

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 WESGRA CORPORATION

3. ADDRESS OF OPERATOR
 P.O. Box 310367 MEXICAN HAT, UT 84531 (801)683-2298

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 2056' F/NL 780' F/WL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1/4 MI. EAST OF TOWN OF MEXICAN HAT, UT.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 50'

16. NO. OF ACRES IN LEASE 20

17. NO. OF ACRES ASSIGNED TO THIS WELL 20

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 100'

19. PROPOSED DEPTH 750'

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4101' ESTIMATED

22. APPROX. DATE WORK WILL START*
 SOON AS APPROVED

5. LEASE DESIGNATION AND SERIAL NO.
 FEE LAND

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME
 GOODRIDGE TRUST

9. WELL NO.
 961

10. FIELD AND POOL, OR WELDCAT
 MEXICAN HAT

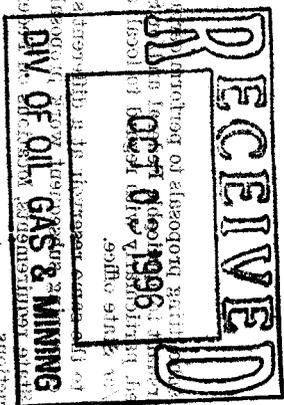
11. SEC., T. R., M., OR BLM. AND SURVEY OR AREA
 SEC 8 T. 42 S. R. 19 E.

12. COUNTY OR PARISH, STATE
 SAN JUAN CO. UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	32 lb.	AS NEEDED	AS REQUIRED
7 7/8"	5 1/2"	17 lb.	280'	AS REQUIRED
1,2,4,5,9				

3. SURFACE FORMATION SUPI
6. ESTIMATED TOP OF FIRST FORMATION 190' (GOODRIDGE)
7. estimated depth of water 250' (SCHAFFER LINE)
10. PRESSURE EQUIPMENT NOT NEEDED
11. CIRCULATING MATERIAL AIR - FOAM
12. TESTING OR LOGGING SAMPLES ONLY
13. ABNORMAL PRESSURES OR TEMPERATURES NONE EXPECTED
14. ESTIMATED STARTING TIME SOON AFTER APPROVAL



