

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: UT37067	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: Middle Mesa Unit	
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.				9. WELL NAME and NUMBER: Middle Mesa State 36-14-29-24	
3. ADDRESS OF OPERATOR: 370 17th Street CITY Denver STATE CO ZIP 80202			PHONE NUMBER: (303) 623-2300	10. FIELD AND POOL, OR WMLDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) Surf 655772X 38.242808 AT SURFACE: 756.7' FNL & 760' FEL 4234047Y -109.220004 AT PROPOSED PRODUCING ZONE: 660' FNL & 660' FEL 655772Y 38.243071 P.H.L 4234077Y -109.219650				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 29S 24E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 7 miles southeast of La Sal, UT				12. COUNTY: San Juan	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 757'	16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) Approx. 4942'	19. PROPOSED DEPTH: 7,350		20. BOND DESCRIPTION: Statewide Blanket Bond <i>PLB000191</i>		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6729	22. APPROXIMATE DATE WORK WILL START: 9/1/2005		23. ESTIMATED DURATION: 30 Days		

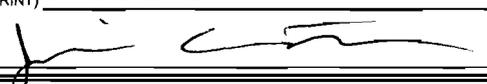
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
24"	16"	Conductor		40	Redimix to Surface		
12 1/4	9 5/8	J-55	36#	2,000	Class G + 2% gel	685 sx	2.11 cuft/sx 12.5#
8 3/4	5 1/2	N-80	17#	7,350	50/50 poz: Class G	1935sx	1.44 cuft/sx 13#

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

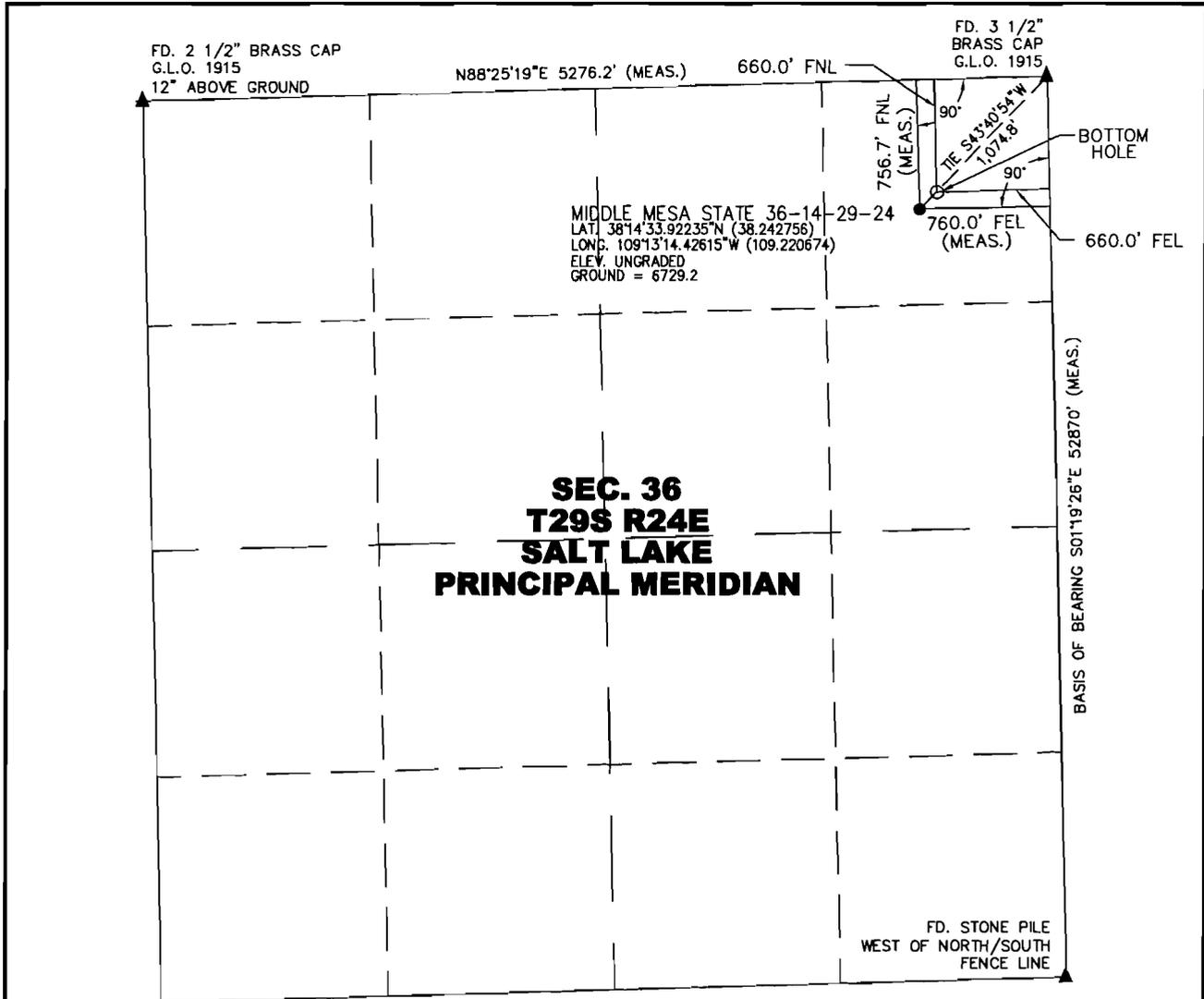
NAME (PLEASE PRINT) Jevin Croteau TITLE Regulatory Analyst
SIGNATURE  DATE 7/27/05

(This space for State use only)

API NUMBER ASSIGNED: 43-037-31838

APPROVAL:

RECEIVED
JUL 28 2005



MIDDLE MESA STATE 36-14-29-24
 LAT. 38°14'33.92235\"N (38.242756)
 LONG. 109°13'14.42615\"W (109.220674)
 ELEV. UNGRADED
 GROUND = 6729.2

**SEC. 36
 T29S R24E
 SALT LAKE
 PRINCIPAL MERIDIAN**

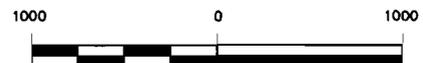
OPERATOR ENCANA OIL & GAS (USA) INC.
 LEASE MIDDLE MESA STATE 36-14-29-24
 SECTION 36 TOWNSHIP 29 SOUTH RANGE 24 EAST SALT LAKE PRINCIPAL MERIDIAN
 COUNTY SAN JUAN COUNTY, STATE

SURFACE LOCATION OF WELL 756.7 FEET FROM THE NORTH LINE, AND
760.0 FEET FROM THE EAST LINE
 GROUND LEVEL ELEVATION 6729.2'

- LEGEND SYMBOL
- PROPOSED WELL HEAD
 - ▲ SECTION CORNERS LOCATED



SCALE 1" = 1000'



SURVEYOR'S STATEMENT:

I, DOYLE G. ABRAHAMSON, A LICENSED PROFESSIONAL LAND SURVEYOR IN THE STATE OF UTAH, DO HEREBY STATE THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THIS PLAT IS NOT A LAND SURVEY PLAT OR IMPROVEMENT SURVEY PLAT, AND THAT IT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF FENCE, BUILDING, OR OTHER FUTURE IMPROVEMENTS.

Doyle G. Abrahamson
 DOYLE G. ABRAHAMSON
 LICENSED PROFESSIONAL LAND SURVEYOR
 P.L.S. #168283-2201
 STATE OF UTAH

- 1) BASIS OF BEARING: GPS OBSERVATION ALONG THE EAST LINE OF SAID SECTION 36. BEARS: S01°19'26"E
- 2) DATE FIELD SURVEY: 5/25/05
- 3) ELEVATION DETERMINED FROM NGVD 1929 DATUM, AND COLLECTED VIA NAD 83 SURVEY GRADE.
- 4) THERE ARE NO IMPROVEMENTS WITHIN 200 FEET OF THE LOCATION.

NOTE: THIS EXHIBIT IS INTENDED ONLY TO IDENTIFY THE PROPOSED WELL LOCATION AND DOES NOT REPRESENT A MONUMENTED BOUNDARY SURVEY.

FORERUNNER <small>211 ROCK POINT DR., #200 SALT LAKE CITY, UT 84119 (801) 375-7787</small>	PROJ. NO. 10911-A	FILE NO. MIDDLEMESASTATE36-14PLAT	MIDDLE MESA STATE 36-14-29-24	
	DRAWN BY SL	DATE 6/01/05	CLIENT ENCANA	WELL LOCATION PLAT ENCANA OIL & GAS (USA) INC.



EnCana Oil & Gas (USA) Inc.

EnCana Oil & Gas (USA) Inc. tel: 720-876-5339
370 – 17th Street
Suite 1700 fax: 720-876-6339
Denver, CO 80202

www.encana.com

July 27, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Middle Mesa State 36-14-29-24
Section 36, T29S R24E
San Juan County, UT

To Whom It May Concern:

Enclosed please find two copies of the following forms for our subject well:

Complete signed Form 3
Location plat, Vicinity map, Topo map, Well pad and profile diagram
Copy of Water Right Number 05-6 approved permit
Complete drilling plan containing:

Estimated geologic markers
Estimated top & bottom of water, oil & gas
BOP program and schematic
Casing & cementing program
Mud program
Evaluation program
Anticipated BH pressure & hazards
Deviated drilling plan

The surface and mineral owner for the proposed well site is:

State of Utah, School & Institutional Trust Lands Administration
Lease No. UT37067

If you have any questions or need additional information, I can be reached at (720) 876-5339.

Sincerely,

Jevin Croteau
Regulatory Analyst

Attachment

RECEIVED
JUL 28 2005
DIV. OF OIL, GAS & MINING

OVER-NIGHT SHIPMENT REQUEST

Senders Name:

Date:

SHIPPING DETAIL

Name: *Diana*

Company:

Address:

Phone:

CONTENTS

Office Services Use Only			
Date	Shipping	Method	Initials

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JUL 28 2005

Drilling Program

The proposed wellsite is located on State Surface/State Minerals

1. FORMATION TOPS/GEOLOGIC MARKERS

The estimated tops of important geologic markers are as follows:

Formation	Depth	Subsea
Dakota/Burro Canyon	Surface	+6,745'
Navajo	1,050'	+5,695'
Wingate	1,685'	+5,060'
Chinle	1,970'	+4,775'
Cutler	3,020'	+3,725'
Honaker Trail	4,540'	+2,205'
Hovenweep	6,240'	+505'
Ismay	6,318'	+427'
Paradox Salt	6,974'	-229'

2. ANTICIPATED DEPTH OF WATER, OIL & GAS

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations as expected to be encountered are as follows:

Substance	Formation	Depth
Water	Wingate	1,685'
Gas	Hovenweep	6,240'
Gas	Ismay	4,870'

3. BOP EQUIPMENT/REQUIREMENTS

EnCana Oil & Gas (USA), Inc.'s minimum specification for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

EnCana Oil & Gas (USA), Inc. will comply with all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is

Drilling Program

longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed:
- b. whenever any seal subject to test pressure is broken
- c. following related repairs: and
- d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Federal Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

- a. The size and rating of the BOP stack is shown on the attached diagram.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. CASING AND CEMENTING PROGRAMS

Drilling Program

The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-40'	24"	16"	---	---	---	New
Surface	0-2,000'	12-1/4"	9-5/8"	36#	J-55	ST&C	New
Production	0-7,350'	8-3/4"	5-1/2"	17#	N-80	LT&C	New

Casing design subject to revision based on geologic conditions encountered.

The cement program will be as follows:

Conductor	Type and Amount
0-40'	Redimix
Surface	Type and Amount
0-2,000'	Lead: 485 sx Class G + 2% gel, 2.11 cuft/sx yield, 12.5# Tail: 200 sx Class G, 1.16 cuft/sx yield, 15.8#
Production	Type and Amount
1,900'-7,350' MD	1935 sx 50/50 Poz :Class G, 1.44 cuft/sx yield, 13#

5. MUD PROGRAM

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Mud Wt.	Visc.	F/L
0-2,000'	Water	+/- 8.5	+/- 28	N.C.
0-5,000'	Water	+/- 8.5	+/- 28	N.C.
5,000'-TD	LSND	+/- 9.0	+/- 34	+/- 10

Mud monitoring equipment to be used is as follows: Periodic checks of the mud system will be made each tour. The mud level will be checked visually.

1. There will be sufficient mud on location to ensure well control.
2. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss and Ph.

6. EVALUATION PROGRAM – TESTING, LOGGING AND CORING

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. The logging program will consist of a Platform Express: Neutron Density, Laterolog, Gamma

Drilling Program

Ray and Caliper from TD to base of the surface casing.

- c. No whole cores are anticipated. Depending upon evaluation of the open hole logs, several sidewall cores may be obtained in formations of interest.

7. ABNORMAL PRESSURES AND H₂S GAS

- a. The maximum anticipated bottom hole pressure is 2,700 psi.
- b. No hydrogen sulfide gas is anticipated, no abnormal pressures or temperatures are anticipated.

8. OTHER INFORMATION AND NOTIFICATION REQUIREMENTS

Drilling is planned to commence upon approval. Completion will begin approximately 30 days after drilling is completed.

It is anticipated that the drilling of this well will take approximately 18 days.

Following drilling and completion, portions of the pad not needed for production facilities will be reclaimed. If the well is plugged and abandoned, the entire wellsite will be reclaimed.



JON M. HUNTSMAN, JR.
Governor
GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
Division of Water Rights

MICHAEL R. STYLER JERRY D. OLDS
Executive Director *State Engineer/Division Director*

April 29, 2005

Charles Hardison Redd
P.O. Box 247
LaSal, Utah 84530

Re: Temporary Change Application
 Number 05-6 (t30139)

Dear Mr. Redd:

The above referenced Temporary Change Application has been **APPROVED**. This application will expire **April 29, 2006**. It is expected that no diversion or use of the water will be done after this date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Price Regional Office. The telephone number is 435-637-1303.

Sincerely,

A handwritten signature in cursive script, appearing to read "Mark P. Page".

Mark P. Page
Regional Engineer

Enclosures
MPP/mjk

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by MR

Fee Paid \$ 75.00

Receipt # 0501883

Check 6388

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t30139

WATER RIGHT NUMBER: 05-6

(MKILLIAN)

This Change Application proposes to change the POINT(S) OF DIVERSION, PLACE OF USE, and NATURE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: Charles Hardison Redd
ADDRESS: P.O.Box 247
La Sal UT 84530

INTEREST: 100%

B. PRIORITY OF CHANGE: April 29, 2005

FILING DATE: April 29, 2005

C. EVIDENCED BY:

05-6 (A2585) Cert. No. 1002

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 20.0 acre-feet

B. SOURCE: La Sal Creek

COUNTY: San Juan

C. POINT(S) OF DIVERSION.

POINT OF DIVERSION -- SURFACE:

(1) N 3.420 feet W 2.851 feet from SE corner, Section 07, T 28S, R 25E, SLBM

3. WATER USE INFORMATION.

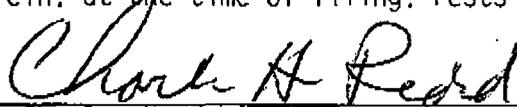
IRRIGATION: from Apr 1 to Oct 31.

IRRIGATING: 5.0000 acres.

period. See attached map.

9. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).



Charles Hardison Redd

4. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-WEST 1/4				NORTH-EAST 1/4				SOUTH-WEST 1/4				SOUTH-EAST 1/4						
			NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE			
SL	28S	25E	35				***					***	X	X	X	X	***				
SL	29S	24E	02				***					***	X				***				
			11		X	X	***		X	X	X	***					***				

-----*

* THE FOLLOWING CHANGES ARE PROPOSED: *

-----*

5. SOURCE INFORMATION.

- A. QUANTITY OF WATER: 20.0 acre-feet
- B. SOURCE: LaSal Creek (Existing) COUNTY: San Juan
- C. POINT(S) OF DIVERSION. Changed as Follows:
 POINT OF DIVERSION -- SURFACE:
 (1) N 712 feet E 627 feet from SW corner. Section 08, T 28S, R 25E, SLBM
 DIVERT WORKS: Existing earthen dams and ditches
- D. COMMON DESCRIPTION: 4 miles NE of LaSal

6. WATER USE INFORMATION. Changed as Follows:

OTHER: from May 1 to Apr 30. Drilling work for oil and gas wells, road construction and maintenance

7. PLACE OF USE. Changed as Follows:

8. EXPLANATORY.

Proposed Wells in San Juan County for 2005

Well	Section	Township	Range	QQ
Big Indian	36	29S	24E	
Lisbon Cap Redd	31	30	26	SWSE
Bull Horn Fed	4	30	25	SWSE of S2
Middle Mesa Fed	31	29	25	NWNW
Bull Horn Fed	9	30	25	NENE
Middle Mesa Fed	5	30	25	NENE of S2
Lisbon Gap Fed	13	30	25	NESE
Lisbon Gap Fed	7	30	26	NESW
Middle Mesa State	36	29	24	NENE
Middle Mesa Fed	25	29	24	SENW
Lisbon Gap Fed	25	30	25	NWSE
Big Indian	27	29	24	NESE

Mount Peale Quad

Water will be used for drilling of oil and gas wells and for road construction. Five acres of irrigation will not be watered during this time

STATE ENGINEER'S ENDORSEMENT

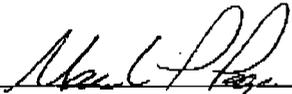
TEMPORARY CHANGE APPLICATION NUMBER: t30139

WATER RIGHT NUMBER: 05 - 6

1. April 29, 2005 Change Application received by MKILLIAN.
 2. April 29, 2005 Priority of Change Application.
 3. Application reviewed and approved for advertising by .
Publication began in .
Publication completed and verified.
 4. End of protest period.
Application protested: NO
 5. April 29, 2005 Application designated for APPROVAL by MPAGE and KJONES.
 6. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated April 29, 2005, subject to prior rights and this application will expire on April 29, 2006.



Mark Page
Regional Engineer



EnCana Oil & Gas (USA) Inc.

EnCana Oil & Gas (USA) Inc. tel: 720-876-5339
370 – 17th Street
Suite 1700 fax: 720-876-6339
Denver, CO 80202

www.encana.com

August 1, 2005

Diana Whitney
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Middle Mesa State 36-14-29-24
Section 36, T29S R24E
San Juan County, UT

Dear Ms. Whitney:

EnCana Oil & Gas (USA) Inc. is requesting approval to directionally drill the subject well per the Utah Department of Natural Resources, Division of Oil, Gas and Mining Applicable Rules R649-3-11. Please find the following information as required for our proposed Middle Mesa State 36-14-29-24 application:

- EnCana Oil & Gas (USA) Inc. owns all oil & gas within 460' of the intended well bore.
- State of Utah, School & Institutional Trust Lands Administration
Lease No. UT37067.
- NENE, Section 36, T29S R24E, San Juan County, Utah.
- Location plat with surface and bottom hole locations attached.
- Lease and federal unit map attached.
- Proposed Directional Report attached.
- Archaeological report attached.

EnCana moved the surface location from the center of the quarter quarter to avoid a potentially eligible archaeological site.

If you have any questions or need additional information, I can be reached at (720) 876-5339.

Sincerely,

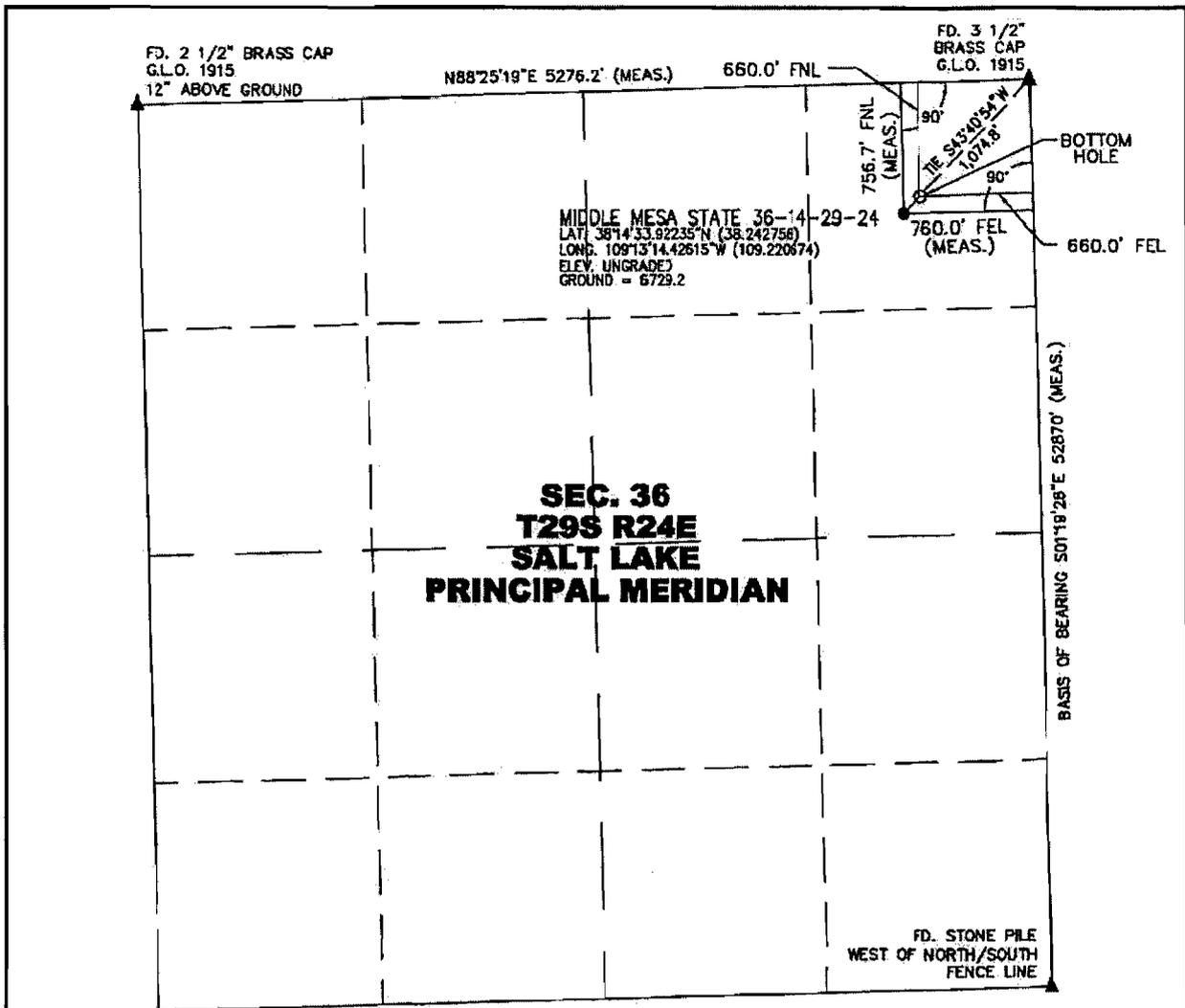
Jevin Croteau
Regulatory Analyst

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AUG 02 2005

DIV. OF OIL, GAS & MINING



**SEC. 36
T29S R24E
SALT LAKE
PRINCIPAL MERIDIAN**

MIDDLE MESA STATE 36-14-29-24
 LAT. 38°14'33.92235" N (38.242758)
 LONG. 109°13'14.42615" W (109.220674)
 ELEV. UNGRADE
 GROUND = 6729.2

FD. STONE PILE
 WEST OF NORTH/SOUTH
 FENCE LINE

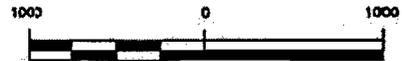
BASIS OF BEARING S01°19'26"E 52870' (MEAS.)

LEGEND SYMBOL

- PROPOSED WELL HEAD
- ▲ SECTION CORNERS LOCATED



SCALE 1" = 1000'



OPERATOR ENCANA OIL & GAS (USA) INC.
 LEASE MIDDLE MESA STATE 36-14-29-24
 SECTION 36 TOWNSHIP 29 SOUTH RANGE 24 EAST SALT LAKE PRINCIPAL MERIDIAN
 COUNTY SAN JUAN COUNTY, STATE

SURFACE LOCATION OF WELL 756.7 FEET FROM THE NORTH LINE, AND
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SURVEYOR'S STATEMENT:

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Doyle G. Abrahamson
 DOYLE G. ABRAHAMSON
 LICENSED PROFESSIONAL LAND SURVEYOR
 STATE OF UTAH
 LICENSE # 168283-2201

- 1) BASIS OF BEARING: GPS OBSERVATION ALONG THE EAST LINE OF SAID SECTION 36. BEARS: S01°19'26"E
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- 4) THERE ARE NO IMPROVEMENTS WITHIN 200 FEET OF THE LOCATION.

DOYLE G. ABRAHAMSON LICENSED
 P.L.S. #168283-2201
 NOTE: THIS EXHIBIT IS INTENDED ONLY TO SHOW THE PROPOSED WELL LOCATION AND DOES NOT REPRESENT A MONUMENTED BOUNDARY SURVEY.

	PROJ. NO.	FILE NO.	MIDDLE MESA STATE 36-14-29-24 WELL LOCATION PLAT	SHEET A
	10911-A	MIDDLEMESASTATE36-14PLAT		
DRAWN BY SL	DATE 6/01/05	CLIENT ENCANA	OWNER ENCANA OIL & GAS (USA) INC.	

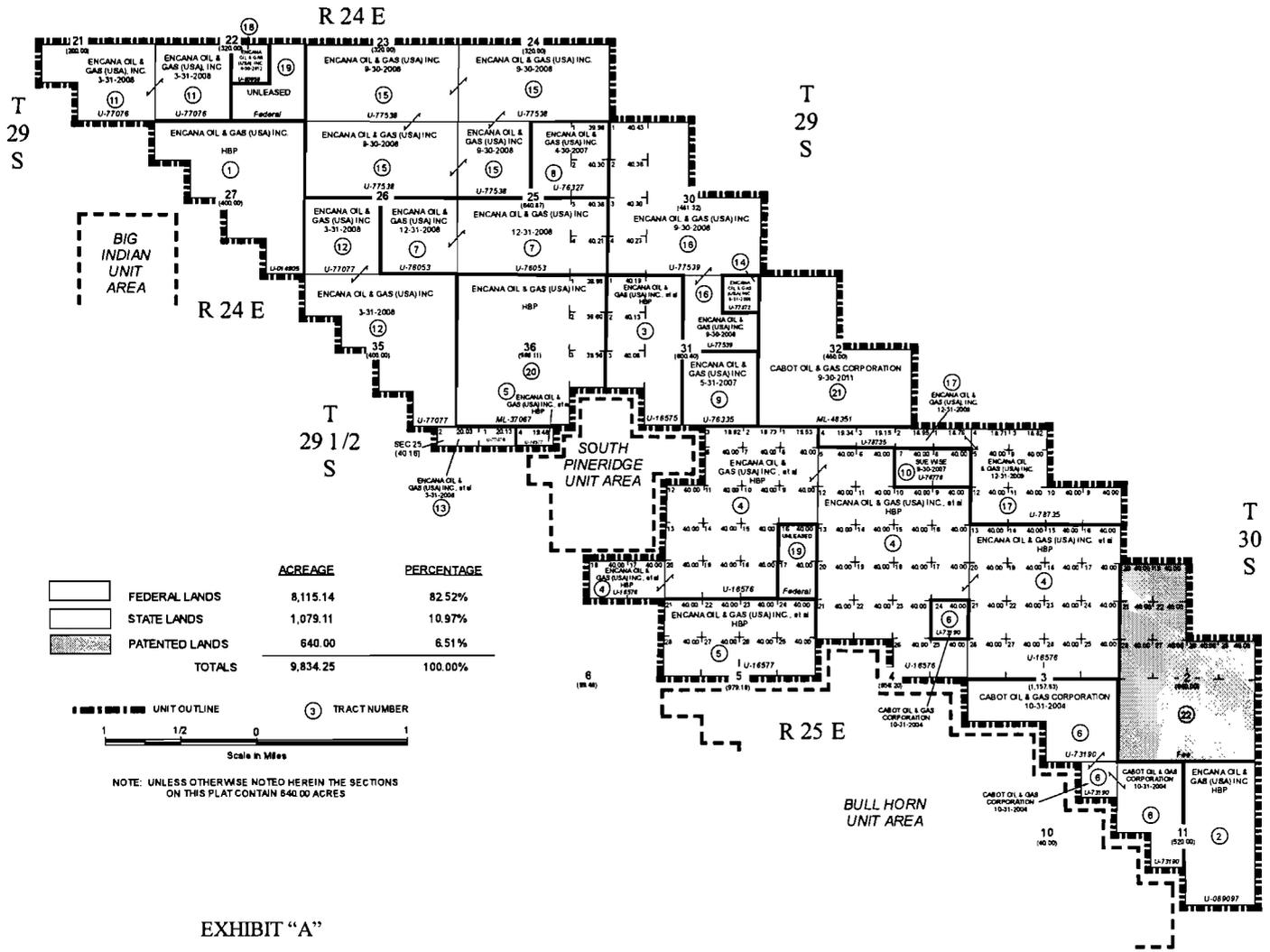


EXHIBIT "A"
MIDDLE MESA UNIT AREA
 SAN JUAN COUNTY, UTAH

ENCANA OIL & GAS (USA) INC.
 DENVER, COLORADO

Proposal Report

Wellpath ID: WP1-Middle Mesa St. 36-14-29-24

Last Revision: 7/26/2005

Calculated using the Minimum Curvature Method

Computed using PDS VER2.2.6

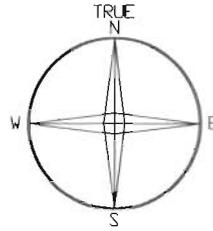
Vertical Section Plane: 45.96 deg.

Survey Reference: WELLHEAD
Vertical Section Reference: WELLHEAD
Closure Reference: WELLHEAD
TVD Reference: WELLHEAD

Encana Oil & Gas (USA) Inc.
Middle Mesa State #36-14-29-24
San Juan Co., UT
WP1-Middle Mesa St. 36-14-29-24

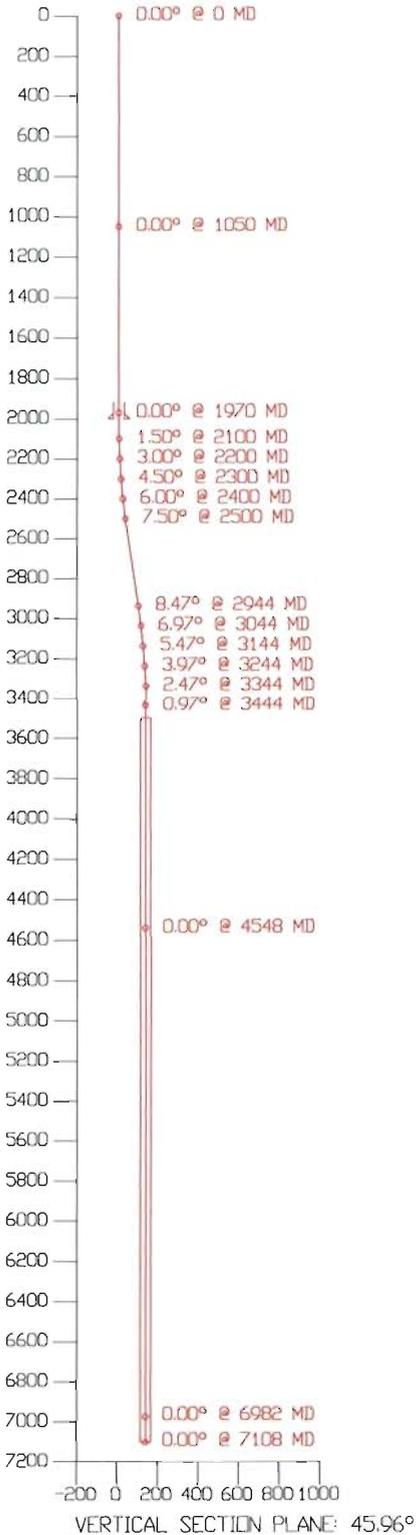
Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL		Closure		DLS (dg/100ft)
						Rectangular (ft)	Offsets (ft)	Dist. (ft)	Dir. (deg.)	
TIE IN										
0.00	0.00	0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
NAVAJO										
1050.00	0.00	0.00	1050.00	1050.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
CHINLE										
1970.00	0.00	0.00	1970.00	920.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
KOP / START OF BUILD @ 1.50 deg/100 ft / 9 5/8" SURFACE CASING										
2000.00	0.00	0.00	2000.00	30.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
2100.00	1.50	45.96	2099.99	100.00	1.31	0.91 N	0.94 E	1.31@	45.96	1.50
2200.00	3.00	45.96	2199.91	100.00	5.23	3.64 N	3.76 E	5.23@	45.96	1.50
2300.00	4.50	45.96	2299.69	100.00	11.77	8.19 N	8.46 E	11.77@	45.96	1.50
2400.00	6.00	45.96	2399.27	100.00	20.92	14.55 N	15.04 E	20.92@	45.96	1.50
2500.00	7.50	45.96	2498.57	100.00	32.68	22.72 N	23.49 E	32.68@	45.96	1.50
END OF BUILD										
2564.42	8.47	45.96	2562.37	64.42	41.62	28.94 N	29.92 E	41.62@	45.96	1.50
START OF CURVE @ 1.50 deg/100 ft										
2943.82	8.47	45.96	2937.63	379.40	97.48	67.76 N	70.08 E	97.48@	45.96	0.00
CUTLER										
3026.97	7.22	45.96	3020.00	83.15	108.83	75.65 N	78.23 E	108.83@	45.96	1.50
3043.82	6.97	45.96	3036.73	16.85	110.91	77.10 N	79.73 E	110.91@	45.96	1.50
3143.82	5.47	45.96	3136.13	100.00	121.74	84.63 N	87.51 E	121.74@	45.96	1.50
3243.82	3.97	45.96	3235.79	100.00	129.96	90.34 N	93.42 E	129.96@	45.96	1.50
3343.82	2.47	45.96	3335.63	100.00	135.57	94.24 N	97.46 E	135.57@	45.96	1.50
3443.82	0.97	45.96	3435.58	100.00	138.56	96.32 N	99.61 E	138.56@	45.96	1.50
END OF DROP										
3508.24	0.00	0.00	3500.00	64.42	139.11	96.70 N	100.00 E	139.11@	45.96	1.50
HONAKER TRAIL										
4548.24	0.00	0.00	4540.00	1040.00	139.11	96.70 N	100.00 E	139.11@	45.96	0.00
PARADOX SALT										
6982.24	0.00	0.00	6974.00	2434.00	139.11	96.70 N	100.00 E	139.11@	45.96	0.00
TD										
7108.24	0.00	0.00	7100.00	126.00	139.11	96.70 N	100.00 E	139.11@	45.96	0.00

Encana Oil & Gas (USA), Inc.
 Middle Mesa State #36-14-29-24
 San Juan Co., UT
 WP1-Middle Mesa St. 36-14-29-24

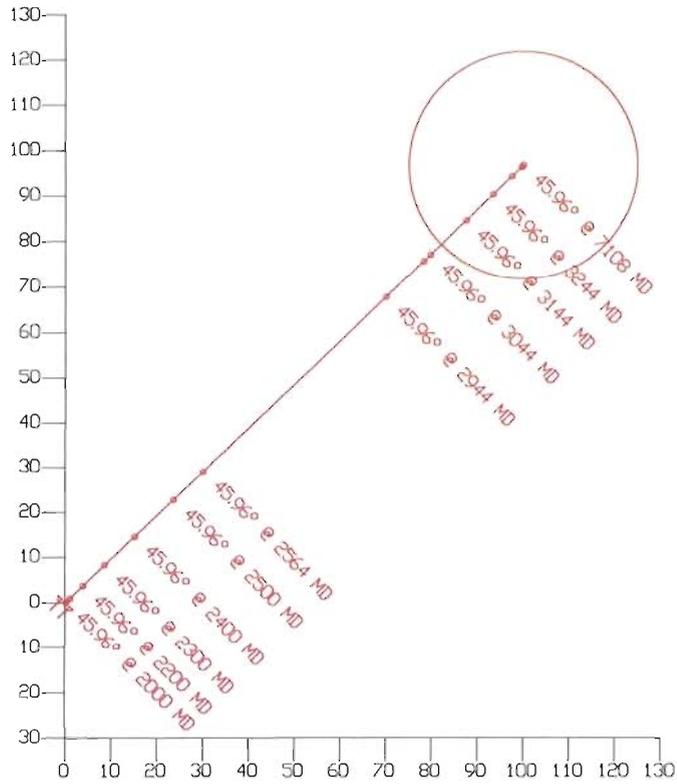


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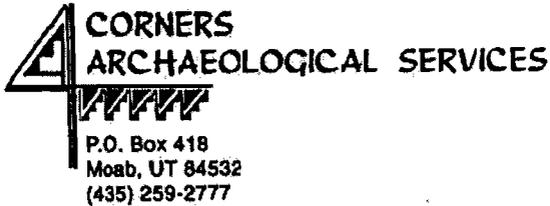
VERTICAL VIEW
 SCALE 200 ft. / DIVISION
 TVD REF: WELLHEAD
 VERTICAL SECTION REF: WELLHEAD



HORIZONTAL VIEW
 SCALE 10 ft. / DIVISION
 SURVEY REF: WELLHEAD



CRITICAL POINT DATA						
	MD	Inc	Azi	TVD	N/S	E/W
TIE IN	0	0.00°	45.96°	0	0 N	0 E
NAVAJO	1050	0.00°	45.96°	1050	0 N	0 E
CHINLE	1970	0.00°	45.96°	1970	0 N	0 E
KOP / START OF BUILD @ 1.50"/100 ft / 9 5/8" SURFACE CASING	2000	0.00°	45.96°	2000	0 N	0 E
END OF BUILD	2564	8.47°	45.96°	2562	29 N	30 E
START OF CURVE @ 1.50"/100 ft	2944	8.47°	45.96°	2938	68 N	70 E
CUTLER	3027	7.22°	45.96°	3020	76 N	78 E
END OF DROP	3508	0.00°	45.96°	3500	97 N	100 E
HENAKER TRAIL	4548	0.00°	45.96°	4540	97 N	100 E
PARADOX SALT TD	6982	0.00°	45.96°	6974	97 N	100 E
	7108	0.00°	45.96°	7100	97 N	100 E



**CORNERS
ARCHAEOLOGICAL SERVICES**

P.O. Box 418
Moab, UT 84532
(435) 259-2777

Ms. Kristine Curry, Archaeologist
State of Utah Trust Lands Administration
675 E, 500 S., Suite 500
Salt Lake City, UT 84102-2818

July 18, 2005

Dear Kristine:

Please find enclosed two copies of our archaeological report for EnCana Oil & Gas Company's proposed Middle Mesa State #36-14-29-24 well pad, access, and pipeline route in San Juan County Utah. A total of 33.5 acres were inventoried for cultural resources on Utah State Trust lands and approximately 2.0 acres were inventoried on lands administered by the Utah Bureau of Land Management's - Moab Field Office.

One 'potentially eligible' archaeological site (42Sa26255) and two isolated finds (IF-1 & IF-2) were encountered near the proposed Middle Mesa State #36-14-29-24 well location. In addition, one previously recorded site (42Sa25122) and one isolated find (IF-3) were encountered along the proposed pipeline and access route. Because recordation of the isolates exhausts any further information potential, the isolates are considered non-significant and no further recommendations are necessary. Site 42Sa26255 is located over 100' north of the proposed Middle Mesa State #36-14-29-24 well location and should not be affected by project activities. Site 42Sa25112 was previously documented by North Platte Archaeological Services (Frizell et. al.; 2002) during a past 3D seismic project inventory and consists of a 110 x 85m prehistoric lithic scatter and open camp. The site is considered eligible and is bisected along the east edge by a two-track road for approximately 330 feet. No cultural features or artifacts were recorded or found within the road bed, and less than ten artifacts were found along either side of the road within the site boundary perimeters. This portion of the site boundary is considered 'non-contributing' to the rest of the site area and should not be affected by project activities. Both archaeological sites are on Utah State Trust lands. Because the proposed pipeline will parallel the east side of the existing road, it is recommended that the pipeline be monitored during any pipeline construction conducted across the site boundary. If these protective measures are taken, then no further management recommendations are necessary.

Please find enclosed two copies of the Utah State IMACS forms for the newly recorded site.

Sincerely,

Carol S. DeFrancia
Principal Investigator

CSD/distribution:

Ms. Donna Turnipseed, BLM Archaeologist, Moab.
Mr. Jevin Croteau, EnCana Oil & Gas Co., Denver

ARCHEOLOGICAL SURVEY OF
ENCANA OIL & GAS COMPANY'S PROPOSED
MIDDLE MESA STATE #36-14-29-24 WELL PAD,
ACCESS ROUTE & PIPELINE ROUTE
IN SAN JUAN COUNTY, UTAH

4-CAS REPORT 2516

by
Carol S. DeFrancia

4-CORNERS ARCHAEOLOGICAL SERVICES
76 S. Main Street
Moab, Utah 84532
(435) 259-2777

July 18, 2005

FEDERAL ANTIQUITIES PERMIT 03UT62712
Utah State Permit No. U05-FE-0403b,s

Prepared For:
EnCana Oil & Gas USA Inc.
370 17th Street, Suite 1700
Denver, CO 80202

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ABSTRACT

The archaeological survey of EnCana Oil & Gas USA Company's proposed Middle Mesa State #36-14-29-24 well pad, access, and pipeline route was conducted by personnel of 4-Corners Archaeological Services between May 20, and May 24, 2005. The project lies approximately five miles south of the community of La Sal, in San Juan County, Utah, and is located along a northeast-facing slope on Middle Mesa and extends up to a prominent ridgeline that drops off sharply into Lisbon Valley. The pipeline ties into the Big Indian State #36-42 well pad. A total of 33.5 acres were inventoried for cultural resources on Utah State Trust lands and approximately 2.0 acres were inventoried on lands administered by the Utah Bureau of Land Management's - Moab Field Office.

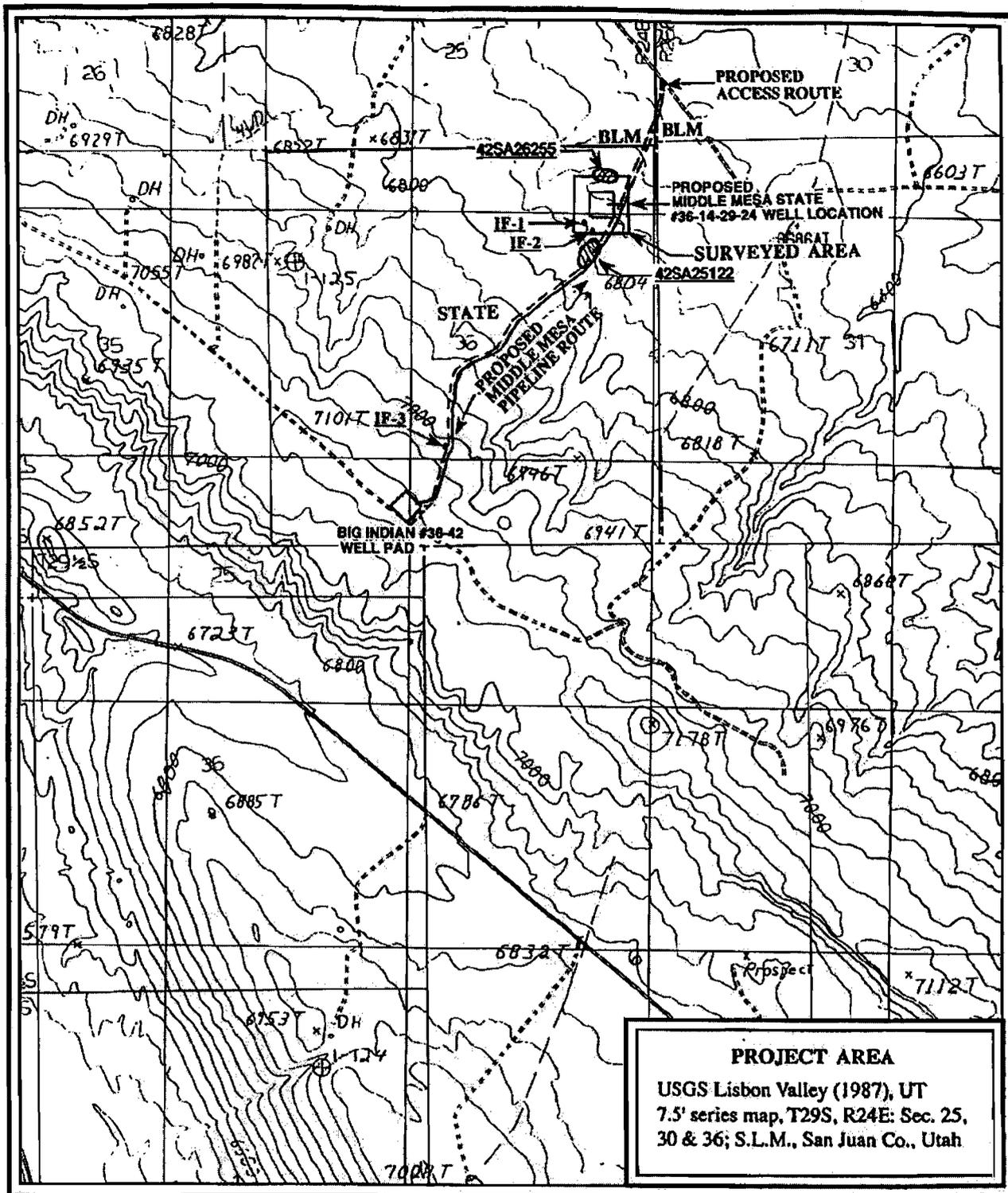
One 'potentially eligible' archaeological site (42Sa26255) and two isolated finds (IF-1 & IF-2) were encountered near the proposed Middle Mesa State #36-14-29-24 well location. In addition, one previously recorded site (42Sa25122) and one isolated find (IF-3) were encountered along the proposed pipeline and access route. Site 42Sa26255 is located over 100' north of the proposed Middle Mesa State #36-14-29-24 well location. Site 42Sa25112 is bisected along the east edge by a two-track road for approximately 330 feet. No cultural features or artifacts were recorded or found within the road bed, and less than ten artifacts were found along either side of the road.

INTRODUCTION

The archaeological survey of EnCana Oil & Gas USA Company's proposed Middle Mesa State #36-14-29-24 well pad, access, and pipeline route was conducted by Carol DeFrancia of 4-Corners Archeological Services between May 20, and May 24, 2005. The project is located in San Juan County, Utah, along a northeast facing ridge on Utah State Trust lands and lands administered by the Utah Bureau of Land Management's - Moab Field Office (Figure 1). The survey was requested by Mr. Jevin Croteau of EnCana. 4-Runners Land Surveying personnel staked and flagged the well pad and pipeline route prior to the survey. The proposed pipeline and access route follows an existing bladed road for approximately 7000' and ties into the Big Indian State #36-42 well pad. Approximately 10 acres surrounding the proposed well location center stake, and a 150' wide corridor along the 1.1 miles (6300') of pipeline and access route (+1700' of access along a 100' wide corridor), were surveyed for cultural resources. A total of ca. 33.5 acres were inventoried for cultural resources on Utah State Trust lands and approximately 2.0 acres were inventoried on BLM lands (Figure 2).

