

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WESGRA CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 310367 MEXICAN HAT, UT. 84531
ph. (801-683-2298)

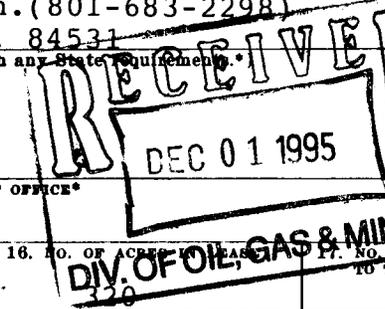
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 3075' FEL 937m
At proposed zone 2375' FNL 723m

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1000' N. - NW.

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 400'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 400'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4185'



5. LEASE DESIGNATION AND SERIAL NO.
UTU- 7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
75-A

10. FIELD AND POOL, OR WILDCAT
MEXICAN HAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 7 42 S. 19 E.

12. COUNTY OR PARISH
JUAN
13. STATE
UTAH

16. NO. OF ACRES OF LEASE TO THIS WELL
320
17. NO. OF ACRES ASSIGNED TO THIS WELL

19. PROPOSED DEPTH
760'
20. ROTARY OR CABLE TOOLS
ROTARY

22. APPROX. DATE WORK WILL START*
DEC. 15th 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	28 lb.	as needed	as required to surface
6 1/4"	4 1/2"	14 lb.	320'	32 SACKS

- 3. SURFACE FORMATION SUPI
- 6. GOODRIDGE APPROX. 240'
- 7. ESTIMATED DEPTH OF WATER, OIL OR GAS, GOODRIDGE POSSIBLE OIL
- 10. PRESSURE EQUIPMENT NOT NEEDED
- 11. CIRCULATING MATERIAL AIR FOAM
- 12. TESTING LOGGING SAMPLES ONLY
- 13. ABNORMAL PRESSURES OR TEMPERATURES NONE EXPECTED, NO H2S.
- 14. ESTIMATED STARTING TIME DEC. 15th 1995 to JAN. 15th 1996

(WILL SEND NEW SURVEY PLATT WITH CORRECTED LOCATION, WHEN WE HAVE A SURVEYER UP TO STAKE MORE LOCATIONS, AS AGREED TO.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

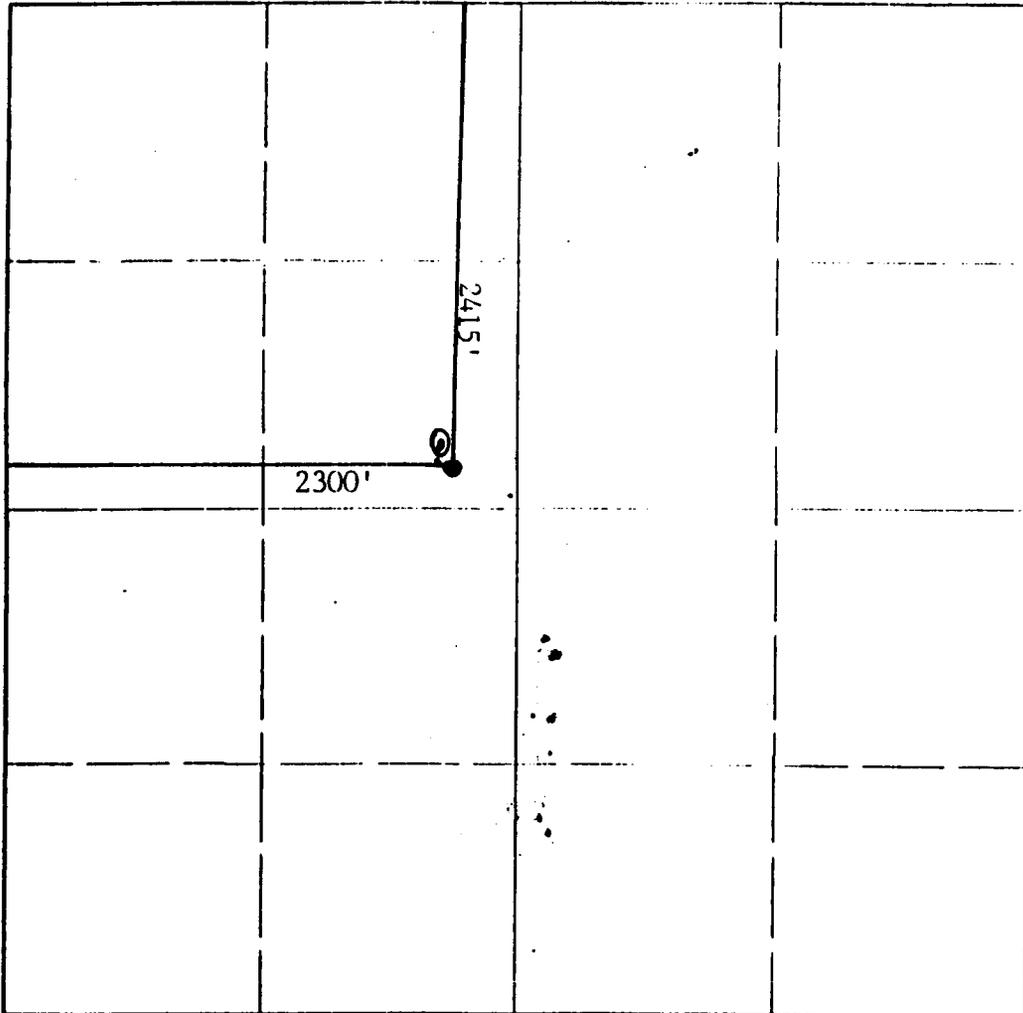
24. SIGNED Clint Powell TITLE PRESIDENT DATE 11/27/95