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

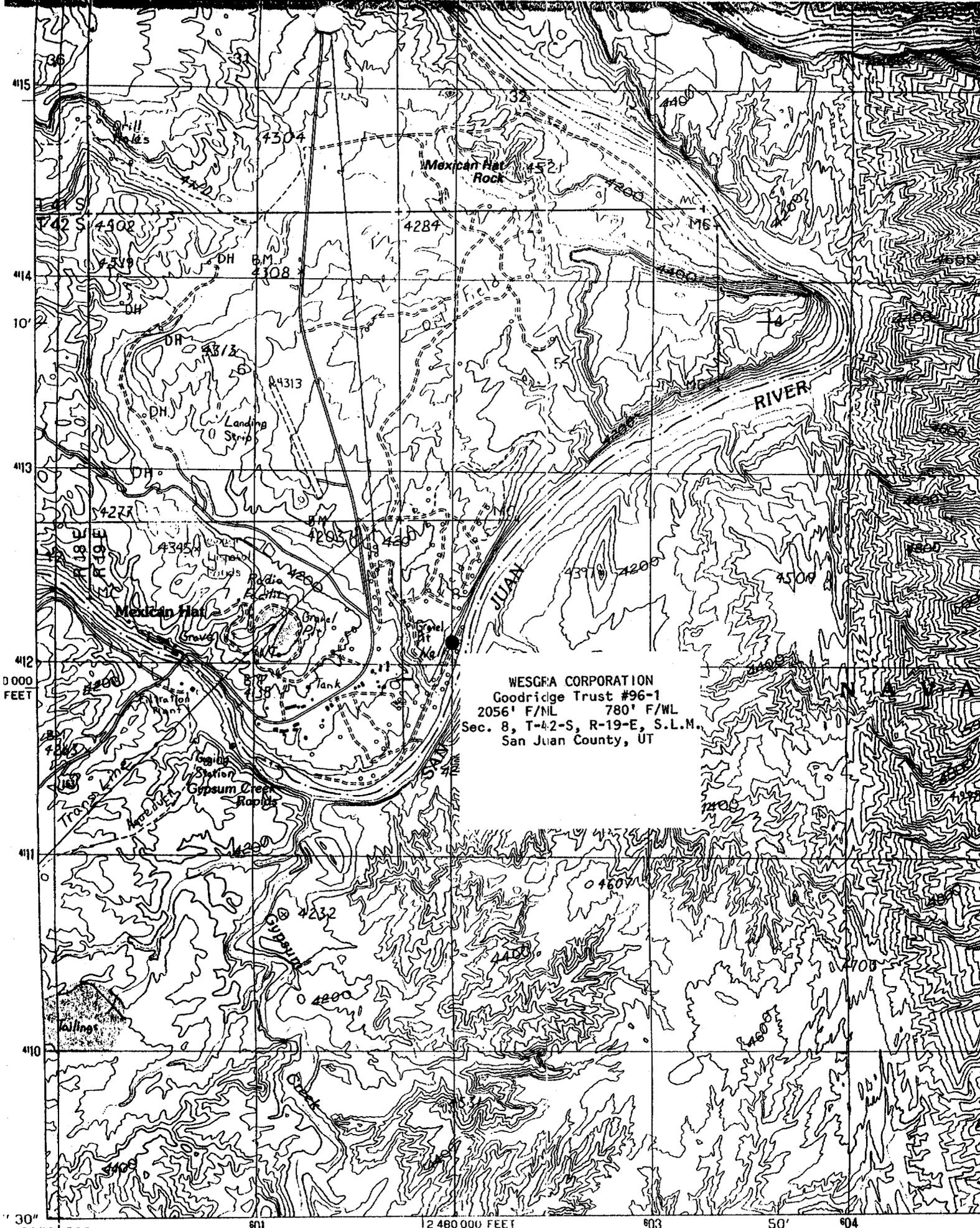
SIGNED Clint Kavel TITLE PRESIDENT DATE 9/30/96

(This space for Federal or State office use)

PERMIT NO. 43-037-31782 APPROVAL DATE

APPROVED BY J.P. Mathew TITLE Structural Engineer DATE 10/24/96

CONDITIONS OF APPROVAL, IF ANY:



WESGFA CORPORATION
Goodridge Trust #96-1
2056' F/NL 780' F/WL
Sec. 8, T-42-S, R-19-E, S.L.M.
San Juan County, UT