Principal federal legislation that is designed to conserve and protect cultural resources includes the Antiquities Act of 1906 (PL 52-209), the National Historic Preservation Act of 1966 (PL 89-665), the National Environmental Policy Act of 1969 (PL 91-190), the 1971 Executive Order No. 11593, the Archeological and Historical Conservation Act of 1974 (PL 93-291), and the Archaeological Resource Protection Act (ARPA) of 1978 (PL 95-96).

One 'potentially eligible' archaeological site (42Sa26255) and two isolated finds (IF-1 & IF-2) were encountered near the proposed Middle Mesa State #36-14-29-24 well location. In addition, one previously recorded site (42Sa25122) and one isolated find (IF-3) were encountered along the proposed pipeline and access route. Because recordation of the isolates exhausts any further information potential, the isolates are considered non-significant and no further recommendations are necessary. Site 42Sa26255 is located over 100' north of the proposed Middle Mesa State #36-14-29-24 well location and should not be affected by project activities. Site 42Sa25112 is considered eligible and is bisected along the east edge by a two-track road for approximately 330 feet. No cultural features or artifacts were recorded or found within the road bed, and less than ten artifacts were found along either side of the road within the site boundary perimeters. This portion of the site boundary is considered 'non-contributing' to the rest of the site



SCALE: 1:24000

(Figure 2)

area and should not be affected by project activities. Because the proposed pipeline will parallel the east side of the existing road, it is recommended that the pipeline be monitored during any pipeline construction conducted across the site boundary. If these protective measures are taken, then no further management recommendations are necessary.

PROJECT AREA

Map Reference: U.S.G.S. Lisbon Valley (1987) 7.5' series

Total Project Area: 5.1 acres, area surveyed 35.5 acres

Middle Mesa State #36-14-29-24 Well Pad:

Legal Description: T29S, R24E; NN/NE of section 36; (S.L.M. & B.)

Center Stake: 769' FSL, 760' FEL; sec. 36

UTM Coordinates* (*all in zone 12)		Easting	Northing
	NW corner	655680m	4234160m
	NE corner	655900m	4234160m
	SE corner	655900m	4233940m
	SW corner	655680m	4233940m

Project Area: 380' x 260' (2.2 acres)

Surveyed Area: 660' x 660' (10.0 acres)

Results: One archaeological site and two isolated finds;

Site 42Sa26255: UTM: zone 12; 655800mE, 4234160mN

IF-1: UTM: zone 12; 655700mE, 4233980mN

IF-2: UTM: zone 12; 655740mE, 4233840mN

Middle Mesa State #36-14 Access Route:

Legal Description: T29S, R24E; SW/SW of sec. 30, SE/SE of sec. 25, & NE1/4'S1/2 of sec. 36

UTM Coordinates* (*all in zone 12)		Easting	Northing
	NE end	656040m	4234520m (county road)
	bend	656000m	4234370m
	bend	655900m	4233120m
	bend	655760m	4233870m
	bend	655620m	4233720m
	bend	655410m	4233550m
	bend	655340m	4233420m
	bend	655200m	4233360m
	bend	655180m	4233240m
	bend	655140m	4233040m
	bend	655080m	4232840m
	SW end	654990m	4232730m (B I State #36-42 well pad tie)

Middle Mesa State #36-14 Access Route: (cont.)

Project Area: 7000' length, maximum 16' wide (2.5 acres)
Surveyed Area: all (with the exception of 1700'*) lies within 150' wide pipeline surveyed corridor;
*1700' x 100' (3.9 acres)
Results: one isolated find:
IF-3: UTM: zone 12; 655140mE, 4233060mN

Middle Mesa Pipeline Route:

Legal Description: T29S, R24E; NE1/4 & S1/2 of sec. 36
UTM Coordinates*
(*all in zone 12)

	Easting	Northing
NE end	655840m	4233130m (east edge of well location)
bend	655900m	4233120m
bend	655760m	4233870m
bend	655620m	4233720m
bend	655410m	4233550m
bend	655340m	4233420m
bend	655200m	4233360m
bend	655180m	4233240m
bend	655140m	4233040m
bend	655080m	4232840m
SW end	654990m	4232730m (BI State 36-42 well pad tie)

Project Area: 6300' length, maximum 16' wide (2.3 acres)
Surveyed Area: 6300 x 150' (21.6 acres)
Results: One previously recorded archaeological site and one isolated find;
Site 42Sa25122: UTM: zone 12; 655740mE, 4233840mN
IF-3: UTM: zone 12; 655140mE, 4233060mN

PHYSIOGRAPHY AND ENVIRONMENT

The project area is located along a northeast-trending ridge on Middle Mesa, approximately five miles south of the community of La Sal, in San Juan County, Utah. In greater context, the area lies within the Colorado Plateau Physiographic Province and is a structural element of the Hatch Syncline Section of the Paradox Basin (Stokes 1987). The area is characterized by a heavily dissected plateau region (high mesas) of generally flat-lying sedimentary rock and a series of northwest-southeast trending valleys (Big Indian and Lisbon Valley) extending south of the La Sal Mountains. Elevations in the project area start near 6600' (2011m) and culminate at the top of a ridge to approximately 7040' (2145m). Sediments along the mesa interior are predominantly moderately deep silty loams and residual soils thinning out towards the top of the ridge.

Vegetation in the project area is predominately a pinyon-juniper woodland (Upper Sonoran Life Zone) with an understory of sagebrush, split-leaf yucca, ephedra, and snakeweed.

Water sources are available from a number of springs found throughout the plateau area (ie. East Coyote Wash). The closest permanent water source is the Dolores River, located less than

fifteen miles east of the project area.

Reptilian, avian, and mammalian associations are consistent with those of the Upper Sonoran Life Zone throughout the Colorado Plateau.

PREVIOUS RESEARCH

Prior to the initiation of the field investigations, a file search was conducted at the BLM's Moab Field Office, the Utah State Trust Lands Administration, and with the Utah State Historical Society in Salt Lake. The results of the review indicate that a number of oil and gas related surveys (Billat 1992; Cavanaugh 1991; DeFrancia 2001 - 2005; Fuller 1994; Harden 1983; Hewett 1978; and Seiscenti 1981) have been conducted over the past several decades. More recently, an intensive 3D seismic survey (Frizell et. al. 2002), was conducted in the project area and provides a general overview of mostly prehistoric sites found in the area. Less than five miles northwest of the project area, an extensive 3D seismic survey was conducted in 1995 (4-CAS #9520) and revealed numerous Middle Archaic to late Archaic period sites, extensive lithic quarries, and a protohistoric Ute wickiup campsite. Additionally, an extensive Utah BLM initiated cultural resource study tract was conducted less than a few miles south of the project area (Black et. al.; 1981). Generally, these investigations demonstrate a wide range of cultural occupation, ranging from late Paleo-Indian, a relatively extensive period of an Archaic hunting and gathering occupation, a limited Anasazi or Formative period (usually non-residential), and a proto-historic/historic Ute presence through Euro-American settlement.

EXAMINATION PROCEDURES

Prior to the field investigations, the well pad and access route were staked and flagged by the land surveying crew. A 660' x 660' area surrounding the well center stake (10 acres) was inventoried for the well location by walking a series of multiple parallel transects spaced 15m apart. Two parallel zig-zag transects were walked along both sides of the flagged access/pipeline route (21.6 acres) covering a 150' corridor, and a 100' wide corridor was surveyed for the 1700' (3.9 acres) of access route.

SURVEY RESULTS

One 'potentially eligible' archaeological site (42Sa26255) and two isolated finds (IF-1 & IF-2) were encountered near the proposed Middle Mesa State #36-14-29-24 well location. In addition, one previously recorded site (42Sa25122) and one isolated find (IF-3) were encountered along the proposed pipeline and access route. Site 42Sa26255 is located over 100' north of the proposed Middle Mesa State #36-14-29-24 well location (Figure 3) and consists of a prehistoric lithic scatter and burned rock feature. A general description of the site is presented in Appendix A. Because recordation of the isolates exhausts any further information potential, the isolates are considered non-significant and are listed in Appendix B. Site 42Sa25112 was previously documented by North Platte Archaeological Services (Frizell et. al. 2002) during a past 3D seismic project inventory and consists of a 110 x 85m prehistoric lithic scatter and open camp. The site is considered eligible and is bisected along the east edge by a two-track road for approximately 330 feet (Figure 4). No cultural features or artifacts were recorded or found within the road bed, and less than ten artifacts were found along either side of the road within the boundary perimeters.

CONCLUSION AND RECOMMENDATIONS

The archaeological survey of EnCana Oil & Gas USA Company's proposed Middle Mesa State #36-14-29-24 well pad, access, and pipeline route was conducted by personnel of 4-Corners Archaeological Services between May 20, and May 24, 2005. The project lies approximately five miles south of the community of La Sal, in San Juan County, Utah, and is located along a northeast-

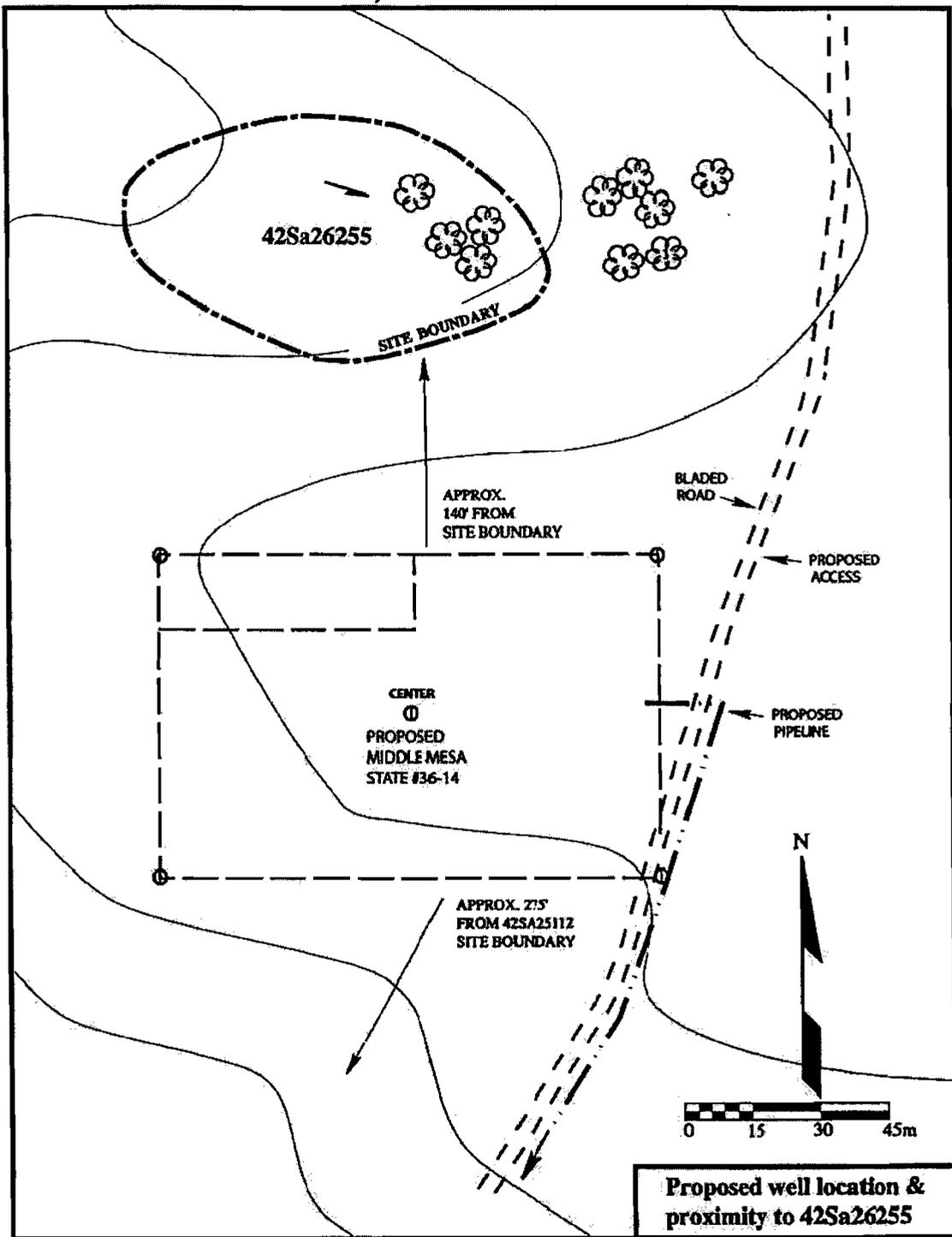
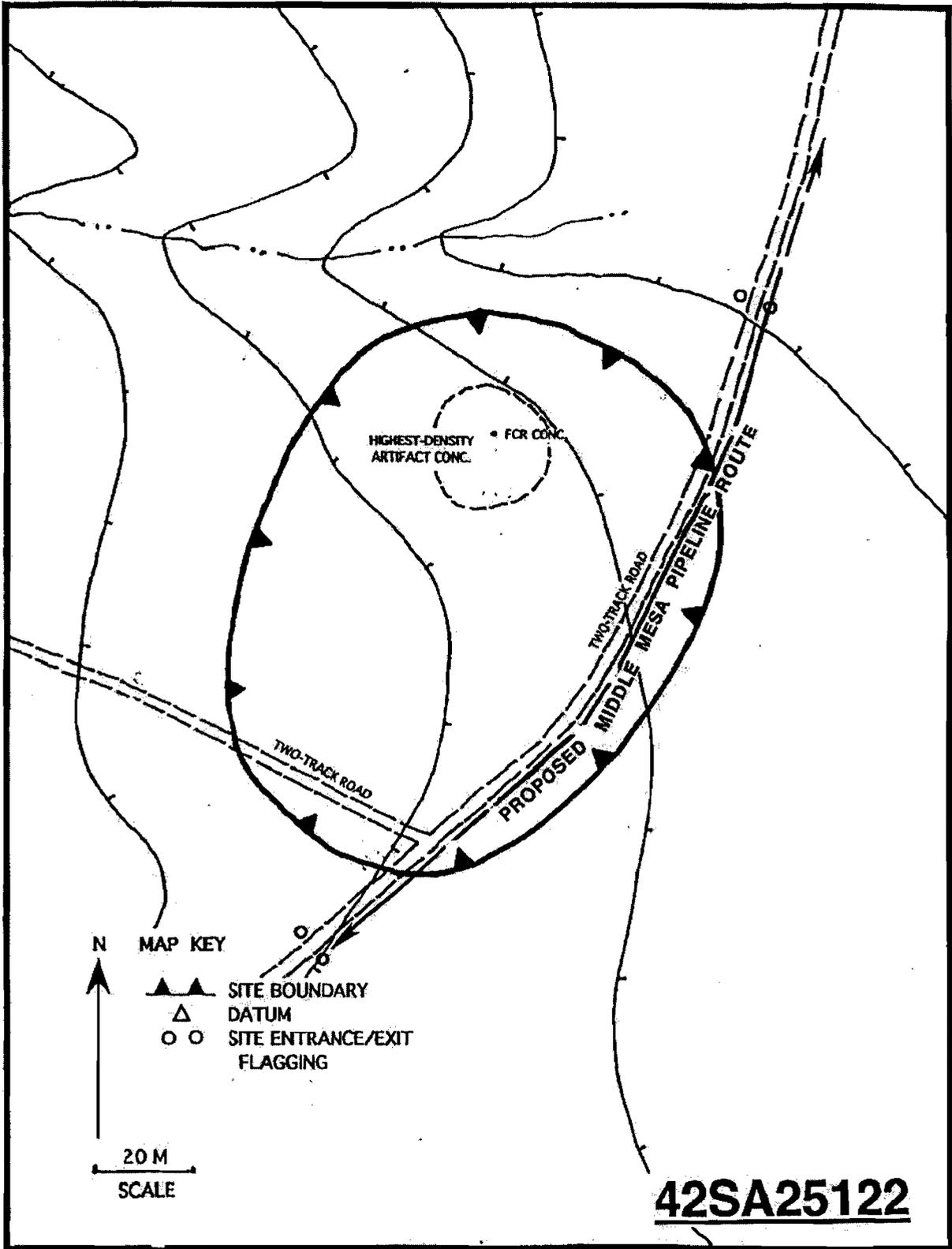


Figure 3



42SA25122 SITE MAP
 (adapted from Frizell; 2002)
 Figure 4

facing slope on Middle Mesa and extends up to a prominent ridgeline that drops off sharply into Lisbon Valley. The pipeline ties into the Big Indian State #36-42 well pad. A total of 33.5 acres were inventoried for cultural resources on Utah State Trust lands and approximately 2.0 acres were inventoried on lands administered by the Utah Bureau of Land Management's - Moab Field Office.

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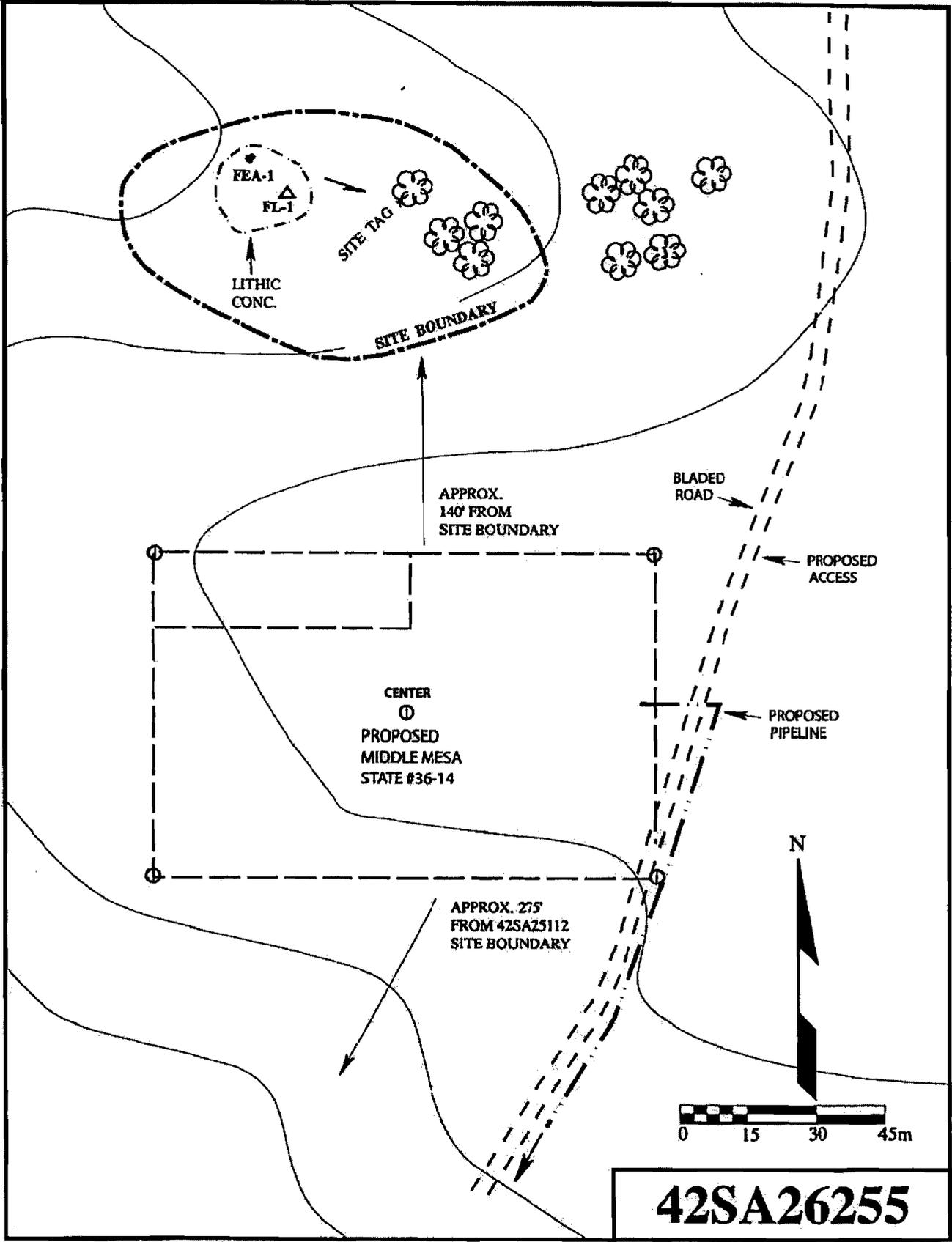
Stokes, William L.

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APPENDIX A

Site Descriptions:

Site 42Sa26255: The site occupies the crest of an east-trending ridge slope on Middle Mesa in an area of mostly sagebrush and a scattered pinyon/juniper woodland. The site consists of a diffuse lithic scatter of chalcedonic chert, quartzite, and siltstone debitage overlooking a small basin to the south. Sheet wash action has displaced much of the cultural material which is eroding down slope to the southeast. Lithic debitage (ca. < 50 items) represents mostly partially-cortical and non-cortical flakes of white chalcedonic chert, gray, rose, and white quartzite, and light green siltstone covering a 90 x 50m area. One burned rock feature (Fea. 1) lies in the northern periphery of the site boundary and consists of an 65cm x 80cm concentration of oxidized sandstone debris. The feature is highly deflated and is surrounded by a 15 x 20m concentration of mostly small white chalcedony tertiary flakes. One rose-colored quartzite biface fragment; (FL-1) was the only tool observed. Reddish-brown silt and sandy loams are moderately deep in this area and much of the site appears to be sealed under these deposits. Because of the potential for significant sub-surface cultural deposits, the site is considered 'potentially eligible' for a listing to the N.R.H.P.



42SA26255

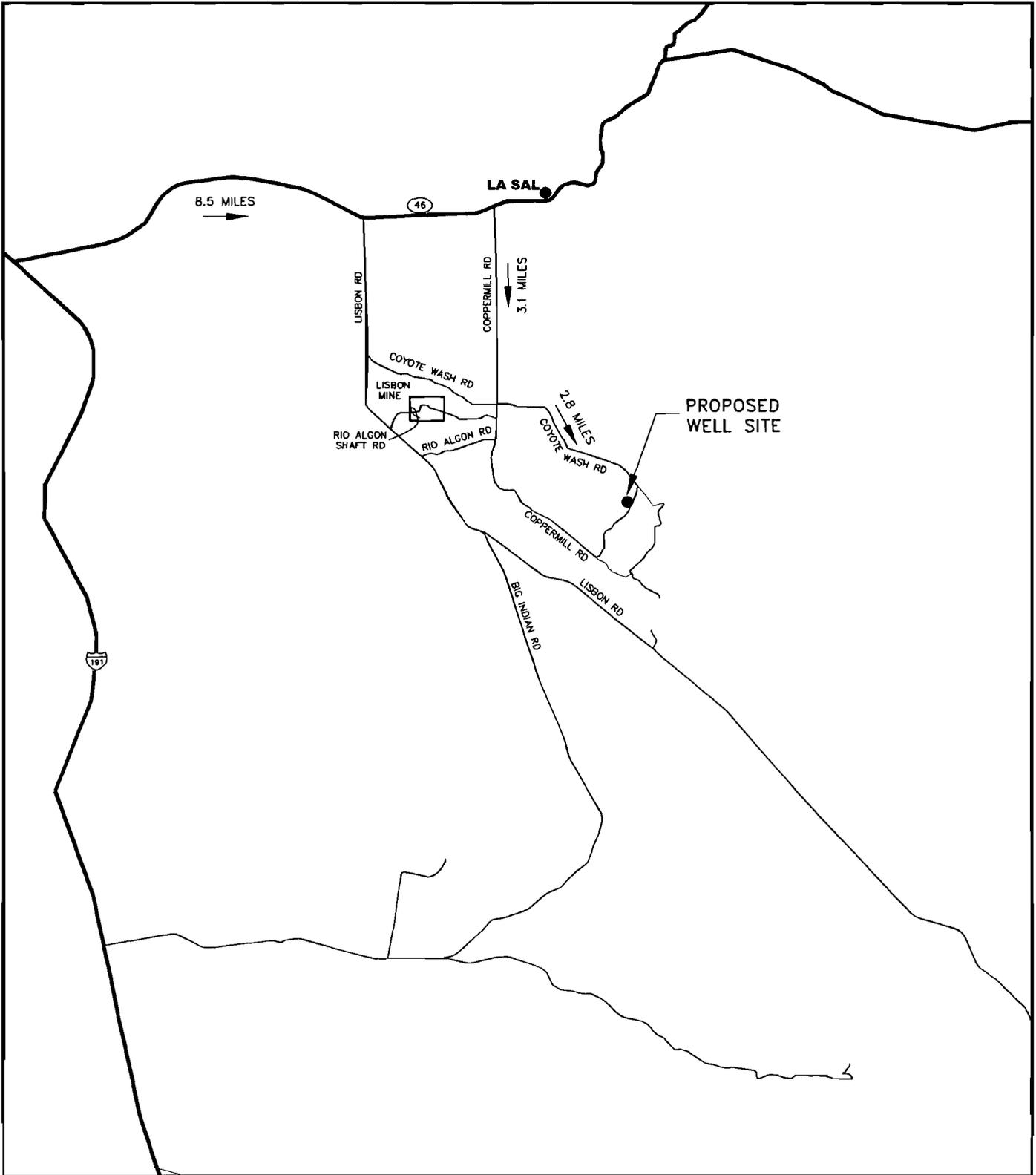
APPENDIX B

Isolated Finds:

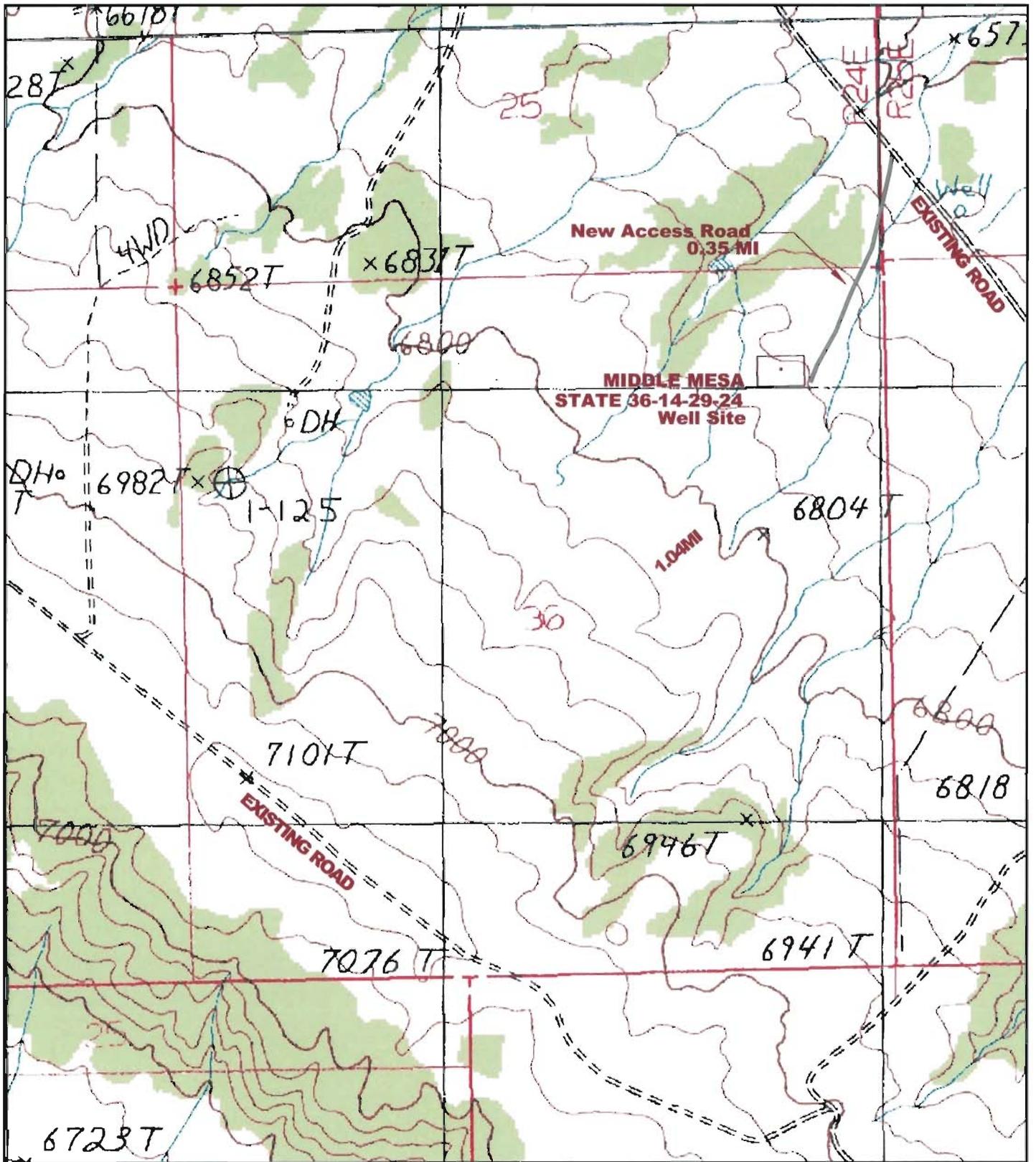
IF-1: two white chalcedony tertiary flakes and one gray quartzite tertiary flake.
UTM: zone 12; 655700mE, 4233980mN; T29S, R24E: SW/NE/NE of sec. 36

IF-2: one white quartzite unifacial scraper; (7.5.(bk) x 5.0 x 1.8cm), moderate retouch along one lateral edge.
UTM: zone 12; 655740mE, 4233840mN; T29S, R24E: SW/NE/NE of sec. 36

IF-3: one pink & gray quartzite secondary flake, one white chalcedony tertiary flake.
UTM: zone 12; 655140mE, 4233060mN; T29S, R24E: NE/SE/SW of sec. 36

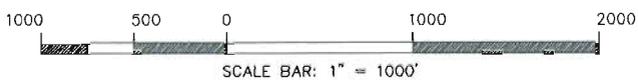


 N.T.S.		 FORERUNNER CORPORATION 3900 S. WADSWORTH BLVD #600 LAKEWOOD, CO 80235 (303) 969-0223		 ENCANA	
MIDDLE MESA STATE 36-14-29-24 VICINITY MAP					
PROJ. NO. 10911-A	FILE NO. MIDDLEMESASTATE36-14	DATE 5/10/05	CLIENT ENCANA	REV A	
DRAWN BY LK					



LEGEND

EXISTING ROAD - - - - -
 PROPOSED ACCESS ROAD - - - - -

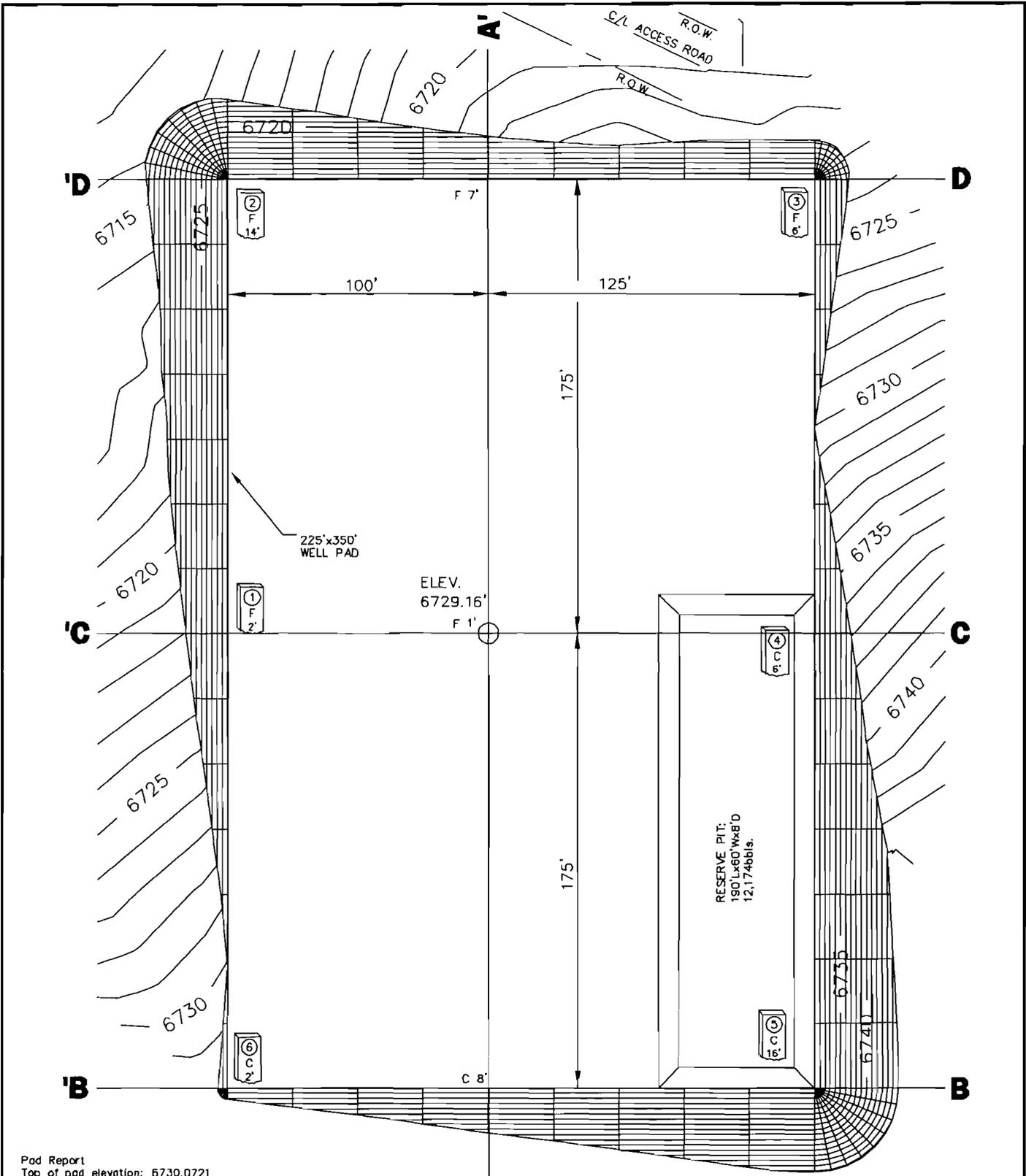


FORERUNNER
 CORPORATION
 3900 S. WADSWORTH BLVD #600
 LAKEWOOD, CO 80235
 (303) 969-0223

ENCANA

**MIDDLE MESA STATE 36-14-29-24
 PROPOSED ACCESS ROAD**

PROJ. NO. 10911-A	FILE NO. MIDDLEMESASTATE36-14-ACCESSRD	REV
DRAWN BY LK	DATE 5/31/05	CLIENT ENCANA
		A



Pad Report
 Top of pad elevation: 6730.0721
 Cut slope percent grade: 50.00, slope ratio: 2.00
 Fill slope percent grade: 50.00, slope ratio: 2.00
 Grid position: 2294767.91, 10424193.95 to 2295210.24, 10424529.32
 X grid resolution: 200, Y grid resolution: 200
 X grid cell size: 2.21, Y grid cell size: 1.68
 Balance Tolerance (C.Y.): 10.00
 Cut Swell Factor: 0.80
 Fill Shrink Factor: 0.80

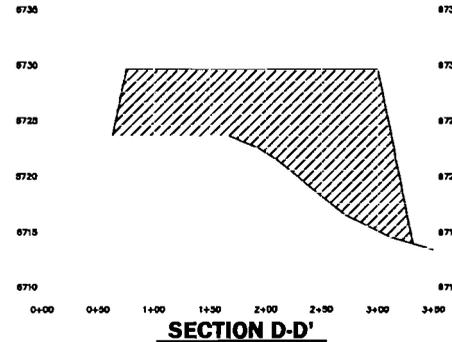
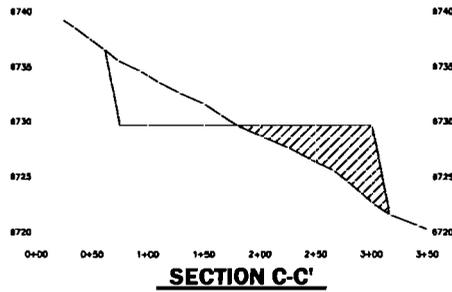
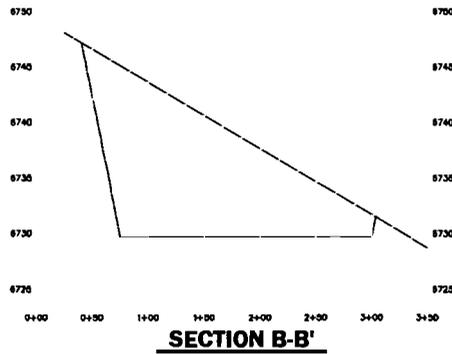
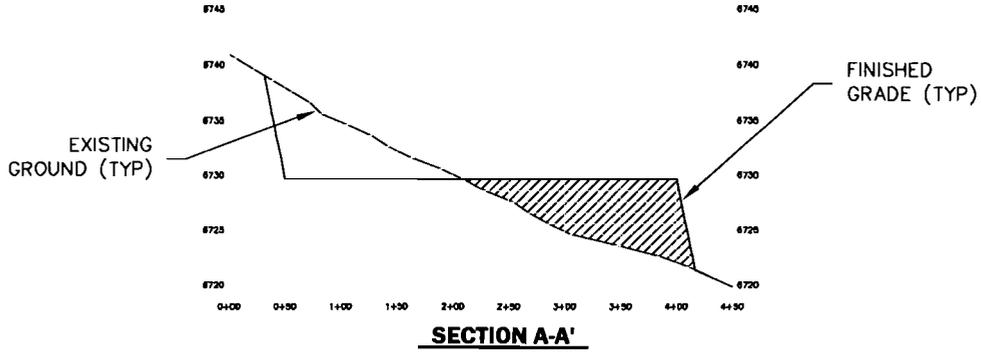
Pad EarthWork Volumes
 Total cut : 210,225.6 C.F., 7,786.13 C.Y.
 Total fill: 210,118.8 C.F., 7,782.18 C.Y.
 Area: 99832.7 Sq.Ft., 2.292 Acres

SCALE 1" = 50'



FORRESTER 211 ROCK POINT DR., 4TH FLOOR DENVER, CO 80202 (303) 733-7700	PROJ. NO. 10911-A	FILE NO. MIDDLEMESA-PLAN	MIDDLE MESA STATE 36-14-29-24 WELL PAD PLAN		REV B
	DRAWN BY LMK	DATE 7/11/05	ELEVY ENCANA	ENCANA OIL & GAS (USA) INC.	

PAD DESIGN GRADE ELEVATION = 6730.0'



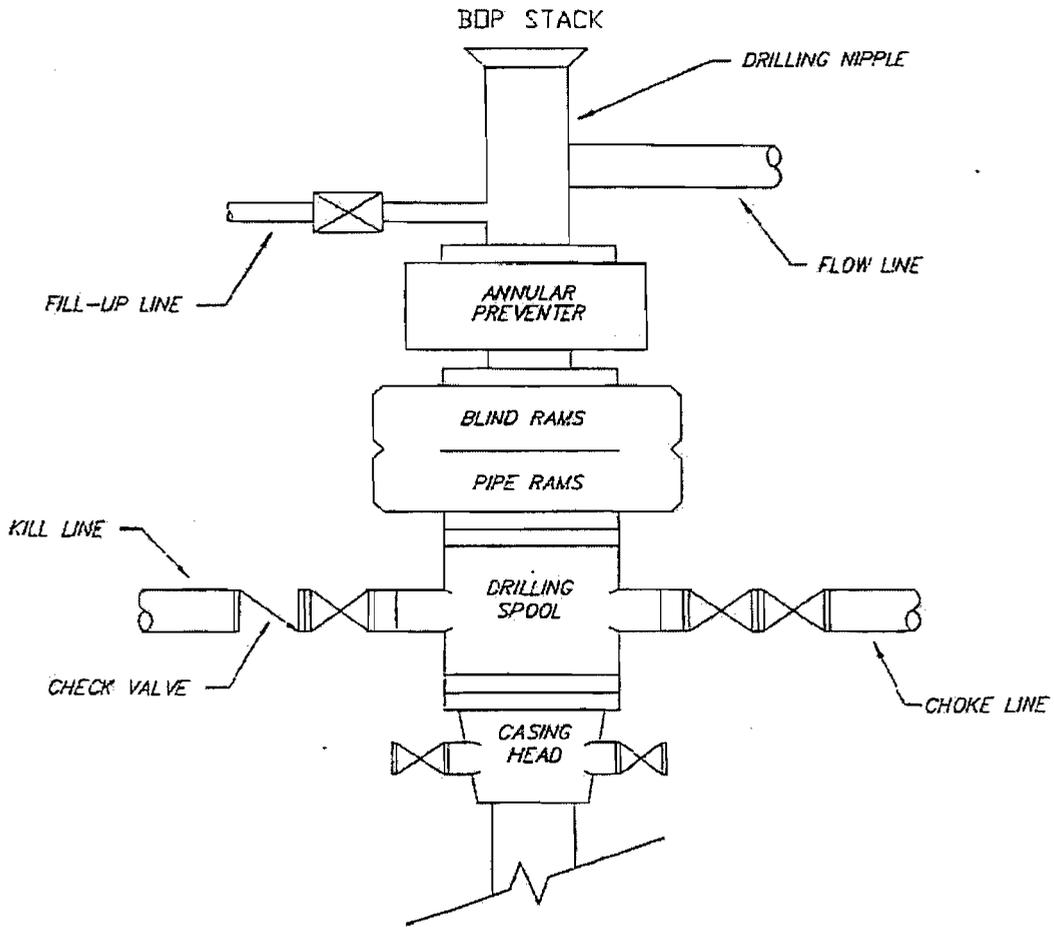
NOTES:

- CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

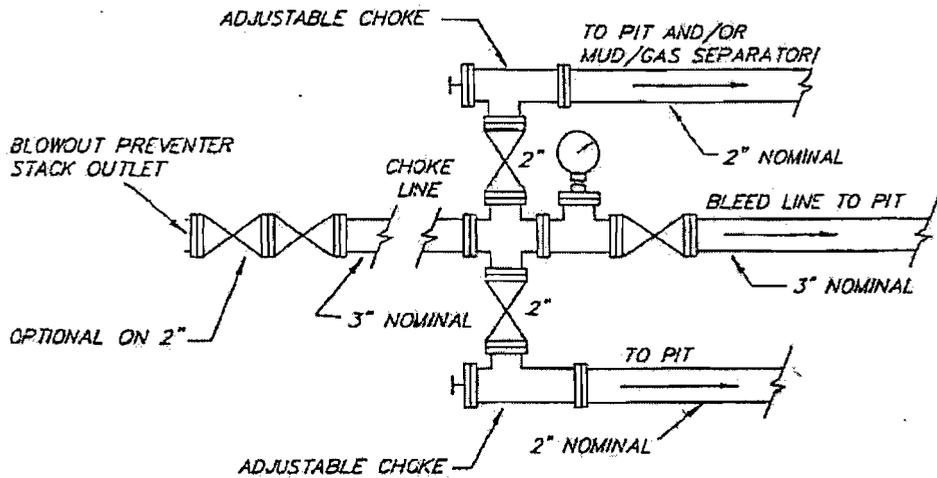


FORERUNNER 311 ROCK HONEY CREEK, #101 FARMWOOD, CO. 81001 (970) 378-7787	PROJ. NO. 10911-A	FILE NO. MIDDLEMESASTATE36-14-PROFILE	MIDDLE MESA STATE 36-14-29-24 WELL PAD PROFILES	REV A
	DRAWN BY LMK	DATE 6/01/05		
			ENCANA OIL & GAS (USA) INC.	

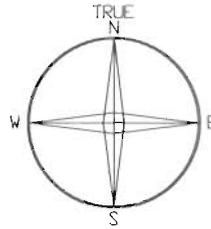
TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.
CHOKE MANIFOLD SCHEMATIC

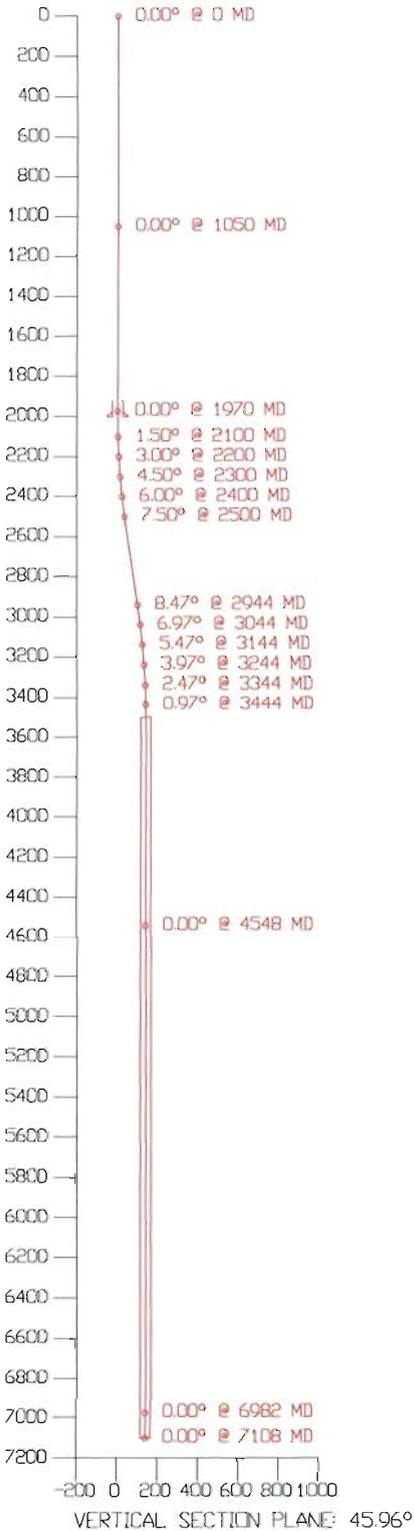


Encana Oil & Gas (USA), Inc.
 Middle Mesa State #36-14-29-24
 San Juan Co., UT
 WP1-Middle Mesa St. 36-14-29-24

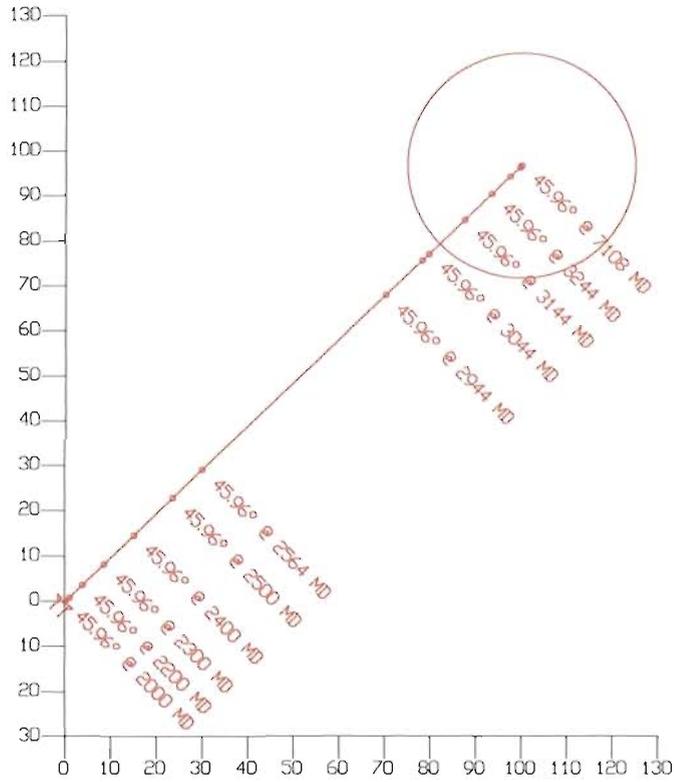


7/26/2005 2:33 pm

VERTICAL VIEW
 SCALE 200 ft. / DIVISION
 TVD REF: WELLHEAD
 VERTICAL SECTION REF: WELLHEAD



HORIZONTAL VIEW
 SCALE 10 ft. / DIVISION
 SURVEY REF: WELLHEAD



CRITICAL POINT DATA						
	MD	Inc	Azi.	TVD	N/S	E/W
TIE IN	0	0.00°	45.96°	0	0 N	0 E
NAVAJO	1050	0.00°	45.96°	1050	0 N	0 E
CHINLE	1970	0.00°	45.96°	1970	0 N	0 E
KOP / START OF BUILD @ 1.50°/100 ft / 9 5/8" SURFACE CASING	2000	0.00°	45.96°	2000	0 N	0 E
END OF BUILD	2564	8.47°	45.96°	2562	29 N	30 E
START OF CURVE @ 1.50°/100 ft	2944	8.47°	45.96°	2938	68 N	70 E
CUTLER	3027	7.22°	45.96°	3020	76 N	78 E
END OF DROP	3508	0.00°	45.96°	3500	97 N	100 E
HONAKER TRAIL	4548	0.00°	45.96°	4540	97 N	100 E
PARADOX SALT	6982	0.00°	45.96°	6974	97 N	100 E
TD	7108	0.00°	45.96°	7100	97 N	100 E

Proposal Report

Calculated using the Minimum Curvature Method

Computed using PDS VER2.2.6

Vertical Section Plane: 45.96 deg.

