Juan
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15542	14393	7/20/2006		10/1/2006		
Comments: <u>Formation: CTHSA</u> <u>4/29/09</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: RECEIVED							

APR 29 2009

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jane Washburn

Jane Washburn
Name (Please Print)

Jane Washburn
Signature

Engineering Tech

Title

4/14/2009
Date

Date

(5/2000)

Filed to Earlene Russell 4/14/09

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/14/2010

FROM: (Old Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202 Phone: 1 (303) 623-2300	TO: (New Operator): N3670-Patara Oil & Gas, LLC 333 Clay Street, Suite 3960 Houston, TX 77002 Phone: 1 (713) 357-7171
---	---

CA No.

Unit:

BULL HORN

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/11/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/11/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/11/2010
- a. Is the new operator registered in the State of Utah: Business Number: 7655540-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: * * requested 9/27/10
- 5b. Inspections of LA PA state/fee well sites complete on: * * requested 9/27/10
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 6/28/2010 & 9/2/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010
Lisbon B-816 only

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/14/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/14/2010
- Bond information entered in RBDMS on: 9/14/2010
- Fee/State wells attached to bond in RBDMS on: 9/14/2010
- Injection Projects to new operator in RBDMS on: 9/14/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: 5/11/2010

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000428
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0013207 & B006008
- b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: ENCANA OIL & GAS (USA) INC. <i>N2175</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 623-2300		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List COUNTY:		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 4, 2010 Patara Oil & Gas LLC, 333 Clay Street, Suite 3960, Houston, TX 77002, will take over completions and operations and is designated as agent operator for the subject wells on the attached list.

Bond coverage for all activities will be covered by Patara's BLM Statewide Oil & Gas Bond No. UTB000428 and UDOGM Bond No. Pending. *RLB0013207 + B006008*

Patara Oil & Gas LLC, Lane M. Kincannon, Vice-President, Land & Business Development *N3670*

Signature *[Signature]* Date 5/4/2010

NAME (PLEASE PRINT) <u>Ricardo D. Gallegos</u>	TITLE <u>Attorney-in-Fact</u>
SIGNATURE <i>[Signature]</i>	DATE <u>5/4/2010</u>

(This space for State use only)

APPROVED 9/14/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
May 11 2010 ER
DIV. OF OIL, GAS & MINING

(5/2000)

ENCANA O-G (N2175) to PATARA O-G (N3670)
 effective May 4, 2010
 BULL HORN

well_name	sec	twp	rng	api	entity	lease	well	stat	C
BULL HORN U 10-43	10	300S	250E	4303731831	14393	Federal	GW	S	
BULL HORN FED 9-14-30-25	09	300S	250E	4303731843	14393	Federal	GW	S	
BULL HORN FED 15-14-30-25	15	300S	250E	4303731848	14393	Federal	GW	P	
BULL HORN FED 10-21-30-25	10	300S	250E	4303731849	14393	Federal	GW	P	
BULL HORN FED 10-42-30-25	10	300S	250E	4303731861	14393	Federal	GW	P	
BULL HORN FED 10-31-30-25	10	300S	250E	4303731864	14393	Federal	GW	S	
BULL HORN FED 15-13-30-25	15	300S	250E	4303731891		Federal	GW	APD	
BULL HORN FED 9-24-30-25	09	300S	250E	4303731894		Federal	GW	APD	C



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

September 2, 2010

Robert G. Davis, CPL
Patara Oil & Gas, LLC.
600 17th Street, Suite 1900 S
Denver, CO 80202

Re: Successor Operator
Bull Horn Unit UTU81301X
San Jaun County, Utah

Dear Mr. Davis:

On August 30, 2010, we received an indenture dated May 4, 2010, whereby EnCana Oil & Gas (USA), Inc. resigned as Unit Operator and Patara Oil & Gas, LLC was designated as Successor Unit Operator for the Bull Horn Unit, San Juan County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective September 2, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Bull Horn Unit Agreement.

Your statewide oil and gas bond, BLM Bond No. UTB000428 will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Field Office, with the remaining copies returned herewith.