109° 52' 30" 601 12 480 000 FEET 603 50' 604

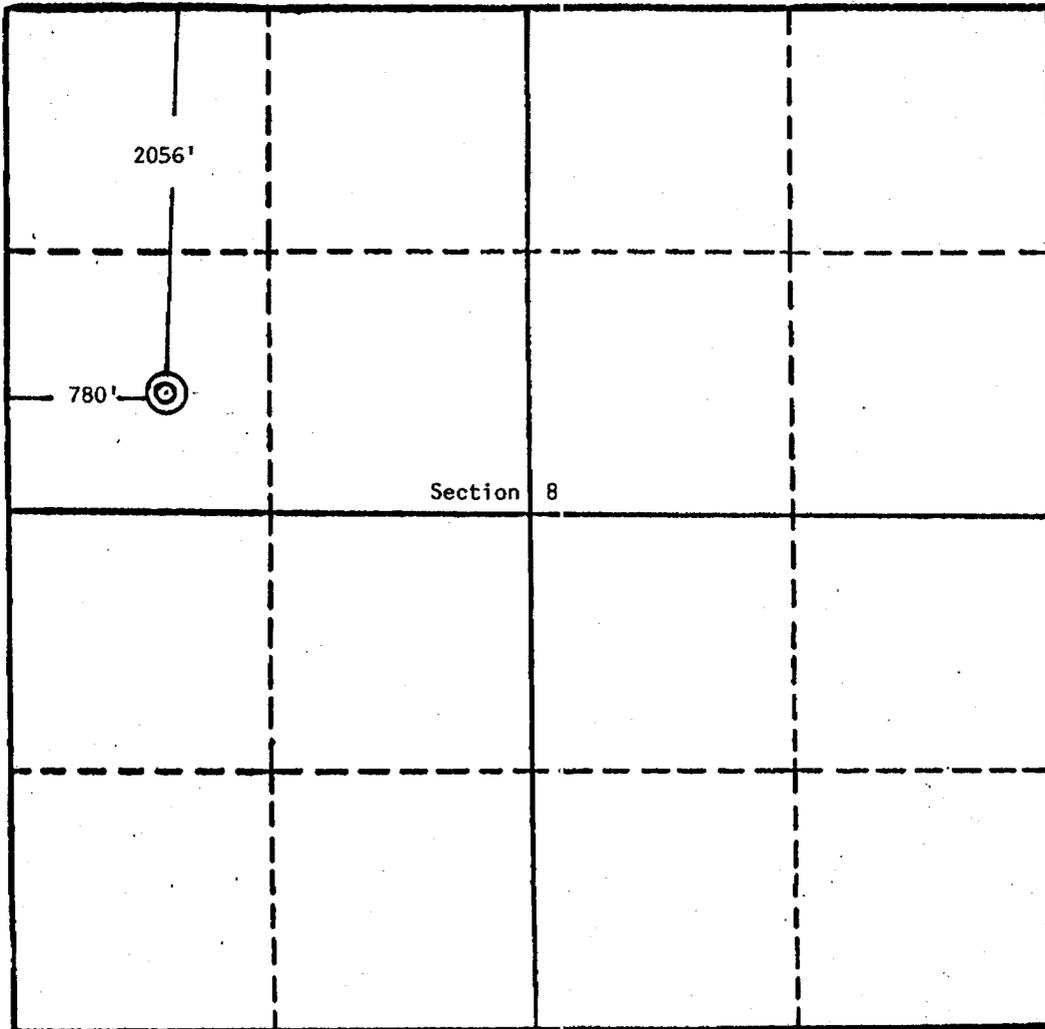
Company Wesgra Corporation

Well Name & No. Goodridge Trust #96-1

Location 2056' F/NL 780' F/WL

Sec. 8, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4101' Estimated



Scale, 1 inch = 1,000 feet

Surveyed August 6, 1996

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/03/96

API NO. ASSIGNED: 43-037-31782

WELL NAME: GOODRIDGE TRUST 96-1
 OPERATOR: WESGRA CORPORATION (N1060)

PROPOSED LOCATION:
 SWNW 08 - T42S - R19E
 SURFACE: 2056-FNL-0780-FWL
 BOTTOM: 2056-FNL-0780-FWL
 SAN JAUN COUNTY
 MEXICAN HAT FIELD (410)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FEE
 LEASE NUMBER: GOODRIDGE

PROPOSED PRODUCING FORMATION: GDRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
 (Number LETTER OF CREDIT)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number CITY OF MEXICAN HAT)
- RDCC Review (Y/N)
 (Date: _____)