Survey Reference: WELLHEAD
 Vertical Section Reference: WELLHEAD
 Closure Reference: WELLHEAD
 TVD Reference: WELLHEAD

Encana Oil & Gas (USA) Inc.
 Middle Mesa State #36-14-29-24
 San Juan Co., UT
 WP1-Middle Mesa St. 36-14-29-24

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL		Closure		DLS (dg/100ft)
						Rectangular (ft)	Offsets (ft)	Dist. (ft)	Dir. (deg.)	
TIE IN										
0.00	0.00	0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
NAVAJO										
1050.00	0.00	0.00	1050.00	1050.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
CHINLE										
1970.00	0.00	0.00	1970.00	920.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
KOP / START OF BUILD @ 1.50 deg/100 ft / 9 5/8" SURFACE CASING										
2000.00	0.00	0.00	2000.00	30.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
2100.00	1.50	45.96	2099.99	100.00	1.31	0.91 N	0.94 E	1.31@	45.96	1.50
2200.00	3.00	45.96	2199.91	100.00	5.23	3.64 N	3.76 E	5.23@	45.96	1.50
2300.00	4.50	45.96	2299.69	100.00	11.77	8.19 N	8.46 E	11.77@	45.96	1.50
2400.00	6.00	45.96	2399.27	100.00	20.92	14.55 N	15.04 E	20.92@	45.96	1.50
2500.00	7.50	45.96	2498.57	100.00	32.68	22.72 N	23.49 E	32.68@	45.96	1.50
END OF BUILD										
2564.42	8.47	45.96	2562.37	64.42	41.62	28.94 N	29.92 E	41.62@	45.96	1.50
START OF CURVE @ 1.50 deg/100 ft										
2943.82	8.47	45.96	2937.63	379.40	97.48	67.76 N	70.08 E	97.48@	45.96	0.00
CUTLER										
3026.97	7.22	45.96	3020.00	83.15	108.83	75.65 N	78.23 E	108.83@	45.96	1.50
3043.82	6.97	45.96	3036.73	16.85	110.91	77.10 N	79.73 E	110.91@	45.96	1.50
3143.82	5.47	45.96	3136.13	100.00	121.74	84.63 N	87.51 E	121.74@	45.96	1.50
3243.82	3.97	45.96	3235.79	100.00	129.96	90.34 N	93.42 E	129.96@	45.96	1.50
3343.82	2.47	45.96	3335.63	100.00	135.57	94.24 N	97.46 E	135.57@	45.96	1.50
3443.82	0.97	45.96	3435.58	100.00	138.56	96.32 N	99.61 E	138.56@	45.96	1.50
END OF DROP										
3508.24	0.00	0.00	3500.00	64.42	139.11	96.70 N	100.00 E	139.11@	45.96	1.50
HONAKER TRAIL										
4548.24	0.00	0.00	4540.00	1040.00	139.11	96.70 N	100.00 E	139.11@	45.96	0.00
PARADOX SALT										
6982.24	0.00	0.00	6974.00	2434.00	139.11	96.70 N	100.00 E	139.11@	45.96	0.00
TD										
7108.24	0.00	0.00	7100.00	126.00	139.11	96.70 N	100.00 E	139.11@	45.96	0.00

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-037-31838

WELL NAME: MIDDLE MESA ST 36-14-29-24
 OPERATOR: ENCANA OIL & GAS (USA) (N2175)
 CONTACT: JEVIN CROTEAU

PHONE NUMBER: 303-623-2300

PROPOSED LOCATION:

NENE 36 290S 240E
 SURFACE: 0756 FNL 0760 FEL
 BOTTOM: 0660 FNL 0660 FEL
 SAN JUAN
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UT37067
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: PRDX
 COALBED METHANE WELL? NO

LATITUDE: 38.24281
 LONGITUDE: -109.2200

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. RLB0001191)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 05-6)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

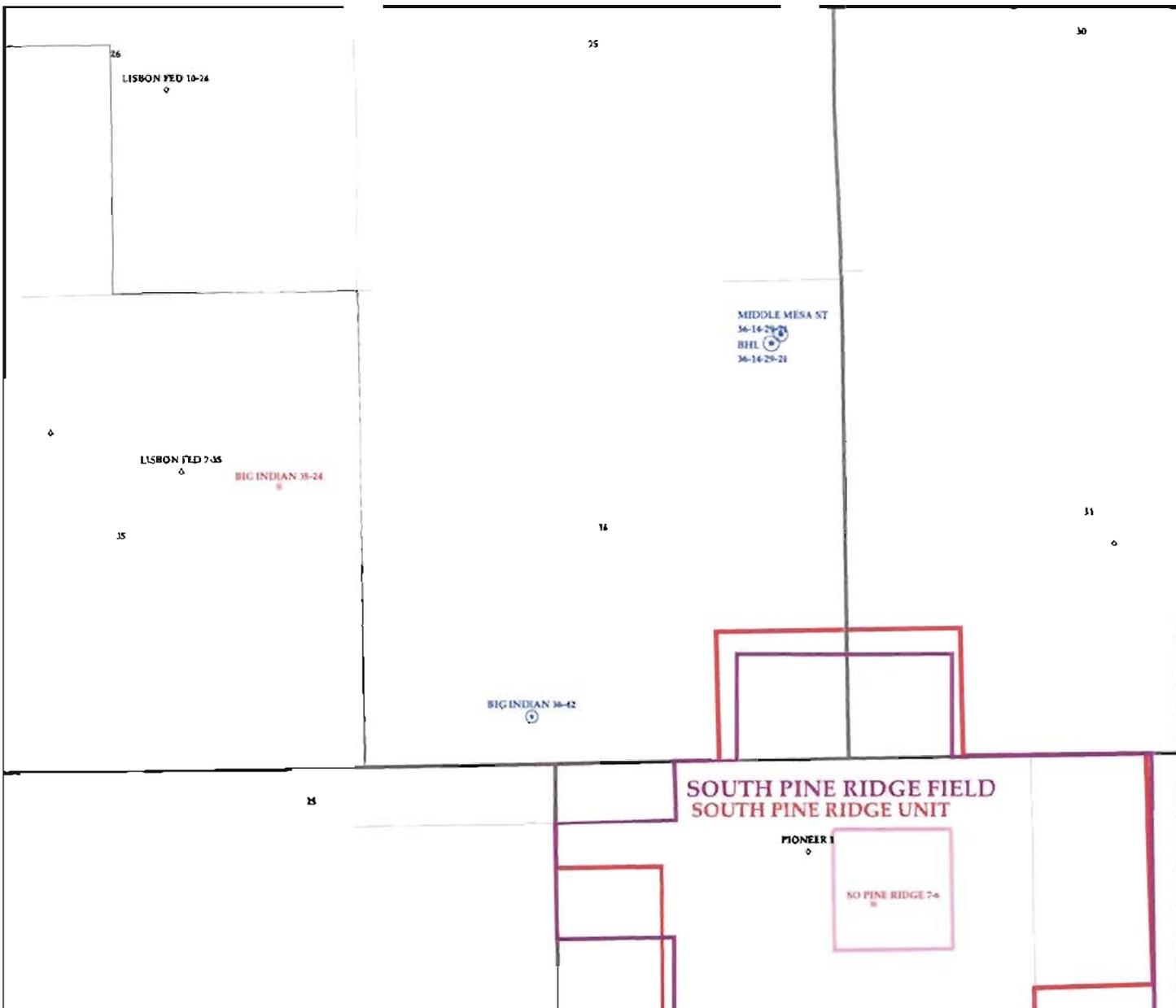
- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

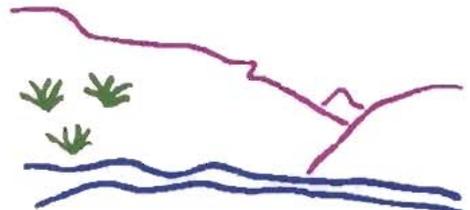
Needs Praxis (08-17-05)

STIPULATIONS:

1- Spacing Strip
2- STATEMENT OF BASIS



OPERATOR: ENCANA O&G INC (N2175)
 SEC: 36 T. 29S R. 24E
 FIELD: UNDESIGNATED (002)
 COUNTY: SAN JUAN
 SPACING: R649-3-11 / DIRECTIONAL DRILLING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
☐ GAS INJECTION	☐ EXPLORATORY	☐ ABANDONED
☐ GAS STORAGE	☐ GAS STORAGE	☐ ACTIVE
✕ LOCATION ABANDONED	☐ NF PP OIL	☐ COMBINED
⊕ NEW LOCATION	☐ NF SECONDARY	☐ INACTIVE
⊖ PLUGGED & ABANDONED	☐ PENDING	☐ PROPOSED
★ PRODUCING GAS	☐ P1 OIL	☐ STORAGE
● PRODUCING OIL	☐ PP GAS	☐ TERMINATED
○ SHUT-IN GAS	☐ PP GEOTHERML	
➔ SHUT-IN OIL	☐ PP OIL	
✕ TEMP. ABANDONED	☐ SECONDARY	
⊖ TEST WELL	☐ TERMINATED	
▲ WATER INJECTION		
◆ WATER SUPPLY		
♣ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 29-JULY-2005

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: EnCana Oil & Gas (USA) Inc.
WELL NAME & NUMBER: Middle Mesa State 36-14-29-24
API NUMBER: 43-037-31838
LOCATION: 1/4,1/4 NENE:36TWP: 29S RNG: 24E 756 FNL 760 FEL

Geology/Ground Water:

This located is situated on moderately permeable soil formed on the Cretaceous age Burro Canyon Formation. Two underground water rights have been filed covering 2 water wells (260' and 405' deep) within a mile of this location. The Moab District BLM operates these wells for stock watering. The subject well will use a benign water based mud system to 5,000' (Pennsylvanian – age Honaker Trail) and subsequently convert to a low solids non-dispersed mud system below that depth. Surface pipe will be set into the upper Chinle Formation. The subject location is near the Lisbon Valley fault system so the area may present fracture permeability, lost circulation and a significant quantity of high quality groundwater may be encountered. The proposed surface casing and cementing program should adequately isolate any zones of fresh water that may be penetrated.

Reviewer: Christopher J. Kierst **Date:** 8/26/05

Surface:

On-site conducted August 17, 2005. In attendance: Bart Kettle (DOGGM), Carol DeFrancia (Archaeologist), Jevin Croteau (EnCanna), AJ (EnCanna), invited but choosing not to attend Ed Bonner (SITLA) and Mary Hofhine.

Change of access route into well pad will require the submittal of a Sundry Notice, Form 9, showing changes. A 12 mil pit liner will be required for reserve pit. Recommended that the pipeline be monitored during any pipeline construction conducted across the previously recorded archaeological site boundary. Due to critical Mule deer winter range designation DWR recommended that well pad be moved out of Wyoming sage flat into Pinyon/Juniper stand to the west. Such a move may not be possible due to archaeological concerns.

Reviewer: Bart Kettle **Date:** April 19, 2005

Conditions of Approval/Application for Permit to Drill:

1. Reserve pit fenced on three sides during drilling, fourth side fenced upon completion of drilling.
2. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EnCana Oil & Gas (USA) Inc.
WELL NAME & NUMBER: Middle Mesa State 36-14-29-24
API NUMBER: 43-037-31838
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4,1/4 NENE Sec: 36 TWP: 39S RNG: 24E 756 FNL 760 FEL
GPS COORD (UTM): X =655772 E; Y =4234047 N SURFACE OWNER: State

PARTICIPANTS

Bart Kettle (DOGM), Carol DeFrancia (Archaeologist), Jevin Croteau (EnCana), and A J (EnCanna) Invited but choosing not to attend Ed Bonner (SITLA).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~7 miles southeast of La Sal, San Juan County, Utah. Areas surrounding the proposed well are a series of rough broken up sandstone ledges and wide relatively flat valley floors. Pinyon/Juniper and Wyoming sage communities that have been chained and seeded with crested wheatgrass dominate the immediate area. Access to this well will be along existing roads with approximately 5400' of newly constructed access road and pipeline across lands owned by SITLA. Drainage is to the southeast entering the Dolores River ~20 miles away. Ground cover is moderate to low, and soils are prone to erosion when vegetation is disturbed.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and Livestock grazing

PROPOSED SURFACE DISTURBANCE: 350' x 225'

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Big Indian 36-42

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production facilities such as separators, dehydrators, flow meters and tanks will be located on-site. The Sales Gas line will be installed to the south along the access route connecting into existing pipeline at the SESW of Section 36, T 29 S, R. 24 E, pipeline will be a surface line about 5400' in length.

SOURCE OF CONSTRUCTION MATERIAL: On-site

ANCILLARY FACILITIES: None required

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Drilling at this location is not expected to generate significant public concern.

WASTE MANAGEMENT PLAN:

Garbage and other trash will be contained in an acceptable trash container. Refuse will be transported to an approved sanitary landfill. Sewage will be handled in self-contained portable toilets and contents hauled off location to an authorized facility in accordance with State and local regulations.

Reserve pit will be fenced and lined with a 12-mil liner prior to use. Drill cuttings will be constrained in the reserve pit. Produced fluids from testing the well will be flowed back to a 400 Bbl test tank. Any condensate will be skimmed and transferred to productions tanks.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: No floodplains or wetlands will be affected by the drilling of this well. Proposed location is located above the head of a dry wash. Pad construction may increase short-term sediment loads, but is not expected to alter drainage function or long-term sediment load.

FLORA/FAUNA: Mule Deer, elk, rabbits, songbirds, lizards, snakes and raptors.

Grasses: Curly galleta, squirreltail bottlebrush, Sandburgs bluegrass and crested wheatgrass. Forbs: Spiny phlox, and hairy aster. Shrubs: Wyoming Sage, Greenstem rubber rabbit brush. Trees: Utah Juniper and two needle pinyon pine. Others: Prickly pear cactus.

SOIL TYPE AND CHARACTERISTICS: Reddish orange silty sand.

SURFACE FORMATION & CHARACTERISTICS: Dakota/Burro Canyon formations and Eolian deposits. Sloping sandstone ridges, and wide predominantly flat valleys with deep soils.

EROSION/SEDIMENTATION/STABILITY: Location is located in a depositional zone for wind blown soils; fine soils are prone to wind and water erosion when disturbed. All soils are subject to erosion during rain events sufficient to create flows.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 190'x60'x8'

LINER REQUIREMENTS (Site Ranking Form attached): Liner Required

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement

SURFACE AGREEMENT: Per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: Cultural resource inventory completed and report filed by Four Corners Archaeological Services. Report 2516

OTHER OBSERVATIONS/COMMENTS

One 'potentially eligible' and two isolated finds were encountered near the proposed well site. In addition, one previously recorded site and one isolated find were encountered along the proposed pipeline route. It is recommended that the pipeline be monitored during any pipeline construction across the site boundary. If these protective measures are taken, no further management recommendations are necessary. Well site sits within critical Mule deer winter range, recommend that pad be move further into Pinyon/Juniper trees. Access road into the location is being changed from route shown in APD. EnCana would like the access road to follow the pipeline down from the Coppermill Road instead of coming off of the Coyote Wash Road as shown in APD. A Sundry notice showing these changes was requested.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

August 19, 2005 3:10 P.M.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 30 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

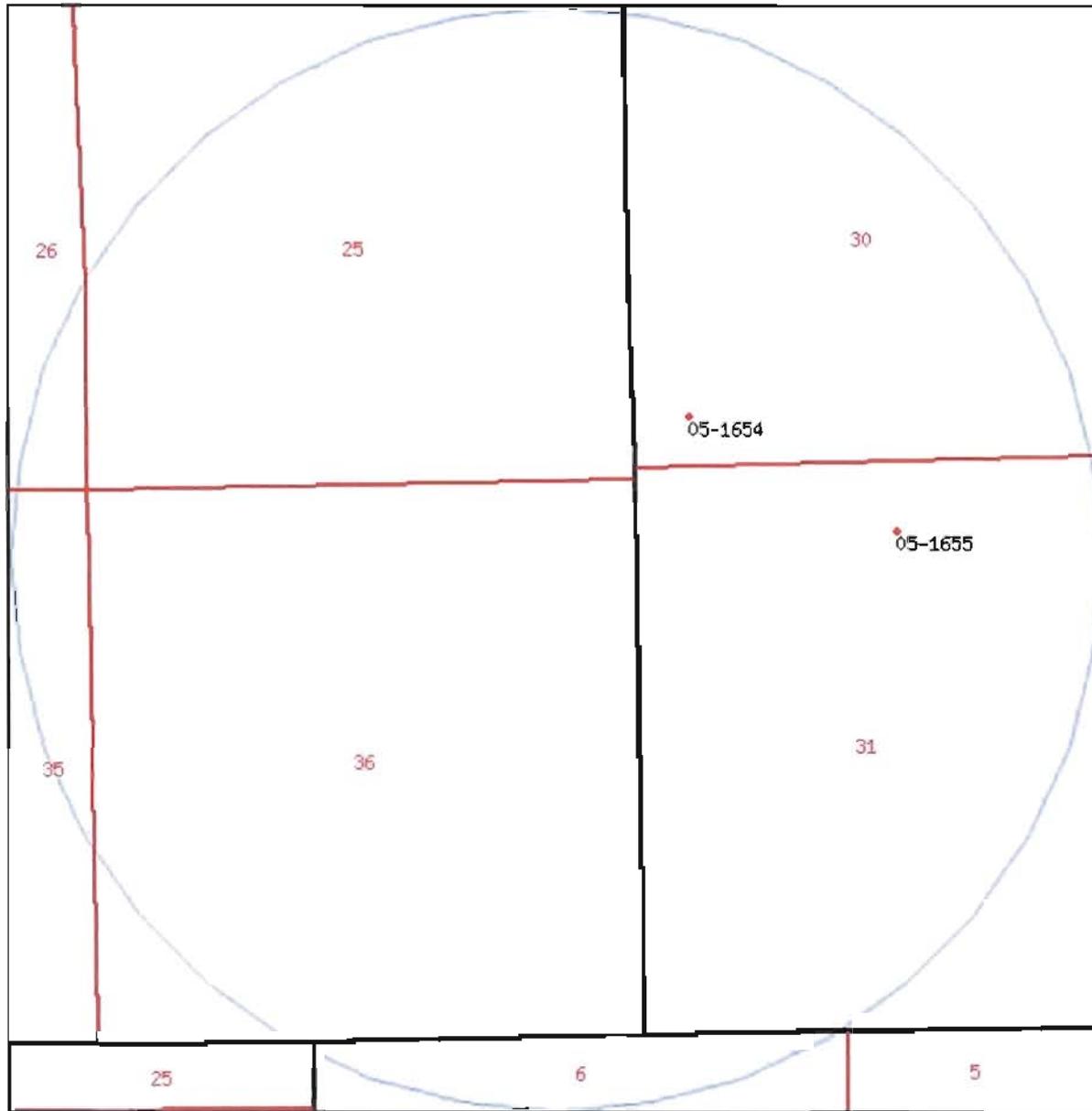
 **State Online Services** **Agency List** **Business.utah.gov** Search Utah.gov 

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 08/26/2005 01:40 PM

**Radius search of 5280 feet from a point S756 W760 from the NE corner, section 36, Township 29S, Range 24E, SL b&m
Criteria:wrtypes=W,C,E podtypes=all status=U,A,P usetypes=all**



0 700 1400 2100 2800 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
05-1654	Underground S2150 E580 W4 30 29S 25E SL		P	19790607	S	0.012	0.000	MOAB DISTRICT USA BUREAU OF LAND MANAGEMENT P.O. BOX 970
05-1655	Underground S594 E2557 NW 31 29S 25E SL		A	19860826	S	0.012	0.000	MOAB DISTRICT USA BUREAU OF LAND MANAGEMENT P.O. BOX 970

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State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 6, 2005

Encana Oil & Gas Inc.
370 17th St.
Denver, CO 80202

Re: Middle Mesa State 36-14-29-24 Well, Surface Location 757' FNL, 760' FEL,
NE NE, Sec. 36, T. 29 South, R. 24 East, Bottom Location 660' FNL, 660' FEL,
NE NE, Sec. 36, T. 29 South, R. 24 East, San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31838.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Moab District Office

Operator: Encana Oil & Gas Inc.
Well Name & Number Middle Mesa State 36-14-29-24
API Number: 43-037-31838
Lease: UT37067

Surface Location: NE NE **Sec. 36** **T. 29 South** **R. 24 East**
Bottom Location: NE NE **Sec. 36** **T. 29 South** **R. 24 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: UT37067	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Middle Mesa Unit	
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.		9. WELL NAME and NUMBER: Middle Mesa State 36-14-29-24	
3. ADDRESS OF OPERATOR: 370 17th Street		PHONE NUMBER: (303) 623-2300	10. FIELD AND POOL, OR WILDCAT: Wildcat
CITY Denver STATE CO ZIP 80202		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 29S 24E S	
4. LOCATION OF WELL (FOOTAGES) Surf 655772X 38.242808 AT SURFACE: 756.7' FNL & 760' FEL 42340477 -109.220004 AT PROPOSED PRODUCING ZONE: 660' FNL & 660' FEL 655807 38.243071 PIL 42340777 -109.219650		12. COUNTY: San Juan	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 7 miles southeast of La Sal, UT		13. STATE: UTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 757'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) Approx. 4942'	19. PROPOSED DEPTH: 7,350	20. BOND DESCRIPTION: Statewide Blanket Bond <i>RLB000191</i>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6729	22. APPROXIMATE DATE WORK WILL START: 9/1/2005	23. ESTIMATED DURATION: 30 Days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
24"	16" Conductor	40	Redimix to Surface
12 1/4	9 5/8 J-55 36#	2,000	Class G + 2% gel 685 sx 2.11 cuft/sx 12.5#
8 3/4	5 1/2 N-80 17#	7,350	50/50 poz: Class G 1935sx 1.44 cuft/sx 13#

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Jevin Croteau TITLE Regulatory Analyst

SIGNATURE *Jevin Croteau* DATE 7/27/05

(This space for State use only)

API NUMBER ASSIGNED: 43-037-31838

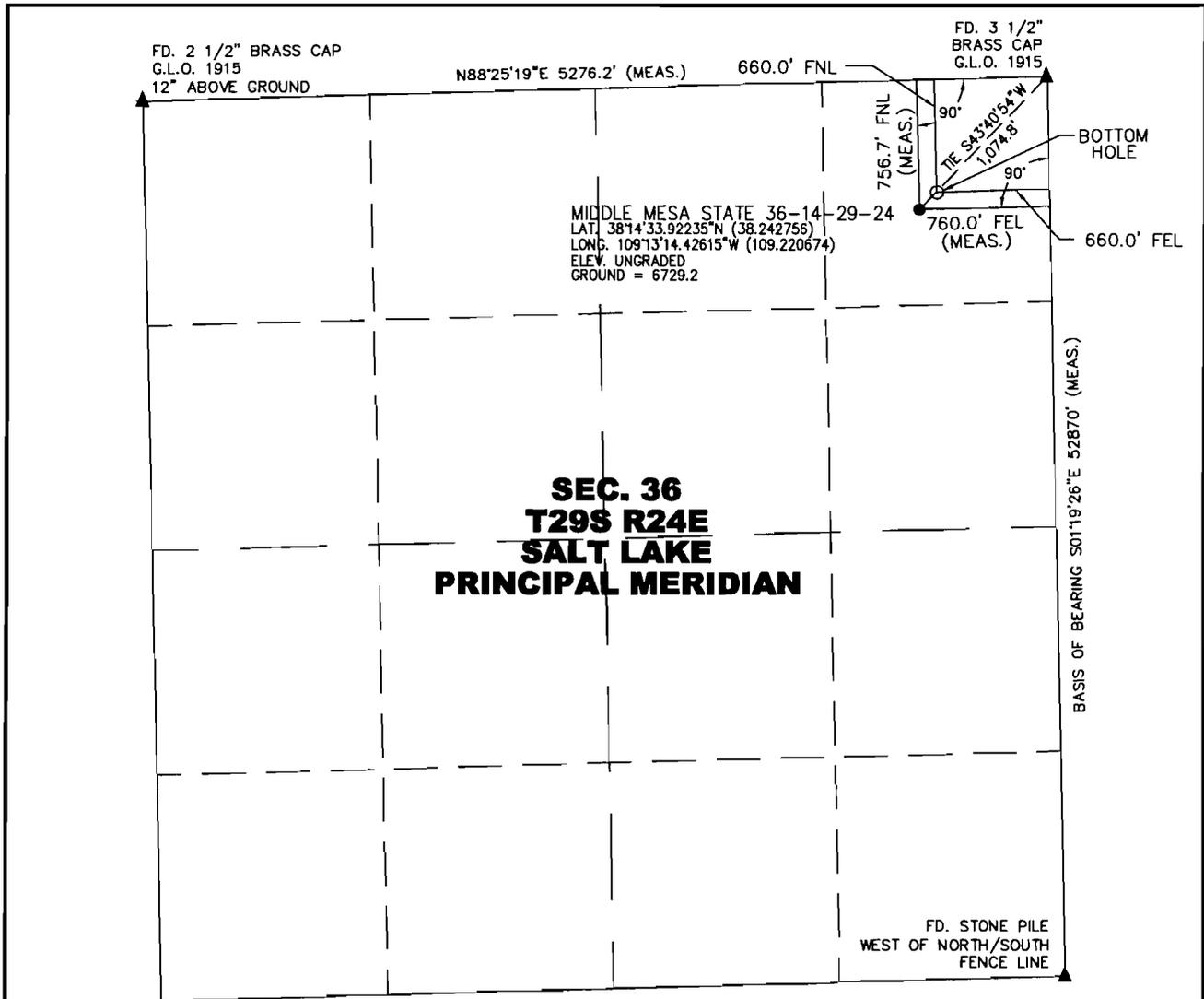
Approved by the
**Utah Division of
Oil, Gas and Mining**

RECEIVED
JUL 28 2005

Date: 09-06-05
By: *[Signature]*

(11/2001) Federal Approval of this
Application

DIVISION OF OIL, GAS & MINING



**SEC. 36
T29S R24E
SALT LAKE
PRINCIPAL MERIDIAN**

OPERATOR ENCANA OIL & GAS (USA) INC.
 LEASE MIDDLE MESA STATE 36-14-29-24
 SECTION 36 TOWNSHIP 29 SOUTH RANGE 24 EAST SALT LAKE PRINCIPAL MERIDIAN
 COUNTY SAN JUAN COUNTY, STATE

SURFACE LOCATION OF WELL 756.7 FEET FROM THE NORTH LINE, AND
760.0 FEET FROM THE EAST LINE
 GROUND LEVEL ELEVATION 6729.2'

SURVEYOR'S STATEMENT:

I, DOYLE G. ABRAHAMSON, A LICENSED PROFESSIONAL LAND SURVEYOR IN THE STATE OF UTAH, DO HEREBY STATE THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THIS PLAT IS NOT A LAND SURVEY PLAT OR IMPROVEMENT SURVEY PLAT, AND THAT IT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF FENCE, BUILDING, OR OTHER FUTURE IMPROVEMENTS.

Doyle G. Abrahamson
 DOYLE G. ABRAHAMSON
 LICENSED PROFESSIONAL LAND SURVEYOR
 STATE OF UTAH
 P.L.S. #168283-2201

NOTE: THIS EXHIBIT IS INTENDED ONLY TO LOCATE THE PROPOSED WELL LOCATION AND DOES NOT REPRESENT A MONUMENTED BOUNDARY SURVEY.

- LEGEND SYMBOL
- PROPOSED WELL HEAD
 - ▲ SECTION CORNERS LOCATED



SCALE 1" = 1000'



- 1) BASIS OF BEARING: GPS OBSERVATION ALONG THE EAST LINE OF SAID SECTION 36.
BEARS: S0119°26'E
- 2) DATE FIELD SURVEY: 5/25/05
- 3) ELEVATION DETERMINED FROM NGVD 1929 DATUM, AND COLLECTED VIA NAD 83 SURVEY GRADE.
- 4) THERE ARE NO IMPROVEMENTS WITHIN 200 FEET OF THE LOCATION.

FORERUNNER 211 ROCK POINT DR., 6000 DURANGO, CO 81301 (970) 375-7767	PROJ. NO. 10911-A	FILE NO. MIDDLEMESASTATE36-14PLAT	MIDDLE MESA STATE 36-14-29-24 WELL LOCATION PLAT	NO. 1 A
	DRAWN BY SL	DATE 6/01/05		

From: Ed Bonner
To: Whitney, Diana
Date: 9/6/2005 12:46:56 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion Exploration & Production, Inc

AP 1-2J
AP 2-2J
AP 3-2J
AP 5-2J
AP 8-2J
AP 9-2J
AP 10-2J
AP 15-2J

EnCana Oil & Gas (USA) Inc
Middle Mesa State 36-14-29-24

EOG Resources, Inc

East Chapita 6-16
East Chapita 7-16
East Chapita 8-16

The Houston Exploration Company

Rock House 13-36
Asphalt Wash 3-16-11-24
Asphalt Wash 4-16-11-24
Asphalt Wash 7-16-11-24
Asphalt Wash 8-16-11-24
Asphalt Wash 12-16-11-24
Asphalt Wash 14-16-11-24
Gusher 6-2

QEP Uinta Basin, Inc

SC 4ML-16-10-23
SC 5ML-16-10-23
SC 12ML-16-10-23
SC 14ML-16-10-23
RW 01-36BG

XTO Energy Inc

State of Utah 17-8-7-34
State of Utah 17-8-15-14

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

August 9, 2005

EnCana Oil & Gas (USA) Inc.
c/o UnitSource Incorporated
11184 Huron Street, Suite 16
Denver, Colorado 80234

Re: Middle Mesa Unit
San Juan County, Utah

Gentlemen:

This letter is to acknowledge your request for a change in the location of the unit obligation well for the Middle Mesa Unit. The original location of the obligation well was in the NW $\frac{1}{4}$ of Section 31, Township 29 South, Range 25 East, SLB&M and the proposed change would place the well in the NE $\frac{1}{4}$ of Section 36, Township 29 South, Range 24 East, SLB&M.

Your request for change of location for the obligation well is hereby approved.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

bcc: Field Manager - Moab
Division Oil, Gas & Mining
File - Middle Mesa Unit
Agr. Sec. Chron.
Fluid File
Central Files

UT922:TATHOMPSON:tt:8/9/05

RECEIVED

AUG 10 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

ML

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UT37067
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 370 17th Street CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 758.7' FNL & 760' FEL		8. WELL NAME and NUMBER: Middle Mesa State 36-14-29-24
QTR/CTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 29S 24E S		9. API NUMBER: 4303731838
COUNTY: San Juan		10. FIELD AND POOL OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>11/17/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change plans</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

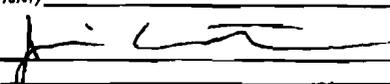
EnCana Oil & Gas (USA) Inc. want to change the bottom hole location and drill the subject well as a vertical well.

EnCana plans to use directional control tools to keep the bottom hole location within the legal drilling window.

EnCana does not plan to change the drilling plan. Casing and cementing desings will remain the same as in the original plan submitted.

EnCana is planning to commence operations and spud this well sometime later today based on the verbal approval to proceed from Dustin Doucet.

PERMIT TO OPERATE
11-23-05
CTD

NAME (PLEASE PRINT) <u>Jevin Croteau</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE 	DATE <u>11/17/05</u>

(This space for State use only)

RECEIVED
NOV 17 2005

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

11/18/05
Dustin Doucet



facsimile cover sheet

fax:

Date: 11/17/05

No. of Pages: (Including cover) 2

To:

Name	Company	Fax
Dustin Doucet	UDOGM	801-359-3940

From: Jevin Croteau
 Fax No.: 720-876-6339
 Telephone No.: 720-876-5339

Message:

Sundry Notice for bottom hole change on Middle Mesa State 36-14-29-24.

- please handle
- for your information
- per our conversation
- for distribution
- please approve
- per your request
- For your file
- please call

Call Jevin Croteau at 720-876-5339
 if problems are encountered with this transmission.

RECEIVED
 NOV 17 2005

DIV. OF OIL, GAS & MINING

The information transmitted is intended only for the person or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, dissemination or other use of or taking any action in reliance on, this information by persons or entities other than the intended recipient is prohibited. If you received this in error, please contact the sender and delete the material from any computer.

11-05 Encana Middle Mesa State 36-14-29-24

Casing Schematic

Surface

BOPE

$$BHP = (0.052)(9)(7350) = 3440 \text{ psi}$$

Anticipated = 2700 psi

MASP

$$\frac{C_{50}}{(0.12)(7350)} = 882 \text{ psi}$$

MASP = 2558 psi

Tub strength = 7740 psi
70% = 5418 psi

Propose 3M BOPE ✓
Propose Test Casing to 3000 psi ✓

✓ Adequate DUCD 11/18/05

9-5/8"
MW 8.5
Frac 19.3

5-1/2"
MW 9.

TOC @
155.

TOC @
21.

Surface
2000. MD

Production
7350. MD

✓ w/18% washout

✓ w/15% washout
propose TOC @ 1900'

Well name:	11-05 Encana Middle Mesa State 36-14-29-24	
Operator:	Encana Oil & Gas (USA) Inc.	
String type:	Production	Project ID: 43-037-31838
Location:	San Juan County	

Design parameters:

Collapse

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 168 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 155 ft

Burst

Max anticipated surface pressure: 2,554 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,436 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 6,347 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	7350	5.5	17.00	N-80	LT&C	7350	7350	4.767	253.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3436	6290	1.830	3436	7740	2.25	108	348	3.23 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Phone: 801-538-5281
FAX: 810-359-3940

Date: November 18, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7350 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	11-05 Encana Middle Mesa State 36-14-29-24	
Operator:	Encana Oil & Gas (USA) Inc.	
String type:	Surface	Project ID: 43-037-31838
Location:	San Juan County	

Design parameters:

Collapse
Mud weight: 8.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 93 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft
Cement top: 21 ft

Burst

Max anticipated surface pressure: 1,760 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,000 psi

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,748 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 5,520 ft
Next mud weight: 9.000 ppg
Next setting BHP: 2,581 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,000 ft
Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	9.625	36.00	J-55	ST&C	2000	2000	8.796	142.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	883	2020	2.287	2000	3520	1.76	63	394	6.26 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Phone: 801-538-5281
FAX: 810-359-3940

Date: November 18, 2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UT37067
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.		8. WELL NAME and NUMBER: Middle Mesa State 36-14-29-24
3. ADDRESS OF OPERATOR: 370 17th Street CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4303731838
		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 756.7' FNL & 760' FEL		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 29S 24E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>11/17/2005</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change plans</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EnCana Oil & Gas (USA) Inc. want to change the bottom hole location and drill the subject well as a vertical well.

EnCana plans to use directional control tools to keep the bottom hole location within the legal drilling window.

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EnCana is planning to commence operations and spud this well sometime later today based on the verbal approval to proceed from Dustin Doucet.

NAME (PLEASE PRINT) <u>Jevin Croteau</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE	DATE <u>11/17/05</u>

(This space for State use only)

Fax copy approved 2005

RECEIVED
NOV 22 2005

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
UT37067

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Well Name and Number
Middle Mesa State 36-14-29-24

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator: EnCana Oil & Gas (USA) Inc.
Contact: Jane Washburn
Phone: 720/876-5431

9. API Well Number
43-037-31838

3. Address and Telephone No.
370 Seventeenth Street, Suite 1700, Denver, CO 80202

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well
Footages: 756.7 FNL, 760 FEL County: San Juan
QQ, Sec T,R,M: NENE Sec 36-29S-24E State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Notice of Spud and Report of Activity

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.
Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Middle Mesa State 36-14-29-24 spudded on 11/19/05 and is currently drilling at 2076' 9-5/8" casing was set at 2043' cemented w/650 sx Class G to surface. Attached for your information are daily reports detailing activity from 11/17/05 through 11/23/05.

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 05/17/2005

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NOV 23 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/23/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 7
 Spud Date : 11/19/2005 Days From Spud : 4 Depth At 06:00 : 2078
 Morning Operations : Nippling up B.O.P Estimated Total Depth : 7350

Remarks :

Time To	Description
7:00 AM	Drig 2053' to 2078'
8:00 AM	Circ
9:00 AM	Trip out lay down 8" motor,monels
11:00 AM	Wait on casing crew
4:30 PM	Run 47 jts 9.65" casing
9:30 PM	Cement casing
11:30 PM	wait on cement top off w/ 80sks
6:00 AM	Cut conductor/ weld on well head

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/22/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 6
 Spud Date : 11/19/2005 Days From Spud : 3 Depth At 06:00 : 2053
 Morning Operations : Drig @ 2053 Estimated Total Depth : 7350

Remarks :

Retry survey @ 1580, Survey was 7 degrees, Tripped for Bit #1, Because of Pressure Spikes, Amount of hrs.

Time To	Description
7:00 AM	Drig 1607-1639
8:00 AM	Survey @ 1580, degrees
9:30 PM	Drig 1639-1988
3:00 AM	Trip Out for bit
6:00 AM	Drig 1988-2053

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/21/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 5
 Spud Date : 11/19/2005 Days From Spud : 2 Depth At 06:00 : 1607
 Morning Operations : Drilling @ 1607 Estimated Total Depth : 7350

Remarks :

Survey @ 1515 was 7degrees, Worked Tight Hole After Survey

Time To	Description
11:00 AM	Drig f/878-v/1010
11:30 AM	Rlg Service
12:30 PM	Drig f/1010-v/1060
1:00 PM	Survey 1000' 2.5 degrees
3:00 AM	Drig f/1060-v/1575
4:00 AM	Survey @ 1515, 7 degrees
5:00 AM	Tight Hole
6:00 AM	Drig ff/1575-1607

REGULATORY DRILLING SUMMARY

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/20/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 4
 Spud Date : 11/19/2005 Days From Spud : 1 Depth At 06:00 : 878
 Morning Operations : 878' Drilling Estimated Total Depth : 7350

Remarks :
 Survey @ 460 1degree, Survey Every 500'

Time To	Description
12:30 PM	Drilling 65'-263
1:00 PM	Rig Service
5:30 PM	Drilling 263'-510
6:30 PM	Survey @ 460 1 Degree
5:00 AM	Drilling 510'-878'

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/19/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 3
 Spud Date : 11/19/2005 Days From Spud : 0 Depth At 06:00 : 65
 Morning Operations : Drilling Estimated Total Depth : 7350

Remarks :
 Continue Rigging Up, wait on Hands, Drilling with Water

Time To	Description
5:00 AM	Rigging Up
6:00 AM	Spud, Drill f/50-t/65

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/18/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 2
 Spud Date : 11/19/2005 Days From Spud : 0 Depth At 06:00 :
 Morning Operations : Drilling Estimated Total Depth : 7350

Remarks :
 WAIT ON CREW, SHORT THREE

Time To	Description
6:00 AM	Rig Up

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/17/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 1
 Spud Date : 11/19/2005 Days From Spud : 0 Depth At 06:00 :
 Morning Operations : Wait on hands Estimated Total Depth : 7350

Remarks :
 Finish rigging up, Wait on hands, Replace clamp on dead man, Replace Charge Pump.

Time To	Description
6:00 AM	Rig up

Report By Wellcore

RECEIVED

November 23, 2005 10:40 AM

NOV 23 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EnCana Oil & Gas (USA) Inc. Operator Account Number: N 2175
 Address: 370 Seventeenth Street, Suite 1700
city Denver
state CO zip 80202 Phone Number: (720) 876-5431

Well 1

API Number	Well Name	OC	Sec	Twp	Range	County
4303731838	Middle Mesa State 36-14-29-24	NENE	36	29S	24E	San Juan
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15076	11/19/05	11/30/05		
Comments: <u>PRDX</u> - K						

Well 2

API Number	Well Name	OC	Sec	Twp	Range	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	OC	Sec	Twp	Range	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jane Washburn

Name (Please Print)

Jane Washburn
Signature

Operations Engineering Tech 11/22/2005

Title Date

(5/2000)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
UT37067

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allotte or Tribe Name
NA

7. Unit Agreement Name
NA

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and Number
Middle Mesa State 36-14-29-24

2. Name of Operator: EnCana Oil & Gas (USA) Inc. Contact: Jane Washburn
Phone: 720/876-5431

9. API Well Number
43-037-31838

3. Address and Telephone No.
370 Seventeenth Street, Suite 1700, Denver, CO 80202

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well
Footages: 756.7 FNL, 760 FEL County: San Juan
QQ, Sec T,R,M: NENE Sec 36-29S-24E State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Notice of Spud and Report of Activity

Date of work completion _____
Report results of Multiple Completions and Recompletions to different reservoirs
on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
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The Middle Mesa State 36-14-29-24 spudded on 11/19/05 and is currently drilling at 2076'.
9-5/8" casing was set at 2043' cemented w/650 sx Class G to surface. Attached for your information are daily reports detailing activity from 11/17/05 through 11/23/05.

13 Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 05/17/2005 11/23/05

(This space for State use only)

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NOV 28 2005

DIV. OF OIL, GAS & MINING

Faxed: 11/23/05

REGULATORY DRILLING SUMMARY



Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/23/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 7
Spud Date : 11/19/2005 Days From Spud : 4 Depth At 06:00 : 2076
Morning Operations : Nippling up B.O.P Estimated Total Depth : 7350

Remarks :

Time To	Description
7:00 AM	Drlg 2053' to 2076'
8:00 AM	Circ
9:00 AM	Trip out lay down 8" motor,monels
11:00 AM	Wait on casing crew
4:30 PM	Run 47 jts 9.65" casing
9:30 PM	Cement casing
11:30 PM	wait on cement top off w/ 80sks
6:00 AM	Cut conductor/ weld on well head

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/22/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 6
Spud Date : 11/19/2005 Days From Spud : 3 Depth At 06:00 : 2053
Morning Operations : Drlg @ 2053 Estimated Total Depth : 7350

Remarks :

Retry survey @ 1580, Survey was 7 degrees, Tripped for Bit #1, Because of Pressure Spikes, Amount of hrs.

Time To	Description
7:00 AM	Drlg 1607-1639
8:00 AM	Survey @ 1580, degrees
9:30 PM	Drlg 1639-1988
3:00 AM	Trip Out for bit
6:00 AM	Drlg 1988-2053

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/21/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 5
Spud Date : 11/19/2005 Days From Spud : 2 Depth At 06:00 : 1607
Morning Operations : Drilling @ 1607 Estimated Total Depth : 7350

Remarks :

Survey @ 1515 was 7degrees, Worked Tight Hole After Survey

Time To	Description
11:00 AM	Drlg f/878-t/1010
11:30 AM	Rig Service
12:30 PM	Drlg f/1010-t/1060
1:00 PM	Survey 1000' 2.5 degrees
3:00 AM	Drlg f/1060-t/1575
4:00 AM	Survey @ 1515, 7 degrees
5:00 AM	Tight Hole
6:00 AM	Drlg f/1575-1607

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DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



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Spud Date : 11/19/2005 Days From Spud : 1 Depth At 06:00 : 878
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Remarks :
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1:00 PM	Rig Service
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Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/19/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 3
Spud Date : 11/19/2005 Days From Spud : 0 Depth At 06:00 : 65
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Remarks :
Continue Rigging Up, wait on Hands, Drilling with Water

Time To	Description
5:00 AM	Rigging Up
6:00 AM	Spud, Drill f/50-t/65

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/18/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 2
Spud Date : 11/19/2005 Days From Spud : 0 Depth At 06:00 :
Morning Operations : Drilling Estimated Total Depth : 7350

Remarks :
WAIT ON CREW, SHORT THREE

Time To	Description
6:00 AM	Rig Up

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/17/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 1
Spud Date : 11/19/2005 Days From Spud : 0 Depth At 06:00 :
Morning Operations : Wait on hands Estimated Total Depth : 7350

Remarks :
Finish rigging up, Wait on hands, Replace clamp on dead man, Replace Charge Pump.

Time To	Description
6:00 AM	Rig up

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NOV 28 2005

DIV. OF OIL, GAS & MINING



www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

December 13, 2005

Oil & Gas Supervisor
Utah Division Of Oil, Gas, & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

RE: ENCANA OIL & GAS (USA), INC.
MIDDLE MESA STATE 36-14-29-24
SEC. 36, T29S, R24E 43-037-31838
SAN JUAN COUNTY, UT

To Whom It May Concern,

Enclosed is the final computer colored log for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you again in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

A handwritten signature in black ink, appearing to read "Bill Nagel", is written over a light gray background.

Bill Nagel
Geology Manager
Pason Systems USA
BN/alb

Encl: 1 Final Computer Colored Log.

Cc: Chris Amador, EnCana Oil & Gas (USA), Inc., Denver, CO.