If you have any questions regarding this matter, please contact Leslie Wilcken of this office at (801) 539-4112.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

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SEP 07 2010

DIV. OF OIL, GAS & MINING

Enclosure

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73738	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: BULL HORN	
2. NAME OF OPERATOR: PATARA OIL & GAS, LLC		8. WELL NAME and NUMBER: BULL HORN FED 9-14-30-25	
3. ADDRESS OF OPERATOR: 600 17th Street Ste 1900S , Denver, CO, 80202		9. API NUMBER: 43037318430000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0799 FNL 0665 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 30.0S Range: 25.0E Meridian: S		9. FIELD and POOL or WILDCAT: BIG INDIAN (HERMOSA)	
		COUNTY: SAN JUAN	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Bull Horn Fed 9-14-30-25 resumed sales on September 9, 2011, with 0 bbls oil, 144 MCF gas, 0 bbls water. Thank you.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY			
NAME (PLEASE PRINT) Christopher Noonan	PHONE NUMBER 303 563-5377	TITLE Production Technician	
SIGNATURE N/A	DATE 9/12/2011		

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2012

FROM: (Old Operator): N3670- Patara Oil & Gas, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685	TO: (New Operator): N3645- CCI Paradox Upstream, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685
---	--

WELL NAME	CA No.			Unit:	Bull Horn			
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/7/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/12/2013
- Is the new operator registered in the State of Utah: _____ Business Number: 8523441-0161
- (R649-9-2)Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 2/12/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/12/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/12/2013
- Bond information entered in RBDMS on: 2/7/2013
- Fee/State wells attached to bond in RBDMS on: 2/12/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/4/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 105865919
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 105865922
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Patara Oil Gas, LLC (N3670) to CCI Paradox Upstream, LLC (N3945)
Effective 11/1/2012
Bull Horn Unit

Well Name	Section	TWN	RNG	API Number	Entity	Lease Type	Well Type	Well Status
BULL HORN FED 9-14-30-25	09	300S	250E	4303731843	14393	Federal	GW	P
BULL HORN FED 10-21-30-25	10	300S	250E	4303731849	14393	Federal	GW	P
BULL HORN FED 10-42-30-25	10	300S	250E	4303731861	14393	Federal	GW	P
BULL HORN FED 10-31-30-25	10	300S	250E	4303731864	14393	Federal	GW	P
BULL HORN FED 15-13-30-25	15	300S	250E	4303731891	14393	Federal	GW	P
BULL HORN U 10-43	10	300S	250E	4303731831	14393	Federal	GW	S
BULL HORN FED 15-14-30-25	15	300S	250E	4303731848	14393	Federal	GW	S

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JAN 23 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL, GAS WELL, OTHER Multiple Well Transfer
2. NAME OF OPERATOR: Patara Oil & Gas LLC
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S Denver CO 80202
4. LOCATION OF WELL: FOOTAGES AT SURFACE: n/a
COUNTY: San Juan, UT
STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: n/a
8. WELL NAME and NUMBER: Multiple
9. API NUMBER: n/a
10. FIELD AND POOL, OR WILDCAT: n/a

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Patara Oil & Gas LLC (Patara) hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, being effective November 1, 2012; CCI Paradox Upstream LLC (CCI).

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

NAME (PLEASE PRINT) Christopher A. Noonan
TITLE Regulations & Production Reporting Supervisor
SIGNATURE [Signature]
DATE 1/18/13

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
2. NAME OF OPERATOR: CCI Paradox Upstream LLC <u>N3945</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>n/a</u>		8. WELL NAME and NUMBER: <u>Multiple</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: n/a
		10. FIELD AND POOL, OR WILDCAT: n/a
		COUNTY: <u>San Juan, UT</u>
		STATE: <u>UTAH</u>

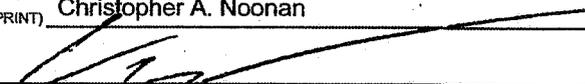
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2012</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CCI Paradox Upstream LLC (CCI), hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, CCI, being effective November 1, 2012. The assets were previously operated by Patara Oil & Gas LLC (Patara) prior to sale.