(This space for Federal or State office use)

PERMIT NO. 43-037-31772 APPROVAL DATE

APPROVED BY J.A. Matthews TITLE Petroleum Engineer DATE 1/17/96
CONDITIONS OF APPROVAL, IF ANY:

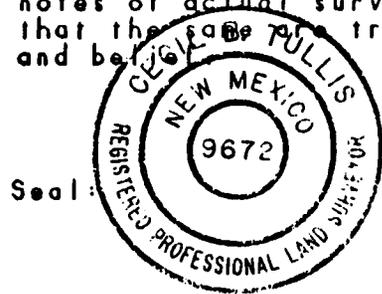
Company WESGRO OIL CORPORATION
Well Name & No GREBAUER-GROOM #75 75A
Location 2415 F/NL and 2300 F/WL
Sec. 7 T 42S R 19E S.L.M. County San Juan Utah
Ground Elevation 4185



Scale: 1" = 1000'

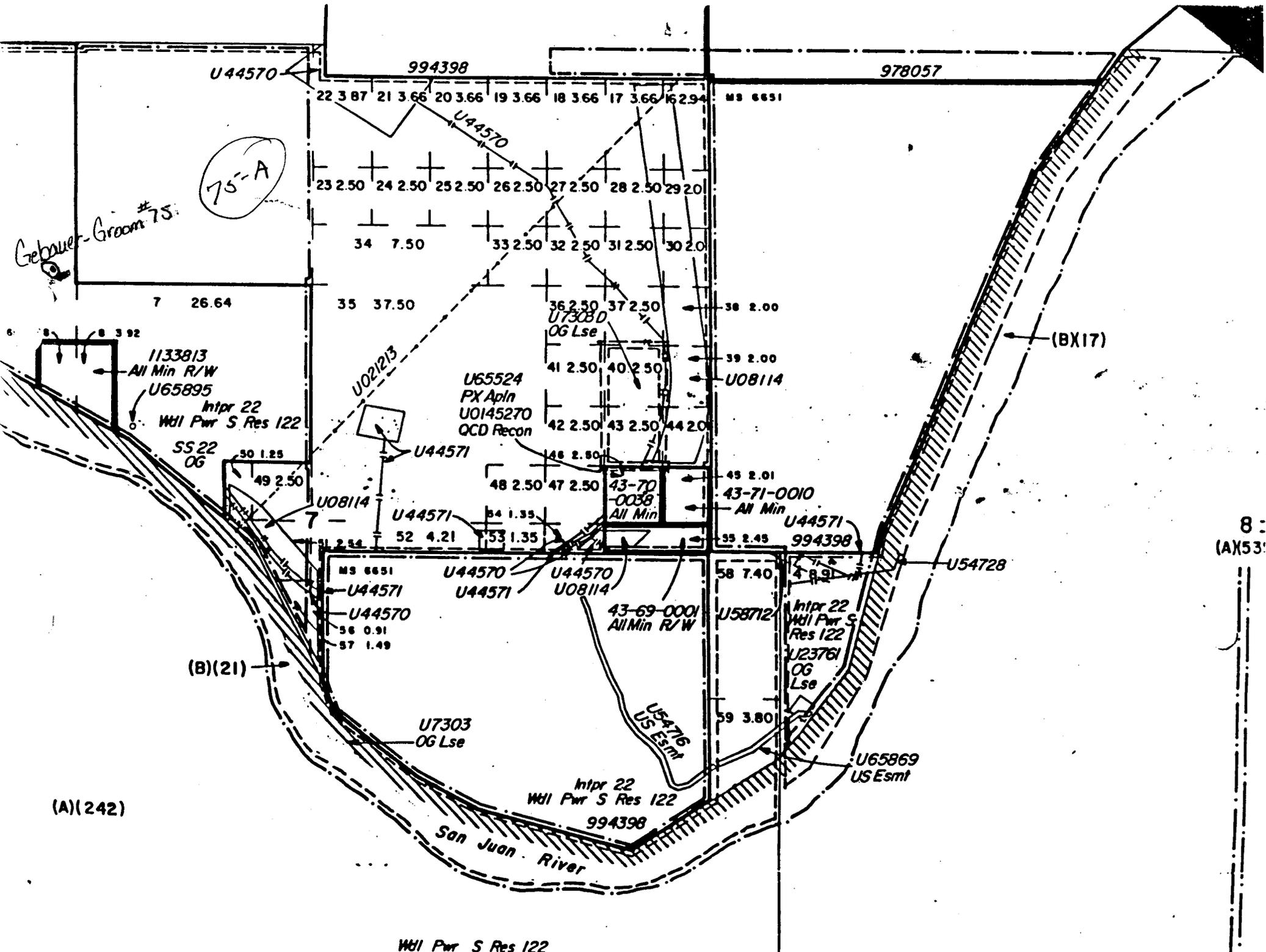
Surveyed APRIL 21 1993

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Cecil B. Tullis

Cecil B. Tullis
Registered Land Surveyor
New Mexico Reg. No. 9672
Non-Resident Certification as
Authorized by Utah State Law
58 - 22 - 21 (b)



Gebäude-Groom #75

75-A

(A)(242)

(B)(21)

(B)(17)

8
(A)(53)