RECEIVED
DEC 15 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
UT37067

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allote or Tribe Name
NA

7. Unit Agreement Name
NA

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and Number
Middle Mesa State 36-14-29-24

2. Name of Operator: EnCana Oil & Gas (USA) Inc.
Contact: Jane Washburn
Phone: 720/876-5431

9. API Well Number
43-037-31838

3. Address and Telephone No.
370 Seventeenth Street, Suite 1700, Denver, CO 80202

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well
Footages: 756.7 FNL, 760 FEL
QQ, Sec T,R,M: NENE Sec 36-29S-24E

County: San Juan
State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
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- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

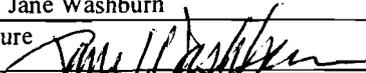
- Abandon*
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
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- New Construction
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Notice of Spud and Report of Activity

Date of work completion _____
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Completion operations continue on the Middle Mesa State 36-14-29-24. Attached are daily reports through 3/16/06 to update information on activity .

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature 	Date 03/17/2006

(This space for State use only)

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MAR 21 2006
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/16/2006	Report # : 58	End Time	Description
AFE # : 0561535		7:00 AM	Hold safety meeting on well operations.
Summary : 300 SITP,620 SICP. Open up on full choke to tank pressure come down to 0 psi in 20 min and csg pressure 40. Unloaded 2.5 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 6 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN.		6:00 PM	300 SITP,620 SICP. Open up on full choke to tank pressure come down to 0 psi in 20 min and csg pressure 40. Unloaded 2.5 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 6 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/15/2006	Report # : 57	End Time	Description
AFE # : 0561535		7:00 AM	Hold safety meeting on well operations.
Summary : 260 SITP,640 SICP. Open up on full choke to tank pressure come down to 0 psi in 20 min and csg pressure 60. Unloaded 2 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 6 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN.		6:00 PM	260 SITP,640 SICP. Open up on full choke to tank pressure come down to 0 psi in 20 min and csg pressure 60. Unloaded 2 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 6 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/14/2006	Report # : 56	End Time	Description
AFE # : 0561535		6:00 PM	300 SITP,625 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min and csg pressure 60. Unloaded 2 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 6 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN.
Summary : 300 SITP,625 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min and csg pressure 60. Unloaded 2 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 6 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN.			

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/13/2006	Report # : 55	End Time	Description
AFE # : 0561535		6:00 PM	1000 SITP,1225 SICP. Open up on full choke to tank pressure come down to 0 psi in 1 hour and csg pressure 60. Unloaded 3.5 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 4 two hourly runs total bbls recovered 5.5 bbls flowing and swabbing. SWIFN.
Summary : 1000 SITP,1225 SICP. Open up on full choke to tank pressure come down to 0 psi in 1 hour and csg pressure 60. Unloaded 3.5 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 4 two hourly runs total bbls recovered 5.5 bbls flowing and swabbing. SWIFN.		7:00 AM	Hold safety meeting on well operations.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/11/2006 Report # : 54 End Time Description
AFE # : 0561535 Enter the description here

Summary : 400 SITP, 650 SICP. Open up on full choke to tank pressure come down to 0 psi in 45 min's and csg pressure 80. Unloaded 2 bbls. Made 6 swab hourly swab runs adnd recover 2 bbls. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/10/2006 Report # : 53 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.

Summary : 400 SITP, 650 SICP. Open up on full choke to tank pressure come down to 0 psi in 45 min's and csg pressure 80. Unloaded 2 bbls. Made 6 swab hourly swab runs adnd recover 2 bbls. SWIFN.
6:00 PM 400 SITP, 650 SICP. Open up on full choke to tank pressure come down to 0 psi in 45 min's and csg pressure 80. Unloaded 2 bbls. Made 6 swab hourly swab runs adnd recover 2 bbls. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/09/2006 Report # : 52 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations

Summary : 475 SITP, 580 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 2 bbls. RIH and tag @ 6640. EOT @ 6607 start swbbing. made 7 hourly runs and recover 5 bbls. Total bbls recovered flowing and swabbing 7 bbls. SWIFN.
6:00 PM 475 SITP, 580 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 2 bbls. RIH and tag @ 6640. EOT @ 6607 start swbbing. made 7 hourly runs and recover 5 bbls. Total bbls recovered flowing and swabbing 7 bbls. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/08/2006 Report # : 51 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on flowing and swabbing operations.

Summary : 475 SITP, 640 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 3 bbls. RIH w/ swab tag nipple. Swab test made 9 hourly runs and recover 2.5 bbls. Total bbls recovered flowing and swabbing 5.5 bbls. SWIFN.
6:00 PM 475 SITP, 640 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 3 bbls. RIH w/ swab tag nipple. Swab test made 9 hourly runs and recover 2.5 bbls. Total bbls recovered flowing and swabbing 5.5 bbls. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/07/2006 Report # : 50 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.
6:00 PM 520 SITP, 650 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 3 bbls. RIH w/ swab tag @ 6500'. Swab test made 8 hourly runs and recover 7.5 bbls. Total bbls recovered flowing and swabbing 10.5 bbls. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/06/2006 Report # : 49 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.
6:00 PM 575 SITP, 800 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 3.5 bbls. RIH w/ swab tag @ 6300'. Swab test made 10 hourly runs and recover 8.5 bbls. Total bbls recovered flowing and swabbing 12 bbls. Casing pressure 100 psi. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/05/2006 Report # : 48 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.
4:00 PM 700 SITP, 800 SICP. Open up on full choke to tank pressure come down to 250 psi in 30 min's and csg pressure 300. Unloaded 10 bbls put 16/64 choke and flow test for 2 hours. Pressure come down to 60 psi. Blow down and RIH w/ swab tag @ 6000'. Swab test made 6 runs and recover 5 bbls. Total bbls recovered flowing and swabbing 15 bbls. Casing pressure 110 psi. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/04/2006 Report # : 46 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on swabing and flowback operations
3:00 PM 700 SITP, 800 SICP. Open up on full choke to tank pressure come down to 180 psi in 50 min's. Unloaded 5 bbls put 16/64 choke in blew down to 75 psi in 1 hour. Blew down and RIH w/ swab tag fluid @ 5900. Made 1 run and recover 2.5 bbls go to hourly runs. Recovered total of 12 bbls swabbing and flowing. SWIFN

REGULATORY COMPLETION SUMMARY



Well Name : Middle Mesa State 36-14-29-24

API : 4303731838

Area : Middle Mesa

Ops Date : 03/03/2006

Report # : 45

End Time

Description

AFE # : 0561535

7:00 AM

Hold safety meeting on swabbing and flow back operations.

Summary : 650 SITP, 800 SICP. Open tbg up to tank and blew down to 250 psi in 30 min's. Put 22/64 choke in and blew down in 1 hour. Casing pressure come down to 100 psi. Swab test Recover 7 bbls swabbing and flowing. SWIFN.

6:00 PM

650 SITP, 800 SICP. Open tbg up to tank and blew down to 250 psi in 30 min's. Put 22/64 choke in and blew down in 1 hour. Recovered 3 bbls flowing. Casing pressure come down to 100 psi. RIH w/ swab tag nipple and recover 2.5 bbls. 2nd run dry go to hourly runs. Made 9 swab runs and recover total of 7 bbls flowing and swabbing. SWIFN.

Well Name : Middle Mesa State 36-14-29-24

API : 4303731838

Area : Middle Mesa

Ops Date : 03/02/2006

Report # : 44

End Time

Description

AFE # : 0561535

8:00 AM

Hold safety meeting on swabbing and flow back operations.

Summary : 500 SITP, 550 SICP. Open tbg up to tank and blew down. RIH w/ swab tag fluid @ 3250 made 3 runs kick tbg off. Flow to tank wide open. Recover 45 bbls swabbing and flowing. SWIFN

6:00 PM

500 SITP, 550 SICP. Open tbg up to tank and blew down. RIH w/ swab tag fluid @ 3250 made 3 runs kick tbg off. Flow to tank wide open. Flowed for 2 hour and died off. Made 10 total swab runs tbg flowed for 20 to 30 mins after each run. Recover 45 bbls swabbing and flowing. SWIFN

bl

Well Name : Middle Mesa State 36-14-29-24

API : 4303731838

Area : Middle Mesa

Ops Date : 03/01/2006

Report # : 43

End Time

Description

AFE # : 0561535

10:00 AM

100 psi @ wellhead flowing on 10/64 choke @ 64 mcfs/d. 0 fluid recovered. Open well up on full choke and blew down.

Summary : 100 psi @ wellhead flowing on 10/64 choke @ 64 mcfs/d. 0 fluid recovered. Open well up on full choke and blew down. MIRU. Tally in the hole w/ tbg and tag CBP. Land EOT @ 6574. Swab test rcover 16 bbls water and 1 bbls of oil. SWIFN.

12:00 PM

MIRU. Spot in rig equipment. Hold safety meeing on well operations. N/D 5k frac valve, N/U BOPE.

6:00 PM

Tally in the hole open ended and tag @ 6640. L/D 3 jts EOT @ 6574 w/ 200 jts in. RIH w/ swab tag fluid @ 3000'. Made 2 swab runs. Recovered 16.0 bbls water and 1.0 bbls of oil. SWIFN.

Well Name : Middle Mesa State 36-14-29-24

API : 4303731838

Area : Middle Mesa

Ops Date : 02/28/2006

Report # : 42

End Time

Description

AFE # : 0561535

6:00 PM

110 psi @ wellhead flowing on 10/64 choke @ 64 mcfs/d. 0 fluid recovered. Flowtest.

Summary : 110 psi @ wellhead flowing on 10/64 choke @ 64 mcfs/d. 0 fluid recovered. Flowtest.

REGULATORY COMPLETION SUMMARY



Well Name : Middle Mesa State 36-14-29-24		API : 4303731838	Area : Middle Mesa
Ops Date : 02/27/2006	Report # : 41	End Time	Description
AFE # : 0561535		6:00 PM	100 psi @ wellhead flowing on 12/64 choke @ 60 mcfs/d. 0 fluid recovered. Flowtest.
Summary : 100 psi @ wellhead flowing on 12/64 choke @ 60 mcfs/d. 0 fluid recovered. Flowtest.			

Well Name : Middle Mesa State 36-14-29-24		API : 4303731838	Area : Middle Mesa
Ops Date : 02/23/2006	Report # : 40	End Time	Description
AFE # : 0561535		6:00 PM	750 SIWP. Blew down to tank on 32/64 choke in 20 min's. Hold safety meeting on cleaning operations. R/U Key #31. Spot in rig equipment and foam unit. N/D frac valve, N/U BOPE. Tally in and tag @
Summary : 750 SIWP. Blew down to tank on 32/64 choke in 20 min's. R/U Key #31. Spot in rig equipment and foam unit. Tally in and tag @ 6490. clean out to 6640.			

Well Name : Middle Mesa State 36-14-29-24		API : 4303731838	Area : Middle Mesa
Ops Date : 02/22/2006	Report # : 39	End Time	Description
AFE # : 0561535		6:00 PM	530 SIWP. Open well up on 32/64 choke. Pressure come down to 50 psi in 20 min's. Flow test for 12 hours 0 fluid recovered. SWIFN.
Summary : 530 SIWP. Open well up on 32/64 choke. Pressure come down to 50 psi in 10 min's. Flow test for 12 hours 0 fluid recovered. SWIFN.			

Well Name : Middle Mesa State 36-14-29-24		API : 4303731838	Area : Middle Mesa
Ops Date : 02/21/2006	Report # : 38	End Time	Description
AFE # : 0561535		6:00 PM	550 SIWP. Open well up on 32/64 choke. Pressure come down to 50 psi in 20 min's. Flow test for 12 hours 0 fluid recovered. SWIFN.
Summary : 550 SIWP. Open well up on 32/64 choke. Pressure come down to 50 psi in 20 min's. Flow test for 12 hours 0 fluid recovered. SWIFN.			

Well Name : Middle Mesa State 36-14-29-24		API : 4303731838	Area : Middle Mesa
Ops Date : 02/20/2006	Report # : 37	End Time	Description
AFE # : 0561535		6:00 PM	50 psi @ wellhead flowing on 20/64 choke @ 140 mcfs/day. Upgrade choke to 32/64 choke. Total fluid recovered 197.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 443.7 bbls. Flowback.
Summary : 50 psi @ wellhead flowing on 20/64 choke @ 140 mcfs/day. Upgrade choke 32/64. Total fluid recovered 207.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 453.7 bbls. SWIFN.			

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/17/2006 Report # : 36 End Time Description
AFE # : 0561535 6:00 PM 180 psi @ wellhead flowing on 20/64 choke @ 421 mcfs/day. Total fluid recovered 197.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 443.7 bbls. Flowback. R/U Phoenix SL and run TD. Tag @ 6574.

Summary : 180 psi @ wellhead flowing on 20/64 choke @ 421 mcfs/day. Total fluid recovered 197.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 443.7 bbls. Flowback. Run TD and tag @ 6574.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/16/2006 Report # : 35 End Time Description
AFE # : 0561535 6:00 PM 100 psi @ wellhead flowing on 20/64 choke @ 234 mcfs/day. Mild sand in returns. Total fluid recovered 180.0 bbls. Total fluid to recover 653.7 bbls. Left to recover 280.7 bbls. Flowback.

Summary : 100 psi @ wellhead flowing on 20/64 choke @ 234 mcfs/day. Mild sand in returns. Total fluid recovered 187.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 453.7 bbls. Flowback.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/15/2006 Report # : 34 End Time Description
AFE # : 0561535 6:00 PM 1000 psi @ wellhead flowing on 14/64 choke. Mild sand in returns. Total fluid recovered 180.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 280.7 bbls. Upgrade choke to 20/64 choke flow back.

Summary : 1000 psi @ wellhead flowing on 14/64 choke. Mild sand in returns. Total fluid recovered 180.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 280.7 bbls. Upgrade choke to 20/64 choke flow back.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/14/2006 Report # : 33 End Time Description
AFE # : 0561535 10:00 AM Move in and R/U Stinger and install isoation tool. R/U SLB. Hold safety meeting on fracing and flowback operations. Pressure test lines N2 and fluid lines to 9000 psi

Summary : Frac treat interval # 3 w/ SLB WF 120 N2 foam and 115000 lb of 20/40 jordan-unimin sand. 1500 lb of 20/40 optiprop sand. flow back.

12:00 PM Frac treat interval #3
Ismay @ 6602 to 6582 WF120 70 Q N2 FOAM w/ 67500 gals (420 gals 6% KCL) containing 115,000 # 20/40 of jordan-unmin sand & 15,000# 20/40 Opti Prop Pre-Cured sand. Job pumped per design. SICP 840 psi. Hole filled with 10.0 Bbls 6% KCL. Pumped 9.0 bbl mini-frac, break formation @ 4706. WF120 70 Q N2 FOAM pad 6100 psi and staged sand (5852 psi) from 1# to 7#. Tailed in w/ 15,000# 20/40 Opti Prop Pre-Cured. BHTP on possitive slope throughtout. Flushed all sand w/ 150 bbls 6% KCL to 2 bbl above perfs. ATR 28.4 bpm, ATP 4940 psi, max rate 31.3 bpm, max pressure 6218 psi. ISIP 3502psi (FG .817), 1 min 3464 psi, 4 min 3399 BLTR 640.7. R/D SLB and Stinger.

6:00 PM Open well up on 14/24 choke w/ 3200 psi @ wellhead. Flowback.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/13/2006 Report # : 32 End Time Description
AFE # : 0561535 6:00 PM Well shut in set up for frac. Heat up frac tanks.

Summary : Well shut in set up for frac. Heat up frac tanks.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/10/2006 Report # : 31 End Time Description
AFE # : 0561535 6:00 PM Well shut in w/ pressure gauges @ 6550 and surface. Repair flow lines to flow back tank. Pull pressure gauges @ 3:00 PM and left well shut in.

Summary : Well shut in w/ pressure gauges @ 6550 and surface. Repair flow lines to flow back tank. Pull pressure gauges @ 3:00 PM and left well shut in.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/09/2006 Report # : 30 End Time Description
AFE # : 0561535 6:00 PM Well shut in w/ pressure gauges @ 6550 and surface. repair flow lines to tank. RDMO.

Summary : Well shut in w/ pressure gauges @ 6550 and surface. Repair flow lines to flow back tank. RDMO.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/08/2006 Report # : 29 End Time Description
AFE # : 0561535 6:00 PM Well shut in w/ pressure gauges @ 6550 and surface.

Summary : Well shut in w/ pressure gauges @ 6550 and surface.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/07/2006 Report # : 28 End Time Description
AFE # : 0561535 12:00 PM 800 SIWP. Blew tbg and csg down. L/D tbg and N/D BOPE, N/U 5k frac valve.

Summary : 800 SIWP. Blew tbg and csg down. L/D tbg, N/U 5k frac valve and set CBP @ 6640. Perforate interval #3 @ 6602-6582 w/ 2 jspf. Set pressure gauges @ 6500 and @ surface. Pump DFIT and shut well in for 72 hours.
3:00 PM Hold safety meeting on perforating and pumping operations. R/U Lone Wolf WL. RIH and set CBP @ 6640. Blew well down and fill w/ 154 bbls of 6% KCL. Pressure up to 4000 psi. Perforate interval #3 Ismay @ 6602-6582 w/ 2 jspf, 120 deg phasings. Loaded 3 1/8 expendable casing guns w/ 23g charges. Made 1 gun run footage 20 and 40 holes. R/D Lone Wolf WL. R/U Phoenix SL and run pressure gauges to 6550 and set surface gauges.

6:00 PM R/U SLB and pump DFIT. 183 SIWP. Fill hole w/ 6 bbls and break formation @ 3900 psi. Top flange started leaking. Shut down and tighten it up. restart job break formation @ 4000 psi. Pump in @ 3.2 bpm and 3700 Avg psi. Pump 10 bbls, ISIP = 3060. Shut well in for 72 hours. R/D SLB.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/06/2006

Report # : 27

End Time

Description

AFE # : 0561535

6:00 PM

1640 SITP, 1500 SICP. Open tbg up on 24/64 choke and flow test for 2 hour. Tubing pressure come down to 0. unloaded 14 bbls flowing. RIH w/ swab and tag nipple no fuild. Blew casing down. L/D 140 jts and rig broke down. SWIFN.

Summary : 1640 SITP, 1500 SICP. Open tbg up on 24/64 choke and flow test for 2 hour. Tubing pressure come down to 0. unloaded 14 bbls flowing. RIH w/ swab and tag nipple no fuild. Start laying down tbg. Rig broke down.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/03/2006

Report # : 26

End Time

Description

AFE # : 0561535

6:00 PM

1140 SITP, 950 SICP. Open tbg up on 12/64 choke and flow test for 4 hour. Tubing pressure come down to 150 psi. Open up on full choke and blew down unloaded 6 bbls. RIH w/ swab tag fluid @ 6200' recover .5 bbl. make 4 hourly runs. Recover 7.5 bbls swab and flowing. SIWFN.

Summary : 1140 SITP, 950 SICP. Open tbg up on 12/64 choke and flow test for 4 hour. Tubing pressure come down to 150 psi. Open up on full choke and blew down unloaded 6 bbls. RIH w/ swab tag fluid @ 6200' recover .5 bbl. make 4 hourly runs. Recover 7.5 bbls swab and flowing. SIWFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/02/2006

Report # : 25

End Time

Description

AFE # : 0561535

6:00 PM

1020 SITP, 1440 SICP. Open tbg up on 12/64 choke and flow test for 4 hour. Tubing pressure come down to 150 psi. Open up on full choke and blew down unloaded 8 bbls. RIH w/ 3 jts and tag @ 6678. L/D 3 jts. RIH w/ swab tag fluid @ 6200' recover 1 bbl. make 4 hourly runs. Recover 13 bbls swab and flowing. SIWFN.

Summary : 1020 SITP, 1440 SICP. Open tbg up on 12/64 choke and flow test for 4 hour. Tubing pressure come down to 150 psi. Open up on full choke and blew down unloaded 8 bbls. RIH w/ 3 jts and tag @ 6678. L/D 3 jts. RIH w/ swab tag fluid @ 6200' recover 1 bbl. make 4 hourly runs. Recover 13 bbls swab and flowing. SIWFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/01/2006

Report # : 24

End Time

Description

AFE # : 0561535

6:00 PM

1210 SITP, 1050 SICP. Open tbg up on 12/64 choke and flow test for 9 hour. Tubing pressure come down to 55 psi. Casing pressure come down to 150 psi. Recover 2 bbls. SWIFN.

Summary : 1210 SITP, 1050 SICP. Open tbg up on 12/64 choke and flow test for 9 hour. Tubing pressure come down to 55 psi. Casing pressure come down to 150 psi. Recover 2 bbls. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 01/31/2006

Report # : 23

End Time

Description

AFE # : 0561535

6:00 PM

1120 SITP, 870 SICP. Open well up on 14/64 choke and get flow rate. Tubing flowed for 4.5 hours and died down to 10 psi. RIH w/ swab tag fluid @ 3000'. Tubing flowed for 1 hour. Made swab run dry. Made total of 4 swab runs and recover 16.8 bbls swabbing and flowing. Casing pressure 180 psi. SWIFN.

Summary : 1120 SITP, 870 SICP. Open well up on 14/64 choke and get flow rate. Tubing flowed for 4.5 hours and died down to 10 psi. RIH w/ swab tag fluid @ 3000'. Tubing flowed for 1 hour. Made swab run dry. Made total of 4 swab runs and recover 16.8 bbls swabbing and flowing. Casing pressure 180 psi. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 01/30/2006

Report # : 22

End Time

Description

AFE # : 0561535

6:00 PM

1050 casing pressure and 0 pressure on tubing. RIH w/ swab tag fluid @ 2200 made 3 runs and tbg flowed for 45 min's. Made total of 8 swab runs and recovered 63 bbls. Flowed for 1 hour after each run. Fluid level stayed @ 5500' last 2 runs. SWIFN.

Summary : 1050 casing pressure and 0 pressure on tubing. RIH w/ swab tag fluid @ 2200 made 3 runs and tbg flowed for 45 min's. Made total of 8 swab runs and recovered 63 bbls. Flowed for 1 hour after each run. Fluid level stayed @ 5500' last 2 runs. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 01/27/2006

Report # : 21

End Time

Description

AFE # : 0561535

10:00 AM

125 psi @ wellhead flowing on 18/64 choke @ 265 mcfsd. No fluid recovered. Fluid left to recover 325.5 bbls. Get gas sample. Flow back.

Summary : 100 psi @ wellhead flowing on 18/64 choke @ 185 mcfsd. No fluid recovered. Fluid left to recover 325.5 bbls. Open well up and blew down. MIRU. Run in the hole w/ 203 jts and tag @ 6688. L/D to 9 jts out EOT @ 6597. RIH swab tag fluid @ 2200'. Made 2 swab runs recover 10 bbls. Shut well in for 3 hour and open tbg up on 16/64 choke. Flow back.

6:00 PM

MIRU. Spot in rig equipment. Hold safety meeting on well operations. Blew well down. N/D 5k frac valve, N/U BOPE. Run in hole w/ 203 jts and tag @ 6688. L/d to 9 jts out EOT @ 6597. RIH w/ swab and tag @ 2200' Made 2 swab run and recover 10 bbls. Shut well in and R/U flow line from tbg. Left shut in for 3 hours and open up on 16/64 choke. Flowback

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 01/26/2006

Report # : 20

End Time

Description

AFE # : 0561535

6:00 PM

125 psi @ wellhead flowing on 18/64 choke @ 265 mcfsd. No fluid recovered. Fluid left to recover 325.5 bbls. Get gas sample. Flow back.

Summary : 125 psi @ wellhead flowing on 18/64 choke @ 265 mcfsd. No fluid recovered. Fluid left to recover 325.5 bbls. Get gas sample. Flow back.

REGULATORY COMPLETION SUMMARY



Well Name : Middle Mesa State 36-14-29-24

API : 4303731838

Area : Middle Mesa

Ops Date : 01/25/2006

Report # : 19

End Time

Description

AFE # : 0561535

6:00 PM

200 psi @ wellhead flowing on 18/64 choke @ 400 mcfsd. Recovered 250 bbls. Total fluid to recover 575.5 bbls. Left to recover 355.5 bbls. Upgrade choke to 24/64 and flowback. Haul in A-1 frac tanks and release light tower frac tanks. Start filling frac tanks w/ 6% KCL.

Summary : 200 psi @ wellhead flowing on 18/64 choke @ 400 mcfsd. Recovered 250 bbls. Total fluid to recover 575.5 bbls. Left to recover 355.5 bbls. Upgrade choke to 24/64 and flowback.

Well Name : Middle Mesa State 36-14-29-24

API : 4303731838

Area : Middle Mesa

Ops Date : 01/24/2006

Report # : 18

End Time

Description

AFE # : 0561535

10:00 AM

Hold safety meeting on fracturing and flowback operations. R/U Stinger and install Isoation tool. Pressure test fluid and N2 Lines to 9000.

Summary : Frac treat interval #2 Hovenweep @ 6678-6658 w/ SLB WF 120 70Q N2 foam and 80,000 lb of 20/40 jordan-unimin sand and 20,000 lb of 20/40 OptoProp sand. Flow back.

12:00 AM

Frac treat interval #2 Hovenweep @ 6678-6658. WF120 70 Q N2 FOAM w/ 61,500 gals (420 gals 6% KCL) containing 80,000 # 20/40 Jordan-Unimin sand and 20,000# of 20/40 Optiprop. Job pumped per design. SICP 64 psi. Hole filled with 5.0 Bbls 6% KCL . Pumped 4200 gals (100.0 gal 6% KCL) WF120 70 Q N2 FOAM pad 5380 psi and staged sand (5574 psi) from 1# to 5#. Tailed in w/ 20,000# 20/40 Opti Prop Pre-Cured. Cut stage 6 short pump 5500 of opti-prop. Flush w/ 148.3 bbls 6% KCL to 6 bbl above perms. ISIP 3200 ATR 31.8 bpm, ATP 4947psi, Max rate 36.3 bpm, Max pressure 6209 psi.1 min 3158 psi, 4 min 3050 psi. BLTR 575.5 bbls. R/D Stinger and SLB.

4:00 PM

Open well up on 18/64 choke w/ 2850 psi @ wellhead flowback.

Well Name : Middle Mesa State 36-14-29-24

API : 4303731838

Area : Middle Mesa

Ops Date : 01/23/2006

Report # : 17

End Time

Description

AFE # : 0561535

6:00 PM

Heat frac tanks and SLB spot in trucks.

Summary : Heat frac tanks and SLB spot in trucks.

Well Name : Middle Mesa State 36-14-29-24

API : 4303731838

Area : Middle Mesa

Ops Date : 01/19/2006

Report # : 16

End Time

Description

AFE # : 0561535

12:00 PM

600 SIWP. Hold safety meeting on well operations. R/U Lone Wolf WL RIH w/ 4.70 JBGR to 6700. Set CBP @ 6700. Blew well down and fill w/ 127 bbls. Perforate interval # 2 Hovenweep @ 6678-6658 w/ 2 jspf, 120 deg phasing. Loaded 3 1/8 expendable casing runs w/ 23g charges. Made 1 gun run footage 20' and 40 holes. R/D Lone Wolf WL.

Summary : 600 SIWP. Perforate interval # 2 Hovenweep @ 6678-6658. Pump DFIT w/ pressure gauges above perf's and @ surface. Shut in for 72 hours.

6:00 PM

R/U Phoenix SL and run pressure to 6600 and set gauges @ surface. R/U SLB and Pump DFIT 172 SIWP, fill hole w/ 25.0 bbls . Break formation @ 3525. Pump 10 bbls @ 5.5 bpm, 3490 psi. ISIP = 3100, 1 min SIP = 2840, 4 min SIP = 2690. Shut well in for 72 hours. R/D SLB and SDFN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UT37067

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Middle Mesa State 36-14-29-24

2. NAME OF OPERATOR:
EnCana Oil & Gas (USA) Inc.

9. API NUMBER:
4303731838

3. ADDRESS OF OPERATOR:
370 17th Street, Suite 1700 Denver CO 80202

PHONE NUMBER:
(720) 876-5339

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **756.7' FNL & 760' FEL**

COUNTY: **San Juan**

QTR/CTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: **NENE 36 29S 24E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change pipeline plans</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EnCana Oil & Gas (USA) Inc. listed in Item #4 of the Surface Use & Plan of Operations for the above captioned well that the pipeline would be buried from the well head to the battery site then to the tie-in point in the SESW of Section 36, T29S R24E. As discussed during the onsite, EnCana would like to install the pipeline on the surface paralleling the west side of the access road.

EnCana would like to commence construction of the pipeline upon approval of this sundry.

RECEIVED

APR 03 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Cathi Boles TITLE Regulatory Analyst

SIGNATURE Cathi Boles DATE 3-30-06

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

*Appeal will be obtained from appropriate land management agency/owner (SITLA)



State of Utah

School and Institutional
TRUST LANDS ADMINISTRATION

Jon M. Huntsman, Jr.
Governor

Kevin S. Carter
Director

675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818
801-538-5100
801-355-0922 (Fax)
<http://www.trustlands.com>

May 4, 2006

Division of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

43,037.31838
JIS JAE 36

RE: Sundry Notice for Middle Mesa State 36-14-29-24

To Whom It May Concern:

This letter is in response to the enclosed Sundry Notice requesting a change to the Surface Use & Plan of Operations for the above referenced well. The Trust Lands Administration, as the surface owner, approves the requested change.

Sincerely,

Chris Fausett
Trust Lands Resource Specialist

RECEIVED

MAY 04 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UT37067
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
			8. WELL NAME and NUMBER: Middle Mesa State 36-14-29-24
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.		9. API NUMBER: 4303731838
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 Denver STATE CO ZIP 80202	PHONE NUMBER: (720) 876-5339	10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 756.7' FNL & 760' FEL			COUNTY: San Juan
QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 29S 24E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/1/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change pipeline plans
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EnCana Oil & Gas (USA) Inc. listed in Item #4 of the Surface Use & Plan of Operations for the above captioned well that the pipeline would be buried from the well head to the battery site then to the tie-in point in the SESW of Section 36, T29S R24E. As discussed during the onsite, EnCana would like to install the pipeline on the surface paralleling the west side of the access road.

EnCana would like to commence construction of the pipeline upon approval of this sundry.

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APR 03 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Cathi Boles	TITLE Regulatory Analyst
SIGNATURE <i>Cathi Boles</i>	DATE 3-30-06

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Utah Division of
Oil, Gas and Mining

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MAY 03 2006

DIV. OF OIL, GAS & MINING

(5/2000)

FOR RECORD ONLY

*Approval should be obtained from Appropriate Land Management Agency/owner (SITLA)

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
UT37067

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Alkotte or Tribe Name
NA

7. Unit Agreement Name
NA

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and Number
Middle Mesa State 36-14-29-24

2. Name of Operator: EnCana Oil & Gas (USA) Inc. Contact: Jane Washburn Phone: 720/876-5431

9. API Well Number
43-037-31838

3. Address and Telephone No.
370 Seventeenth Street, Suite 1700, Denver, CO 80202

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well
Footages: 756.7 FNL, 760 FEL County: San Juan
QQ, Sec T,R,M: NENE Sec 36-29S-24E State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other

- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other

- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Request for Confidentiality
Approximate date work will start _____

Date of work completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent sections and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EnCana Oil & Gas (USA) Inc. requests confidential status for the Middle Mesa State 36-14-29-24 which was completed on 5/11/2006.

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 06/23/2006

(This space for State use only)

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JUN 23 2006

DIV. OF OIL, GAS & MINING



facsimile cover sheet

fax:

Date: 6/23/06

No. of Pages: (Including cover) 2

To:

Name	Company	Fax
Carol Daniels	Utah Division of Oil, Gas & Mining	801/359-3940

From: Jane Washburn

Fax No.: 720/876-6431

Telephone No.: 720/876-5431

Message:

Thanks for your help, Carol.

RECEIVED

JUN 23 2006

DIV. OF OIL, GAS & MINING

- please handle
 for your information
 per our conversation
 for distribution
 please approve
 per your request
 For your file
 please call

Call _____ at _____
if problems are encountered with this transmission.

The information transmitted is intended only for the person or entity to which it is addressed and may contain confidential and/or privileged material. Any review, retransmission, dissemination or other use of or taking any action in reliance on, this information by persons or entities other than the intended recipient is prohibited. If you received this in error, please contact the sender and delete the material from any computer.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

UT37067

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

6. If Indian, Allotte or Tribe Name

NA

7. Unit Agreement Name

NA

8. Well Name and Number

Middle Mesa State 36-14-29-24

9. API Well Number

43-037-31838

10. Field and Pool, or Exploratory Area

Wildcat

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact:

Jane Washburn

Phone:

720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages: 756.7 FNL, 760 FEL

County: San Juan

QQ, Sec T,R,M: NENE Sec 36-29S-24E

State: Utah

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Request for Confidentiality

Approximate date work will start _____

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Date of work completion _____

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EnCana Oil & Gas (USA) Inc. requests confidential status for the Middle Mesa State 36-14-29-24 which was completed on 5/11/2006.

*Fax sent 6/23/06
-jw*

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 06/23/2006

(This space for State use only)

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JUN 26 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
UT37067

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allote or Tribe Name
NA

7. Unit Agreement Name
NA

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and Number
Middle Mesa State 36-14-29-24

2. Name of Operator: EnCana Oil & Gas (USA) Inc. Contact: Jane Washburn
Phone: 720/876-5431

9. API Well Number
43-037-31838

3. Address and Telephone No.
370 Seventeenth Street, Suite 1700, Denver, CO 80202

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well
Footages: 756.7 FNL, 760 FEL County: San Juan
QQ, Sec T,R,M: NENE Sec 36-29S-24E State: Utah

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Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
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- Water Shut-Off

Report of Activity

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Completion operations continue on the Middle Mesa State 36-14-29-24. Attached are daily reports through 3/27/06 to update information on activity .

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 03/27/2006

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APR 03 2006
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/22/2006	Report # : 62	End Time	Description
AFE # : 0561535		7:00 AM	Hold safety meeting on well operations.
Summary : 800 SITP. Blew tbg down and made two swab runs. recovered 1.5 bbls. Pump acid and flow back. Open up on 24/64 choke to tank and recovered 20 bbls before dieing. RIH w/ swab tag scatered fluid @ 1500' made 1 run. Flow to tank on 32/64 choke @ 250 psi. Total bbls recovered 36 bbls. Left tbg flowing.		9:00 AM	800 SITP. Blew tbg down and made 2 swab runs. recover 1 bbl.
		11:00 AM	R/U SLB and pump 4000 gals of acid. Pump in pressure started @ 4400 and come down to 3200. Flush to top perf. R/D SLB.
		6:00 PM	Open up on 24/64 choke to tank and recovered 20 bbls before dieing. RIH w/ swab tag scatered fluid @ 1500' made 1 run. Flow to tank on 32/64 choke @ 250 psi. Total bbls recovered 36 bbls. Left tbg flowing.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/21/2006	Report # : 61	End Time	Description
AFE # : 0561535		7:00 AM	Hold safety meeting on well operations.
Summary : 850 SITP. Blew tbg down no fluid. Swab test on hourly runs. Total bbls recovered 2.5 bbls. SWIFN.		6:00 PM	850 SITP, 0 pressure on csg w/ PKR set. Blew tbg down in 10 min's and no fluid. Rih w/ swab tag @ 6438 and recovered .5 bbls. made 5 hourly runs and recover 2.0 bbls. SWNIF.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/20/2006	Report # : 60	End Time	Description
AFE # : 0561535		7:00 AM	Hold safety meeting on well operations.
Summary : 800 SITP, 1150 SICP. Open up on full choke to tank pressure come down to 0 psi in 1hr and csg pressure 90 psi. Unloaded 3.0 bbls. Get oil and water sample. Blew tbg down and POOH. Set 5 1/2 H-D packer @ 6538. SWIFN.		9:00 AM	800 SITP, 1150 SICP. Open up on full choke to tank pressure come down to 0 psi in 1hr and csg pressure 90 psi. Unloaded 3.0 bbls. Get oil and water sample.
		5:00 PM	POOH. RIH w/ 5 1/2 CST packer and set @ 6537 w/ 199 jt in. Packer was left hand set rig crew unscrewed pipe in when setting PKR. POOH w/ 40 jts unscrewed @ bottom of collar . RIH and screwed back in and POOH w/ PKR. RIH w/ 5 1/2 H-D packer and set @ 6537.
		6:00 PM	SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/17/2006	Report # : 59	End Time	Description
AFE # : 0561535		7:00 AM	Hold safety meeting on well operations.
Summary : 260 SITP, 575 SICP. Open up on full choke to tank pressure come down to 0 psi in 20 min and csg pressure 40. Unloaded 2.5 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 5 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN.		6:00 PM	260 SITP, 575 SICP. Open up on full choke to tank pressure come down to 0 psi in 20 min and csg pressure 40. Unloaded 2.5 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 5 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
UT37067

SUNDRY NOTICES AND REPORTS ON WELLS

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6. If Indian, Allote or Tribe Name
NA

7. Unit Agreement Name
NA

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and Number
Middle Mesa State 36-14-29-24

2. Name of Operator: EnCana Oil & Gas (USA) Inc. Contact: Jane Washburn
Phone: 720/876-5431

9. API Well Number
43-037-31838

3. Address and Telephone No.
370 Seventeenth Street, Suite 1700, Denver, CO 80202

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well
Footages: 756.7 FNL, 760 FEL County: San Juan
QQ, Sec T,R,M: NENE Sec 36-29S-24E State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change Plans
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- Other
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- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Report of Activity

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

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Completion operations continue on the Middle Mesa State 36-14-29-24. Attached are daily reports from 3/28/06 through 4/25/06 to update information on activity .

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 04/25/2006

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APR 28 2006
OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/25/2006 Report # : 82 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc.

Summary :

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/24/2006 Report # : 81 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP- 20, CP- 800 PSI. Open well up & bleed down, RIH w/ swab & tag F/L @ 2550', made 1 run & kick well off, rec 15 bbls water w/ 10 % oil. Flow well till 4:30 & RIH w / swab & made 1 run & rec 5 bbls water (20 total for day). Turn well over to flow testers & SDFN.

Summary : Safety meeting w/ all on loc. TP- 20, CP- 800 PSI. Open well up & bleed down, RIH w/ swab & tag F/L @ 2550', made 1 run & kick well off, rec 15 bbls water w/ 10 % oil. Flow well till 4:30 & RIH w / swab & made 1 run & rec 5 bbls water (20 total for day). Turn well over to flow testers & SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/23/2006 Report # : 80 End Time Description
AFE # : 0561535 6:00 PM SD (Sun)

Summary : SD (Sun)

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/22/2006 Report # : 79 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP- 50, CP- 600 PSI. RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 15 bbls water w/ 15% oil. flow well till 5:00 P.M. & turn well over to flow crew. SDFN.

Summary : Safety meeting w/ all on loc. TP- 50, CP- 600 PSI. RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 15 bbls water w/ 15% oil. flow well till 5:00 P.M. & turn well over to flow crew. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/21/2006 Report # : 78 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP- 50, CP- 600 PSI, open well up & bleed down, RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 29 bbls water w/ 10 % oil, & kick well off. Flow test till 4:30 P.M. TP- 70, CP 200, open well up & bleed down, RIH w/ swab & tag F/L @ 6000' made 1 swab run & rec fluid samples & start flowing well. Turn well over to flow testers & SDFN.

Summary : Safety meeting w/ all on loc. TP- 50, CP- 600 PSI, open well up & bleed down, RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 29 bbls water w/ 10 % oil, & kick well off. Flow test till 4:30 P.M. TP- 70, CP 200, open well up & bleed down, RIH w/ swab & tag F/L @ 6000' made 1 swab run & rec fluid samples & start flowing well. Turn well over to flow testers & SDFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/20/2006 Report # : 77 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP- 50, CP- 650 PSI, open well up & bleed well down, RIH w/ swab & tag F/L @ 4300' made 3 swab runs & rec 20 bbls water, & kick well off. TP- 200 & CP- 400 PSI, flow well TP- 25, CP- 400 PSI. RIH w/ swab & made 1 swab run & kick well off & turn over to flow crew. SDFN

Summary : Safety meeting w/ all on loc. TP- 50, CP- 650 PSI, open well up & bleed well down, RIH w/ swab & tag F/L @ 4300' made 3 swab runs & rec 20 bbls water, & kick well off. TP- 200 & CP- 400 PSI, flow well TP- 25, CP- 400 PSI. RIH w/ swab & made 1 swab run & kick well off & turn over to flow crew. SDFN

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/19/2006 Report # : 76 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP- 0, CP- 650 PSI, RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 20 bbls, & kick well off. Flow well till 4:30 P.M. CP- 500 & TP- 50, Bleed well down & made 1 run & tag F/L @ 4400' & rec 3 bbls & kick well off. Turn well over to flow crew & SDFN.

Summary : Safety meeting w/ all on loc. TP- 0, CP- 650 PSI, RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 20 bbls, & kick well off. Flow well till 4:30 P.M. CP- 500 & TP- 50, Bleed well down & made 1 run & tag F/L @ 4400' & rec 3 bbls & kick well off. Turn well over to flow crew & SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/18/2006 Report # : 75 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP- 25. CP- 850 PSI. Open well up & bleed well down, (no fluid) RIH w/ swab & tag F/L @ 4300', made 6 swab runs & rec 45 bbls water & kick well off. Turn well over to flow back crew & SDFN.

Summary : Safety meeting w/ all on loc. TP- 25. CP- 850 PSI. Open well up & bleed well down, (no fluid) RIH w/ swab & tag F/L @ 4300', made 6 swab runs & rec 45 bbls water & kick well off. Turn well over to flow back crew & SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/17/2006 Report # : 74 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on swabbing and flow back operations.
12:00 PM 1300 casing pressure, 25 tubing pressure flowing on 20/64 choke to flare. No sand or fluid in returns. RIH tag fluid @ 2300'. Made 5 runs and tbg started unloading. Recover 15 bbls. Get water and gas sample. Had 1% oil in returns. Started making sand in returns. Turn over to flow back crew.
3:00 PM R/U swab unit and RIH tag fluid @ 2300'. Made 5 runs and tbg started unloading. Recover 15 bbls. Get water and gas sample. Had 1% oil in returns. Started making sand in returns. Turn over to flow back crew.
6:00 PM Open up to flare w/ 200 psi on tbg and 600 psi csg. Light sand in returns.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/16/2006 Report # : 84 End Time Description
AFE # : 0561535 6:00 PM 1250 SICP, 200 SITP. open well up on 20/64 choke to flare. tubing pressure come down to 50 psi and flowing @ 116.9 mcf/ day. Flow back to flare.

Summary : 1250 SICP, 200 SITP. open well up on 20/64 choke to flare. tubing pressure come down to 50 psi and flowing @ 116.9 mcf/ day. Flow back to flare.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/15/2006 Report # : 83 End Time Description
AFE # : 0561535 6:00 PM 1100 casing pressure, 25 tubing pressure. Flowing to flare on 20/64 choke @ 58.4 mcf/ day. No sand or fluid in returns. Flow back. Shut well in for 24 hours.

Summary : 1100 casing pressure, 25 tubing pressure. Flowing to flare on 20/64 choke @ 58.4 mcf/ day. No sand or fluid in returns. Flow back. Shut well in for 24 hours.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/14/2006 Report # : 82 End Time Description
AFE # : 0561535 6:00 PM 1025 casing pressure, 50 tubing pressure. Flowing to flare on 20/64 choke @ 116.9 mcf/ day. No sand or fluid in returns. Flow back.

Summary : 1025 casing pressure, 50 tubing pressure. Flowing to flare on 20/64 choke @ 116.9 mcf/ day. No sand or fluid in returns. Flow back.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/13/2006 Report # : 81 End Time Description
AFE # : 0561535 6:00 PM 900 casing pressure, 75 tubing pressure. Flowing to flare on 20/64 choke @ 175.4 mcf/ day. No sand or fluid in returns. Flow back.

Summary : 900 casing pressure, 75 tubing pressure. Flowing to flare on 20/64 choke @ 175.4 mcf/ day. No sand or fluid in returns. Flow back.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/12/2006 Report # : 73 End Time Description
AFE # : 0561535 7:00 PM Safety meeting w/ all on loc. Turn well over to flow crew & RDMO.
6:00 AM Open well up on 20/64 choke to flare w/ 75 tubing pressure and 300 casing pressure. Flow back well up tbq.

Summary : Safety meeting w/ all on loc. Turn well over to flow crew & RDMO. Open well up on 20/64 choke to flare w/ 75 tubing pressure and 300 casing pressure. Flow back well up tbq.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/11/2006 Report # : 72 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. PU 7 jts of tbq & tag fill @ 6472' (208 jts), PU swivel & clean out from 6472' to 6560' (88' of fill) circulate hole clean & POOH to 6467' & land tbq W/ 207 jts of 2-7/8 tbq, 1-2.31 F/N, 1-jt 2-7/8 tbq, ! 2.25 F/N, 1-6' sub & knotted collar, EOT @ 6467'. N/D BOP & N/U well head, Made 1 swab run & tag F/L @ 6300' & rec 1 bbl water. Turn well over to flow back crew & SDFN.

Summary : Safety meeting w/ all on loc. PU 7 jts of tbq & tag fill @ 6472' (208 jts), PU swivel & clean out from 6472' to 6560' (88' of fill) circulate hole clean & POOH to 6467' & land tbq W/ 207 jts of 2-7/8 tbq, 1-2.31 F/N, 1-jt 2-7/8 tbq, ! 2.25 F/N, 1-6' sub & knotted collar, EOT @ 6467'. N/D BOP & N/U well head, Made 1 swab run & tag F/L @ 6300' & rec 1 bbl water. Turn well over to flow back crew & SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/10/2006 Report # : 79 End Time Description
AFE # : 0561535 Enter the description here

Summary :

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/10/2006 Report # : 71 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. RIG up Key rig #31, bleed well down & N/D wellhead & N/U BOP, unload tbg on racks (221). Single in hole w/ 201 jts (6230') & SWIFN.

Summary : Safety meeting w/ all on loc. RIG up Key rig #31, bleed well down & N/D wellhead & N/U BOP, unload tbg on racks (221). Single in hole w/ 201 jts (6230') & SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/09/2006 Report # : 78 End Time Description
AFE # : 0561535 Enter the description here

Summary :

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/09/2006 Report # : 70 End Time Description
AFE # : 0561535 6:00 PM SD (Sun)

Summary : SD (Sun)x

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/08/2006 Report # : 77 End Time Description
AFE # : 0561535 Enter the description here

Summary :

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/08/2006 Report # : 69 End Time Description
AFE # : 0561535 6:00 PM SD (Sat)

Summary : SD (Sat)x

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/07/2006 Report # : 76 End Time Description
AFE # : 0561535 6:00 PM 375 psi @ well head flowing on 16/64 choke thur Weatherford separator @ 561 mcfs/ day. No fluid recovered. Went to flare for 7 hours. Co2 5% flow to flare. Upgrade choke to 48 and started unloading fluid and sand.

Summary : 375 psi @ well head flowing on 16/64 choke thur Weatherford separator @ 561 mcfs/ day. No fluid recovered. Went to flare for 7 hours. Co2 5% flow to flare. Upgrade choke to 48 and started unloading fluid and sand.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/07/2006 Report # : 68 End Time Description
AFE # : 0561535 Safety meeting w/ all on loc. Road rig from Andys Mesa to Middle mesa #36-14 loc & spot rig & all rig equipment on loc. SDFN.