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

Bond Number:
BLM: 105865919
State: 105865922

NAME (PLEASE PRINT) <u>Christopher A. Noonan</u>	TITLE <u>Regulations & Production Reporting Supervisor</u>
SIGNATURE 	DATE <u>2/6/2012</u>

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

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FEB 07 2013

Div. of Oil, Gas & Mining

Exhibit I

BLM Form 3160-5 Transfer of Operator

Utah Form 9 Transfer of Operator

State of Utah Upstream Assets

01/09/2013

API Well Number	Operator	Well Name	Well Status	Well Type	Field Name	County	Qtr/Qtr	Section	Township-Range)
✓ 43-037-15049-00-00	PATARA OIL & GAS LLC	LISBON D-616	Shut-In	Oil Well	LISBON	SAN JUAN	NENE	16	30S-24E 1
✓ 43-037-15123-00-00	PATARA OIL & GAS LLC	LISBON B-615	Producing	Oil Well	LISBON	SAN JUAN	NENW	15	30S-24E 2
✓ 43-037-15769-00-00	PATARA OIL & GAS LLC	LISBON B912	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	12	30S-24E 3
✓ 43-037-16219-00-00	PATARA OIL & GAS LLC	BIG INDIAN UNIT 1	Shut-In	Oil Well	BIG INDIAN (MADISON)	SAN JUAN	SENE	33	29S-24E 4
✓ 43-037-16221-00-00	PATARA OIL & GAS LLC	BIG INDIAN 4	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSW	14	30S-25E 5
✓ 43-037-16237-00-00	PATARA OIL & GAS LLC	LISBON A-715	Inactive	Water Disposal Well	LISBON	SAN JUAN	SWNW	15	30S-24E 6
✓ 43-037-16240-00-00	PATARA OIL & GAS LLC	LISBON B-613	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	13	30S-24E 7
✓ 43-037-16242-00-00	PATARA OIL & GAS LLC	LISBON B-616	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	16	30S-24E 8
✓ 43-037-16244-00-00	PATARA OIL & GAS LLC	BELCO ST 4 (LISBON B-816)	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	16	30S-24E 9
✓ 43-037-16245-00-00	PATARA OIL & GAS LLC	LISBON C-69	Shut-In	Oil Well	LISBON	SAN JUAN	NWNE	9	30S-24E 10

✓ 43-037-16247-00-00	PATARA OIL & GAS LLC	LISBON C-94	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	4	30S-24E 11
✓ 43-037-16250-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E 12
✓ 43-037-16251-00-00	PATARA OIL & GAS LLC	LISBON D-89	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	9	30S-24E 13
43-037-16469-00-00	PATARA OIL & GAS LLC	LISBON U B-610	Producing	Oil Well	LISBON	SAN JUAN	NENW	10	30S-24E 14
43-037-16471-00-00	PATARA OIL & GAS LLC	NW LISBON USA A-2 (D-810)	Producing	Gas Well	LISBON	SAN JUAN	NESE	10	30S-24E 15
43-037-30054-00-00	PATARA OIL & GAS LLC	LISBON B-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	4	30S-24E 16
43-037-30082-00-00	PATARA OIL & GAS LLC	LISBON B-814	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	14	30S-24E 17
43-037-30317-00-00	PATARA OIL & GAS LLC	FEDERAL 15-25	Shut-In	Gas Well	WILSON CANYON	SAN JUAN	SWSE	25	29S-23E 18
43-037-30693-00-00	PATARA OIL & GAS LLC	LISBON C-99	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	9	30S-24E 19
43-037-30694-00-00	PATARA OIL & GAS LLC	LISBON U D-610	Shut-In	Gas Well	LISBON	SAN JUAN	NENE	10	30S-24E 20
43-037-30695-00-00	PATARA OIL & GAS LLC	LISBON B-94	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	4	30S-24E 21
43-037-31014-00-00	PATARA OIL & GAS LLC	LISBON UNIT A-911	Producing	Gas Well	LISBON	SAN JUAN	SWSW	11	30S-24E 22
43-037-31034-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-716	Shut-In	Oil Well	LISBON	SAN JUAN	SENE	16	30S-24E 23
43-037-31323-00-00	PATARA OIL & GAS LLC	LISBON C-910	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	10	30S-24E 24
43-037-31351-00-00	PATARA OIL & GAS LLC	LISBON B-614A	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E 25
43-037-31433-00-00	PATARA OIL & GAS LLC	LISBON B-810	Producing	Oil Well	LISBON	SAN JUAN	NESW	10	30S-24E 26