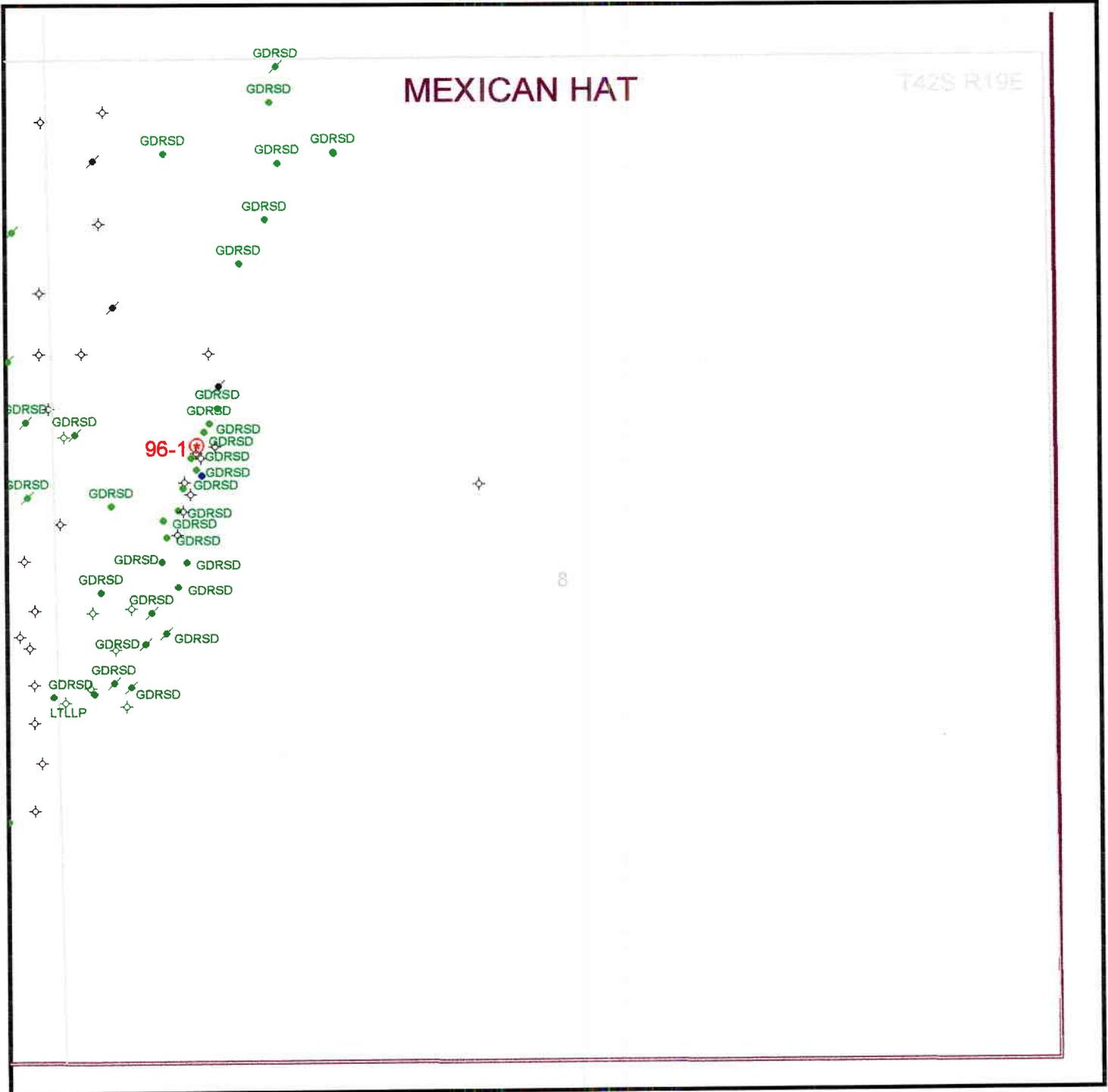
LOCATION AND SITING:

- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
 Board Cause no: 156-3
 Date: 4/15/80

COMMENTS: _____

STIPULATIONS: _____

OPERATOR: WESGRA
FIELD: MEXICAN HAT (410)
SEC. TWP. RNG.: 8, T42S, R19E
COUNTY: SAN JUAN
UAC: SPACED AREA 156-3 4/15/80



PREPARED:
DATE: 7-OCT-96

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Wesgra Corporation

Name & Number: Goodridge Trust 96-1

API Number: 43-037-31782

Location: 1/4,1/4 SW NW Sec. 8 T. 42 S R. 19 E

Geology/Ground Water:

Reviewer: _____

Date: _____

Surface:

The location was built years ago when a road was constructed for other operations in the field. Because of the topography of the area the location is narrow and the pit will need to be constructed on a lower bench. A pipe will be laid down the hill from the rig to catch the drill cuttings and water. Because of the clay base of the soils no liner is required even though the pit ranking score was above the standard requirement. Mr. Howell did not know how to contact the Goodridge Trust and no representative was at the onsite inspection. Mr Howell does not have a formal surface use agreement.