Summary : Safety meeting w/ all on loc. Road rig from Andys Mesa to Middle mesa #36-14 loc & spot rig & all rig equipment on loc. SDFN.x

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/06/2006 Report # : 75 End Time Description
AFE # : 0561535 6:00 PM 100 psi @ well head flowing to tank on 40/64 choke @ 953 Mcfs/day. Making 20% Co2 w/ trace sand in returns. Recovered 7.0 bbls. Total bbls to recover 687.6 bbls. Left to recover 480.6 bbls.

Summary : 100 psi @ well head flowing to tank on 40/64 choke @ 953 Mcfs/ day. Making 20% Co2 w/ trace sand in returns. Recovered 7.0 bbls. Total bbls to recover 687.6 bbls. Left to recover 480.6 bbls.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/05/2006 Report # : 74 End Time Description
AFE # : 0561535 6:00 PM 550 psi @ well head flowing to tank on 32/64 choke @ 3.2 MMcfs/day. Making Co2 w/ heavy sand in returns. Recovered 200 bbls. Total bbls to recover 687.6 bbls. Left to recover 487.6 bbls. Upgrade choke to 48/64 choke well pressure come down to 200 psi.Flow back.

Summary : 550 psi @ well head flowing to tank on 32/64 choke @ 3.2 MMcfs/ day. Making Co2 w/ heavy sand in returns. Recovered 200 bbls. Total bbls to recover 687.6 bbls. Left to recover 487.6 bbls. Upgrade choke to 48/64 choke well pressure come down to 200 psi.Flow back.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/04/2006 Report # : 73 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on fracturing and Co2 flowback operations.

Summary : Frac treat stage #4 Ismay w/ 4200 gal of FreFlo (methanal), 58500 gal of WF 120 70Q Co2 foam and 6327 gal WF 120. 83000 lb of 20/40 Jordan-Unimin sand. Tail in w/ 20000 lb of 20/40 OptiProp sand. Open well up on 16/64 choke w/ 3150 psi @ wellead. Flow back frac.

1:00 PM Pressure test fluid and Co2 lines to 9000 psi. Frac treat stage #4 Ismay w/ 4200 gal of FreFlo (methanal), 58500 gal of WF 120 70Q Co2 foam and 6327 gal WF 120. 83000 lb of 20/40 Jordan-Unimin sand. Tail in w/ 20000 lb of 20/40 OptiProp sand. 218 SIWP, Fill hole w/ 3.5 bbls. Break formation @ 4243. Pump 4000 gal FreFlo prepad @ 7.7 bpm, 3800 Avg psi. ISIP = 3226, 1 min = 3137, 4 min = 3011 SIP, F.G = .870. Start Pad w/ 4050 gals @ 30.0 bpm sand stages 1.0 PPA to 5.0 PPA . Flush w/ 147 bbls of 6% KCl 3 bbls shot of top perf. ISIP = 3447, 1 min = 3410, 4 min = 3374 SIP. Avg rate = 21.7 bpm, Max rate = 29.0 bpm. Avg psi = 4346, Max psi = 5356. Total bbls to recover 687.6 bbls. Shut well in. R

6:00 PM Open well up on 16/64 choke w/ 3400 psi @ wellhead. Shut well in had wrong cap ontop of valve. Fix all leaks open back up w/ 3150 psi @ wellhead @ 5:00 PM. Flow frac back.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/03/2006 Report # : 72 End Time Description
AFE # : 0561535 10:00 AM 150 SIWP. R/U Stringer and install isolation tool. R/U SLB to stinger.

Summary : 150 SIWP. Pressure test fluid and Co2 lines to 9000 psi. Shut down for night did'nt have F52 foaming agent. hade trouble w/ 1 pump truck. SDFN.

12:00 PM Hold safety meeting on FreFlo methanal. Call Grand Jct said ok. Hold on fracturing and flow back operations.

5:00 PM Pressure test fluid and Co2 lines to 9000 psi. Shut down for night did'nt have F52 foaming agent. hade trouble w/ 1 pump truck. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/31/2006 Report # : 71 End Time Description
AFE # : 0561535 6:00 PM Pull pressure gauges. R/D Phoenix SL. Left well shut in Co2 frac monday.

Summary : Pull pressure gauges. Left well shut in Co2 frac monday.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/30/2006 Report # : 70 End Time Description
AFE # : 0561535 6:00 PM Well shut in w/ pressure gauges. R/U new flow lines for CO2 frac.

Summary : Well shut in w/ pressure gauges. R/U new flow lines for CO2 frac.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/29/2006 Report # : 69 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on flow line operations.

Summary : Well shut in w/ pressure gauges. R/U new flow lines for CO2 frac. 12:00 PM Well shut in w/ pressure gages. R/U new flow lines for CO2 frac. Spot in 400 bbl tank and put 75 bbls of fresh water. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/28/2006 Report # : 68 End Time Description
AFE # : 0561535 7:00 AM 460 SIWP

Summary : 460 SIWP. Set CBP @ 6560. Blow well down and R/U SLB and fill the hole w/ 100 bbls and pressure test to 4000. (tested). Perforate stage #4 @ 6528-6518, 6490-6480. Pump DFIT. Fill hole w/ 44 bbls break formation @ 3573. Pump 10 bbls @ 1.0 bpm and avg pressure 3250. ISIP = 3200, 1 min = 2788, 4 min 2679 SIP. Shut well in for 72 hours.

9:00 AM Hold safety meeting on perforating and DFIT operations.
2:00 PM R/U Lone Wolf WL and set CBP @ 6560. Blow well down and R/U SLB and fill the hole w/ 100 bbls and pressure test to 4000. (tested). Perforate stage #4 @ 6528-6518, 6490-6480 w/ 2 jspf, 120 deg phasing. Loaded 3 1/8 expendable casing guns w/ 23g charges. Made 1 gun run footage 20 ft. and 40 holes. R/D Lone Wolf WL.
3:00 PM R/U Phoenix SL and RIH to 6450 w/ pressure gauges. Set pressure gauges @ surface.
4:00 PM Pump DFIT. Fill hole w/ 44 bbls break formation @ 3573. Pump 10 bbls @ 1.0 bpm and avg pressure 3250. ISIP = 3200, 1 min = 2788, 4 min 2679 SIP. Shut well in for 72 hours. R/D SLB and SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/27/2006 Report # : 67 End Time Description
AFE # : 0561535 6:00 AM Hold safety meeting on well operations.

Summary : 105 @ wellhead flowing on 12/64 choke @ 25 mcsf/ day. No fluided recovered. Open up on full and blew down recovered 0 bbls. Release PKR and come out laying down. N/D BOPE, N/U 5k Frac valve. RDMO. 5:00 PM
6:00 PM SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/26/2006 Report # : 66 End Time Description
AFE # : 0561535 6:00 AM Hold safety meeting on well operations.

Summary : 130 @ wellhead flowing on 12/64 choke @ 101 mcsf/ day. No fluided recovered. Open up on full and blew down recovered 0 bbls. Swab test. Total bbls recovered 19.5 bbls. Turn over to flow testers. 5:00 PM
6:00 PM Open well up on 12/64 choke thur wetherfords test unit. Flowtest.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.
UT37067

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allote or Tribe Name
NA

7. Unit Agreement Name
NA

1. Type of Well

Oil Well Gas Well Other

8. Well Name and Number
Middle Mesa State 36-14-29-24

2. Name of Operator:

EnCana Oil & Gas (USA) Inc.

Contact: Jane Washburn
Phone: 720/876-5431

9. API Well Number
43-037-31838

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

10. Field and Pool, or Exploratory Area
Wildcat

4. Location of Well

Footages: 756.7 FNL, 760 FEL
QQ, Sec T,R,M: NENE Sec 36-29S-24E

County: San Juan
State: Utah

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Report of Activity and 1st sales

Date of work completion _____

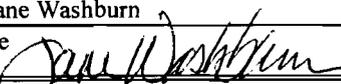
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Middle Mesa State 36-14-29-24 had first sales on 5/13/06 at a rate of 1104 MCFD. Attached are daily reports from 4/26/06 through 5/20/06 to update information on completion activity.

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature 	Date 05/22/2006

(This space for State use only)

RECEIVED
MAY 25 2006
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/20/2006 Report # : 107 End Time Description
AFE # : 0561535 6:00 PM WSI, TP- 1925 PSI, CP- 1950 PSI, open well up @ 4:00 p.m. & put well on sales @ 2.5 mcf on 17/64 choke. Well on sales.

Summary : WSI, TP- 1925 PSI, CP- 1950 PSI, open well up @ 4:00 p.m. & put well on sales @ 2.5 mcf on 17/64 choke. Well on sales.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/19/2006 Report # : 106 End Time Description
AFE # : 0561535 6:00 PM SWI, TP- 1880 PSI, CP- 1900 PSI.

Summary : SWI, TP- 1880 PSI, CP- 1900 PSI.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/18/2006 Report # : 105 End Time Description
AFE # : 0561535 6:00 PM WSI, SITP- 1875 PSI, SICP- 1850 PSI.

Summary : WSI, SITP- 1875 PSI, SICP- 1850 PSI.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/17/2006 Report # : 104 End Time Description
AFE # : 0561535 6:00 PM WSI. SITP- 1860 PSI, SICP- 1850 PSI.

Summary : WSI. SITP- 1860 PSI, SICP- 1850 PSI.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/16/2006 Report # : 103 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. Flow test well from Midnight to 6:00 p.m. @ 2.5 mcf w/ TP- 1400, CP-1450 PSI, Rec 10 bbbs (68 bbbs total fluid) Shut well in for 4 day shut in test W/ 1500 CP & 1500 TP.

Summary : Safety meeting w/ all on loc. Flow test well from Midnight to 6:00 p.m. @ 2.5 mcf w/ TP- 1400, CP-1450 PSI, Rec 10 bbbs (68 bbbs total fluid) Shut well in for 4 day shut in test W/ 1500 CP & 1500 TP.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/15/2006 Report # : 102 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. Flow testing well from mid night to midnight. Well flowing & 2.5 to 2.6 mcf @ TP- 1450 & CP- @ 1490 PSI & rec 28 bbbs condensate, (58 bbbs total rec).

Summary : Safety meeting w/ all on loc. Flow testing well from mid night to midnight. Well flowing & 2.5 to 2.6 mcf @ TP- 1450 & CP- @ 1490 PSI & rec 28 bbbs condensate, (58 bbbs total rec).

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/14/2006 Report # : 101 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. Flow test well from 12:00 midnight to 6:00 p.m. @ 1.8 mcf on 28/64 choke. Bump well up @ 7:00 p.m. to 2.5 mcf on 30/64 choke w/ TP- 1400 & CP- 1450 PSI till midnight.

Summary : Safety meeting w/ all on loc. Flow test well from 12:00 midnight to 6:00 p.m. @ 1.8 mcf on 28/64 choke. Bump well up @ 7:00 p.m. to 2.5 mcf on 30/64 choke w/ TP- 1400 & CP- 1450 PSI till midnight.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/13/2006 Report # : 100 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. Pipe line was ready @ 3:30 p.m., call out flow crew & start flowing well @ 8:00p.m. @ 1.8 mcf w/ tp @ 1400 PSI to 1440 & midnight w/ constant flow rate on 28/64 choke & rec 2 bbls condensate.

Summary : Safety meeting w/ all on loc. Pipe line was ready @ 3:30 p.m., call out flow crew & start flowing well @ 8:00p.m. @ 1.8 mcf w/ tp @ 1400 PSI to 1440 & midnight w/ constant flow rate on 28/64 choke & rec 2 bbls condensate.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/12/2006 Report # : 99 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. (KEY RIG #31 ON STANDBY) Flow test well from 12 midnight to 9:30 a.m. couldn't hold constant rate through Norward equipment SWI till pipe line is finished & will run test through treater & sale gas while testing. total fluid rec 10 bbls condensate. SWIFN.

Summary : Safety meeting w/ all on loc. (KEY RIG #31 ON STANDBY) Flow test well from 12 midnight to 9:30 a.m. couldn't hold constant rate through Norward equipment SWI till pipe line is finished & will run test through treater & sale gas while testing. total fluid rec 10 bbls condensate. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/11/2006 Report # : 98 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. MIRU Phoenix slickline & RIH w/ 2.347 G/R to 6065' S/D F/N & equalized well & POOH. RIH w/ 2.5 speer to 6096' & put hole in plug & & POOH . RIH w/ jdc w/ B probe to 6096' S/D & rec 2.25 FWE plug & POOH. Power up gauges & RIH w/ 2.5 running tool w/ 2.25 flow through plug & gauges to 6102' & set plug & gauges & POOH & RDMO Phoenix slickline. RDMO Key rig #31 to put in pipe line. (had to wait to hook up for test so welders could run line to wellhead) Start flow test @ 8:00 p.m. till midnight (see flow report)

Summary : Safety meeting w/ all on loc. MIRU Phoenix slickline & RIH w/ 2.347 G/R to 6065' S/D F/N & equalized well & POOH. RIH w/ 2.5 speer to 6096' & put hole in plug & & POOH . RIH w/ jdc w/ B probe to 6096' S/D & rec 2.25 FWE plug & POOH. Power up gauges & RIH w/ 2.5 running tool w/ 2.25 flow through plug & gauges to 6102' & set plug & gauges & POOH & RDMO Phoenix slickline. RDMO Key rig #31 to put in pipe line. (had to wait to hook up for test so welders could run line to wellhead) Start flow test @ 8:00 p.m. till midnight (see flow report)

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/10/2006 Report # : 97 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. MIRU Cudd snubbing unit & snub in hole w/ knotted collar, 4' pup, 2.25 F/N, 1-jt 2-7/8 tbg, 1-2/31 F/N, & 196 jts 2-7/8 tbg & land tbg @ 5992'. RDMO Cudd snubbing unit & N/D BOP & N/U wellhead. SDFN.

Summary : Safety meeting w/ all on loc. MIRU Cudd snubbing unit & snub in hole w/ knotted collar, 4' pup, 2.25 F/N, 1-jt 2-7/8 tbg, 1-2/31 F/N, & 196 jts 2-7/8 tbg & land tbg @ 6096'. RDMO Cudd snubbing unit & N/D BOP & N/U wellhead. SDFN.x

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 05/09/2006 Report # : 96 End Time Description
AFE # : 0561535 6:00 PM

Summary : Safety meeting w/ all on loc. N/U wellhead to top of bop & MIRU Phoenix slickline & RIH w/ gauges to 6100' & set 1 hr. Start gradient stops From 6100', 5900', 5700', 5000', 4000', 3000', 2000', 1000', 0'. Lay down tools & RDMO Phoenix slickline. SDFN.

Safety meeting w/ all on loc. N/U wellhead to top of bop & MIRU Phoenix slickline & RIH w/ gauges to 6100' & set 1 hr. Start gradient stops From 6100', 5900', 5700', 5000', 4000', 3000', 2000', 1000', 0'. Lay down tools & RDMO Phoenix slickline. SDFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 05/08/2006 Report # : 95 End Time Description
AFE # : 0561535 6:00 PM

Summary : Safety meeting w/ all on loc. WSI, snubbing unit got hung up @ Hamilton Creek rig on standby. SDFN.

Safety meeting w/ all on loc. WSI, snubbing unit got hung up @ Hamilton Creek rig on standby. SDFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 05/07/2006 Report # : 94 End Time Description
AFE # : 0561535 6:00 PM WSI (SUN)

Summary : WSI (SUN)

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 05/06/2006 Report # : 93 End Time Description
AFE # : 0561535 6:00 PM WSI (Sat)

Summary : WSI (Sat)

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 05/05/2006 Report # : 92 End Time Description
AFE # : 0561535 6:00 PM

Summary : Safety meeting w/ all on loc. Flow test well, halding steady @ 2.6 mcf @ 1800 PSI w/ 6 bbls total fluid rec. SWIFN.

Safety meeting w/ all on loc. Flow test well, halding steady @ 2.6 mcf @ 1800 PSI w/ 6 bbls total fluid rec. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 05/04/2006

Report # : 91

End Time

Description

AFE # : 0561535

6:00 PM

Summary : Safety meeting w/ all on loc. CP-0, RIH w/ tbg to 6300' & swab well down to 6150'. POOH w/ tbg & MIRU Lone Wolf to perf. RIH w/ 12' gun & perf laSale shale & 6107 to 6119' w/ 4-spf, 48 hols. POOH w/ wireline tools & RDMO Lone Wolf. ISIP- 200, 5 min 600, 10 min 800, 15 min 1500, 30 min 1700, & 1/hr 1850 PSI. Start flowing well @3:00 p.m. on 32/64 choke for 2-hrs @ 2.6 mcf. Put 16/64 choke in & turn well over to flow crew. SDFN. Flow well from 5 p.m. to 1:00 a.m. @ 1800 psi, well pressure drop to 1750 & unload 3 bbls fluid & came back to 1800 PSI. Flow till 5 a.m. @ 1800 & well press drop to 1700 & unload 3 bbls fluid & came back to 1900 & back to 1800 PSI. Well flowing @ 1800 PSI @ 6:00am on 16/64 choke @ 2.6 mcf rec total of 9 bbls fluid.

Safety meeting w/ all on loc. CP-0, RIH w/ tbg to 6300' & swab well down to 6150'. POOH w/ tbg & MIRU Lone Wolf to perf. RIH w/ 12' gun & perf laSale shale & 6107 to 6119' w/ 4-spf, 48 hols. POOH w/ wireline tools & RDMO Lone Wolf. ISIP- 200, 5 min 600, 10 min 800, 15 min 1500, 30 min 1700, & 1/hr 1850 PSI. Start flowing well @3:00 p.m. on 32/64 choke for 2-hrs @ 2.6 mcf. Put 16/64 choke in & turn well over to flow crew. SDFN. Flow well from 5 p.m. to 1:00 a.m. @ 1800 psi, well pressure drop to 1750 & unload 3 bbls fluid & came back to 1800 PSI. Flow till 5 a.m. @ 1800 & well press drop to 1700 & unload 3 bbls fluid & came back to 1900 & back to 1800 PSI. Well flowing @ 1800 PSI @ 6:00am o

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 05/03/2006

Report # : 90

End Time

Description

AFE # : 0561535

6:00 PM

Summary : Safety meeting w/ all on loc. Bleed well down & RIH w/ swab & tag F/L @ 2700', make 5 swab runs & swab well down, rec 25 bbls water. Lay down 20 jts of tbg & POOH w/ tbg, (wire line truck got hung up @ H.C. loc.), MIRU Lone Wolf & RIH w/ G/R to 6460' & POOH. RIH w/ CIBP to 6450' & set plug, POOH. RIH w/ bailer & 2- sx cmt & set on top of CIBP, POOH (fluid level came back up & will need to swab well down) RD Lone wolf & SDFN.

Safety meeting w/ all on loc. Bleed well down & RIH w/ swab & tag F/L @ 2700', make 5 swab runs & swab well down, rec 25 bbls water. Lay down 20 jts of tbg & POOH w/ tbg, (wire line truck got hung up @ H.C. loc.), MIRU Lone Wolf & RIH w/ G/R to 6460' & POOH. RIH w/ CIBP to 6450' & set plug, POOH. RIH w/ bailer & 2- sx cmt & set on top of CIBP, POOH (fluid level came back up & will need to swab well down) RD Lone wolf & SDFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 05/02/2006

Report # : 89

End Time

Description

AFE # : 0561535

6:00 PM

Summary : Safety meeting w/ all on loc. TP- 20, CP- 950 PSI, bleed well down & RIH w/ swab & tag F/L @ 3000'. Make 4 swab run & kick well off, rec 30 bbls water, well flow till 2:30 & died. bleed well down & N/U BOP & swab well down. Turn well over to flow crew & SDFN. Flow well till 6:00a.m. & bleed well down.

Safety meeting w/ all on loc. TP- 20, CP- 950 PSI, bleed well down & RIH w/ swab & tag F/L @ 3000'. Make 4 swab run & kick well off, rec 30 bbls water, well flow till 2:30 & died. bleed well down & N/U BOP & swab well down. Turn well over to flow crew & SDFN. Flow well till 6:00a.m. & bleed well down.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/01/2006 Report # : 88 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP-0, CP-1425 (found broken gauge on casing stuck on 200 PSI) RIH w/ swab & tag F/L @ 3600', made 2 swab runs & rec 20 bbls water w/ 10% oil & kick well off. Flow well 8 hrs @ 150 PSI TP on 20/64 choke rec 14 bbls water w/ 8% oil flowing @ 350,000 mcf. turn well over to flow crew. SDFN.

Summary : Safety meeting w/ all on loc. TP-0, CP-1425 (found broken gauge on casing stuck on 200 PSI) RIH w/ swab & tag F/L @ 3600', made 2 swab runs & rec 20 bbls water w/ 10% oil & kick well off. Flow well 8 hrs @ 150 PSI TP on 20/64 choke rec 14 bbls water w/ 8% oil flowing @ 350,000 mcf. turn well over to flow crew. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/30/2006 Report # : 87 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. flow test CP- 200, TP- 0.

Summary : Safety meeting w/ all on loc. flow test CP- 200, TP- 0.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/29/2006 Report # : 86 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. Flow test well, 6:00 a.m. to 9:00 a.m. CP- 200, TP- 20, 10:00 a.m CP-200, TP- 0, well died.

Summary : Safety meeting w/ all on loc. Flow test well, 6:00 a.m. to 9:00 a.m. CP- 200, TP- 20, 10:00 a.m CP-200, TP- 0, well died.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/28/2006 Report # : 85 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. SICP- 1200 PSI, TP- 150 PSI, Bleed well down & PU 5 jts tbg & drill out plug @ 6700' & clean out to PBD @ 6780', circulate hole clean. Lay down swivel & lay down 2- jts & POOH w/ tbg & bit. RIH w/ 216 jts tbg, 1- 2.31 F/N, 1-jt tbg, 1-2.25 F/N, 1- 6' 2-7/8 pup w/ knotted collar. Land tbg @ 6720', N/D BOP & N/U wellhead. turn well over to flowcrew & SDFN. Flow crew flow well @ 200 PSI CP, & 25 -30 PSI TP, flow steady till 6:00 A.M.

Summary : Safety meeting w/ all on loc. SICP- 1200 PSI, TP- 150 PSI, Bleed well down & PU 5 jts tbg & drill out plug @ 6700' & clean out to PBD @ 6780', circulate hole clean. Lay down swivel & lay down 2- jts & POOH w/ tbg & bit. RIH w/ 216 jts tbg, 1- 2.31 F/N, 1-jt tbg, 1-2.25 F/N, 1- 6' 2-7/8 pup w/ knotted collar. Land tbg @ 6720', N/D BOP & N/U wellhead. turn well over to flow crew & SDFN. Flow crew flow well @ 200 PSI CP, & 25 -30 PSI TP, flow steady till 6:00 A.M.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/27/2006 Report # : 84 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. SICP- 700 PSI, bleed well down & RIH w/ tbg & bit & tag fill @ 6527'. PU swivel & drill out fill (33') & plug @ 6560', & drill out plug @ 6640' (hdy pump started leaking oil, had to change out) circulate hole clean & lay down 5 jts of tbg & SWIFN.

Summary : Safety meeting w/ all on loc. SICP- 700 PSI, bleed well down & RIH w/ tbg & bit & tag fill @ 6527'. PU swivel & drill out fill (33') & plug @ 6560', & drill out plug @ 6640' (hdy pump started leaking oil, had to change out) circulate hole clean & lay down 5 jts of tbg & SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/26/2006 Report # : 83 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. Bleed well down & N/D wellhead & N/U BOP. POOH w/ 207 jts 2-7/8 tbg, 1- 2.31 F/N, 1- jt tbg, 1- 2.25 F/N, 1-6' pup & knotted collar. SDFN.

Summary : Safety meeting w/ all on loc. Bleed well down & N/D wellhead & N/U BOP. POOH w/ 207 jts 2-7/8 tbg, 1- 2.31 F/N, 1- jt tbg, 1- 2.25 F/N, 1-6' pup & knotted collar. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/25/2006 Report # : 82 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP- 50, CP 600 PSI, Bleed well down & RIH w/ swab & Tag F/L @ 2500', Made 3 swab runs @ Kick well off. RDMO TRWS swab unit, MIRU Key rig #31. SDFN (wait on trucks).

Summary : Safety meeting w/ all on loc. TP- 50, CP 600 PSI, Bleed well down & RIH w/ swab & Tag F/L @ 2500', Made 3 swab runs @ Kick well off. RDMO TRWS swab unit, MIRU Key rig #31. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/24/2006 Report # : 81 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP- 20, CP- 800 PSI. Open well up & bleed down, RIH w/ swab & tag F/L @ 2550', made 1 run & kick well off, rec 15 bbls water w/ 10 % oil. Flow well till 4:30 & RIH w / swab & made 1 run & rec 5 bbls water (20 total for day). Turn well over to flow testers & SDFN.

Summary : Safety meeting w/ all on loc. TP- 20, CP- 800 PSI. Open well up & bleed down, RIH w/ swab & tag F/L @ 2550', made 1 run & kick well off, rec 15 bbls water w/ 10 % oil. Flow well till 4:30 & RIH w / swab & made 1 run & rec 5 bbls water (20 total for day). Turn well over to flow testers & SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/23/2006 Report # : 80 End Time Description
AFE # : 0561535 6:00 PM SD (Sun)

Summary : SD (Sun)

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/22/2006 Report # : 79 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP- 50, CP- 600 PSI. RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 15 bbls water w/ 15% oil. flow well till 5:00 P.M. & turn well over to flow crew. SDFN.

Summary : Safety meeting w/ all on loc. TP- 50, CP- 600 PSI. RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 15 bbls water w/ 15% oil. flow well till 5:00 P.M. & turn well over to flow crew. SDFN.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

State of Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other: _____		5. Lease Serial No. UT37067
1b. Type of Completion: New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. <input type="checkbox"/> Other: _____		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator EnCana Oil & Gas (USA) Inc.		7. Unit or CA Agreement Name and No. NA
3. Address 370 Seventeenth Street, Suite 1700, Denver, CO 80202		8. Lease Name and Well No. Middle Mesa State 36-14-29-24
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 756.7' FNL, 760' FEL (NENE) Sec 36-29S-24E At top prod. interval reported below 696 FNL 691 FEL 838.6' FNL, 829' FEL (NENE) Sec 36-29S-24E At total depth 694 FNL 684 FEL 819.7' FNL, 836' FEL (NENE) Sec 36-29S-24E - Directional Survey		9. API Well No. 43-037-31838
		10. Field and Pool, or Exploratory Wildcat
		11. Sec., T., R., M., on Block and Survey or Area NENE Sec 36-29S-24E
		12. County/Parish San Juan
		13. State Utah

14. Date Spudded 11/19/05	15. Date T.D. Reached 12/12/2005	16. Date Completed, (prod) <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod. 05/11/2006	17. Elevations (DF, RKB, RT, GL) * 6729' GL, 6749' KB
18. Total Depth: MC MD 7250 TVD 7190	19. Plug Back T.D.: MD 6765 TVD 6706	20. Depth Bridge Plug Set: MD 6450 TVD 6391	

21. Type Electric & Other Mechanical Logs Run (Submit Copy of each) CBL-GR-CCL, Triple Combo AIT	22. Was Well Cored? No <input type="checkbox"/> Yes (Submit analysis) <input type="checkbox"/> Was DST run? No <input type="checkbox"/> Yes (Submit report) <input type="checkbox"/> Directional Survey? No <input type="checkbox"/> Yes (Submit copy) <input checked="" type="checkbox"/>
--	---

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk & Type of Cement	Slurry vol. (BBL)	Cement Top*	Amount Pulled
12.75	9.65	36#	surface	2043		650		surface	
8.75	5.5	17#	surface	6830		1445		surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6,096							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated interval	Size	No. Holes	Perf Status
A) Honaker Trail	6107	6119	6107-6119	3-1/8	48	Open
B)			6480-6528	3-1/8	40	Plugged back
C)			6582-6602	3-1/8	40	Plugged back
D)			6658-6678	3-1/8	40	Plugged back
E)			6736-6756	3-1/8	40	Plugged back

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6480-6528	Frac w/FreFlo, WF 120 70Q CO2 foam, WF 120, 83,000# 20/40 Jordan-Unimin sand and 20,000# 20/40 OptiProp sand
6582-6602	Frac w/WF 120 70Q N2 foam, 6% KCL and 115,000# Jordan-Unimin sand and 15,000# 20/40 OptiProp sand
6658-6678	Frac w/WF 120 70Q N2 foam, 6% KCL and 80,000# Jordan-Unimin sand and 20,000# 20/40 OptiProp sand
6736-6756	Frac w/WF 120 70Q N2 foam, 6% KCL and 137,259# 20/40 sand

28. Production - Interval A

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr.	Gas Gravity	Production Method
05/13/2006	05/26/2006	24		20	2956		2	API	Flowing
Choke Size	Tbg Press. (Pwg./SI)	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	
	1367	1410		20	2956		2	Producing	

28a. Production - Interval B

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr.	Gas Gravity	Production Method
							API		
Choke Size	Tbg Press. (Pwg./SI)	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

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JUN 12 2006
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg Press. Freq./SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg Press. Freq./SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Honaker Trail	4323
				HSST	5527
				LaSal	5727
				LaSal Sh	6068
				Hatch	6144
				Hatch Sh	6418
				Ismay	6472
				Hovenweep	6617
				L. Ismay	6684
				Gothic	6731
				Salt	6845

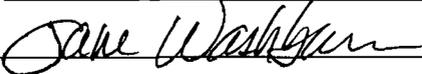
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|------------------------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: Daily Well History | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jane Washburn Title Operations Engineering Tech

Signature  Date 05/24/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLBORE DIAGRAM

Surface Loc: 756.7' FNL, 760' FEL
 BHL: 819.7' FNL, 836' FEL

Operator: EnCana Oil & Gas (USA) Inc.
 Well Name: Middle Mesa State 36-14-29-24
 Location: NENE Sec 36-29S-24E
 Field: Middle Mesa
 County: San Juan County, Utah
 API Number: 43-037-31838
 Diagram Date: 05/23/2006

KB 6749

GL 6729

Well History

Spud Date 11/19/2005
 TD Reached 12/12/2005
 Rig Released 12/17/2005
 Completion Date 05/11/2006

Tubing Detail:

196 jts 2-7/8" 6.5# tbg	6056.00
2.31 F Nipple	0.95
1 jt 2-7/8" 6.5# tbg	31.23
1 2.25 F Nipple	0.95
1 6' pup jt	6.00
1 notched collar	0.65
	6095.78

48 jts 9-5/8" 36# csg @ 2043'; cmt to surface w/ 550 sx Class G lead; 100 sx Class G tail

Top of Honaker Trail 4323'

EOT @ 6096'

CIBP @ 6450' w/2 sx cmt on top

6107-6119 LaSal Perfs shot 5/4/06 (48 holes)
 4 SPF, 120° phasing

6480-6490 Ismay Perfs shot 3/28/06 (40 holes)
 6518-6528 3-1/8", 2 SPF, 120° phasing
 Frac w/WF 120 70Q CO2 foam, WF 120, 83,000# 20/40 Jordan-Unimin sand and 20,000# 20/40 Opti Prop sand

6582-6602 Ismay Perfs shot 2/7/06 (40 holes)
 3-1/8", 2 SPF, 120° phasing
 Frac w/WF 120 70Q N2 foam, 6% KCL and 115,000# Jordan-Unimin sand and 15,000# 20/40 Opti Prop Pre-Cured sand

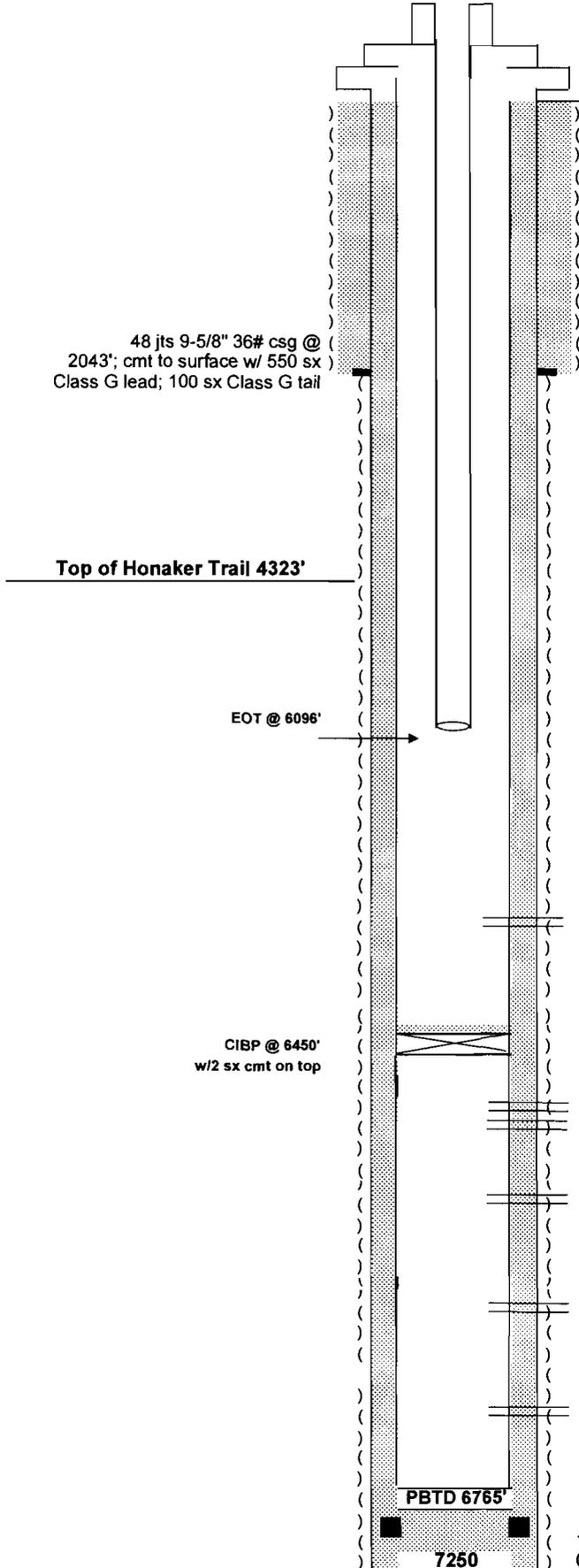
6658-6678 Hovenweep Perfs shot 1/19/06 (40 holes)
 3-1/8", 2 SPF, 120° phasing
 Frac w/WF 120 70Q N2 foam, 6% KCL and 80,000# Jordan-Unimin sand and 20,000# 20/40 Optiprop

6736-6756 Gothic Shale Perfs shot 12/30/05 (40 holes)
 3-1/8", 2 SPF, 120° phasing
 Frac w/WF 120 70Q N2 foam, 6% KCL and 137,259# 20/40 sand

PBTD 6765'

7250

146 jts 5-1/2" 17# CP-110 LT&C csg @ 6830'
 Cmt w/ 1445 sx G50/50 Poz





Job Number: DMLCO-05-
Company: ENCANA OIL & GAS (USA)
Lease/Well: MID MESA ST. 36-14-29-24 (ST1)
Location: PARADOX FIELD
Rig Name: GREYWOLF #809
RKB:
G.L. or M.S.L.: 6279' (MSL)

State/Country: SAN JUAN COUNTY, UT
Declination: +11.38 E Mag to TRUE
Grid:
File name: C:\WINSERVE\MMS36-14\MMS36_14.SVY
Date/Time: 12-Dec-05 / 12:24
Curve Name: Middle Mesa State 36-14-29-24 Sidetrack #1 Surveys

DV8 Technologies

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 45.96
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth					Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
				N-S FT	E-W FT	Grid Y FT	Grid X FT		Distance FT	Direction Deg	
2106.00	14.30	294.70	2093.32	49.10	-155.86	10424448.53	2295869.76	-77.91	163.41	287.49	.00
2193.00	12.80	302.80	2177.90	58.81	-173.72	10424458.24	2295851.90	-84.00	183.41	288.70	2.78
2289.00	12.00	327.80	2271.73	73.03	-187.99	10424472.46	2295837.63	-84.37	201.68	291.23	5.61
2385.00	11.30	353.10	2365.81	90.82	-194.44	10424490.25	2295831.18	-76.64	214.61	295.04	5.33
2481.00	8.30	6.50	2460.41	107.05	-194.79	10424506.48	2295830.83	-65.61	222.27	298.79	3.91
2577.00	5.40	47.20	2555.77	117.01	-190.69	10424516.44	2295834.93	-55.74	223.73	301.53	5.71
2674.00	9.00	66.20	2652.00	123.18	-180.39	10424522.61	2295845.23	-44.05	218.44	304.33	4.40
2769.00	13.70	62.70	2745.12	131.34	-163.59	10424530.77	2295862.03	-26.29	209.79	308.76	5.00
2864.00	17.20	62.40	2836.67	143.01	-141.14	10424542.44	2295884.48	-2.04	200.93	315.38	3.69
2961.00	18.30	72.20	2929.08	154.31	-113.92	10424553.74	2295911.70	25.38	191.81	323.56	3.28
3061.00	18.50	78.90	3023.97	162.17	-83.40	10424561.60	2295942.22	52.78	182.36	332.78	2.12
3157.00	16.50	77.80	3115.53	167.98	-55.13	10424567.41	2295970.49	77.15	176.80	341.83	2.11
3267.00	12.70	73.60	3221.96	174.70	-28.25	10424574.13	2295997.37	101.14	176.97	350.82	3.58

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Grid Y FT	Grid X FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
									Distance FT	Direction Deg	
3349.00	10.60	72.60	3302.26	179.50	-12.40	10424578.93	2296013.22	115.87	179.93	356.05	2.57
3445.00	7.70	76.10	3397.03	183.69	2.27	10424583.12	2296027.89	129.32	183.70	.71	3.07
3541.00	5.60	84.20	3492.38	185.70	13.17	10424585.13	2296038.79	138.56	186.17	4.06	2.39
3637.00	5.80	116.80	3587.93	183.99	22.17	10424583.42	2296047.79	143.84	185.32	6.87	3.33
3733.00	6.00	132.30	3683.43	178.43	30.21	10424577.86	2296055.83	145.75	180.97	9.61	1.67
3829.00	6.30	132.30	3778.88	171.50	37.81	10424570.93	2296063.43	146.41	175.62	12.43	.31
3924.00	6.00	136.50	3873.33	164.40	45.09	10424563.83	2296070.71	146.69	170.47	15.34	.57
4021.00	6.20	151.30	3969.79	156.12	51.09	10424555.55	2296076.71	145.26	164.27	18.12	1.63
4117.00	6.30	139.40	4065.22	147.58	57.01	10424547.01	2296082.63	143.57	158.21	21.12	1.35
4214.00	6.90	142.50	4161.58	138.91	64.02	10424538.34	2296089.64	142.59	152.96	24.74	.72
4309.00	7.00	145.70	4255.88	129.60	70.76	10424529.03	2296096.38	140.96	147.66	28.63	.42
4404.00	7.40	151.30	4350.13	119.45	76.96	10424518.88	2296102.58	138.36	142.10	32.79	.85
4498.00	6.70	148.10	4443.42	109.49	82.76	10424508.92	2296108.38	135.61	137.25	37.09	.85
4594.00	6.90	150.90	4538.75	99.70	88.53	10424499.13	2296114.15	132.94	133.33	41.60	.40
4689.00	6.70	159.00	4633.08	89.54	93.29	10424488.97	2296118.91	129.30	129.30	46.18	1.03
4786.00	5.10	182.90	4729.58	79.95	95.10	10424479.38	2296120.72	123.94	124.24	49.95	2.99
4881.00	3.90	202.60	4824.29	72.75	93.64	10424472.18	2296119.26	117.88	118.58	52.16	2.04
4977.00	2.50	229.70	4920.14	68.38	90.79	10424467.81	2296116.41	112.80	113.66	53.02	2.11
5072.00	2.50	264.10	5015.06	66.82	87.15	10424466.25	2296112.77	109.10	109.82	52.52	1.56
5169.00	4.10	277.90	5111.90	67.08	81.61	10424466.51	2296107.23	105.30	105.64	50.58	1.83
5265.00	3.70	277.50	5207.67	67.96	75.14	10424467.39	2296100.76	101.26	101.31	47.87	.42
5361.00	1.90	274.70	5303.55	68.49	70.48	10424467.92	2296096.10	98.28	98.28	45.82	1.88
5455.00	.90	179.10	5397.53	67.88	68.94	10424467.31	2296094.56	96.75	96.75	45.44	2.32
5550.00	2.60	212.10	5492.49	65.31	67.81	10424464.74	2296093.43	94.14	94.14	46.07	2.01
5647.00	2.10	264.10	5589.42	63.26	64.87	10424462.69	2296090.49	90.61	90.61	45.72	2.17
5742.00	1.40	338.70	5684.38	64.17	62.72	10424463.60	2296088.34	89.69	89.73	44.34	2.31
5837.00	3.50	17.70	5779.30	68.01	63.18	10424467.44	2296088.80	92.69	92.83	42.89	2.70
5934.00	4.40	26.10	5876.06	74.17	65.71	10424473.60	2296091.33	98.80	99.10	41.54	1.10
6029.00	2.60	24.70	5970.88	79.40	68.22	10424478.83	2296093.84	104.24	104.68	40.67	1.90
6125.00	1.40	7.90	6066.82	82.54	69.29	10424481.97	2296094.91	107.19	107.77	40.01	1.38
6221.00	3.50	25.40	6162.73	86.35	70.71	10424485.78	2296096.33	110.86	111.61	39.31	2.30
6318.00	2.60	34.20	6259.59	90.85	73.21	10424490.28	2296098.83	115.78	116.68	38.86	1.04
6414.00	3.70	65.50	6355.45	93.93	77.26	10424493.36	2296102.88	120.83	121.62	39.44	2.09
6509.00	3.70	95.10	6450.27	94.93	83.10	10424494.36	2296108.72	125.73	126.16	41.20	1.99

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Grid Y FT	Grid X FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
									Distance FT	Direction Deg	
6608.00	4.10	117.20	6549.04	93.03	89.43	10424492.46	2296115.05	128.96	129.04	43.87	1.56
6700.00	2.30	134.80	6640.90	90.23	93.66	10424489.66	2296119.28	130.05	130.05	46.07	2.21
6799.00	1.90	157.60	6739.83	87.31	95.70	10424486.74	2296121.32	129.49	129.54	47.63	.93
6892.00	3.00	187.20	6832.75	83.47	95.98	10424482.90	2296121.60	127.02	127.20	48.99	1.77
6988.00	3.90	213.20	6928.58	78.24	93.88	10424477.67	2296119.50	121.88	122.21	50.19	1.86
7084.00	5.30	227.20	7024.27	72.50	88.84	10424471.93	2296114.46	114.26	114.67	50.78	1.86
7180.00	5.60	235.70	7119.84	66.85	81.72	10424466.28	2296107.34	105.21	105.57	50.72	.90
Projected to TD.....											
7250.00	5.60	235.70	7189.50	63.00	76.07	10424462.43	2296101.69	98.48	98.77	50.37	.00

REGULATORY COMPLETION SUMMARY



Well Name : Middle Mesa State 36-14-29-24		API : 4303731838	Area : Middle Mesa
Ops Date : 05/22/2006	Report # : 120	End Time	Description
AFE # : 0561535		6:00 PM	Safety meeting w/ all on loc. MIRU Phoenix slickline & RIH w/ 2.347 G/R to 6094' S/D & POOH. RIH w/ 2.5 jdc w/ B probe to 6094' S/D & POOHw/ gauges. Put well back on sales & RDMO Phoenix slickline.
Summary : Safety meeting w/ all on loc. MIRU Phoenix slickline & RIH w/ 2.347 G/R to 6094' S/D & POOH. RIH w/ 2.5 jdc w/ B probe to 6094' S/D & POOHw/ gauges. Put well back on sales & RDMO Phoenix slickline.			
Well Name : Middle Mesa State 36-14-29-24		API : 4303731838	Area : Middle Mesa
Ops Date : 05/20/2006	Report # : 119	End Time	Description
AFE # : 0561535		6:00 PM	WSI, TP- 1925 PSI, CP- 1950 PSI, open well up @ 4:00 p.m. & put well on sales @ 2.5 mcf on 17/64 choke. Well on sales.
Summary : WSI, TP- 1925 PSI, CP- 1950 PSI, open well up @ 4:00 p.m. & put well on sales @ 2.5 mcf on 17/64 choke. Well on sales.			
Well Name : Middle Mesa State 36-14-29-24		API : 4303731838	Area : Middle Mesa
Ops Date : 05/19/2006	Report # : 118	End Time	Description
AFE # : 0561535		6:00 PM	SWI, TP- 1880 PSI, CP- 1900 PSI.
Summary : SWI, TP- 1880 PSI, CP- 1900 PSI.			
Well Name : Middle Mesa State 36-14-29-24		API : 4303731838	Area : Middle Mesa
Ops Date : 05/18/2006	Report # : 117	End Time	Description
AFE # : 0561535		6:00 PM	WSI, SITP- 1875 PSI, SICP- 1850 PSI.
Summary : WSI, SITP- 1875 PSI, SICP- 1850 PSI.			
Well Name : Middle Mesa State 36-14-29-24		API : 4303731838	Area : Middle Mesa
Ops Date : 05/17/2006	Report # : 116	End Time	Description
AFE # : 0561535		6:00 PM	WSI. SITP- 1860 PSI, SICP- 1850 PSI.
Summary : WSI. SITP- 1860 PSI, SICP- 1850 PSI.			
Well Name : Middle Mesa State 36-14-29-24		API : 4303731838	Area : Middle Mesa
Ops Date : 05/16/2006	Report # : 115	End Time	Description
AFE # : 0561535		6:00 PM	Safety meeting w/ all on loc. Flow test well from Midnight to 6:00 p.m. @ 2.5 mcf w/ TP- 1400, CP-1450 PSI, Rec 10 bbls (68 bbls total fluid) Shut well in for 4 day shut in test W/ 1500 CP & 1500 TP.
Summary : Safety meeting w/ all on loc. Flow test well from Midnight to 6:00 p.m. @ 2.5 mcf w/ TP- 1400, CP-1450 PSI, Rec 10 bbls (68 bbls total fluid) Shut well in for 4 day shut in test W/ 1500 CP & 1500 TP.			
Well Name : Middle Mesa State 36-14-29-24		API : 4303731838	Area : Middle Mesa
Ops Date : 05/15/2006	Report # : 114	End Time	Description
AFE # : 0561535		6:00 PM	Safety meeting w/ all on loc. Flow testing well from mid night to midnight. Well flowing & 2.5 to 2.6 mcf @ TP- 1450 & CP- @ 1490 PSI & rec 28 bbls condensate, (58 bbls total rec).
Summary : Safety meeting w/ all on loc. Flow testing well from mid night to midnight. Well flowing & 2.5 to 2.6 mcf @ TP- 1450 & CP- @ 1490 PSI & rec 28 bbls condensate, (58 bbls total rec).			

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/14/2006 Report # : 113 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. Flow test well from 12:00 midnight to 6:00 p.m. @ 1.8 mcf on 28/64 choke. Bump well up @ 7:00 p.m. to 2.5 mcf on 30/64 choke w/ TP- 1400 & CP- 1450 PSI till midnight.