43-037-31829-00-00	PATARA OIL & GAS LLC	BIG INDIAN 35-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	35	29S-24E 7
43-037-31831-00-00	PATARA OIL & GAS LLC	BULL HORN U 10-43	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSE	10	30S-25E 8
43-037-31838-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-14-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	36	29S-24E 9
43-037-31843-00-00	PATARA OIL & GAS LLC	BULL HORN FED 9-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	9	30S-25E 30
43-037-31848-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 1
43-037-31849-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 2
43-037-31850-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 3
43-037-31853-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-6-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LOT6	5	30S-25E 4
43-037-31854-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-31-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	31	29S-25E 5
43-037-31855-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12-29-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 6
43-037-31856-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 7
43-037-31859-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 8
43-037-31860-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-42-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	14	30S-25E 9
43-037-31861-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-42-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	10	30S-25E 40
43-037-31864-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-31-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 1
43-037-31877-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 2

43-037-31878-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 3
43-037-31883-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24B-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 4
43-037-31884-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13B-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 5
43-037-31885-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 6
43-037-31891-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-13-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 7
43-037-31893-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 30-41-29-25	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSW	30	29S-25E 8
43-037-31897-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-10-30-25	Spudded (Drilling commenced: Not yet completed)	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LT10	5	30S-25E 9
43-037-31901-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-43-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSE	25	29S-24E 10
43-037-31902-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-41-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWSW	25	29S-24E 1
43-037-31903-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-31-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	25	29S-24E 2
43-037-31904-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-34-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NESW	26	29S-24E 3

43-037-31905-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-23-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWNE	26	29S-24E 4
43-037-31906-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-44-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESE	31	29S-25E 5
43-037-31907-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-33-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSE	31	29S-25E 4
43-037-31909-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-22-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENW	31	29S-25E 7
43-037-31910-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-11-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWNW	31	29S-25E 8
43-037-50008-00-00	PATARA OIL & GAS LLC	CISCO STATE 36-13	Temporarily-Abandoned	Gas Well	WILDCAT	SAN JUAN	NWNE	36	31S-24E 9
43-037-50010-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 4-20-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWNW	4	30S-25E 60
43-037-50012-00-00	PATARA OIL & GAS LLC	Lisbon 11-32MC	Returned APD (Unapproved)	Oil Well	UNDESIGNATED	SAN JUAN	SWNE	11	30S-24E 1
43-037-50013-00-00	PATARA OIL & GAS LLC	Lisbon 14-11MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 2
43-037-50014-00-00	PATARA OIL & GAS LLC	Lisbon 10-44MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 3

43-037-50015-00-00	PATARA OIL & GAS LLC	Lisbon 3-32MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E	4
43-037-50016-00-00	PATARA OIL & GAS LLC	Lisbon 11-33MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E	5
43-037-50017-00-00	PATARA OIL & GAS LLC	Lisbon 11-21MC	Approved permit (APD); not yet spudded	Gas Well	LISBON	SAN JUAN	NWSE	10	30S-24E	6
43-037-50018-00-00	PATARA OIL & GAS LLC	Lisbon 3-43MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	SESE	3	30S-24E	7
43-037-50019-00-00	PATARA OIL & GAS LLC	Lisbon 10-33MC	Spudded (Drilling commenced: Not yet completed)	Oil Well	LISBON	SAN JUAN	NWSE	10	30S-24E	8
43-037-50021-00-00	PATARA OIL & GAS LLC	Middle Mesa Fed 31-42-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESW	31	29S-25E	9
43-037-50026-00-00	PATARA OIL & GAS LLC	Middle Mesa Federal 5-8-30-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	5	30S-25E	10