Reviewer: K. Michael Hebertson

Date: 18-Oct-1996

Conditions of Approval/Application for Permit to Drill:

1. The outside edge of the location will be ~~be~~ bermed.
2. The toe of the slope on the hill side of the location will be ditched.
3. The pit will be reclaimed as soon as completion work is finished.
4. A pipe to carry cuttings from the wellhead to the pit will be laid in order to keep cuttings contained.

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Wesgra Corporation

WELL NAME & NUMBER: Goodridge Trust 96-1

API NUMBER: 43-037-31782

LEASE: Fee FIELD/UNIT: Mexican Hat (410)

LOCATION: 1/4,1/4 SW NW Sec: 8 TWP: 42S RNG: 19E 2056 FNL 780 FSL

LEGAL WELL SITING: ___ F SEC. LINE; ___ F 1/4,1/4 LINE; ___ F ANOTHER WELL.

GPS COORD (UTM): Not available

SURFACE OWNER: Goodridge Trust

PARTICIPANTS

Mike Hebertson DOGM, Clint Howell Wesgra

REGIONAL/LOCAL SETTING & TOPOGRAPHY

River Canyon of the San Juan River, in places deeply incised and Steep. The canyon is wide at the bottom but few areas are available to site wells that do not lie in the floodplain of the river. This location is on an intermediate bench above the floodplain and bed of the river.

SURFACE USE PLAN

CURRENT SURFACE USE: Surface is a two track roadway

PROPOSED SURFACE DISTURBANCE: A location that is 100' X 20' about 150' above the floodplain of the river.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See the Attached Map provided by the State Mapping system.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production and Pipeline facilities are already installed.

SOURCE OF CONSTRUCTION MATERIAL: Spoil from the building of the location.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Trash will be hauled to the Mexican Hat City landfill. No baskets or chem toilets will be required.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The well is located outside of The floodplain of the river but possible spills could reach the river

FLORA/FAUNA: deer, waterfowl, lizards, skunk, coyote, other lower

Sonoran wildlife, tamarak, sages, and grasses of various types.

SOIL TYPE AND CHARACTERISTICS: Clay, rock and river alluvium. Minor Sand.

SURFACE FORMATION & CHARACTERISTICS: Supi, red-brown marlstone

EROSION/SEDIMENTATION/STABILITY: This location will have stability over time as blocks of rock from the ledges above continue to spall Off and as the bench created by the old road continues to erode away.

PALEONTOLOGICAL POTENTIAL: None this site previously disturbed.

RESERVE PIT

CHARACTERISTICS: The pit will be 3'X 10' X 5' and will be located on the next bench down from the location about a 20' drop,

LINER REQUIREMENTS (Site Ranking Form attached): None required

SURFACE RESTORATION/RECLAMATION PLAN

Surface will be restored as required by the surface owner.

SURFACE AGREEMENT: No agreement is in place or ever has been. Clint does not know where or how to contact the Goodridge Trust.

CULTURAL RESOURCES/ARCHAEOLOGY: None required.

OTHER OBSERVATIONS/COMMENTS

None.

ATTACHMENTS:

Pictures were taken of this location. The roll with the pictures was stolen along with the camera.

K. Michael Hebertson
DOGM REPRESENTATIVE

16-Oct-1996
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>15</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>20</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>
 Final Score (Level II Sensitivity)		 <u>60</u>

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESGRA CORP.

Well Name: GOODRIDGE TRUST 96-1

Api No. 43-037-31782

Section 8 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY DRL

Rig #: 2

SPUDDED:

Date: 10/18/96

Time: _____

How: ROTARY

Drilling will commence: _____

Reported by: CLINT HOWELL

Telephone #: _____

Date: 10/18/96 Signed: MKH



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 24, 1996

Wesgra Corporation
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Goodridge Trust 96-1 Well, 2056' FNL, 780' FWL, SW NW,
Sec. 8, T. 42 S., R. 19 E., San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31782.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Moab District Office



Operator: Wesgra Corporation
Well Name & Number: Goodridge Trust. 96-1
API Number: 43-037-31782
Lease: FEE
Location: SW NW Sec. 8 T. 42 S. R. 19 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated October 18, 1996 (copy attached).