Summary : Safety meeting w/ all on loc. Flow test well from 12:00 midnight to 6:00 p.m. @ 1.8 mcf on 28/64 choke. Bump well up @ 7:00 p.m. to 2.5 mcf on 30/64 choke w/ TP- 1400 & CP- 1450 PSI till midnight.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/13/2006 Report # : 112 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. Pipe line was ready @ 3:30 p.m., call out flow crew & start flowing well @ 8:00p.m. @ 1.8 mcf w/ tp @ 1400 PSI to 1440 & midnight w/ constent flow rate on 28/64 choke & rec 2 bbls condensate.

Summary : Safety meeting w/ all on loc. Pipe line was ready @ 3:30 p.m., call out flow crew & start flowing well @ 8:00p.m. @ 1.8 mcf w/ tp @ 1400 PSI to 1440 & midnight w/ constnt flow rate on 28/64 choke & rec 2 bbls condensate.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/12/2006 Report # : 111 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. (KEY RIG #31 ON STANDBY) Flow test well from 12 midnight to 9:30 a.m. couldn't hold constant rate through Norward equipment SWI till pipe line is finished & will run test through treater & sale gas while testing. total fluid rec 10 bbls condensate. SWIFN.

Summary : Safety meeting w/ all on loc. (KEY RIG #31 ON STANDBY) Flow test well from 12 midnight to 9:30 a.m. couldn't hold constant rate through Norward equipment SWI till pipe line is finished & will run test through treater & sale gas while testing. total fluid rec 10 bbls condensate. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/11/2006 Report # : 110 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. MIRU Phoenix slickline & RIH w/ 2.347 G/R to 6065' S/D F/N & equalized well & POOH. RIH w/ 2.5 speer to 6096' & put hole in plug & POOH. RIH w/ jdc w/ B probe to 6096' S/D & rec 2.25 FWE plug & POOH. Power up gauges & RIH w/ 2.5 running tool w/ 2.25 flow through plug & gauges to 6102' & set plug & gauges & POOH & RDMO Phoenix slickline. RDMO Key rig #31 to put in pipe line. (had to wait to hook up for test so welders could run line to wellhead) Start flow test @ 8:00 p.m. till midnight (see flow report)

Summary : Safety meeting w/ all on loc. MIRU Phoenix slickline & RIH w/ 2.347 G/R to 6065' S/D F/N & equalized well & POOH. RIH w/ 2.5 speer to 6096' & put hole in plug & POOH. RIH w/ jdc w/ B probe to 6096' S/D & rec 2.25 FWE plug & POOH. Power up gauges & RIH w/ 2.5 running tool w/ 2.25 flow through plug & gauges to 6102' & set plug & gauges & POOH & RDMO Phoenix slickline. RDMO Key rig #31 to put in pipe line. (had to wait to hook up for test so welders could run line to wellhead) Start flow test @ 8:00 p.m. till midnight (see flow report)

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/10/2006 Report # : 109 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. MIRU Cudd snubbing unit & snub in hole w/ knotted collar, 4' pup, 2.25 F/N, 1-jt 2-7/8 tbg, 1-2/31 F/N, & 196 jts 2-7/8 tbg & land tbg @ 5992'. RDMO Cudd snubbing unit & N/D BOP & N/U wellhead. SDFN.

Summary : Safety meeting w/ all on loc. MIRU Cudd snubbing unit & snub in hole w/ knotted collar, 4' pup, 2.25 F/N, 1-jt 2-7/8 tbg, 1-2/31 F/N, & 196 jts 2-7/8 tbg & land tbg @ 6096'. RDMO Cudd snubbing unit & N/D BOP & N/U wellhead. SDFN.x

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/09/2006 Report # : 108 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. N/U wellhead to top of bop & MIRU Phoenix slickline & RIH w/ gauges to 6100' & set 1 hr. Start gradient stops From 6100', 5900', 5700', 5000', 4000', 3000', 2000', 1000', 0'. Lay down tools & RDMO Phoenix slickline. SDFN.

Summary : Safety meeting w/ all on loc. N/U wellhead to top of bop & MIRU Phoenix slickline & RIH w/ gauges to 6100' & set 1 hr. Start gradient stops From 6100', 5900', 5700', 5000', 4000', 3000', 2000', 1000', 0'. Lay down tools & RDMO Phoenix slickline. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/08/2006 Report # : 107 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. WSI, snubbing unit got hung up @ Hamilton Creek rig on standby. SDFN.

Summary : Safety meeting w/ all on loc. WSI, snubbing unit got hung up @ Hamilton Creek rig on standby. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/07/2006 Report # : 106 End Time Description
AFE # : 0561535 6:00 PM WSI (SUN)

Summary : WSI (SUN)

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/06/2006 Report # : 105 End Time Description
AFE # : 0561535 6:00 PM WSI (Sat)

Summary : WSI (Sat)

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/05/2006 Report # : 104 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. Flow test well, holding steady @ 2.6 mcf @ 1800 PSI w/ 6 bbls total fluid rec. SWIFN.

Summary : Safety meeting w/ all on loc. Flow test well, holding steady @ 2.6 mcf @ 1800 PSI w/ 6 bbls total fluid rec. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 05/04/2006

Report # : 103

End Time

Description

AFE # : 0561535

6:00 PM

Summary : Safety meeting w/ all on loc. CP-0, RIH w/ tbg to 6300' & swab well down to 6150'. POOH w/ tbg & MIRU Lone Wolf to perf. RIH w/ 12' gun & perf laSale shale & 6107 to 6119' w/ 4-spf, 48 hols. POOH w/ wireline tools & RDMO Lone Wolf. ISIP- 200, 5 min 600, 10 min 800, 15 min 1500, 30 min 1700, & 1/hr 1850 PSI. Start flowing well @3:00 p.m. on 32/64 choke for 2-hrs @ 2.6 mcf. Put 16/64 choke in & turn well over to flow crew. SDFN. Flow well from 5 p.m. to 1:00 a.m. @ 1800 psi, well pressure drop to 1750 & unload 3 bbls fluid & came back to 1800 PSI. Flow till 5 a.m. @ 1800 & well press drop to 1700 & unload 3 bbls fluid & came back to 1900 & back to 1800 PSI. Well flowing @ 1800 PSI @ 6:00am on 16/64 choke @ 2.6 mcf rec total of 9 bbls fluid.

Safety meeting w/ all on loc. CP-0, RIH w/ tbg to 6300' & swab well down to 6150'. POOH w/ tbg & MIRU Lone Wolf to perf. RIH w/ 12' gun & perf laSale shale & 6107 to 6119' w/ 4-spf, 48 hols. POOH w/ wireline tools & RDMO Lone Wolf. ISIP- 200, 5 min 600, 10 min 800, 15 min 1500, 30 min 1700, & 1/hr 1850 PSI. Start flowing well @3:00 p.m. on 32/64 choke for 2-hrs @ 2.6 mcf. Put 16/64 choke in & turn well over to flow crew. SDFN. Flow well from 5 p.m. to 1:00 a.m. @ 1800 psi, well pressure drop to 1750 & unload 3 bbls fluid & came back to 1800 PSI. Flow till 5 a.m. @ 1800 & well press drop to 1700 & unload 3 bbls fluid & came back to 1900 & back to 1800 PSI. Well flowing @ 1800 PSI @ 6:00am o

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 05/03/2006

Report # : 102

End Time

Description

AFE # : 0561535

6:00 PM

Summary : Safety meeting w/ all on loc. Bleed well down & RIH w/ swab & tag F/L @ 2700', make 5 swab runs & swab well down, rec 25 bbls water. Lay down 20 jts of tbg & POOH w/ tbg, (wire line truck got hung up @ H.C. loc.), MIRU Lone Wolf & RIH w/ G/R to 6460' & POOH. RIH w/ CIBP to 6450' & set plug, POOH. RIH w/ bailer & 2- sx cmt & set on top of CIBP, POOH (fluid level came back up & will need to swab well down) RD Lone wolf & SDFN.

Safety meeting w/ all on loc. Bleed well down & RIH w/ swab & tag F/L @ 2700', make 5 swab runs & swab well down, rec 25 bbls water. Lay down 20 jts of tbg & POOH w/ tbg, (wire line truck got hung up @ H.C. loc.), MIRU Lone Wolf & RIH w/ G/R to 6460' & POOH. RIH w/ CIBP to 6450' & set plug, POOH. RIH w/ bailer & 2- sx cmt & set on top of CIBP, POOH (fluid level came back up & will need to swab well down) RD Lone wolf & SDFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 05/02/2006

Report # : 101

End Time

Description

AFE # : 0561535

6:00 PM

Summary : Safety meeting w/ all on loc. TP- 20, CP- 950 PSI, bleed well down & RIH w/ swab & tag F/L @ 3000'. Make 4 swab run & kick well off, rec 30 bbls water, well flow till 2:30 & died. bleed well down & N/U BOP & swab well down. Turn well over to flow crew & SDFN. Flow well till 6:00a.m. & bleed well down.

Safety meeting w/ all on loc. TP- 20, CP- 950 PSI, bleed well down & RIH w/ swab & tag F/L @ 3000'. Make 4 swab run & kick well off, rec 30 bbls water, well flow till 2:30 & died. bleed well down & N/U BOP & swab well down. Turn well over to flow crew & SDFN. Flow well till 6:00a.m. & bleed well down.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 05/01/2006 Report # : 100 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP-0, CP-1425 (found broken gauge on casing stuck on 200 PSI) RIH w/ swab & tag F/L @ 3600', made 2 swab runs & rec 20 bbls water w/ 10% oil & kick well off. Flow well 8 hrs @ 150 PSI TP on 20/64 choke rec 14 bbls water w/ 8% oil flowing @ 350,000 mcf. turn well over to flow crew. SDFN.

Summary : Safety meeting w/ all on loc. TP-0, CP-1425 (found broken gauge on casing stuck on 200 PSI) RIH w/ swab & tag F/L @ 3600', made 2 swab runs & rec 20 bbls water w/ 10% oil & kick well off. Flow well 8 hrs @ 150 PSI TP on 20/64 choke rec 14 bbls water w/ 8% oil flowing @ 350,000 mcf. turn well over to flow crew. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/30/2006 Report # : 99 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. flow test CP- 200, TP- 0.

Summary : Safety meeting w/ all on loc. flow test CP- 200, TP- 0.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/29/2006 Report # : 98 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. Flow test well, 6:00 a.m. to 9:00 a.m. CP- 200, TP- 20, 10:00 a.m CP-200, TP- 0, well died.

Summary : Safety meeting w/ all on loc. Flow test well, 6:00 a.m. to 9:00 a.m. CP- 200, TP- 20, 10:00 a.m CP-200, TP- 0, well died.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/28/2006 Report # : 97 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. SICP- 1200 PSI, TP- 150 PSI, Bleed well down & PU 5 jts tbg & drill out plug @ 6700' & clean out to PBTD @ 6780', circulate hole clean. Lay down swivel & lay down 2- jts & POOH w/ tbg & bit. RIH w/ 216 jts tbg, 1- 2.31 F/N, 1-jt tbg, 1-2.25 F/N, 1- 6' 2-7/8 pup w/ knotted collar. Land tbg @ 6720', N/D BOP & N/U wellhead. turn well over to flowcrew & SDFN. Flow crew flow well @ 200 PSI CP, & 25 -30 PSI TP, flow steady till 6:00 A.M.

Summary : Safety meeting w/ all on loc. SICP- 1200 PSI, TP- 150 PSI, Bleed well down & PU 5 jts tbg & drill out plug @ 6700' & clean out to PBTD @ 6780', circulate hole clean. Lay down swivel & lay down 2- jts & POOH w/ tbg & bit. RIH w/ 216 jts tbg, 1- 2.31 F/N, 1-jt tbg, 1-2.25 F/N, 1- 6' 2-7/8 pup w/ knotted collar. Land tbg @ 6720', N/D BOP & N/U wellhead. turn well over to flow crew & SDFN. Flow crew flow well @ 200 PSI CP, & 25 -30 PSI TP, flow steady till 6:00 A.M.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/27/2006 Report # : 96 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. SICP- 700 PSI, bleed well down & RIH w/ tbg & bit & tag fill @ 6527'. PU swivel & drill out fill (33') & plug @ 6560', & drill out plug @ 6640' (hdy pump started leaking oil, had to change out) circulate hole clean & lay down 5 jts of tbg & SWIFN.

Summary : Safety meeting w/ all on loc. SICP- 700 PSI, bleed well down & RIH w/ tbg & bit & tag fill @ 6527'. PU swivel & drill out fill (33') & plug @ 6560', & drill out plug @ 6640' (hdy pump started leaking oil, had to change out) circulate hole clean & lay down 5 jts of tbg & SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/26/2006 Report # : 95 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. Bleed well down & N/D wellhead & N/U BOP. POOH w/ 207 jts 2-7/8 tbg, 1- 2.31 F/N, 1- jt tbg, 1- 2.25 F/N, 1-6' pup & knotted collar. SDFN.

Summary : Safety meeting w/ all on loc. Bleed well down & N/D wellhead & N/U BOP. POOH w/ 207 jts 2-7/8 tbg, 1- 2.31 F/N, 1- jt tbg, 1- 2.25 F/N, 1-6' pup & knotted collar. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/25/2006 Report # : 94 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP- 50, CP 600 PSI, Bleed well down & RIH w/ swab & Tag F/L @ 2500', Made 3 swab runs @ Kick well off. RDMO TRWS swab unit, MIRU Key rig #31. SDFN (wait on trucks).

Summary : Safety meeting w/ all on loc. TP- 50, CP 600 PSI, Bleed well down & RIH w/ swab & Tag F/L @ 2500', Made 3 swab runs @ Kick well off. RDMO TRWS swab unit, MIRU Key rig #31. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/24/2006 Report # : 93 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP- 20, CP- 800 PSI. Open well up & bleed down, RIH w/ swab & tag F/L @ 2550', made 1 run & kick well off, rec 15 bbls water w/ 10 % oil. Flow well till 4:30 & RIH w / swab & made 1 run & rec 5 bbls water (20 total for day). Turn well over to flow testers & SDFN.

Summary : Safety meeting w/ all on loc. TP- 20, CP- 800 PSI. Open well up & bleed down, RIH w/ swab & tag F/L @ 2550', made 1 run & kick well off, rec 15 bbls water w/ 10 % oil. Flow well till 4:30 & RIH w / swab & made 1 run & rec 5 bbls water (20 total for day). Turn well over to flow testers & SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/23/2006 Report # : 92 End Time Description
AFE # : 0561535 6:00 PM SD (Sun)

Summary : SD (Sun)

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/22/2006 Report # : 91 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. TP- 50, CP- 600 PSI. RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 15 bbls water w/ 15% oil. flow well till 5:00 P.M. & turn well over to flow crew. SDFN.

Summary : Safety meeting w/ all on loc. TP- 50, CP- 600 PSI. RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 15 bbls water w/ 15% oil. flow well till 5:00 P.M. & turn well over to flow crew. SDFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 04/21/2006

Report # : 90

End Time

Description

AFE # : 0561535

6:00 PM

Summary : Safety meeting w/ all on loc. TP- 50, CP- 600 PSI, open well up & bleed down, RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 29 bbls water w/ 10 % oil, & kick well off. Flow test till 4:30 P.M. TP- 70, CP 200, open well up & bleed down, RIH w/ swab & tag F/L @ 6000' made 1 swab run & rec fluid samples & start flowing well. Turn well over to flow testers & SDFN.

Safety meeting w/ all on loc. TP- 50, CP- 600 PSI, open well up & bleed down, RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 29 bbls water w/ 10 % oil, & kick well off. Flow test till 4:30 P.M. TP- 70, CP 200, open well up & bleed down, RIH w/ swab & tag F/L @ 6000' made 1 swab run & rec fluid samples & start flowing well. Turn well over to flow testers & SDFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 04/20/2006

Report # : 89

End Time

Description

AFE # : 0561535

6:00 PM

Summary : Safety meeting w/ all on loc. TP- 50, CP- 650 PSI, open well up & bleed well down, RIH w/ swab & tag F/L @ 4300' made 3 swab runs & rec 20 bbls water, & kick well off. TP- 200 & CP- 400 PSI, flow well TP- 25, CP- 400 PSI. RIH w/ swab & made 1 swab run & kick well off & turn over to flow crew. SDFN

Safety meeting w/ all on loc. TP- 50, CP- 650 PSI, open well up & bleed well down, RIH w/ swab & tag F/L @ 4300' made 3 swab runs & rec 20 bbls water, & kick well off. TP- 200 & CP- 400 PSI, flow well TP- 25, CP- 400 PSI. RIH w/ swab & made 1 swab run & kick well off & turn over to flow crew. SDFN

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 04/19/2006

Report # : 88

End Time

Description

AFE # : 0561535

6:00 PM

Summary : Safety meeting w/ all on loc. TP- 0, CP- 650 PSI, RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 20 bbls, & kick well off. Flow well till 4:30 P.M. CP- 500 & TP- 50, Bleed well down & made 1 run & tag F/L @ 4400' & rec 3 bbls & kick well off. Turn well over to flow crew & SDFN.

Safety meeting w/ all on loc. TP- 0, CP- 650 PSI, RIH w/ swab & tag F/L @ 4300', made 3 swab runs & rec 20 bbls, & kick well off. Flow well till 4:30 P.M. CP- 500 & TP- 50, Bleed well down & made 1 run & tag F/L @ 4400' & rec 3 bbls & kick well off. Turn well over to flow crew & SDFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 04/18/2006

Report # : 87

End Time

Description

AFE # : 0561535

6:00 PM

Summary : Safety meeting w/ all on loc. TP- 25. CP- 850 PSI. Open well up & bleed well down, (no fluid) RIH w/ swab & tag F/L @ 4300', made 6 swab runs & rec 45 bbls water & kick well off. Turn well over to flow back crew & SDFN.

Safety meeting w/ all on loc. TP- 25. CP- 850 PSI. Open well up & bleed well down, (no fluid) RIH w/ swab & tag F/L @ 4300', made 6 swab runs & rec 45 bbls water & kick well off. Turn well over to flow back crew & SDFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/12/2006 Report # : 81 End Time Description
AFE # : 0561535 7:00 PM Safety meeting w/ all on loc. Turn well over to flow crew & RDMO.
6:00 AM Open well up on 20/64 choke to flare w/ 75 tubing pressure and 300 casing pressure. Flow back well up tbg.

Summary : Safety meeting w/ all on loc. Turn well over to flow crew & RDMO. Open well up on 20/64 choke to flare w/ 75 tubing pressure and 300 casing pressure. Flow back well up tbg.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/11/2006 Report # : 80 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. PU 7 jts of tbg & tag fill @ 6472' (208 jts), PU swivel & clean out from 6472' to 6560' (88' of fill) circulate hole clean & POOH to 6467' & land tbg W/ 207 jts of 2-7/8 tbg, 1-2.31 F/N, 1-jt 2-7/8 tbg, ! 2.25 F/N, 1-6' sub & knotted collar, EOT @ 6467'. N/D BOP & N/U well head, Made 1 swab run & tag F/L @ 6300' & rec 1 bbl water. Turn well over to flow back crew & SDFN.

Summary : Safety meeting w/ all on loc. PU 7 jts of tbg & tag fill @ 6472' (208 jts), PU swivel & clean out from 6472' to 6560' (88' of fill) circulate hole clean & POOH to 6467' & land tbg W/ 207 jts of 2-7/8 tbg, 1-2.31 F/N, 1-jt 2-7/8 tbg, ! 2.25 F/N, 1-6' sub & knotted collar, EOT @ 6467'. N/D BOP & N/U well head, Made 1 swab run & tag F/L @ 6300' & rec 1 bbl water. Turn well over to flow back crew & SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/10/2006 Report # : 79 End Time Description
AFE # : 0561535 6:00 PM Safety meeting w/ all on loc. RIG up Key rig #31, bleed well down & N/D wellhead & N/U BOP, unload tbg on racks (221). Single in hole w/ 201 jts (6230') & SWIFN.

Summary : Safety meeting w/ all on loc. RIG up Key rig #31, bleed well down & N/D wellhead & N/U BOP, unload tbg on racks (221). Single in hole w/ 201 jts (6230') & SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/09/2006 Report # : 78 End Time Description
AFE # : 0561535 6:00 PM SD (Sun)

Summary : SD (Sun)x

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/08/2006 Report # : 77 End Time Description
AFE # : 0561535 6:00 PM SD (Sat)

Summary : SD (Sat)x

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/07/2006 Report # : 76 End Time Description
AFE # : 0561535 Safety meeting w/ all on loc. Road rig from Andys Mesa to Middle mesa #36-14 loc & spot rig & all rig equipment on loc. SDFN.

Summary : Safety meeting w/ all on loc. Road rig from Andys Mesa to Middle mesa #36-14 loc & spot rig & all rig equipment on loc. SDFN.x

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/06/2006 Report # : 75 End Time Description
AFE # : 0561535 6:00 PM 100 psi @ well head flowing to tank on 40/64 choke @ 953 Mcfs/ day. Making 20% Co2 w/ trace sand in returns. Recovered 7.0 bbls. Total bbls to recover 687.6 bbls. Left to recover 480.6 bbls.

Summary : 100 psi @ well head flowing to tank on 40/64 choke @ 953 Mcfs/ day. Making 20% Co2 w/ trace sand in returns. Recovered 7.0 bbls. Total bbls to recover 687.6 bbls. Left to recover 480.6 bbls.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/05/2006 Report # : 74 End Time Description
AFE # : 0561535 6:00 PM 550 psi @ well head flowing to tank on 32/64 choke @ 3.2 MMcfs/ day. Making Co2 w/ heavy sand in returns. Recovered 200 bbls. Total bbls to recover 687.6 bbls. Left to recover 487.6 bbls. Upgrade choke to 48/64 choke well pressure come down to 200 psi. Flow back.

Summary : 550 psi @ well head flowing to tank on 32/64 choke @ 3.2 MMcfs/ day. Making Co2 w/ heavy sand in returns. Recovered 200 bbls. Total bbls to recover 687.6 bbls. Left to recover 487.6 bbls. Upgrade choke to 48/64 choke well pressure come down to 200 psi. Flow back.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/04/2006 Report # : 73 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on fracturing and Co2 flowback operations.

Summary : Frac treat stage #4 Ismay w/ 4200 gal of FreFlo (methanal), 58500 gal of WF 120 70Q Co2 foam and 6327 gal WF 120. 83000 lb of 20/40 Jordan-Unimin sand. Tail in w/ 20000 lb of 20/40 OptiProp sand. Open well up on 16/64 choke w/ 3150 psi @ wellhead. Flow back frac.

1:00 PM Pressure test fluid and Co2 lines to 9000 psi. Frac treat stage #4 Ismay w/ 4200 gal of FreFlo (methanal), 58500 gal of WF 120 70Q Co2 foam and 6327 gal WF 120. 83000 lb of 20/40 Jordan-Unimin sand. Tail in w/ 20000 lb of 20/40 OptiProp sand. 218 SIWP, Fill hole w/ 3.5 bbls. Break formation @ 4243. Pump 4000 gal FreFlo prepad @ 7.7 bpm, 3800 Avg psi. ISIP = 3226, 1 min = 3137, 4 min = 3011 SIP, F.G = .870. Start Pad w/ 4050 gals @ 30.0 bpm sand stages 1.0 PPA to 5.0 PPA . Flush w/ 147 bbls of 6% KCl 3 bbls shot of top perf. ISIP = 3447, 1 min = 3410, 4 min = 3374 SIP. Avg rate = 21.7 bpm, Max rate = 29.0 bpm. Avg psi = 4346, Max psi = 5356. Total bbls to recover 687.6 bbls. Shut well in. R

6:00 PM Open well up on 16/64 choke w/ 3400 psi @ wellhead. Shut well in had wrong cap on top of valve. Fix all leaks open back up w/ 3150 psi @ wellhead @ 5:00 PM. Flow frac back.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 04/03/2006 Report # : 72 End Time Description
AFE # : 0561535 10:00 AM 150 SIWP. R/U Stringer and install isolation tool. R/U SLB to stinger.

Summary : 150 SIWP. Pressure test fluid and Co2 lines to 9000 psi. Shut down for night didn't have F52 foaming agent. had trouble w/ 1 pump truck. SDFN.

12:00 PM Hold safety meeting on FreFlo methanal. Call Grand Jct said ok. Hold on fracturing and flow back operations.

5:00 PM Pressure test fluid and Co2 lines to 9000 psi. Shut down for night didn't have F52 foaming agent. had trouble w/ 1 pump truck. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/31/2006 Report # : 71 End Time Description
AFE # : 0561535 6:00 PM Pull pressure gauges. R/D Phoenix SL. Left well shut in Co2 frac monday.

Summary : Pull pressure gauges. Left well shut in Co2 frac monday.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa
Ops Date : 03/30/2006 Report # : 70 End Time Description
AFE # : 0561535 6:00 PM Well shut in w/ pressure gauges. R/U new flow lines for CO2 frac.
Summary : Well shut in w/ pressure gauges. R/U new flow lines for CO2 frac.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa
Ops Date : 03/29/2006 Report # : 69 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on flow line operations.
Summary : Well shut in w/ pressure gauges. R/U new flow lines for CO2 frac. 12:00 PM Well shut in w/ pressure gages. R/U new flow lines for CO2 frac. Spot in 400 bbl tank and put 75 bbls of fresh water. SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa
Ops Date : 03/28/2006 Report # : 68 End Time Description
AFE # : 0561535 7:00 AM 460 SIWP
Summary : 460 SIWP. Set CBP @ 6560. Blow well down and R/U SLB and fill the hole w/ 100 bbls and pressure test to 4000. (tested). Perforate stage #4 @ 6528-6518, 6490-6480. Pump DFIT. Fill hole w/ 44 bbls break formation @ 3573. Pump 10 bbls @ 1.0 bpm and avg pressure 3250. ISIP = 3200, 1 min = 2788, 4 min 2679 SIP. Shut well in for 72 hours.
9:00 AM Hold safety meeting on perforating and DFIT operations.
2:00 PM R/U Lone Wolf WL and set CBP @ 6560. Blow well down and R/U SLB and fill the hole w/ 100 bbls and pressure test to 4000. (tested). Perforate stage #4 @ 6528-6518, 6490-6480 w/ 2 jsp, 120 deg phasing. Loaded 3 1/8 expendable casing guns w/ 23g charges. Made 1 gun run footage 20 ft. and 40 holes. R/D Lone Wolf WL.
3:00 PM R/U Phoenix SL and RIH to 6450 w/ pressure gauges. Set pressure gauges @ surface.
4:00 PM Pump DFIT. Fill hole w/ 44 bbls break formation @ 3573. Pump 10 bbls @ 1.0 bpm and avg pressure 3250. ISIP = 3200, 1 min = 2788, 4 min 2679 SIP. Shut well in for 72 hours. R/D SLB and SDFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa
Ops Date : 03/27/2006 Report # : 67 End Time Description
AFE # : 0561535 6:00 AM Hold safety meeting on well operations.
Summary : 105 @ wellhead flowing on 12/64 choke @ 25 mcsf/ day. No fluided recovered. Open up on full and blew down recovered 0 bbls. Release PKR and come out laying down. N/D BOPE, N/U 5k Frac valve. RDMO.
5:00 PM 105 @ wellhead flowing on 12/64 choke @ 25 mcsf/ day. No fluided recovered. Open up on full and blew down recovered 0 bbls. Release PKR and come out laying down. N/D BOPE, N/U 5k Frac valve. RDMO.
6:00 PM SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa
Ops Date : 03/26/2006 Report # : 66 End Time Description
AFE # : 0561535 6:00 AM Hold safety meeting on well operations.
Summary : 130 @ wellhead flowing on 12/64 choke @ 101 mcsf/ day. No fluided recovered. Open up on full and blew down recovered 0 bbls. Swab test. Total bbls recovered 19.5 bbls. Turn over to flow testers.
5:00 PM 130 @ wellhead flowing on 12/64 choke @ 101 mcsf/ day. No fluided recovered. Open up on full and blew down recovered 0 bbls. Swab test. Total bbls recovered 19.5 bbls. Turn over to flow testers.
6:00 PM Open well up on 12/64 choke thur wetherfords test unit. Flowtest.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/25/2006 Report # : 65 End Time Description
AFE # : 0561535 7:00 AM 120 @ wellhead flowing on 12/64 choke @ 101 mcsf/ day. No fluid recovered. Open up on full and blew down recovered .5 bbls.

Summary : 120 @ wellhead flowing on 12/64 choke @ 101 mcsf/ day. No fluid recovered. Open up on full and blew down recovered .5 bbls. Swab test. Total bbls recovered 23 bbls. Turn over to flow testers.

8:00 AM Hold safety meeting on well operations.
5:00 PM RIH w/ swab tag fluid @ 5800 recovered 10 bbls w/ trace of oil. Make 3 swab runs and recover 3 bbls. Dried up go to hourly runs. Make 8 hourly swab runs. Total bbls recovered 23.0 bbls.
6:00 PM Open well up on 12/64 choke thur wetherfords test unit. Flowtest.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/24/2006 Report # : 64 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on flow back and swabbing operations.

Summary : 124 tbg pressure flowing on 12/64 choke @ 105 mcsf/ day w/ burnable gas. No fluid recovered. Pull choke blew down and unloaded .5 bbls. Swab test made 14 runs and recover 26.5 bbls. Put in 12/64 choke and flow overnight.

8:00 AM 124 tbg pressure flowing on 12/64 choke @ 105 mcsf/ day w/ burnable gas. No fluid recovered.
6:00 PM Pull choke and blew down tbg recovered .50 bbls. RIH w/ swab and tag heavy fluid @ 3000'. Made 14 swab runs and recovered 26.5 bbls. Put in 12/64 choke and flow test overnight.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/23/2006 Report # : 63 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.

Summary : 75 tbg pressure flowing on 32/64 choke @ 449 mcsf/ day. Mild sand in return and recovered total of 100 bbls w/ 1% oil and wt. of fluid @ 10#. Open up on full choke. Swab test. Total bbls recovered swabbing and flowing 55 bbls. Left well flowing on 12/64 choke w/ 260 psi.

6:00 PM 75 tbg pressure flowing on 32/64 choke @ 449 mcsf/ day. Mild sand in return and recovered total of 100 bbls. Open up on full choke. Swab test made 6 runs. Total bbls recovered swabbing and flowing 55 bbls. Left well flowing on 12/64 choke w/ 260 psi.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/22/2006 Report # : 62 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.

Summary : 800 SITP. Blew tbg down and made two swab runs. recovered 1.5 bbls. Pump acid and flow back. Open up on 24/64 choke to tank and recovered 20 bbls before dieing. RIH w/ swab tag scatered fluid @ 1500' made 1 run. Flow to tank on 32/64 choke @ 250 psi. Total bbls recovered 36 bbls. Left tbg flowing.

9:00 AM 800 SITP. Blew tbg down and made 2 swab runs. recover 1 bbl.
11:00 AM R/U SLB and pump 4000 gals of acid. Pump in pressure started @ 4400 and come down to 3200. Flush to top perf. R/D SLB.
6:00 PM Open up on 24/64 choke to tank and recovered 20 bbls before dieing. RIH w/ swab tag scatered fluid @ 1500' made 1 run. Flow to tank on 32/64 choke @ 250 psi. Total bbls recovered 36 bbls. Left tbg flowing.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/21/2006 Report # : 61 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.

Summary : 850 SITP. Blew tbg down no fluid. Swab test on hourly runs. Total bbls recovered 2.5 bbls. SWIFN. 6:00 PM 850 SITP, 0 pressure on csg w/ PKR set. Blew tbg down in 10 min's and no fluid. Rih w/ swab tag @ 6438 and recovered .5 bbls. made 5 hourly runs and recover 2.0 bbls. SWNIF.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/20/2006 Report # : 60 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.

Summary : 800 SITP, 1150 SICP. Open up on full choke to tank pressure come down to 0 psi in 1hr and csg pressure 90 psi. Unloaded 3.0 bbls. Get oil and water sample. Blew tbg down and POOH. Set 5 1/2 H-D packer @ 6538. SWIFN. 9:00 AM 800 SITP, 1150 SICP. Open up on full choke to tank pressure come down to 0 psi in 1hr and csg pressure 90 psi. Unloaded 3.0 bbls. Get oil and water sample.
5:00 PM POOH. RIH w/ 5 1/2 CST packer and set @ 6537 w/ 199 jt in. Packer was left hand set rig crew unscrewed pipe in when setting PKR. POOH w/ 40 jts unscrewed @ bottom of collar . RIH and screwed back in and POOH w/ PKR. RIH w/ 5 1/2 H-D packer and set @ 6537.

6:00 PM SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/17/2006 Report # : 59 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.

Summary : 260 SITP, 575 SICP. Open up on full choke to tank pressure come down to 0 psi in 20 min and csg pressure 40. Unloaded 2.5 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 5 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN. 6:00 PM 260 SITP, 575 SICP. Open up on full choke to tank pressure come down to 0 psi in 20 min and csg pressure 40. Unloaded 2.5 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 5 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/16/2006 Report # : 58 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.

Summary : 300 SITP,620 SICP. Open up on full choke to tank pressure come down to 0 psi in 20 min and csg pressure 40. Unloaded 2.5 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 6 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN. 6:00 PM 300 SITP,620 SICP. Open up on full choke to tank pressure come down to 0 psi in 20 min and csg pressure 40. Unloaded 2.5 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 6 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/15/2006 Report # : 57 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.
6:00 PM

Summary : 260 SITP,640 SICP. Open up on full choke to tank pressure come down to 0 psi in 20 min and csg pressure 60. Unloaded 2 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 6 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/14/2006 Report # : 56 End Time Description
AFE # : 0561535 6:00 PM

Summary : 300 SITP,625 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min and csg pressure 60. Unloaded 2 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 6 two hourly runs total bbls recovered 5.0 bbls flowing and swabbing. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/13/2006 Report # : 55 End Time Description
AFE # : 0561535 6:00 PM

Summary : 1000 SITP,1225 SICP. Open up on full choke to tank pressure come down to 0 psi in 1 hour and csg pressure 60. Unloaded 3.5 bbls. RIH w/ swab tag nipple recover 1 bbl. Make 4 two hourly runs total bbls recovered 5.5 bbls flowing and swabbing. SWIFN.

7:00 AM Hold safety meeting on well operations.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/11/2006 Report # : 54 End Time Description
AFE # : 0561535 Enter the description here

Summary : 400 SITP, 650 SICP. Open up on full choke to tank pressure come down to 0 psi in 45 min's and csg pressure 80. Unloaded 2 bbls. Made 6 swab hourly swab runs adnd recover 2 bbls. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/10/2006 Report # : 53 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.
6:00 PM

Summary : 400 SITP, 650 SICP. Open up on full choke to tank pressure come down to 0 psi in 45 min's and csg pressure 80. Unloaded 2 bbls. Made 6 swab hourly swab runs adnd recover 2 bbls. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 03/09/2006 Report # : 52
AFE # : 0561535

End Time Description
7:00 AM Hold safety meeting on well operations

Summary : 475 SITP, 580 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 2 bbls. RIH and tag @ 6640. EOT @ 6607 start swabbing. made 7 hourly runs and recover 5 bbls. Total bbls recovered flowing and swabbing 7 bbls. SWIFN.

6:00 PM

475 SITP, 580 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 2 bbls. RIH and tag @ 6640. EOT @ 6607 start swabbing. made 7 hourly runs and recover 5 bbls. Total bbls recovered flowing and swabbing 7 bbls. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 03/08/2006 Report # : 51
AFE # : 0561535

End Time Description
7:00 AM Hold safety meeting on flowing and swabbing operations.

Summary : 475 SITP, 640 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 3 bbls. RIH w/ swab tag nipple. Swab test made 9 hourly runs and recover 2.5 bbls. Total bbls recovered flowing and swabbing 5.5 bbls. SWIFN.

6:00 PM

475 SITP, 640 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 3 bbls. RIH w/ swab tag nipple. Swab test made 9 hourly runs and recover 2.5 bbls. Total bbls recovered flowing and swabbing 5.5 bbls. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 03/07/2006 Report # : 50
AFE # : 0561535

End Time Description
7:00 AM Hold safety meeting on well operations.

Summary : 520 SITP, 650 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 3 bbls. RIH w/ swab tag @ 6500. Swab test made 8 hourly runs and recover 7.5 bbls. Total bbls recovered flowing and swabbing 10.5 bbls. SWIFN.

6:00 PM

520 SITP, 650 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 3 bbls. RIH w/ swab tag @ 6500. Swab test made 8 hourly runs and recover 7.5 bbls. Total bbls recovered flowing and swabbing 10.5 bbls. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 03/06/2006 Report # : 49
AFE # : 0561535

End Time Description
7:00 AM Hold safety meeting on well operations.

Summary : 575 SITP, 800 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 3.5 bbls. RIH w/ swab tag @ 6300. Swab test made 10 hourly runs and recover 8.5 bbls. Total bbls recovered flowing and swabbing 12 bbls. Casing pressure 100 psi. SWIFN.

6:00 PM

575 SITP, 800 SICP. Open up on full choke to tank pressure come down to 0 psi in 30 min's and csg pressure 100. Unloaded 3.5 bbls. RIH w/ swab tag @ 6300. Swab test made 10 hourly runs and recover 8.5 bbls. Total bbls recovered flowing and swabbing 12 bbls. Casing pressure 100 psi. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/05/2006 Report # : 48 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on well operations.

Summary : 700 SITP, 800 SICP. Open up on full choke to tank pressure come down to 250 psi in 30 min's and csg pressure 300. Unloaded 10 bbls put 16/64 choke and flow test for 2 hours. Pressure come down to 60 psi. Blow down and RIH w/ swab tag @ 6000'. Swab test made 6 runs and recover 5 bbls. Total bbls recovered flowing and swabbing 15 bbls. Casing pressure 110 psi. SWIFN.

4:00 PM 700 SITP, 800 SICP. Open up on full choke to tank pressure come down to 250 psi in 30 min's and csg pressure 300. Unloaded 10 bbls put 16/64 choke and flow test for 2 hours. Pressure come down to 60 psi. Blow down and RIH w/ swab tag @ 6000'. Swab test made 6 runs and recover 5 bbls. Total bbls recovered flowing and swabbing 15 bbls. Casing pressure 110 psi. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/04/2006 Report # : 47 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on swabbing and flowback operations

Summary : 700 SITP, 800 SICP. Open up on full choke to tank pressure come down to 180 psi in 50 min's. Unloaded 5 bbls put 16/64 choke in blew down to 75 psi in 1 hour. Blew down and RIH w/ swab tag fluid @ 5900. Made 1 run and recover 2.5 bbls go to hourly runs. Recovered total of 12 bbls swabbing and flowing. SWIFN.

3:00 PM 700 SITP, 800 SICP. Open up on full choke to tank pressure come down to 180 psi in 50 min's. Unloaded 5 bbls put 16/64 choke in blew down to 75 psi in 1 hour. Blew down and RIH w/ swab tag fluid @ 5900. Made 1 run and recover 2.5 bbls go to hourly runs. Recovered total of 12 bbls swabbing and flowing. SWIFN

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/03/2006 Report # : 46 End Time Description
AFE # : 0561535 7:00 AM Hold safety meeting on swabbing and flow back operations.

Summary : 650 SITP, 800 SICP. Open tbg up to tank and blew down to 250 psi in 30 min's. Put 22/64 choke in and blew down in 1 hour. Casing pressure come down to 100 psi. Swab test Recover 7 bbls swabbing and flowing. SWIFN.

6:00 PM 650 SITP, 800 SICP. Open tbg up to tank and blew down to 250 psi in 30 min's. Put 22/64 choke in and blew down in 1 hour. Recovered 3 bbls flowing. Casing pressure come down to 100 psi. RIH w/ swab tag nipple and recover 2.5 bbls. 2nd run dry go to hourly runs. Made 9 swab runs and recover total of 7 bbls flowing and swabbing. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/02/2006 Report # : 45 End Time Description
AFE # : 0561535 8:00 AM Hold safety meeting on swabbing and flow back operations.

Summary : 500 SITP, 550 SICP. Open tbg up to tank and blew down. RIH w/ swab tag fluid @ 3250 made 3 runs kick tbg off. Flow to tank wide open. Recover 45 bbls swabbing and flowing. SWIFN.

6:00 PM 500 SITP, 550 SICP. Open tbg up to tank and blew down. RIH w/ swab tag fluid @ 3250 made 3 runs kick tbg off. Flow to tank wide open. Flowed for 2 hour and died off. Made 10 total swab runs tbg flowed for 20 to 30 mins after each run. Recover 45 bbls swabbing and flowing. SWIFN

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REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 03/01/2006 Report # : 44 End Time Description
AFE # : 0561535 10:00 AM 100 psi @ wellhead flowing on 10/64 choke @ 64 mcfs/d. 0 fluid recovered. Open well up on full choke and blew down.

Summary : 100 psi @ wellhead flowing on 10/64 choke @ 64 mcfs/d. 0 fluid recovered. Open well up on full choke and blew down. MIRU. Tally in the hole w/ tbg and tag CBP. Land EOT @ 6574. Swab test recover 16 bbls water and 1 bbls of oil. SWIFN.

12:00 PM MIRU. Spot in rig equipment. Hold safety meeting on well operations. N/D 5k frac valve, N/U BOPE.

6:00 PM Tally in the hole open ended and tag @ 6640. L/D 3 jts EOT @ 6574 w/ 200 jts in. RIH w/ swab tag fluid @ 3000'. Made 2 swab runs. Recovered 16.0 bbls water and 1.0 bbls of oil. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/28/2006 Report # : 43 End Time Description
AFE # : 0561535 6:00 PM 110 psi @ wellhead flowing on 10/64 choke @ 64 mcfs/d. 0 fluid recovered. Flowtest.

Summary : 110 psi @ wellhead flowing on 10/64 choke @ 64 mcfs/d. 0 fluid recovered. Flowtest.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/27/2006 Report # : 42 End Time Description
AFE # : 0561535 6:00 PM 100 psi @ wellhead flowing on 12/64 choke @ 60 mcfs/d. 0 fluid recovered. Flowtest.

Summary : 100 psi @ wellhead flowing on 12/64 choke @ 60 mcfs/d. 0 fluid recovered. Flowtest.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/23/2006 Report # : 41 End Time Description
AFE # : 0561535 6:00 PM 750 SIWP. Blew down to tank on 32/64 choke in 20 min's. Hold safety meeting on cleaning operations. R/U Key #31. Spot in rig equipment and foam unit. N/D frac valve, N/U BOPE. Tally in and tag @

Summary : 750 SIWP. Blew down to tank on 32/64 choke in 20 min's. R/U Key #31. Spot in rig equipment and foam unit. Tally in and tag @ 6490. clean out to 6640.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/22/2006 Report # : 40 End Time Description
AFE # : 0561535 6:00 PM 530 SIWP. Open well up on 32/64 choke. Pressure come down to 50 psi in 20 min's. Flow test for 12 hours 0 fluid recovered. SWIFN.

Summary : 530 SIWP. Open well up on 32/64 choke. Pressure come down to 50 psi in 10 min's. Flow test for 12 hours 0 fluid recovered. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/21/2006 Report # : 39 End Time Description
AFE # : 0561535 6:00 PM 550 SIWP. Open well up on 32/64 choke. Pressure come down to 50 psi in 20 min's. Flow test for 12 hours 0 fluid recovered. SWIFN.

Summary : 550 SIWP. Open well up on 32/64 choke. Pressure come down to 50 psi in 20 min's. Flow test for 12 hours 0 fluid recovered. SWIFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/20/2006 Report # : 38 End Time Description
AFE # : 0561535 6:00 PM 50 psi @ wellhead flowing on 20/64 choke @ 140 mcfs/day. Upgrade choke to 32/64 choke. Total fluid recovered 197.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 443.7 bbls. Flowback.

Summary : 50 psi @ wellhead flowing on 20/64 choke @ 140 mcfs/day. Upgrade choke 32/64. Total fluid recovered 207.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 453.7 bbls. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/17/2006 Report # : 37 End Time Description
AFE # : 0561535 6:00 PM 180 psi @ wellhead flowing on 20/64 choke @ 421 mcfs/day. Total fluid recovered 197.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 443.7 bbls. Flowback. R/U Phoenix SL and run TD. Tag @ 6574.

Summary : 180 psi @ wellhead flowing on 20/64 choke @ 421 mcfs/day. Total fluid recovered 197.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 443.7 bbls. Flowback. Run TD and tag @ 6574.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/16/2006 Report # : 36 End Time Description
AFE # : 0561535 6:00 PM 100 psi @ wellhead flowing on 20/64 choke @ 234 mcfs/day. Mild sand in returns. Total fluid recovered 187.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 453.7 bbls. Flowback.

Summary : 100 psi @ wellhead flowing on 20/64 choke @ 234 mcfs/day. Mild sand in returns. Total fluid recovered 187.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 453.7 bbls. Flowback.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/15/2006 Report # : 35 End Time Description
AFE # : 0561535 6:00 PM 1000 psi @ wellhead flowing on 14/64 choke. Mild sand in returns. Total fluid recovered 180.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 280.7 bbls. Upgrade choke to 20/64 choke flow back.

Summary : 1000 psi @ wellhead flowing on 14/64 choke. Mild sand in returns. Total fluid recovered 180.0 bbls. Total fluid to recover 640.7 bbls. Left to recover 280.7 bbls. Upgrade choke to 20/64 choke flow back.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/14/2006

Report # : 34

End Time

Description

AFE # : 0561535

10:00 AM

Move in and R/U Stinger and install isoation tool. R/U SLB. Hold safety meeting on fracing and flowback operations. Pressure test lines N2 and fluid lines to 9000 psi

Summary : Frac treat interval # 3 w/ SLB WF 120 N2 foam and 115000 lb of 20/40 jordan-unimin sand. 1500 lb of 20/40 optiprop sand. flow back.

12:00 PM

Frac treat interval #3
Ismay @ 6602 to 6582 WF120 70 Q N2 FOAM w/ 67500 gals (420 gals 6% KCL) containing 115,000 # 20/40 of jordan-unmin sand & 15,000# 20/40 Opti Prop Pre-Cured sand. Job pumped per design. SICP 840 psi. Hole filled with 10.0 Bbls 6% KCL. Pumped 9.0 bbl mini-frac, break formation @ 4706. WF120 70 Q N2 FOAM pad 6100 psi and staged sand (5852 psi) from 1# to 7#. Tailed in w/ 15,000# 20/40 Opti Prop Pre-Cured. BHTP on possitive slope throughtout. Flushed all sand w/ 150 bbls 6% KCL to 2 bbl above perfs. ATR 28.4 bpm, ATP 4940 psi, max rate 31.3 bpm, max pressure 6218 psi. ISIP 3502psi (FG .817), 1 min 3464 psi, 4 min 3399 BLTR 640.7. R/D SLB and Stinger.

6:00 PM

Open well up on 14/24 choke w/ 3200 psi @ wellhead. Flowback.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/13/2006

Report # : 33

End Time

Description

AFE # : 0561535

6:00 PM

Well shut in set up for frac. Heat up frac tanks.