OPERATOR WESGRA CORPORATION
 ADDRESS P.O. BOX 310367
MEXICAN HAT, UTAH
84531

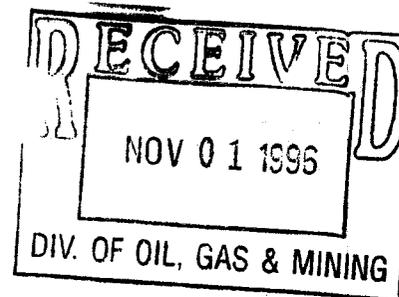
OPERATOR ACCT. NO. N 1060

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	00381	→	43-037-31782	GOODRIDGE TRUST NO. 96-1	SW NW	8	42 S	19 E	SAN JUAN	10/18/96	
WELL 1 COMMENTS: THE GOODRIDGE TRUST NO. 96-1 is in the group of goodridge wells located along the river in Sec. 8 <i>Entity added 11-5-96. Lec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

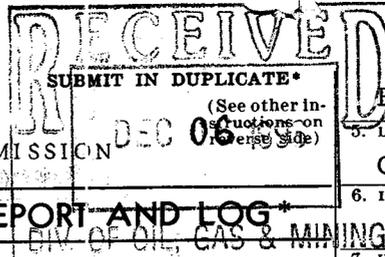
NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Clint Howell
 Signature
 PRESIDENT
 Title
 10/28/96
 Date
 Phone No. (801) 683-2298

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION



FREE LAND

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
WESGRA CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 310367 MEXICAN HAT, UT. 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2056' FNL. , 780' FWL., SW/NW S.8 T.42S. R. 19E.
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
GOODRIDGE TRUST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GOODRIDGE TRUST

9. WELL NO.
96-1

10. FIELD AND POOL, OR WILDCAT
MEXICAN HAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
S. 8 T. 42 S.
R. 19 E. SLM.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. PERMIT NO.
43-037-31782

DATE ISSUED
10/24/96

15. DATE SPUNDED
10/18/96

16. DATE T.D. REACHED
10/30/96

17. DATE COMPL. (Ready to prod.)
11/12/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
4101' Est.

19. ELEV. CASINGHEAD
4102'

20. TOTAL DEPTH, MD & TVD
760'

21. PLUG, BACK T.D., MD & TVD
230'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
TRICONE B

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
210' - 225' GOODRIDGE

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
SAMPLES ONLY

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8/5/8"	32 lb.	3 ft.	12 1/4"	2 sacks	0
5 1/2"	17 lb.	190'	7/78"	26 Sacks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) Open hole plugged back to 230' filled hole up to 260' with gel & up to 230' with cement slurry. there were no shows below 225'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
210' to 225'	fractured with 80 lbs. vibra gel powder

33.* PRODUCTION

DATE FIRST PRODUCTION
11/27/96

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping

WELL STATUS (Producing or shut-in)
producing

DATE OF TEST
11/27/96

HOURS TESTED
24

CHOKE SIZE

PROD'N. FOR TEST PERIOD
1 bbl.

OIL—BBL.
GAS—MCF.
WATER—BBL.
GAS-OIL RATIO

FLOW. TUBING PRESS.
CASING PRESSURE
CALCULATED 24-HOUR RATE

OIL—BBL.
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Curtis Palmer TITLE President DATE 12/03/96

*(See Instructions and Spaces for Additional Data on Reverse Side)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 31782
Goodridge Trust 96-1
42S 19E 8

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
Wesgra Corporation
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
FIRST NOTICE				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
PENDING NOTICE OF VIOLATION				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
SECOND NOTICE				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months