Summary : Well shut in set up for frac. Heat up frac tanks.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/10/2006

Report # : 32

End Time

Description

AFE # : 0561535

6:00 PM

Well shut in w/ pressure gauges @ 6550 and surface. Repair flow lines to flow back tank. Pull pressure gauges @ 3:00 PM and left well shut in.

Summary : Well shut in w/ pressure gauges @ 6550 and surface. Repair flow lines to flow back tank. Pull pressure gauges @ 3:00 PM and left well shut in.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/09/2006

Report # : 31

End Time

Description

AFE # : 0561535

6:00 PM

Well shut in w/ pressure gauges @ 6550 and surface. repair flow lines to tank. RDMO.

Summary : Well shut in w/ pressure gauges @ 6550 and surface. Repair flow lines to flow back tank. RDMO.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/08/2006

Report # : 30

End Time

Description

AFE # : 0561535

6:00 PM

Well shut in w/ pressure gauges @ 6550 and surface.

Summary : Well shut in w/ pressure gauges @ 6550 and surface.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/07/2006	Report # : 29	End Time	Description
AFE # : 0561535		12:00 PM	800 SIWP. Blew tbg and csg down. L/D tbg and N/D BOPE, N/U 5k frac valve.
Summary : 800 SIWP. Blew tbg and csg down. L/D tbg, N/U 5k frac valve and set CBP @ 6640. Perforate interval #3 @ 6602-6582 w/ 2 jspf. Set pressure gauges @ 6500 and @ suface. Pump DFIT and shut well in for 72 hours.		3:00 PM	Hold safety meeting on perforating and pumping operations. R/U Lone Wolf WL. RIH and set CBP @ 6640. Blew well down and fill w/ 154 bbls of 6% KCL. Pressure up to 4000 psi. Perforate interval #3 lsmay @ 6602-6582 w/ 2 jspf, 120 deg phasings. Loaded 3 1/8 expendable casing guns w/ 23g charges. Made 1 gun run footage 20 and 40 holes. R/D Lone Wolf WL. R/U Phoenix SL and run pressure gauges to 6550 and set surface gauges.
		6:00 PM	R/U SLB and pump DFIT. 183 SIWP. Fill hole w/ 6 bbls and break formation @ 3900 psi. Top flange started leaking. Shut down and tighten it up. restart job break formation @ 4000 psi. Pump in @ 3.2 bpm and 3700 Avg psi. Pump 10 bbls, ISIP = 3060. Shut well in for 72 hours. R/D SLB.

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/06/2006	Report # : 28	End Time	Description
AFE # : 0561535		6:00 PM	1640 SITP, 1500 SICP. Open tbg up on 24/64 choke and flow test for 2 hour. Tubing pressure come down to 0. unloaded 14 bbls flowing. RIH w/ swab and tag nipple no fuuld. Blew casing down. L/D 140 jts and rig broke down. SWIFN.
Summary : 1640 SITP, 1500 SICP. Open tbg up on 24/64 choke and flow test for 2 hour. Tubing pressure come down to 0. unloaded 14 bbls flowing. RIH w/ swab and tag nipple no fuuld. Start laying down tbg. Rig broke down.			

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/03/2006	Report # : 27	End Time	Description
AFE # : 0561535		6:00 PM	1140 SITP, 950 SICP. Open tbg up on 12/64 choke and flow test for 4 hour. Tubing pressure come down to 150 psi. Open up on full choke and blew down unloaded 6 bbls. RIH w/ swab tag fluid @ 6200' recover .5 bbl. make 4 hourly runs. Recover 7.5 bbls swab and flowing. SIWFN.
Summary : 1140 SITP, 950 SICP. Open tbg up on 12/64 choke and flow test for 4 hour. Tubing pressure come down to 150 psi. Open up on full choke and blew down unloaded 6 bbls. RIH w/ swab tag fluid @ 6200' recover .5 bbl. make 4 hourly runs. Recover 7.5 bbls swab and flowing. SIWFN.			

Well Name : **Middle Mesa State 36-14-29-24**

API : 4303731838

Area : Middle Mesa

Ops Date : 02/02/2006	Report # : 26	End Time	Description
AFE # : 0561535		6:00 PM	1020 SITP, 1440 SICP. Open tbg up on 12/64 choke and flow test for 4 hour. Tubing pressure come down to 150 psi. Open up on full choke and blew down unloaded 8 bbls. RIH w/ 3 jts and tag @ 6678. L/D 3 jts. RIH w/ swab tag fluid @ 6200' recover 1 bbl. make 4 hourly runs. Recover 13 bbls swab and flowing. SIWFN.
Summary : 1020 SITP, 1440 SICP. Open tbg up on 12/64 choke and flow test for 4 hour. Tubing pressure come down to 150 psi. Open up on full choke and blew down unloaded 8 bbls. RIH w/ 3 jts and tag @ 6678. L/D 3 jts. RIH w/ swab tag fluid @ 6200' recover 1 bbl. make 4 hourly runs. Recover 13 bbls swab and flowing. SIWFN.			

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 02/01/2006 Report # : 25 End Time Description
AFE # : 0561535 6:00 PM 1210 SITP, 1050 SICP. Open tbg up on 12/64 choke and flow test for 9 hour. Tubing pressure come down to 55 psi. Casing pressure come down to 150 psi. Recover 2 bbls. SWIFN.

Summary : 1210 SITP, 1050 SICP. Open tbg up on 12/64 choke and flow test for 9 hour. Tubing pressure come down to 55 psi. Casing pressure come down to 150 psi. Recover 2 bbls. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/31/2006 Report # : 24 End Time Description
AFE # : 0561535 6:00 PM 1120 SITP, 870 SICP. Open well up on 14/64 choke and get flow rate. Tubing flowed for 4.5 hours and died down to 10 psi. RIH w/ swab tag fluid @ 3000'. Tubing flowed for 1 hour. Made swab run dry. Made total of 4 swab runs and recover 16.8 bbls swabbing and flowing. Casing pressure 180 psi. SWIFN.

Summary : 1120 SITP, 870 SICP. Open well up on 14/64 choke and get flow rate. Tubing flowed for 4.5 hours and died down to 10 psi. RIH w/ swab tag fluid @ 3000'. Tubing flowed for 1 hour. Made swab run dry. Made total of 4 swab runs and recover 16.8 bbls swabbing and flowing. Casing pressure 180 psi. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/30/2006 Report # : 23 End Time Description
AFE # : 0561535 6:00 PM 1050 casing pressure and 0 pressure on tubing. RIH w/ swab tag fluid @ 2200 made 3 runs and tbg flowed for 45 min's. Made total of 8 swab runs and recovered 63 bbls. Flowed for 1 hour after each run. Fluid level stayed @ 5500' last 2 runs. SWIFN.

Summary : 1050 casing pressure and 0 pressure on tubing. RIH w/ swab tag fluid @ 2200 made 3 runs and tbg flowed for 45 min's. Made total of 8 swab runs and recovered 63 bbls. Flowed for 1 hour after each run. Fluid level stayed @ 5500' last 2 runs. SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/27/2006 Report # : 22 End Time Description
AFE # : 0561535 10:00 AM 125 psi @ wellhead flowing on 18/64 choke @ 265 mcfsd. No fluid recovered. Fluid left to recover 325.5 bbls. Get gas sample. Flow back.

Summary : 100 psi @ wellhead flowing on 18/64 choke @ 185 mcfsd. No fluid recovered. Fluid left to recover 325.5 bbls. Open well up and blew down. MIRU. Run in the hole w/ 203 jts and tag @ 6688. L/D to 9 jts out EOT @ 6597. RIH swab tag fluid @ 2200'. Made 2 swab runs recover 10 bbls. Shut well in for 3 hour and open tbg up on 16/64 choke. Flow back.

6:00 PM MIRU. Spot in rig equipment. Hold safety meeting on well operations. Blew well down. N/D 5k frac valve, N/U BOPE. Run in hole w/ 203 jts and tag @ 6688. L/d to 9 jts out EOT @ 6597. RIH w/ swab and tag @ 2200' Made 2 swab run and recover 10 bbls. Shut well in and R/U flow line from tbg. Left shut in for 3 hours and open up on 16/64 choke. Flowback

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/26/2006 Report # : 21 End Time Description
AFE # : 0561535 6:00 PM 125 psi @ wellhead flowing on 18/64 choke @ 265 mcfsd. No fluid recovered. Fluid left to recover 325.5 bbls. Get gas sample. Flow back.

Summary : 125 psi @ wellhead flowing on 18/64 choke @ 265 mcfsd. No fluid recovered. Fluid left to recover 325.5 bbls. Get gas sample. Flow back.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/25/2006 Report # : 20 End Time Description
AFE # : 0561535 6:00 PM 200 psi @ wellhead flowing on 18/64 choke @ 400 mcfsd.
Recovered 250 bbls. Total fluid to recover 575.5 bbls. Left to recover 355.5 bbls. Upgrade choke to 24/64 and flowback. Haul in A-1 frac tanks and release light tower frac tanks. Start filling frac tanks w/ 6% KCL.

Summary : 200 psi @ wellhead flowing on 18/64 choke @ 400 mcfsd. Recovered 250 bbls. Total fluid to recover 575.5 bbls. Left to recover 355.5 bbls. Upgrade choke to 24/64 and flowback.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/24/2006 Report # : 19 End Time Description
AFE # : 0561535 10:00 AM Hold safety meeting on fracturing and flowback operations. R/U Stinger and install Isoation tool. Pressure test fluid and N2 Lines to 9000.

Summary : Frac treat interval #2 Hovenweep @ 6678-6658 w/ SLB WF 120 70Q N2 foam and 80,000 lb of 20/40 jordan-unimin sand and 20,000 lb of 20/40 OptoProp sand. Flow back.

12:00 AM Frac treat interval #2 Hovenweep @ 6678-6658. WF120 70 Q N2 FOAM w/ 61,500 gals (420 gals 6% KCL) containing 80,000 # 20/40 Jordan-Unimin sand and 20,000# of 20/40 Optiprop. Job pumped per design. SICP 64 psi. Hole filled with 5.0 Bbls 6% KCL . Pumped 4200 gals (100.0 gal 6% KCL) WF120 70 Q N2 FOAM pad 5380 psi and staged sand (5574 psi) from 1# to 5#. Tailed in w/ 20,000# 20/40 Opti Prop Pre-Cured. Cut stage 6 short pump 5500 of opti-prop. Flush w/ 148.3 bbls 6% KCL to 6 bbl above perfs. ISIP 3200 ATR 31.8 bpm, ATP 4947psi, Max rate 36.3 bpm, Max pressure 6209 psi. 1 min 3158 psi, 4 min 3050 psi. BLTR 575.5 bbls. R/D Stinger and SLB.

4:00 PM Open well up on 18/64 choke w/ 2850 psi @ wellhead flowback.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/23/2006 Report # : 18 End Time Description
AFE # : 0561535 6:00 PM Heat frac tanks and SLB spot in trucks.

Summary : Heat frac tanks and SLB spot in trucks.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/19/2006 Report # : 17 End Time Description
AFE # : 0561535 12:00 PM 600 SIWP. Hold safety meeting on well operations. R/U Lone Wolf WL RIH w/ 4.70 JBGR to 6700. Set CBP @ 6700. Blew well down and fill w/ 127 bbls. Perforate interval # 2 Hovenweep @ 6678-6658 w/ 2 jspf, 120 deg phasing. Loaded 3 1/8 expendable casing runs w/ 23g charges. Made 1 gun run footage 20' and 40 holes. R/D Lone Wolf WL.

Summary : 600 SIWP. Perforate interval # 2 Hovenweep @ 6678-6658. Pump DFIT w/ pressure gauges above perfs and @ surface. Shut in for 72 hours.

6:00 PM R/U Phoenix SL and run pressure to 6600 and set gauges @ surface. R/U SLB and Pump DFIT 172 SIWP, fill hole w/ 25.0 bbls . Break formation @ 3525. Pump 10 bbls @ 5.5 bpm, 3490 psi. ISIP = 3100, 1 min SIP = 2840, 4 min SIP = 2690. Shut well in for 72 hours. R/D SLB and SDFN.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/18/2006 Report # : 16 End Time Description
AFE # : 0561535 6:00 PM 750 casing pressure, 100 tubing prssure flowing on 14/64 choke @ mcfpd. Flow test thur Precision separator w/ sand trap. hold safety meeting on well operations. Blew tbg down and unloaded 12.0 bbls get gas and water sample. Blew csg down and RIH tag @ 6760. L/D tbg, N/D BOPE and N/U 5k frac valve. RDMO.

Summary : 750 casing pressure, 100 tubing prssure flowing on 14/64 choke @ mcfpd. Flow test thur Precision separator w/ sand trap. Blew tbg down and unloaded 12.0 bbls get gas and water sample. Blew csg down and RIH tag @ 6760. L/D tbg N/U 5k frac valve. RDMO.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/17/2006 Report # : 15 End Time Description
AFE # : 0561535 6:00 PM 750 casing pressure, 100 tubing prssure flowing on 14/64 choke @ 92 mcfpd. Flow test thur Precision separator w/ sand trap. Left well flowing.

Summary : 750 casing pressure, 100 tubing prssure flowing on 14/64 choke @ 92 mcfpd. Flow test thur Precision separator w/ sand trap. Left well flowing.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/16/2006 Report # : 14 End Time Description
AFE # : 0561535 6:00 PM 760 casing pressure, 110 tubing prssure flowing on 12/64 choke @ 92 mcfpd. Shut well in and R/U Precision separator w/ sand trap. Open well up on 32/64 choke. Recover 5 bbls and pressure come down to 40 psi. Put 14/64 choke in and flow test.

Summary : 760 casing pressure, 110 tubing prssure flowing on 12/64 choke @ 92 mcfpd. Shut well in and R/U Precision separator w/ sand trap. Open well up on 32/64 choke. Recover 5 bbls and pressure come down to 40 psi. Put 14/64 choke in and flow test.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/14/2006 Report # : 13 End Time Description
AFE # : 0561535 6:00 PM 10 tubing pressure flowing on 64/64 choke and 600 casing pressure. Took choke out last night to unload tbg. Recovered 10 bbls. Total load recovered 529.0 bbls. Total fluid to recover 629.1 bbls. Put 12/64 choke in to get flow rate. Flow test. Northland delivered test separator.

Summary : 10 tubing pressure flowing on 64/64 choke and 600 casing pressure. Took choke out last night to unload tbg. Recovered 10 bbls. Total load recovered 529.0 bbls. Total fluid to recover 629.1 bbls. Put 12/64 choke in to get flow rate. Flow test

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/13/2006 Report # : 12 End Time Description
AFE # : 0561535 6:00 PM 650 SIWP. Hold safety meeting on clean out operations. Blow down to tank and unloaded 8 bbls and died. RIH and tag @ 6735. R/U SLB N@ pump to clean out to PBTD. Ciruilate clean and L/D 4 jts. EOT @ 6670 w/ 203 jts in. Made 3 swab runs and tbg started flowing. Flow to tank and let clean up. Recover 39 bbls swabbing and flowing. Put 20/64 choke in and test over night.

Summary : 650 SIWP. Blow down to tank and unloaded 8 bbls and died. RIH and tag @ 6735 clean out to PBTD w/ N2. Ciruilate clean and L/D 4 jts. EOT @ 6670 w/ 203 jts in. Made 3 swab runs and tbg started flowing. Flow to tank and let clean up. Recover 39 bbls swabbing and flowing. Put 20/64 choke in and test over night.

REGULATORY COMPLETION SUMMARY



Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/12/2006 Report # : 11 End Time Description
AFE # : 0561535 6:00 PM 500 SIWP. Hold safety meeting on well operations. Blow csg down in 5 mins. POOH w/ bailer had 4' sand. RIH w/ noch collar on bottom of bail tag @ 6760. Bail down to 6770. Bailer stoped working puled up 1 std and tried going down stacked out . POOH had 3 stds of sand. SWINF.

Summary : 500 SIWP. Blow csg down in 5 mins. POOH w/ bailer had 4' sand. RIH and bail sand to 6770.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/11/2006 Report # : 10 End Time Description
AFE # : 0561535 6:00 PM 350 SITP. 400 SICP. Open tbg up on 32/64 choke to flowback tank and blew down in 15 mins. RIH and tag @ 6714, 73 ft. POOH and RIH w/ tbg bailer and clean out 1 ft. Tag real hard POOH w/ 50 stds. SDFN.

Summary : 350 SITP. 400 SICP. Open tbg up on 32/64 choke to flowback tank and blew down in 15 mins. RIH and tag @ 6714, 73 ft. POOH and RIH w/ tbg bailer and clean out 1 ft . Pull 50 stds and SWIFN.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/10/2006 Report # : 9 End Time Description
AFE # : 0561535 6:00 PM 50 psi @ well head flowing on 64/64 choke to flowback tank @ 479 Mcfs/ day. Blowing dry gas. MIRU and RIH w/ tbg. Tag @ 5927 w/ 201 jts in 809' from top perf. Pull 3 stds and shut well in for night.

Summary : 50 psi @ well head flowing on 64/64 choke to flowback tank @ 479 Mcfs/ day. Blowing dry gas. MIRU and RIH w/ tbg. Tag @ 5927 w/ 201 jts in. Pull 3 stds and shut well in for night.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/09/2006 Report # : 8 End Time Description
AFE # : 0561535 6:00 PM 45 psi @ well head flowing on 32/64 choke to tank @ 269 mcfs/ day. Trace of sand in returns. Recovered 480 bbls in 3 days. Left to recover 149.1 bbls. Total fluid to recover 629.1bbls. Open well up on 64/64 choke and flowback.

Summary : 45 psi @ well head flowing on 32/64 choke to tank @ 269 mcfs/ day. Trace of sand in returns. Recovered 480 bbls in 3 days. Left to recover 149.1 bbls. Total fluid to recover 629.1bbls. Open well up on 64/64 choke and flowback.

Well Name : **Middle Mesa State 36-14-29-24** API : 4303731838 Area : Middle Mesa

Ops Date : 01/06/2006 Report # : 7 End Time Description
AFE # : 0561535 2:00 PM MIRU Schlumberger to frac. Gothic Shale 6736' to 6756' 2 Spf. WF120 70 Q N2 FOAM w/ 63,000 gals (460 gals 6% KCL) containing 137,259 # 20/40 sand. Job pumped as design. Opened well on suction, SICP 34 psi. Hole filled with 2 Bbls 6% KCL Pumped 10 bbl mini-frac, 5 BPM, 2842 psi. ISIP 2472 psi (FG 0.816), 1 min 2241 psi, 4 min 2043 psi, leakoff 198 psi, ratio 4.95. Pumped 16,420 gals (124 gal 6% KCL) WF 120 70 Q N2 FOAM pad 3871 psi and staged sand from 1# to 5#. Flushed all sand w/ 153 bbls 6% KCL to 3 bbl above perms. ATR 23.5 BPM, ATP 4004 psi, max rate 26.2 BPM, max pressure 4976 psi. ISDP 2888 psi, 1 min 2958 psi, 4 min 2910 psi. BLTR 629.

Summary : Frac treat interval #1 Gothic shale w/ SLB WF 120 70Q N2 foam and 131000 lb of 20/40 jordan-unimin sand.

REGULATORY DRILLING SUMMARY



Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/18/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 32
Spud Date : 11/19/2005 Days From Spud : 29 Depth At 06:00 : 6830
Morning Operations : Rig Down Estimated Total Depth : 7350

Remarks :

Time To	Description
9:00 AM	Run 146 jts, 5.5", 17#, LTC, P110 Casing, 6832.8', 46 Cent 92' spacing 6810'- 2520', Gemco float equip
11:00 AM	Circ, Rig down casing crew, Rig up to Cmt
1:00 PM	Cmt Casing, ahead 20 bbl CW-7, 30 bbl water, tail 368 bbl, 1445 sks, G50/50Poz + additives, 13ppg, 1.43 yld, cmt, Displace w/157 bbl 6% L064, Bump plug, floats held, Cmt to top of hole
4:00 PM	ND set slips, 180,000#
6:00 PM	ND, rough cut casing, Remove BOP
10:00 PM	Clean Pits, Rig down rental equipment
6:00 AM	Rig Released 22:00 hrs, 12-17-05, MST, Rig Down

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/17/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 31
Spud Date : 11/19/2005 Days From Spud : 28 Depth At 06:00 : 6844
Morning Operations : 6844' Run Casing Estimated Total Depth : 7350

Remarks :

Corehand (Morris) Saw no visable damage to Core Tool

Time To	Description
8:00 AM	LD Fish, Fishing Tools
10:00 AM	LD 6 DC
12:30 PM	Trip in
4:30 PM	Circ @ 6844', Rig up LD Machine, Mix-Pump Pill
6:00 PM	LDDP
7:00 PM	Brg, Rotary shaft
2:00 AM	LDDP, BHA
4:30 AM	Rig Up Casing Crew
6:00 AM	Run Casing

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/16/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 30
Spud Date : 11/19/2005 Days From Spud : 27 Depth At 06:00 : 6844
Morning Operations : Trip out w/ fish Estimated Total Depth : 7350

Remarks :

Time To	Description
11:30 AM	Cut and Thread, Kelly up 70' above top of fish, Circ to clear overshot, Tool came free when overshot was @ 6,000', (line stuck). work pipe - follow w/ line, Pull out of rope socket, pull line, rig down loggers
3:00 PM	Trip out, no recovery
4:30 PM	add extentions to overshot, tool is 3 3/8" OD 2' from top of fish
11:00 PM	Trip in, Wash over fish
6:00 AM	Trip out, recovered fish

REGULATORY DRILLING SUMMARY



Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/15/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 29
 Spud Date : 11/19/2005 Days From Spud : 26 Depth At 06:00 : 6844
 Morning Operations : Trip in, Cut and Thread Estimated Total Depth : 7350

Remarks :
 pull 7,200# on wireline while working tool

Time To	Description
8:00 AM	Sidewall core, tool stuck @ 6100'
6:30 PM	WO cut and Thread tools f/ Rocksprings
6:00 AM	Rig up Sheeves, PU and Rig up tools, @ 6:00 am 8 stds left to run

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/14/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 28
 Spud Date : 11/19/2005 Days From Spud : 25 Depth At 06:00 : 6844
 Morning Operations : Side Wall Cores Estimated Total Depth : 7350

Remarks :

Time To	Description
9:00 AM	Trip out
2:30 PM	PU BHA, LD 3 jts, Trip in to 6770'
3:00 PM	Wash to top of cmt, 6822'
5:00 PM	Drig cmt 22' to 6844', Circ Bottom up
9:00 PM	Trip out
6:00 AM	Run side wall cores

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/13/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 27
 Spud Date : 11/19/2005 Days From Spud : 24 Depth At 06:00 : 7248
 Morning Operations : Laying down DP Estimated Total Depth : 7350

Remarks :
 275 G Blend / 285 sx 94% BWOB D907 + 0.2% BWOB DO65 + 0.15 % BWOB D800 + 0.2 % BWOB D167
 Density: 15.8 lb/gal Yield:
 1.16 ft/sx, H2O Mix 5.103 gal/sx, H2O: 1454.355 GAL
 TOTAL 285SX THICKENING TIME 4 HR

Time To	Description
3:00 PM	Wire line logs, tripl-combo, Dipole Sonic, MSCT.
4:30 PM	Rig down loggers, Ready Catwalk to pick-up DP
1:00 AM	Stand HWDP on right side trip in hole to 6163' open ended, pick-up 34 jts
1:30 AM	kelly up tag bottom 7248', Set kelly back.
2:00 AM	Rig up cementer held safety meeting
2:30 AM	Pump cement 285 sx @ 7235' plug back to 6846' Est.
6:00 AM	Pull 5 std slow lay down 44 jts, trip.

REGULATORY DRILLING SUMMARY



Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/12/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 26
 Spud Date : 11/19/2005 Days From Spud : 23 Depth At 06:00 : 7250
 Morning Operations : LOGGING Estimated Total Depth : 7350

Remarks :
 1st Run gamma ray, Induction, Neutron-Density (LS Matrix) w/ PE: TD to casing. GR TD to surface
 2nd Run Dipole Sonic set to normal/Stoneley Mode
 3rd Run MSCT-Points to be determined 4th Run FMI-Interval to be determined
 Last gas show w/ 6816' to 6856' 338 units TVD 6758' to 6798'

Time To	Description
10:30 AM	Drlg F/ 7064' to 7250'
11:00 AM	CIRC, Ready to short trip
2:00 PM	short trip 15 stds chain out.
3:00 PM	Circ, mix slug pump.
9:00 PM	SLM out of hole, chain out first 20 stds
10:30 PM	Lay down Motor, monel dc, mwd.
11:00 AM	Pull wear bushing
1:00 AM	Wait on loggers
6:00 AM	logging w/Triple-combo AIT, loggers td 7248'

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/11/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 25
 Spud Date : 11/19/2005 Days From Spud : 22 Depth At 06:00 : 7064
 Morning Operations : Drlg 7064' Estimated Total Depth : 7350

Remarks :
 total drilling 281', total sliding 64', Avg rotary ROP 12.92, Avg slide ROP 28.44, Percent rotary 81.45, Percent slid 18.55

Time To	Description
12:30 PM	Drlg f/ 6553' to 6635'
1:00 PM	Rig service
2:00 PM	Repair kelly spinner
6:00 PM	Drlg f/ 6635' to 6712'
6:00 AM	Drlg f/ 6712' to 7064'

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/10/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 24
 Spud Date : 11/19/2005 Days From Spud : 21 Depth At 06:00 : 6553
 Morning Operations : Drlg Estimated Total Depth : 7350

Remarks :
 Avg. Rotary ROP 21.88, Avg Sliding ROP 24.77, Percent Rotary 32.63, Percent Slide: 67.37, WOB 38; GPM: 410;TFO:50, 81' FROM GOING OUT OF TARGET

Time To	Description
9:30 AM	Trip to replace lower end mwd
12:30 PM	Replace Lower end, Handle BHA, test MWD (ok)
2:00 PM	Trip in to bottom of csg.
3:00 PM	Test MWD Tool Test (ok)
6:30 PM	Finesh trip to bottom
8:30 PM	Wash & ream 6298' to 6362'
6:00 AM	Drlg f/ 6362' to 6553'

REGULATORY DRILLING SUMMARY



Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/09/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 23
 Spud Date : 11/19/2005 Days From Spud : 20 Depth At 06:00 : 6362
 Morning Operations : Testing MWD, No pulse trip Estimated Total Depth : 7350

Remarks :

Time To	Description
11:30 AM	Drig f/ 6298' to 6362'
12:30 PM	Repair Rig Drawworks
1:30 PM	Rig service
6:00 PM	P.O.O.H
7:30 PM	Work tight hole pump out 2jts blow down kelly
11:00 PM	Trip out
12:30 AM	Handle BHA, MWD Change lower end, sleeve
1:00 AM	Trip BHA
2:00 AM	Test mwd (ok)
4:00 AM	Trip in to 3381'
6:00 AM	Test mwd no pulse, pull out of hole

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/08/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 22
 Spud Date : 11/19/2005 Days From Spud : 19 Depth At 06:00 : 6298
 Morning Operations : DRLG @ 6298' Estimated Total Depth : 7350

Remarks :

Time To	Description
6:00 PM	Drig f/ 5946' to 6125'
6:00 AM	Drig f/ 6125' to 6298'

avg rop drlg 15.6, avg rop sliding 21.22, percent rotary 66.11, percent slid 33.29, last survey @ 6221' 3.50 inc, 25.40 azm

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/07/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 21
 Spud Date : 11/19/2005 Days From Spud : 18 Depth At 06:00 : 5946
 Morning Operations : Drig Estimated Total Depth : 7350

Remarks :

Time To	Description
6:00 PM	Drig F/ 5627' to 5818'
6:00 AM	Drig f / 5818' to 5946'

PERCENT SLIDING 60.59, PERCENT DRILLING 39.41
 AVG SLIDE ROP 18.73, AVG ROTARY ROP 12.0

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/06/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 20
 Spud Date : 11/19/2005 Days From Spud : 17 Depth At 06:00 : 5627
 Morning Operations : Sliding Estimated Total Depth : 7350

Remarks :

Time To	Description
3:00 PM	Drig f/5309-t/5410
3:30 AM	Rig Service
6:00 PM	Drig f/5410-t/5468
6:00 AM	Drig f/5468-t/5627

Slidding 35% of time

REGULATORY DRILLING SUMMARY



Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/05/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 19
Spud Date : 11/19/2005 Days From Spud : 16 Depth At 06:00 : 5309
Morning Operations : Slidding Estimated Total Depth : 7350

Remarks :
Bit bearings in good condition, Inserts all Knocked off. Will be Drlg ahead

Time To	Description
3:30 PM	Drlg f/5181-t/5213
4:00 PM	Mix Pump Pill
6:00 PM	Trip Out of Hole
12:00 AM	Trip in with bit #7, Stop to check MWD
1:30 AM	Ream 120' to bottom
6:00 AM	Drlg f/5213-t/5309

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/04/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 18
Spud Date : 11/19/2005 Days From Spud : 15 Depth At 06:00 : 5160
Morning Operations : Sliding @ 5160 Estimated Total Depth : 7350

Remarks :
Continue Slides, and Rotating. Sliding 42%, Drlg 58%

Time To	Description
4:00 PM	Drlg f/4766-t/4988
4:30 PM	Rig Service
6:00 PM	Drlg f/4988-t/5021
6:00 AM	Drlg f/5021-t/5160

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/03/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 17
Spud Date : 11/19/2005 Days From Spud : 14 Depth At 06:00 : 4750
Morning Operations : Drtlgl 4750' Estimated Total Depth : 7350

Remarks :
Slide 23.08 % @ 16.94 fph, Rotate 24 fph

Time To	Description
2:30 AM	TIH
4:00 AM	Drlg f/4511'-4543'
5:00 AM	Mix & Pump Pil
9:00 AM	TOOH f/failed MWD Tool
10:30 AM	Work on MWD Tool
2:00 PM	TIH
3:00 PM	Work on MWD Tool
5:00 PM	TOOH to change out MWD Tool
6:00 AM	Change out MWD Tool
9:00 PM	TIH, Text MWD Tool
9:30 PM	Ream 60' to bttm, no fill
6:00 AM	Drlg f/4543'-4750'

REGULATORY DRILLING SUMMARY



Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/02/2005
Surface Location : **NENE-36-29S-24 E 6th PM** Area : Middle Mesa Report # : 16
Spud Date : 11/19/2005 Days From Spud : 13 Depth At 06:00 : 4543
Morning Operations : **TIH, Drlg f/4511'-4543', Attempt to Survey, no pluse, TOO H f/MWD Tool** Estimated Total Depth : 7350

Remarks :

Time To	Description
7:30 PM	Drlg f/4321'- 4511'
2:00 AM	Mix & Pump Pill
2:30 AM	TOOH f/Bit & Mud Motor
12:00 AM	Lay Down MWD Toll, Change Bit & MM Orient Tool
3:00 AM	TIH
1:00 AM	Check MWD Tool
2:30 AM	TIH
3:00 AM	Ream 60', no fill
4:00 AM	Drlg f/4511'-4543'
6:00 AM	MWD Tool Not Working

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 12/01/2005
Surface Location : **NENE-36-29S-24 E 6th PM** Area : Middle Mesa Report # : 15
Spud Date : 11/19/2005 Days From Spud : 12 Depth At 06:00 : 4321
Morning Operations : **Drlg 4321'** Estimated Total Depth : 7350

Remarks :

Slide 7.16 % @ 16.55 fph, Rotate 25.84 fph.

Time To	Description
2:00 PM	Drlg f/3755'- 3968'
2:30 PM	Rig Service
3:30 PM	Directional Service
6:00 AM	Drlg f/3968'-4321'

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/30/2005
Surface Location : **NENE-36-29S-24 E 6th PM** Area : Middle Mesa Report # : 14
Spud Date : 11/19/2005 Days From Spud : 11 Depth At 06:00 : 3755
Morning Operations : **Drlg 3755'** Estimated Total Depth : 7350

Remarks :

Slide 15.73 % @ 25.46 fph (87'), Rotate 30.06 fph.

Time To	Description
3:00 AM	Drlg f/3100'- 3681'
4:30 AM	Work on MWD Tool
6:00 AM	Drlg f/3681'-3755'

REGULATORY DRILLING SUMMARY



Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/29/2005
Surface Location : **NENE-36-29S-24 E 6th PM** Area : Middle Mesa Report # : 13
Spud Date : 11/19/2005 Days From Spud : 10 Depth At 06:00 : 3100
Morning Operations : Drlg Estimated Total Depth : 7350

Remarks :
slide 34.03 % @ 18.44', slid 146', rotary 24.97 FPH,
SLIDING HR 7.92 Drlg 11.33 per DV8 Report

Time To	Description
6:00 PM	Drlg f/ 2750' to 3005'
7:30 PM	Drlg f/ 3005' to 3050'
8:30 PM	Circ. mix pill & pump
11:00 PM	Trip for bit
2:00 AM	change bit, UBHO Sub pick-up 3 dc's Key seat wiper
4:00 AM	trip in hole to 3008'
4:30 AM	Wash and ream f/ 3008' to 3050'
6:00 AM	Drlg f 3050' to 3100'

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/28/2005
Surface Location : **NENE-36-29S-24 E 6th PM** Area : Middle Mesa Report # : 12
Spud Date : 11/19/2005 Days From Spud : 9 Depth At 06:00 : 2750
Morning Operations : Drlg 2750' Estimated Total Depth : 7350

Remarks :

Time To	Description
6:00 PM	Drlg 2108' to 2493'
6:00 AM	Drlg 2493' to 2750'

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/27/2005
Surface Location : **NENE-36-29S-24 E 6th PM** Area : Middle Mesa Report # : 11
Spud Date : 11/19/2005 Days From Spud : 8 Depth At 06:00 : 2108
Morning Operations : Time Drlg @ 2108' to get kicked off directional control cement plug 40% formation Estimated Total Depth : 7350

Remarks :

Time To	Description
8:00 AM	WOC
10:00 AM	Set bend on motor to 1.8, install sleeve mwd.
12:00 PM	TIH TO 2046'
6:00 PM	WOC
7:00 PM	Drlg cement to 2090'
6:00 AM	Time Drlg f 2090' to 2108' 18' slide, 40% formation 60% cement,

REGULATORY DRILLING SUMMARY



Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/26/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 10
 Spud Date : 11/19/2005 Days From Spud : 7 Depth At 06:00 : 2100
 Morning Operations : wait on cement Estimated Total Depth : 7350

Remarks :

Time To	Description
6:30 AM	Rig Service
11:00 AM	Drlg 2181' to 3141'
1:00 PM	Dir work take survey @ 3065'
3:00 PM	P.O.O.H Lay down bit, motor, monel, stand back BHA on lift side of board.
6:00 PM	Run in w/ Drill pipe pick-up 15 jts total 2591'
7:30 PM	WOC Trucks to set dir control plug
10:30 PM	Rig -up cementers held pre-job safety meeting, test line to 1400 psi (ok) start job @ 2151hr 13bbl fresh water spacer cement w/ 285 sks, 17.5 ppg, yield .94 ft3/sk, water 3.4 gal/sk, Additives 3% salt, .2% VERSA-SET, .5% CFR-3, Reciprocated DP during job check Balance, plug balanced, when released psi got back 2.75 bbls mud.
2:00 AM	P.O.O.H Stand back 11slow stds laydown 48 jts
6:00 AM	WOC

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/25/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 9
 Spud Date : 11/19/2005 Days From Spud : 6 Depth At 06:00 : 2981
 Morning Operations : Drlg 2981' Estimated Total Depth : 7350

Remarks :

DV8 HAD TROUBLE SURVEYING FROM 2790' TO 2981' DO TO RIG PUMP NOISE #2 PUMP #1 PUMP HAS ELECTRIC PROBLEMS

Time To	Description
6:00 AM	Drlg 2150' to 2597' w/ dir control wob 20:gpm 410: rpm 50
6:00 PM	Drlg 2597' to 2981' w/ dir control wob 20: 410 gpm: rpm 50.

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/24/2005
 Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 8
 Spud Date : 11/19/2005 Days From Spud : 5 Depth At 06:00 : 2150
 Morning Operations : Drlg w/ dir control Estimated Total Depth : 7350

Remarks :

Run gryo every 300' tie in survey @ 1958' w/ mwd survey @ 2106' well out 123' to the SW sliding well back to 45.96 NE, Muding up well w/ flow-pro mud.

Time To	Description
10:30 AM	Nipple up B.O.P
4:00 PM	Test B.O.P 3000 PSI High ,Ann 1500 psi, casing 1500 psi, Accumulator test ok.
6:00 PM	Pick up steerable BHA
8:00 PM	TIH
8:30 PM	Test MWD
9:00 PM	TIH tag cement @1976'
11:30 PM	Drill cement float 2019' and shoe @ 2043'
12:30 AM	Repair Rig pumps, driveline for rotary table.
2:00 AM	Drill cement F 2043' to 2076', Formation to 2085'
4:00 AM	Groy Survey @ 1958'
6:00 AM	Drlg f/ 2085' to 2150' w/ dir control tie in gryo surveys @ 2106'

REGULATORY DRILLING SUMMARY



Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/20/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 4
Spud Date : 11/19/2005 Days From Spud : 1 Depth At 06:00 : 878
Morning Operations : 878' Drilling Estimated Total Depth : 7350

Remarks :
Survey @ 460 1degree, Survey Every 500'

Time To	Description
12:30 PM	Drilling 65'-263
1:00 PM	Rig Service
5:30 PM	Drilling 263'-510
6:30 PM	Survey @ 460 1 Degree
6:00 AM	Drilling 510'-878'

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/19/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 3
Spud Date : 11/19/2005 Days From Spud : 0 Depth At 06:00 : 65
Morning Operations : Drilling Estimated Total Depth : 7350

Remarks :
Continue Rigging Up, wait on Hands, Drilling with Water

Time To	Description
5:00 AM	Rigging Up
6:00 AM	Spud, Drill f/50-t/65

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/18/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 2
Spud Date : 11/19/2005 Days From Spud : 0 Depth At 06:00 :
Morning Operations : Drilling Estimated Total Depth : 7350

Remarks :
WAIT ON CREW, SHORT THREE

Time To	Description
6:00 AM	Rig Up

Well : **Middle Mesa State 36-14-29-24** API # : 4303731838 Operations Date : 11/17/2005
Surface Location : NENE-36-29S-24 E 6th PM Area : Middle Mesa Report # : 1
Spud Date : 11/19/2005 Days From Spud : 0 Depth At 06:00 :
Morning Operations : Wait on hands Estimated Total Depth : 7350

Remarks :
Finish rigging up, Wait on hands, Replace clamp on dead man, Replace Charge Pump.

Time To	Description
6:00 AM	Rig up

RECEIVED
JUN 12 2006
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Encana Oil & Gas (USA) Inc.
Attn: Michael Holland
370 17th Street, Suite 1700
Denver, CO 80202

January 17, 2007

Re: Initial Honaker Trail Formation PA
Middle Mesa Unit
San Juan County, Utah

Gentlemen:

The Initial Honaker Trail Formation Participating Area, Middle Mesa Unit, UTU82680A, is hereby approved effective as of May 11, 2006, pursuant to Section 11 of the Middle Mesa Unit Agreement, San Juan County, Utah.

The Initial Honaker Trail Formation Participating Area results in an Initial Participating Area of 39.95 acres and is based upon the completion of Well No. 36-14, API No. 43-037-31838, located in the NENE of Section 36, Township 29 South, Range 24 East, SLM&B, Unit Tract No. 20, on a State Lease, as a well capable of producing unitized substances in paying quantities. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Honaker Trail Formation Participating Area, Middle Mesa Unit, and the effective date. *PA = 15076*

Sincerely,

/s/ Douglas Cook

Douglas Cook
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Middle Mesa Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Moab w/enclosure
Agr. Sec. Chron.
Reading File
Central Files
CSeare:cs (01/16/07) Middle Mesa

RECEIVED
JAN 22 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UT37067
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Middle Mesa Unit
2. NAME OF OPERATOR: EnCana Oil & Gas (USA) Inc.		8. WELL NAME and NUMBER: Middle Mesa State 36-14-29-24
3. ADDRESS OF OPERATOR: 370 17th St, Suite 1700 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4303731838
4. LOCATION OF WELL FOOTAGES AT SURFACE: 757' FNL and 760' FEL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 29S 24E S		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Wildcat Designation</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EnCana Oil & Gas (USA) Inc. request the subject well be designated as a wildcat well. This well was spud on 11/19/05 and there are no producing wells within a 1 mile radius of the wellsite. This well is producing from the Honaker Trail formation.

RECEIVED

MAR 30 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Jevin Croteau</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE	DATE <u>3/30/09</u>

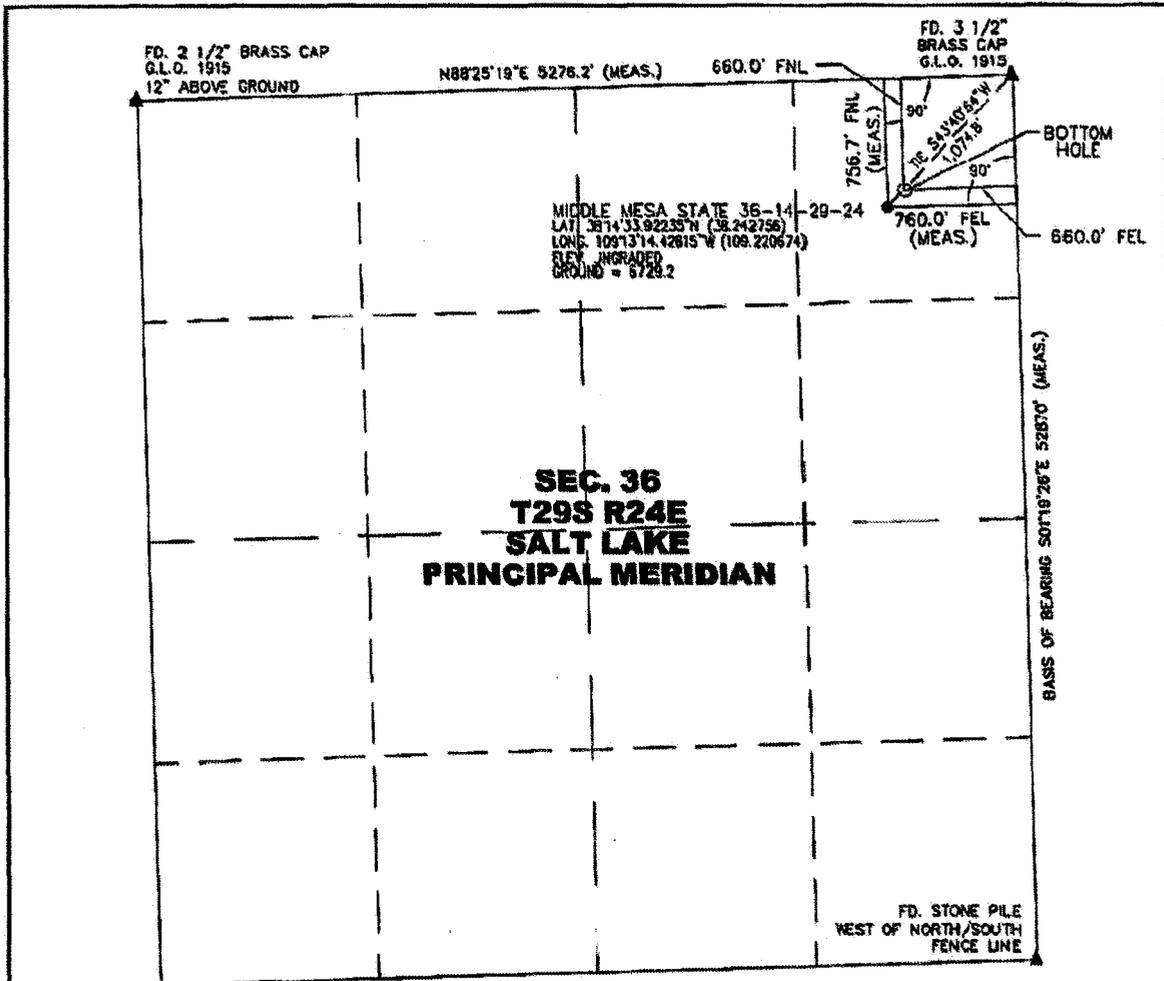
(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 4/22/09 (See Instructions on Reverse Side)

BY: [Signature]
*See Statement of Basis (Attached)

CC: Tax Commission (email)

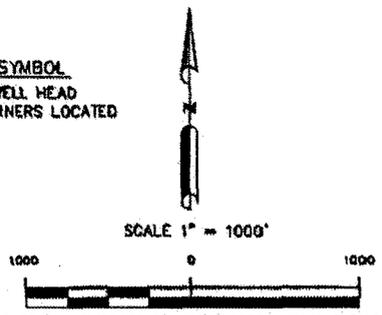


**SEC. 36
T29S R24E
SALT LAKE
PRINCIPAL MERIDIAN**

OPERATOR **ENCANA OIL & GAS (USA) INC.**
 LEASE **MIDDLE MESA STATE 36-14-29-24**
 SECTION **36** TOWNSHIP **29 SOUTH** RANGE **24 EAST** SALT LAKE PRINCIPAL MERIDIAN
 COUNTY **SAN JUAN COUNTY, STATE**

SURFACE LOCATION OF WELL **756.2** FEET FROM THE NORTH LINE, AND
260.0 FEET FROM THE EAST LINE
 GROUND LEVEL ELEVATION **6729.2**

LEGEND SYMBOL
 ● PROPOSED WELL HEAD
 ▲ SECTION CORNERS LOCATED



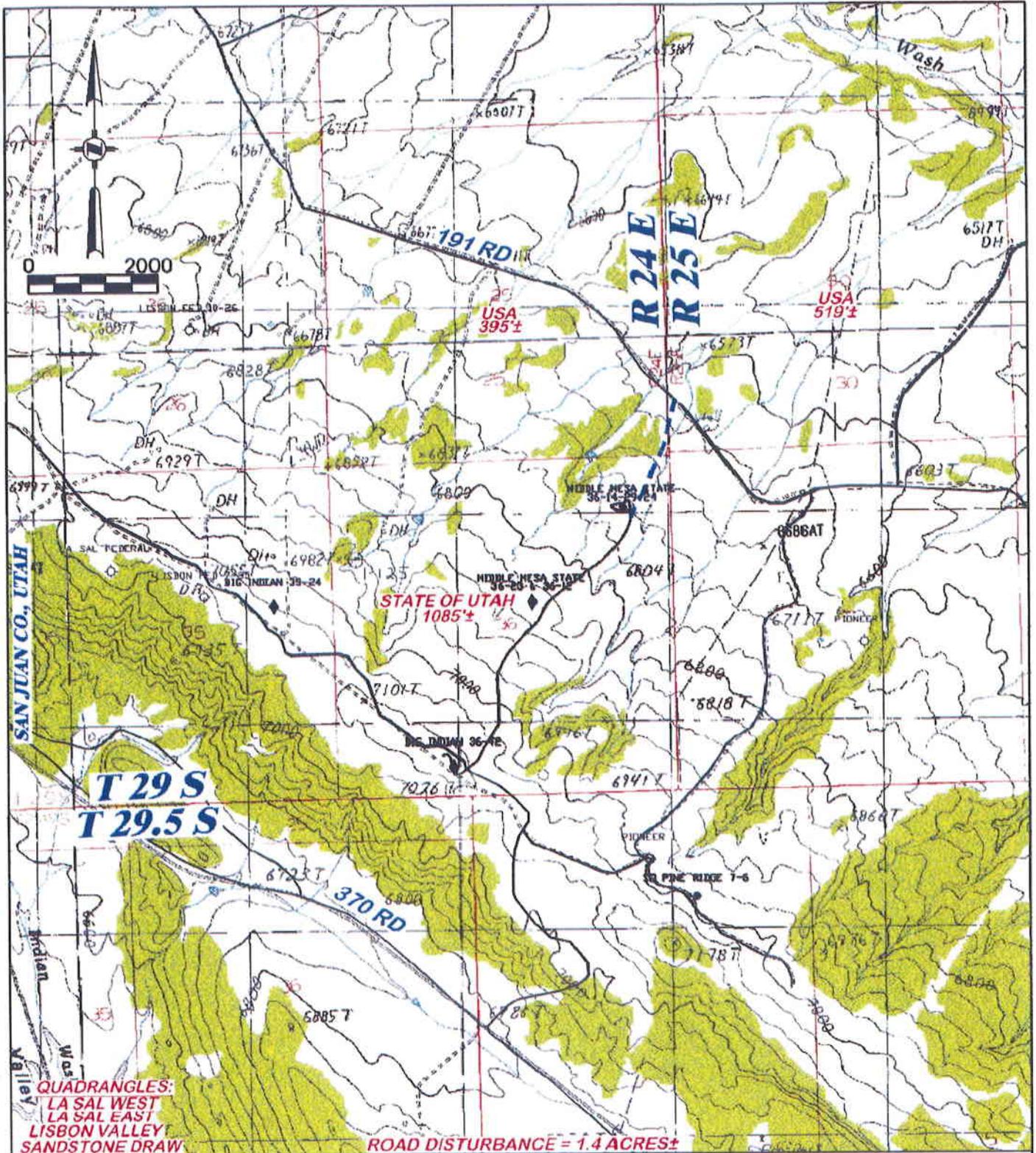
SURVEYOR'S STATEMENT:

I, DOYLE G. ABRAHAMSON, A LICENSED PROFESSIONAL LAND SURVEYOR IN THE STATE OF UTAH, DO HEREBY STATE THAT THE WELL LOCATION SHOWN ON THIS PLAT WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THIS PLAT IS NOT A LAND SURVEY PLAT OR IMPROVEMENT SURVEY PLAT, AND THAT IT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF FENCE, BUILDING, OR OTHER FUTURE IMPROVEMENT LINES. L.A.V.D.

Doyle G. Abrahamson
 DOYLE G. ABRAHAMSON
 P.L.S. #188288-2201
 5201 16th St. S.W.
 ALBUQUERQUE, NM 87103

FORERUNNER <small>NO. 1000000000</small> <small>ISSUED IN 1998</small> <small>BY 374-707</small>	PROJ. NO. 10911-A	FILE NO. MIDDLEMESA STATE 36-14-29-24	MIDDLE MESA STATE 36-14-29-24
	DRAWN BY SL	DATE 6/01/05	CLIENT ENCANA





DRG RIFFIN & ASSOCIATES, INC.

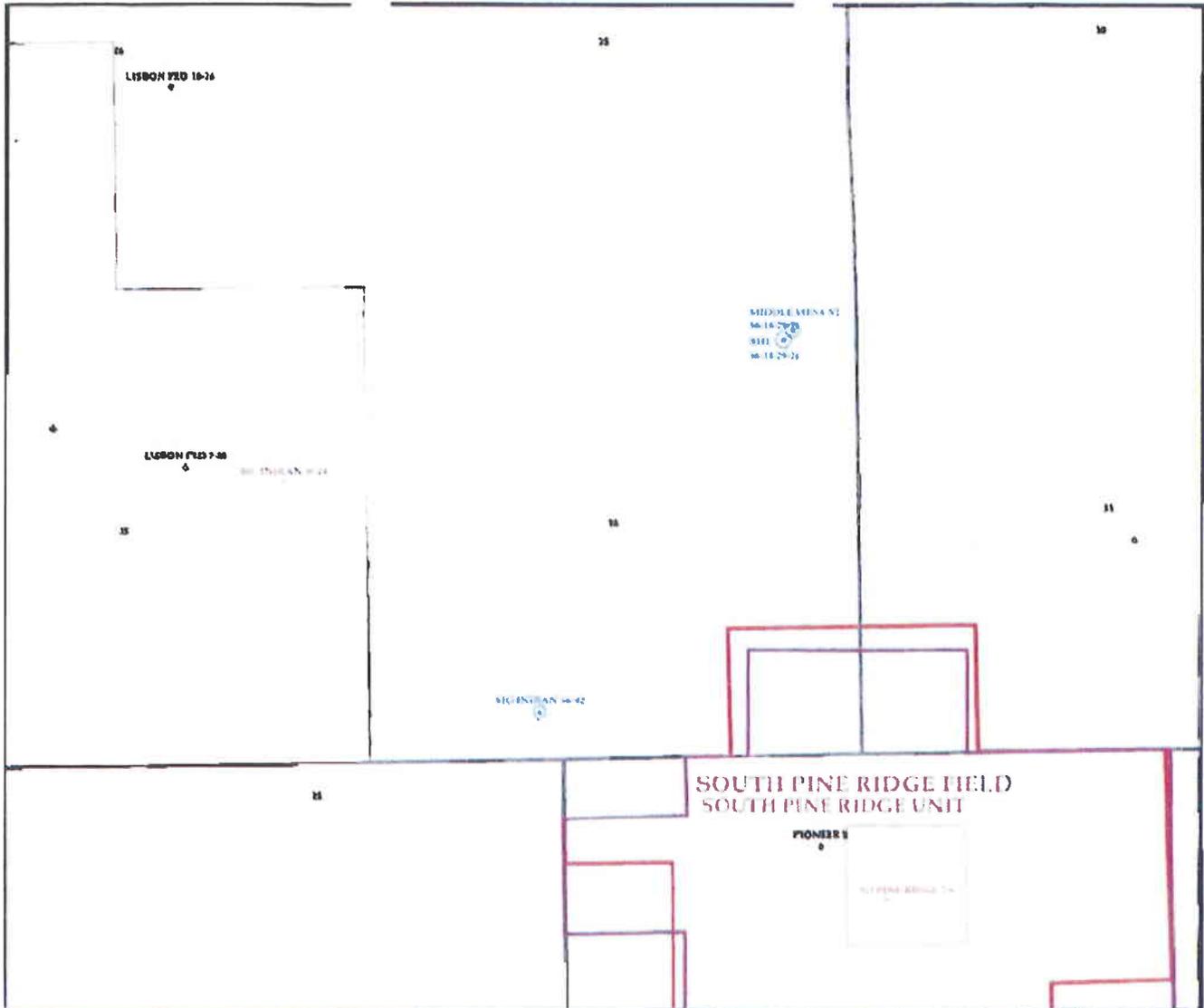
**PROPOSED ACCESS ROAD FOR
 ENCANA OIL & GAS (USA) INC.
 MIDDLE MESA STATE 36-14-29-24**

1414 ELK ST., SUITE 202
 ROCK SPRINGS, WY 82901
 (307) 362-5028

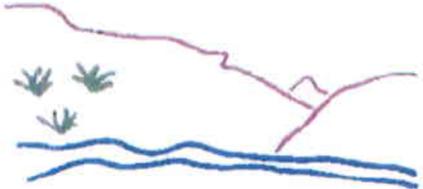
SCALE: 1" = 2000'
 JOB No. 13376
 REVISED: 12/12/05

TOTAL PROPOSED LENGTH: 1999'
 EXISTING ROAD ————
 PROPOSED ROAD - - - - -

**TOPO MAP
 B**



OPERATOR: ENCANA O&G INC (N2175)
SEC: 36 T. 29S R. 24E
FIELD: UNDESIGNATED (002)
COUNTY: SAN JUAN
SPACING: R649-31 / DIRECTIONAL DRILLING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
○ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
○ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◊ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
○ PRODUCING GAS	□ P1 OIL	□ STORAGE
○ PRODUCING OIL	□ PP GAS	□ TERMINATED
○ SHUT-IN GAS	□ PP GEOTHERMAL	
○ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
○ WATER INJECTION		
○ WATER SUPPLY		
○ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 29-JULY-2005

DIVISION OF OIL, GAS AND MINING
Wildcat Well Determination
STATEMENT OF BASIS

Applicant: EnCana Oil & Gas (USA) Inc.

Location: NENE Sect 36 T29S R24E, San Juan County

WELL NAME: Middle Mesa State 36-14-29-24 **API#:** 43-037-31838

FINDINGS

1. This well was completed on May 13, 2006 in the Honaker Trail formation.
2. This well was > 1 mile from any known production in the Honaker Trail Formation at the time of the completion and the start of commercial production. (Attachment A)
3. The Middle Mesa Fed 31-31-29-25 well, approximately 2888' distance from, also currently produces out of the Honaker Trail formation and was first produced October 29, 2006. (Attachment A)
4. The Wildcat Tax Credit application was received 2+ years after completion of the Middle Mesa State 36-14-29-24 well (see submittal requirements in R649-3-35-1).

CONCLUSIONS

Future requests for wildcat well determination should be submitted in accordance with R649-3-35-1. Based on the findings above the Division has determined the Middle Mesa State 36-14-29-24 well was drilled into an unknown area for the Honaker Trail formation. The Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35. If the operator disagrees with this determination, the decision may be appealed to the Board of Oil Gas and Mining.

Reviewer(s): Dustin K. Doucet *DKD*

Date: 4/22/09

Joshua J. Payne

Date: April 13, 2009

CC: Utah State Tax Commission
ATTN: Ken Petersen

ATTACHMENT A

1 Mile Area of Review

API	WELL_NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx from Well(ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
4303731910	MIDDLE MESA FED 31-11-29-25	APD	NWNW	31	290S	250E	0	0	D	1416				
4303731909	MIDDLE MESA FED 31-22-29-25	APD	SENW	31	290S	250E	0	0	D	3048				
4303731907	MIDDLE MESA FED 31-33-29-25	APD	NWSE	31	290S	250E	0	0	D	5067				
4303731903	MIDDLE MESA FED 25-31-29-24	APD	NWSW	25	290S	240E	0	0	E	4736				
4303731902	MIDDLE MESA FED 25-41-29-24	APD	SWSW	25	290S	240E	0	0	E	3704				
4303731901	MIDDLE MESA FED 25-43-29-24	APD	SWSE	25	290S	240E	0	0	E	2319				
4303731895	MIDDLE MESA FED 31-42-29-25	APD	SESW	31	290S	250E	0	0	D	5059				
4303731893	MIDDLE MESA FED 30-41-29-25	APD	SWSW	30	290S	250E	0	0	E	2002				
4303731878	MIDDLE MESA ST 36-24B-29-24	PGW	SENE	36	290S	240E	3165	625668	D	1853	5/3/2008		6/6/2008	HONAKER TRAIL
4303731877	MIDDLE MESA ST 36-12B-29-24	PGW	NENW	36	290S	240E	454	328112	D	2299	8/20/2008		9/18/2008	HONAKER TRAIL
4303731856	MIDDLE MESA ST 36-24-29-24	SGW	SENE	36	290S	240E	442	5182	D	1862	7/1/2007		8/2/2007	HONAKER TRAIL
4303731855	MIDDLE MESA ST 36-12-29-24	PGW	NENW	36	290S	240E	299	571711	D	2311	7/19/2007		9/4/2007	HONAKER TRAIL
4303731854	MIDDLE MESA FED 31-31-29-25	PGW	NWSW	31	290S	250E	12752	1223829	D	2888			10/29/2006	HONAKER TRAIL
4303731838	MIDDLE MESA ST 36-14-29-24	PGW	NENE	36	290S	240E	1136	654691	D	0	11/23/2005	12/12/2005	5/13/2006	HONAKER TRAIL
4303731827	BIG INDIAN 36-42	PA	SESW	36	290S	240E	0	0	E	4886				
4303720335	PIONEER 2	PA	NWSE	31	290S	250E	0	0	W	4347				

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/14/2010

FROM: (Old Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202 Phone: 1 (303) 623-2300	TO: (New Operator): N3670-Patara Oil & Gas, LLC 333 Clay Street, Suite 3960 Houston, TX 77002 Phone: 1 (713) 357-7171
---	---

CA No.

Unit:

MIDDLE MESA

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/11/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/11/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/11/2010
- a. Is the new operator registered in the State of Utah: Business Number: 765540-0161
- a. (R649-9-2)Waste Management Plan has been received on: * * requested 9/27/10
- b. Inspections of LA PA state/fee well sites complete on: * * requested 9/27/10
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 6/28/2010 & 9/2/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010
Lisbon B-816 only

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/14/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/14/2010
- Bond information entered in RBDMS on: 9/14/2010
- Fee/State wells attached to bond in RBDMS on: 9/14/2010
- Injection Projects to new operator in RBDMS on: 9/14/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: 5/11/2010

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000428
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0013207 & B006008
- b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: ENCANA OIL & GAS (USA) INC. <i>N2175</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 623-2300		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List COUNTY:		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WLD CAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 4, 2010 Patara Oil & Gas LLC, 333 Clay Street, Suite 3960, Houston, TX 77002, will take over completions and operations and is designated as agent operator for the subject wells on the attached list.

Bond coverage for all activities will be covered by Patara's BLM Statewide Oil & Gas Bond No. UTB000428 and UDOGM Bond No. Pending. *RFB 0013207 + B 006008*

Patara Oil & Gas LLC, Lane M. Kincannon, Vice-President, Land & Business Development *N3670*

Signature *[Signature]* Date 5/4/2010

NAME (PLEASE PRINT) <u>Ricardo D. Gallegos</u>	TITLE <u>Attorney-in-Fact</u>
SIGNATURE <i>[Signature]</i>	DATE <u>5/4/2010</u>

(This space for State use only)

APPROVED 9/14/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
May 11 2010 ER
DIV. OF OIL, GAS & MINING

(5/2000)

ENCANA O-G (N2175) to PATARA O-G (N3670)
effective May 4, 2010
MIDDLE MESA

well_name	sec	twp	rng	api	entity	lease	well	stat	C
BIG INDIAN 35-24	35	290S	240E	4303731829	14409	Federal	GW	S	
MIDDLE MESA ST 36-14-29-24	36	290S	240E	4303731838	15076	State	GW	P	
MIDDLE MESA FED 5-6-30-25	05	300S	250E	4303731853	16375	Federal	GW	P	
MIDDLE MESA FED 31-31-29-25	31	290S	250E	4303731854	15721	Federal	GW	P	
MIDDLE MESA ST 36-12-29-24	36	290S	240E	4303731855	16187	State	GW	P	
MIDDLE MESA ST 36-24-29-24	36	290S	240E	4303731856	16186	State	GW	S	
MIDDLE MESA ST 36-12B-29-24	36	290S	240E	4303731877	15076	State	GW	P	
MIDDLE MESA ST 36-24B-29-24	36	290S	240E	4303731878	16834	State	GW	P	
MIDDLE MESA FED 30-41-29-25	30	290S	250E	4303731893		Federal	GW	APD	C
MIDDLE MESA FED 31-42-29-25	31	290S	250E	4303731895		Federal	GW	APD	C
MIDDLE MESA FED 5-10-30-25	05	300S	250E	4303731897		Federal	GW	APD	
MIDDLE MESA FED 4-20-30-25	04	300S	250E	4303731898		Federal	GW	APD	C
MIDDLE MESA FED 25-43-29-24	25	290S	240E	4303731901		Federal	GW	APD	C
MIDDLE MESA FED 25-31-29-24	25	290S	240E	4303731903		Federal	GW	APD	C
MIDDLE MESA FED 26-34-29-24	26	290S	240E	4303731904		Federal	GW	APD	C
MIDDLE MESA FED 26-23-29-24	26	290S	240E	4303731905		Federal	GW	APD	C
MIDDLE MESA FED 31-44-29-25	31	290S	250E	4303731906		Federal	GW	APD	C
MIDDLE MESA FED 31-33-29-25	31	290S	250E	4303731907		Federal	GW	APD	C
MIDDLE MESA FED 5-8-30-25	05	300S	250E	4303731908		Federal	GW	APD	C
MIDDLE MESA FED 31-22-29-25	31	290S	250E	4303731909		Federal	GW	APD	
MIDDLE MESA FED 31-11-29-25	31	290S	250E	4303731910		Federal	GW	APD	
**Moved 7/14/2010									
MIDDLE MESA FED 25-41-29-24	25	290S	240E	4303731902		Federal	GW	APD	C



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

June 28, 2010

David M. Laramie
Patara Oil & Gas, LLC
621 17th Street, Suite 1345
Denver, CO 80293

Re: Successor Operator
Middle Mesa Unit
UTU82680X
San Juan County, Utah

Dear Mr. Laramie:

On June 25, 2010, we received an indenture dated May 4, 2010, whereby EnCana Oil & Gas (USA), Inc. resigned as Unit Operator and Patara Oil & Gas, LLC was designated as Successor Unit Operator for the Middle Mesa Unit, San Juan County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective June 28, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Middle Mesa Unit Agreement.

Your statewide oil and gas BLM Bond No. UTB000428 will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

If you have any questions, contact Leslie Wilcken of this office at (801) 539-4112.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

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JUL 06 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UT 37067
2. NAME OF OPERATOR: Patara Oil & Gas, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1900S CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 757' FNL & 760' FEL COUNTY: San Juan QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 36 29S 24E STATE: UTAH		8. WELL NAME and NUMBER: Middle Mesa State 36-14-29-24
		9. API NUMBER: 4303731838
		10. FIELD AND POOL, OR WILDCAT: Middle Mesa
		PHONE NUMBER: (303) 563-5369

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/16/2011</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Test Honaker Trail interval for oil content</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Patara Oil & Gas, LLC proposes to test the Honaker Trail interval (5523 - 5527') in the Middle Mesa 36-14-29-24 well to determine if the zone is oil bearing. This data is deemed important to determine future drilling sites within the field at this structural level. The well is currently producing 170 mcf/d from the LaSal formation at 6107 - 6119' and will be immediately returned to sales from this interval following the test.

It is proposed to isolate the the LaSal formation beneath a RBP, perforate the Honaker Trail interval, breakdown the formation with 25 bbls of 6% KCL water, swab back the load and test for oil content. It is believed that the interval will not flow without a fracture stimulation. Should the test prove positive for oil content, a stimulation may be proposed at a later date. Following the test, the RBP will be removed and the well returned to production from the LaSal formation with the new perms left open but probably unproductive.

Attached is a Proposed Procedure for Testing the Honaker Trail Oil Zone and a log section of the Honaker Trail interval to be tested.

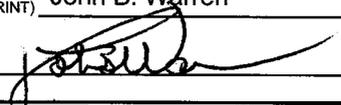
Patara intends to perform this test as soon as possible due to the upcoming drilling program scheduled to begin in June for the Middle Mesa field.

COPY SENT TO OPERATOR

Date: 6-22-2011

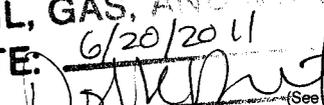
NAME (PLEASE PRINT) John B. Warren

TITLE Production Manager Initials: JS

SIGNATURE 

DATE 5/12/2011

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/20/2011
BY: 

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

MAY 16 2011

DIV. OF OIL, GAS & MINING

Recommended Testing Procedure:

1. RU workover rig. ND tree and NU BOPs.
2. RIH and set a plug in the 2.31" F nipple at 6056'.
3. Strip out of hole with tubing.
4. RU Lone Wolf Wireline. MU setting tool and a RBP. RIH and set the RBP at 5620'.
5. RU N2 unit. Pressure up on csg to 1000 psi.
6. MU hollow carrier gun to shoot 4 spf at 120 degree phasing. RIH and perforate the Honaker Trail formation w/ 16 shots from 5523 – 5527'. RD Lone Wolf Wireline. Bleed off N2 pressure. Record any pressure increases or indication of flow.
7. MU retrieving head, 2.31" F nipple w/ plug, 10' pup jt and model R packer. TIH and set packer at 5487' (approx. 177 jts tbg). Swab test well. If recover oil then forego the breakdown in step 8. Otherwise proceed with breakdown.
8. RU pump truck and break down the Honaker Trail with 25 bbls of 6% KCL water. Record pressures and run a chart recorder during the breakdown. RD pump truck.
9. Swab back load water and record any additional fluids / gas produced by the well.
10. Release the packer and retrieve the RBP. POOH and LD pkr and RBP.
11. MU original BH assy w/ a plug in the F nipple. TIH and hang off the tbg at the original depth of 6096'. Remove plug and restore well to production.

WELLBORE DIAGRAM

Surface Loc: 756.7' FNL, 760' FEL
 BHL: 819.7' FNL, 836' FEL

Operator: Patara Oil & Gas LLC
 Well Name: Middle Mesa State 36-14-29-24
 Location: NENE Sec 36-29S-24E
 Field: Middle Mesa
 County: San Juan County, Utah
 API Number: 43-037-31838
 Diagram Date: 5/23/2006

KB 6749
 GL 6729

Well History

Spud Date 11/19/2005
 TD Reached 12/12/2005
 Rig Released 12/17/2005
 Completion Date 5/11/2006

Tubing Detail:

196 jts 2-7/8" 6.5# tbg	6056.00
2.31 F Nipple	0.95
1 jt 2-7/8" 6.5# tbg	31.23
1 2.25 F Nipple	0.95
1 6' pup jt	6.00
1 notched collar	0.65
	6095.78

48 jts 9-5/8" 36# csg @ 2043'; cmt to surface w/ 550 sx Class G lead; 100 sx Class G tail

Top of Honaker Trail 4323'

EOT @ 6096'

CIBP @ 6450' w/2 sx cmt on top

6107-6119 LaSal Perfs shot 5/4/06 (48 holes)
 4 SPF, 120° phasing

6480-6490 Ismay Perfs shot 3/28/06 (40 holes)
 6518-6528 3-1/8", 2 SPF, 120° phasing
 Frac w FreFlo, WF 120 70Q CO2 foam, WF 120, 83,000# 20/40 Jordan-Unimin sand and 20,000# 20/40 Opti Prop sand

6582-6602 Ismay Perfs shot 2/7/06 (40 holes)
 3-1/8", 2 SPF, 120° phasing
 Frac w/WF 120 70Q N2 foam, 6% KCL and 115,000# Jordan-Unimin sand and 15,000# 20/40 Opti Prop Pre-Cured sand

6658-6678 Hovenweep Perfs shot 1/19/06 (40 holes)
 3-1/8", 2 SPF, 120° phasing
 Frac w/WF 120 70Q N2 foam, 6% KCL and 80,000# Jordan-Unimin sand and 20,000# 20/40 Opti prop

6736-6756 Gothic Shale Perfs shot 12/30/05 (40 holes)
 3-1/8", 2 SPF, 120° phasing
 Frac w/WF 120 70Q N2 foam, 6% KCL and 137,259# 20/40 sand

PBTD 6765'

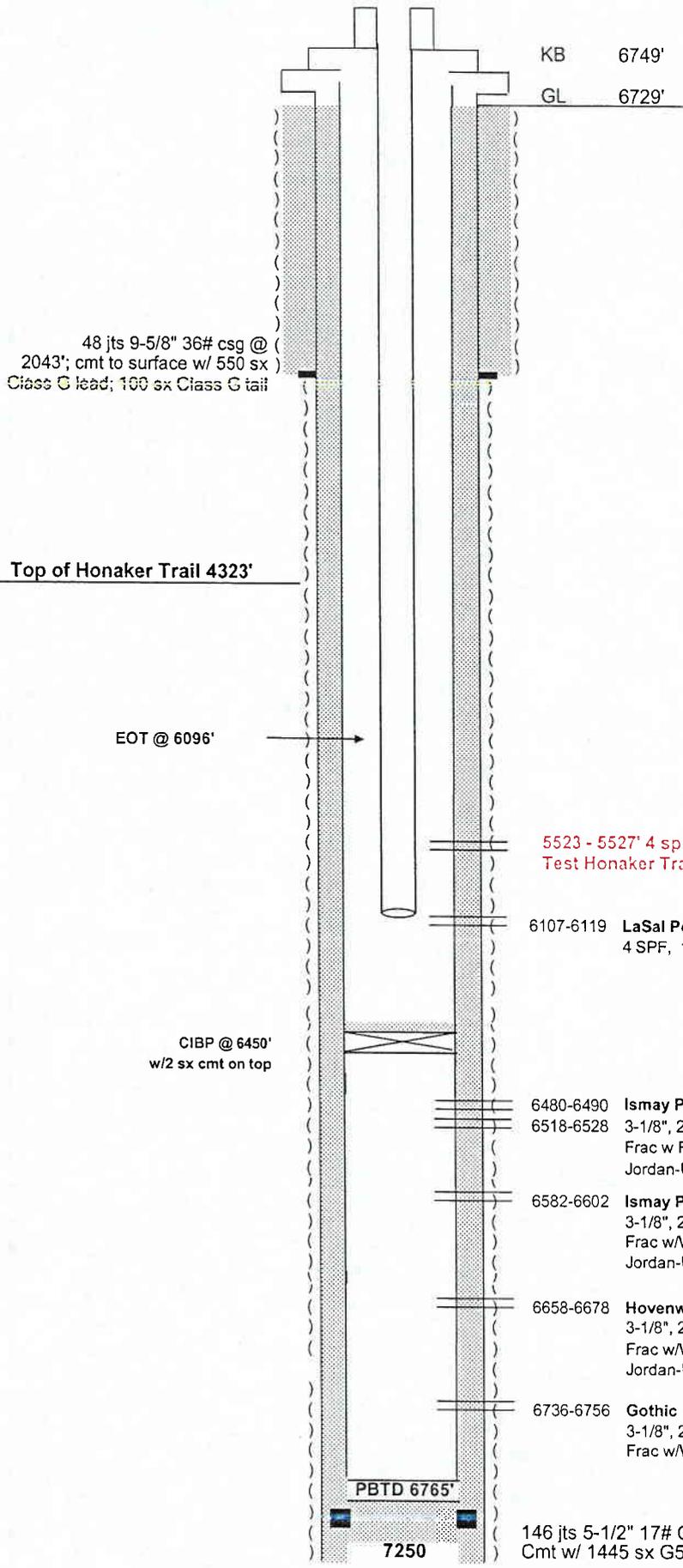
7250

146 jts 5-1/2" 17# CP-110 LT&C csg @ 6830'
 Cmt w/ 1445 sx G50/50 Poz

WELLBORE DIAGRAM
Proposed Wellbore Diagram - Test Honaker Trail

Surface Loc: 756.7' FNL, 760' FEL
BHL: 819.7' FNL, 836' FEL

Operator: Patara Oil & Gas LLC
Well Name: Middle Mesa State 36-14-29-24
Location: NENE Sec 36-29S-24E
Field: Middle Mesa
County: San Juan County, Utah
API Number: 43-037-31838
Diagram Date: 5/10/2011 J. Warren



Well History

Spud Date 11/19/2005
TD Reached 12/12/2005
Rig Released 12/17/2005
Completion Date 5/11/2006
HT Test Date 5/18/2011

Tubing Detail:

196 jts 2-7/8" 6.5# tbg	6056.00
2.31 F Nipple	0.95
1 jt 2-7/8" 6.5# tbg	31.23
1 2.25 F Nipple	0.95
1 6' pup jt	6.00
1 notched collar	0.65
	6095.78

KB 6749'
GL 6729'

48 jts 9-5/8" 36# csg @
2043'; cmt to surface w/ 550 sx
Class C lead; 100 sx Class C tail

Top of Honaker Trail 4323'

EOT @ 6096'

CIBP @ 6450'
w/2 sx cmt on top

5523 - 5527' 4 spf (16 holes)
Test Honaker Trail for oil content - no stimulation

6107-6119' LaSal Perfs shot 5/4/06 (48 holes)
4 SPF, 120° phasing

6480-6490' Ismay Perfs shot 3/28/06 (40 holes)
6518-6528' 3-1/8", 2 SPF, 120° phasing
Frac w FreFlo, WF 120 70Q CO2 foam, WF 120, 83,000# 20/40
Jordan-Unimin sand and 20,000# 20/40 Opti Prop sand

6582-6602' Ismay Perfs shot 2/7/06 (40 holes)
3-1/8", 2 SPF, 120° phasing
Frac w/WF 120 70Q N2 foam, 6% KCL and 115,000#
Jordan-Unimin sand and 15,000# 20/40 Opti Prop Pre-Cured sand

6658-6678' Hovenweep Perfs shot 1/19/06 (40 holes)
3-1/8", 2 SPF, 120° phasing
Frac w/WF 120 70Q N2 foam, 6% KCL and 80,000#
Jordan-Unimin sand and 20,000# 20/40 Optiprop

6736-6756' Gothic Shale Perfs shot 12/30/05 (40 holes)
3-1/8", 2 SPF, 120° phasing
Frac w/WF 120 70Q N2 foam, 6% KCL and 137,259# 20/40 sand

PBTB 6765'

7250

146 jts 5-1/2" 17# CP-110 LT&C csg @ 6830'
Cmt w/ 1445 sx G50/50 Poz

San Juan County, Utah
 Elevation: G.L.
 Elevation: K.B.
 Logs
 Geologist

6729
 6749
 SLB: Triple Combo - AIT MSCT DSI
 Rob Swartwout

Well	Zones	Proposed		Net Pay 9% Cutoff	Φ	Sw	Comments
		Perfs (MD)					
Middle Mesa 36-14							
		5523-5527	4		11.0%	20%	Fig. A - Good porosity, good resistivity, no show
Total Pay			4				

Completion Recommendation:
 As the well did not have show at all and the well logs look a little suspect (primarily the resistivities) through this interval, I would suggest perfring and testing to see if it's water or hydrocarbon charged before scheduling a frac date.

Figure A

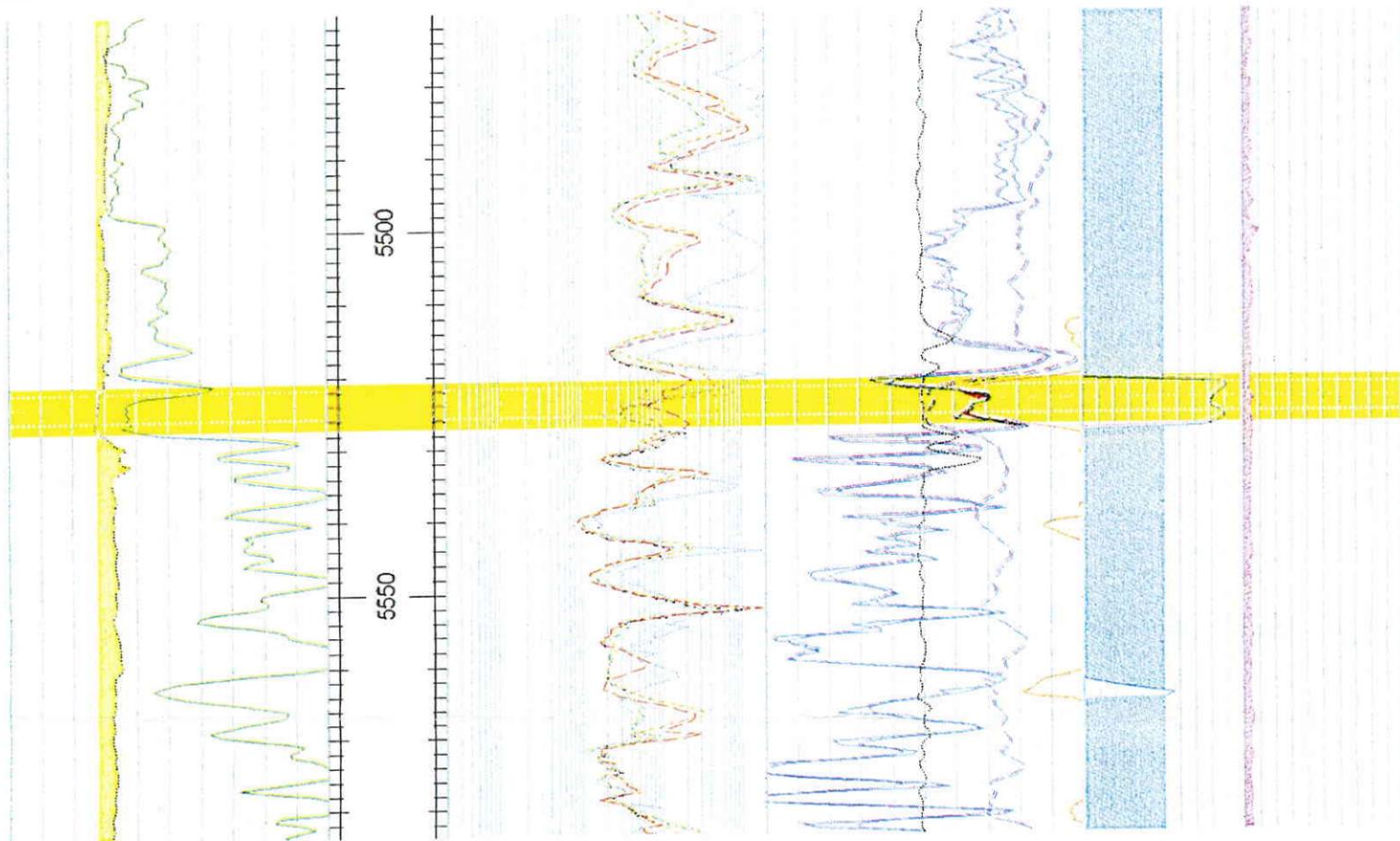


Figure A - Although thin, this HKTR sand exhibits good reservoir quality, similar to the oil producing zones in MM 25-41 and MM 31-31, and calculates as having low water saturations. However it did not appear to have a show.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Patara Oil & Gas LLC Operator Account Number: N 3670
 Address: 600 17th Street, Suite 1900S
city Denver
state CO zip 80202 Phone Number: (303) 825-0685

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4303731838	Middle Mesa State 36-14-29-24		NENE	36	29S	24E	San Juan
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	15076	15076	11/19/2005		10/1/2006		
Comments: Per request of Rachel Medina 5/8/2012. HDKRT							5/21/2012

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Christopher A. Noonan

Name (Please Print)

Signature

Supervisor: Regulations

Title

5/14/2012

Date

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MAY 17 2012

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2012

FROM: (Old Operator): N3670- Patara Oil & Gas, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685	TO: (New Operator): N3645- CCI Paradox Upstream, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685
---	--

WELL NAME	CA No.	SEC	TWN	RNG	Unit:	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List					Middle Mesa					

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/7/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/12/2013
- Is the new operator registered in the State of Utah: Business Number: 8523441-0161
- (R649-9-2) Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 2/12/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/12/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/12/2013
- Bond information entered in RBDMS on: 2/7/2013
- Fee/State wells attached to bond in RBDMS on: 2/12/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/4/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 105865919
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 105865922
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Patara Oil Gas, LLC (N3670) to CCI Paradox Upstream, LLC (N3945)

Effective 11/1/2012

Middle Mesa Unit

Well Name	Section	TWN	RNG	API Number	Entity	Lease Type	Well Type	Well Status
MIDDLE MESA FED 30-41-29-25	30	290S	250E	4303731893		Federal	GW	APD
MIDDLE MESA FED 25-43-29-24	25	290S	240E	4303731901		Federal	GW	APD
MIDDLE MESA FED 26-23-29-24	26	290S	240E	4303731905		Federal	GW	APD
MIDDLE MESA FED 31-22-29-25	31	290S	250E	4303731909		Federal	GW	APD
MIDDLE MESA FED 31-11-29-25	31	290S	250E	4303731910		Federal	GW	APD
Middle Mesa Fed 31-42-29-25	31	290S	250E	4303750021		Federal	GW	APD
Middle Mesa Federal 5-8-30-25	05	300S	250E	4303750026		Federal	GW	APD
BIG INDIAN 35-24	35	290S	240E	4303731829	14409	Federal	GW	P
MIDDLE MESA ST 36-14-29-24	36	290S	240E	4303731838	15076	State	GW	P
MIDDLE MESA FED 5-6-30-25	05	300S	250E	4303731853	16375	Federal	GW	P
MIDDLE MESA FED 31-31-29-25	31	290S	250E	4303731854	15076	Federal	GW	P
MIDDLE MESA ST 36-12-29-24	36	290S	240E	4303731855	15076	State	GW	P
MIDDLE MESA ST 36-24-29-24	36	290S	240E	4303731856	15076	State	GW	P
MIDDLE MESA ST 36-12B-29-24	36	290S	240E	4303731877	15076	State	GW	P
MIDDLE MESA ST 36-24B-29-24	36	290S	240E	4303731878	15076	State	GW	P
MIDDLE MESA FED 5-10-30-25	05	300S	250E	4303731897	18802	Federal	GW	P
MIDDLE MESA FED 25-41-29-24	25	290S	240E	4303731902	17717	Federal	GW	P
MIDDLE MESA FED 25-31-29-24	25	290S	240E	4303731903	18159	Federal	GW	P
MIDDLE MESA FED 26-34-29-24	26	290S	240E	4303731904	18118	Federal	GW	P
MIDDLE MESA FED 31-44-29-25	31	290S	250E	4303731906	18213	Federal	GW	P
MIDDLE MESA FED 31-33-29-25	31	290S	250E	4303731907	18170	Federal	GW	P
MIDDLE MESA FED 4-20-30-25	04	300S	250E	4303750010	18193	Federal	GW	P

RECEIVED

JAN 23 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [] GAS WELL [] OTHER Multiple Well Transfer
2. NAME OF OPERATOR: Patara Oil & Gas LLC
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S Denver CO 80202
4. LOCATION OF WELL: FOOTAGES AT SURFACE: n/a COUNTY: San Juan, UT STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: n/a
8. WELL NAME and NUMBER: Multiple
9. API NUMBER: n/a
10. FIELD AND POOL, OR WILDCAT: n/a

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, ALTER CASING, OPERATOR CHANGE, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Patara Oil & Gas LLC (Patara) hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, being effective November 1, 2012; CCI Paradox Upstream LLC (CCI).

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

NAME (PLEASE PRINT) Christopher A. Noonan TITLE Regulations & Production Reporting Supervisor
SIGNATURE [Signature] DATE 1/18/13

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
2. NAME OF OPERATOR: CCI Paradox Upstream LLC <u>N3945</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>n/a</u>		8. WELL NAME and NUMBER: <u>Multiple</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: n/a
		10. FIELD AND POOL, OR WILDCAT: n/a
		COUNTY: <u>San Juan, UT</u>
		STATE: <u>UTAH</u>

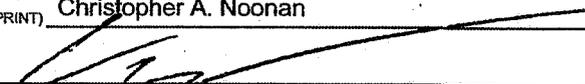
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2012</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CCI Paradox Upstream LLC (CCI), hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, CCI, being effective November 1, 2012. The assets were previously operated by Patara Oil & Gas LLC (Patara) prior to sale.

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

Bond Number:
Blm: 105865919
State: 105865922

NAME (PLEASE PRINT) <u>Christopher A. Noonan</u>	TITLE <u>Regulations & Production Reporting Supervisor</u>
SIGNATURE 	DATE <u>2/6/2012</u>

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 07 2013

Div. of Oil, Gas & Mining

Exhibit I

BLM Form 3160-5 Transfer of Operator

Utah Form 9 Transfer of Operator

State of Utah Upstream Assets

01/09/2013

API Well Number	Operator	Well Name	Well Status	Well Type	Field Name	County	Qtr/Qtr	Section	Township-Range)
✓ 43-037-15049-00-00	PATARA OIL & GAS LLC	LISBON D-616	Shut-In	Oil Well	LISBON	SAN JUAN	NENE	16	30S-24E 1
✓ 43-037-15123-00-00	PATARA OIL & GAS LLC	LISBON B-615	Producing	Oil Well	LISBON	SAN JUAN	NENW	15	30S-24E 2
✓ 43-037-15769-00-00	PATARA OIL & GAS LLC	LISBON B912	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	12	30S-24E 3
✓ 43-037-16219-00-00	PATARA OIL & GAS LLC	BIG INDIAN UNIT 1	Shut-In	Oil Well	BIG INDIAN (MADISON)	SAN JUAN	SENE	33	29S-24E 4
✓ 43-037-16221-00-00	PATARA OIL & GAS LLC	BIG INDIAN 4	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSW	14	30S-25E 5
✓ 43-037-16237-00-00	PATARA OIL & GAS LLC	LISBON A-715	Inactive	Water Disposal Well	LISBON	SAN JUAN	SWNW	15	30S-24E 6
✓ 43-037-16240-00-00	PATARA OIL & GAS LLC	LISBON B-613	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	13	30S-24E 7
✓ 43-037-16242-00-00	PATARA OIL & GAS LLC	LISBON B-616	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	16	30S-24E 8
✓ 43-037-16244-00-00	PATARA OIL & GAS LLC	BELCO ST 4 (LISBON B-816)	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	16	30S-24E 9
✓ 43-037-16245-00-00	PATARA OIL & GAS LLC	LISBON C-69	Shut-In	Oil Well	LISBON	SAN JUAN	NWNE	9	30S-24E 10

✓ 43-037-16247-00-00	PATARA OIL & GAS LLC	LISBON C-94	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	4	30S-24E 11
✓ 43-037-16250-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E 12
✓ 43-037-16251-00-00	PATARA OIL & GAS LLC	LISBON D-89	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	9	30S-24E 13
43-037-16469-00-00	PATARA OIL & GAS LLC	LISBON U B-610	Producing	Oil Well	LISBON	SAN JUAN	NENW	10	30S-24E 14
43-037-16471-00-00	PATARA OIL & GAS LLC	NW LISBON USA A-2 (D-810)	Producing	Gas Well	LISBON	SAN JUAN	NESE	10	30S-24E 15
43-037-30054-00-00	PATARA OIL & GAS LLC	LISBON B-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	4	30S-24E 16
43-037-30082-00-00	PATARA OIL & GAS LLC	LISBON B-814	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	14	30S-24E 17
43-037-30317-00-00	PATARA OIL & GAS LLC	FEDERAL 15-25	Shut-In	Gas Well	WILSON CANYON	SAN JUAN	SWSE	25	29S-23E 18
43-037-30693-00-00	PATARA OIL & GAS LLC	LISBON C-99	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	9	30S-24E 19
43-037-30694-00-00	PATARA OIL & GAS LLC	LISBON U D-610	Shut-In	Gas Well	LISBON	SAN JUAN	NENE	10	30S-24E 20
43-037-30695-00-00	PATARA OIL & GAS LLC	LISBON B-94	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	4	30S-24E 21
43-037-31014-00-00	PATARA OIL & GAS LLC	LISBON UNIT A-911	Producing	Gas Well	LISBON	SAN JUAN	SWSW	11	30S-24E 22
43-037-31034-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-716	Shut-In	Oil Well	LISBON	SAN JUAN	SENE	16	30S-24E 23
43-037-31323-00-00	PATARA OIL & GAS LLC	LISBON C-910	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	10	30S-24E 24
43-037-31351-00-00	PATARA OIL & GAS LLC	LISBON B-614A	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E 25
43-037-31433-00-00	PATARA OIL & GAS LLC	LISBON B-810	Producing	Oil Well	LISBON	SAN JUAN	NESW	10	30S-24E 26

43-037-31829-00-00	PATARA OIL & GAS LLC	BIG INDIAN 35-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	35	29S-24E 7
43-037-31831-00-00	PATARA OIL & GAS LLC	BULL HORN U 10-43	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSE	10	30S-25E 8
43-037-31838-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-14-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	36	29S-24E 9
43-037-31843-00-00	PATARA OIL & GAS LLC	BULL HORN FED 9-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	9	30S-25E 30
43-037-31848-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 1
43-037-31849-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 2
43-037-31850-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 3
43-037-31853-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-6-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LOT6	5	30S-25E 4
43-037-31854-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-31-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	31	29S-25E 5
43-037-31855-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12-29-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 6
43-037-31856-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 7
43-037-31859-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 8
43-037-31860-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-42-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	14	30S-25E 9
43-037-31861-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-42-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	10	30S-25E 40
43-037-31864-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-31-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 1
43-037-31877-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 2

43-037-31878-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 3
43-037-31883-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24B-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 4
43-037-31884-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13B-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 5
43-037-31885-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 6
43-037-31891-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-13-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 7
43-037-31893-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 30-41-29-25	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSW	30	29S-25E 8
43-037-31897-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-10-30-25	Spudded (Drilling commenced: Not yet completed)	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LT10	5	30S-25E 9
43-037-31901-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-43-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSE	25	29S-24E 10
43-037-31902-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-41-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWSW	25	29S-24E 1
43-037-31903-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-31-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	25	29S-24E 2
43-037-31904-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-34-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NESW	26	29S-24E 3

43-037-31905-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-23-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWNE	26	29S-24E 4
43-037-31906-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-44-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESE	31	29S-25E 5
43-037-31907-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-33-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSE	31	29S-25E 4
43-037-31909-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-22-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENW	31	29S-25E 7
43-037-31910-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-11-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWNW	31	29S-25E 8
43-037-50008-00-00	PATARA OIL & GAS LLC	CISCO STATE 36-13	Temporarily-Abandoned	Gas Well	WILDCAT	SAN JUAN	NWNE	36	31S-24E 9
43-037-50010-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 4-20-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWNW	4	30S-25E 60
43-037-50012-00-00	PATARA OIL & GAS LLC	Lisbon 11-32MC	Returned APD (Unapproved)	Oil Well	UNDESIGNATED	SAN JUAN	SWNE	11	30S-24E 1
43-037-50013-00-00	PATARA OIL & GAS LLC	Lisbon 14-11MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 2
43-037-50014-00-00	PATARA OIL & GAS LLC	Lisbon 10-44MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 3

43-037-50015-00-00	PATARA OIL & GAS LLC	Lisbon 3-32MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E	4
43-037-50016-00-00	PATARA OIL & GAS LLC	Lisbon 11-33MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E	5
43-037-50017-00-00	PATARA OIL & GAS LLC	Lisbon 11-21MC	Approved permit (APD); not yet spudded	Gas Well	LISBON	SAN JUAN	NWSE	10	30S-24E	6
43-037-50018-00-00	PATARA OIL & GAS LLC	Lisbon 3-43MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	SESE	3	30S-24E	7
43-037-50019-00-00	PATARA OIL & GAS LLC	Lisbon 10-33MC	Spudded (Drilling commenced: Not yet completed)	Oil Well	LISBON	SAN JUAN	NWSE	10	30S-24E	8
43-037-50021-00-00	PATARA OIL & GAS LLC	Middle Mesa Fed 31-42-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESW	31	29S-25E	9
43-037-50026-00-00	PATARA OIL & GAS LLC	Middle Mesa Federal 5-8-30-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	5	30S-25E	10