Wtl Pwr S Res 122

San Juan River

43-69-0001
All Min R/W

Intpr 22
Wtl Pwr S
Res 122

U65869
US Esmt

Intpr 22
Wtl Pwr S Res 122

1133813
All Min R/W
U65895
Intpr 22
Wtl Pwr S Res 122

U65524
PX Apln
U0145270
OCD Recon

43-70-0038
All Min

43-71-0010
All Min

Intpr 22
Wtl Pwr S
Res 122

U23761
OG Lse

U54716
US Esmt

U44571

U08114

U44571

U44570

U44570

U44570

U44570

U08114

U58712

U54728

U44571

994398

U44570

994398

978057

MS 6651

22 3.87 21 3.66 20 3.66 19 3.66 18 3.66 17 3.66 16 2.94

23 2.50 24 2.50 25 2.50 26 2.50 27 2.50 28 2.50 29 2.0

34 7.50 33 2.50 32 2.50 31 2.50 30 2.0

35 37.50 36 2.50 37 2.50

U7303
OG Lse

41 2.50 40 2.50

42 2.50 43 2.50 44 2.0

46 2.50

48 2.50 47 2.50

54 1.35

52 4.21 53 1.35

58 7.40

59 3.80

56 0.91

57 1.49

59 3.80

59 3.80

59 3.80

59 3.80

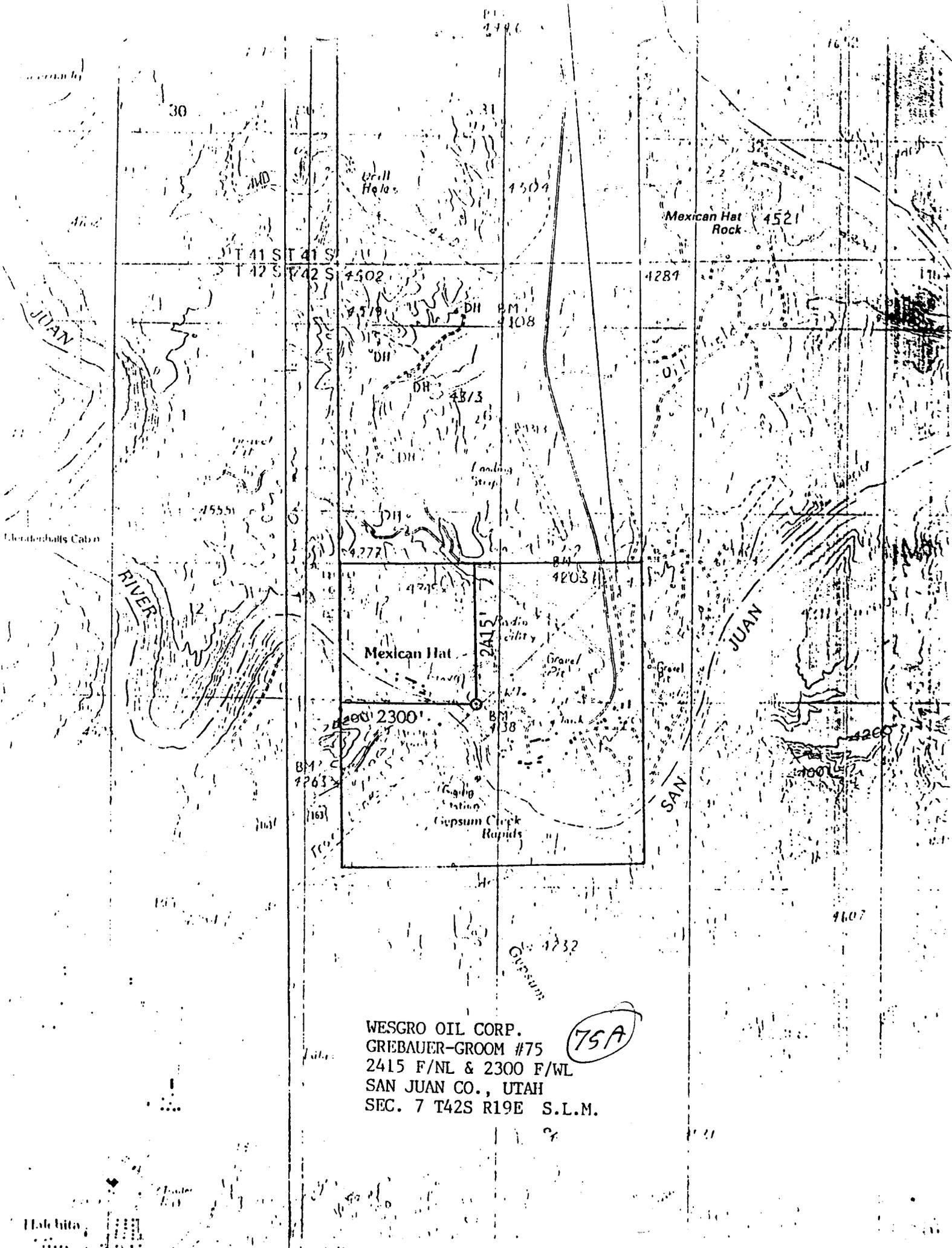
59 3.80

59 3.80

59 3.80

59 3.80

59 3.80



WESGRO OIL CORP.
 GREBAUER-GROOM #75
 2415 F/NL & 2300 F/WL
 SAN JUAN CO., UTAH
 SEC. 7 T42S R19E S.L.M.

75A

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
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 SINGLE ZONE MULTIPLE ZONE

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3. ADDRESS OF OPERATOR
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 P.O. BOX 310367 MEXICAN HAT, UT. 84531

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21. ELEVATIONS (Show whether DF, RT, GR, etc.)
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1, 2, 4, 5, 8, 9.

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24. SIGNED Clint Powell TITLE PRESIDENT DATE 11/27/95

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CC: SGR 11/1/95

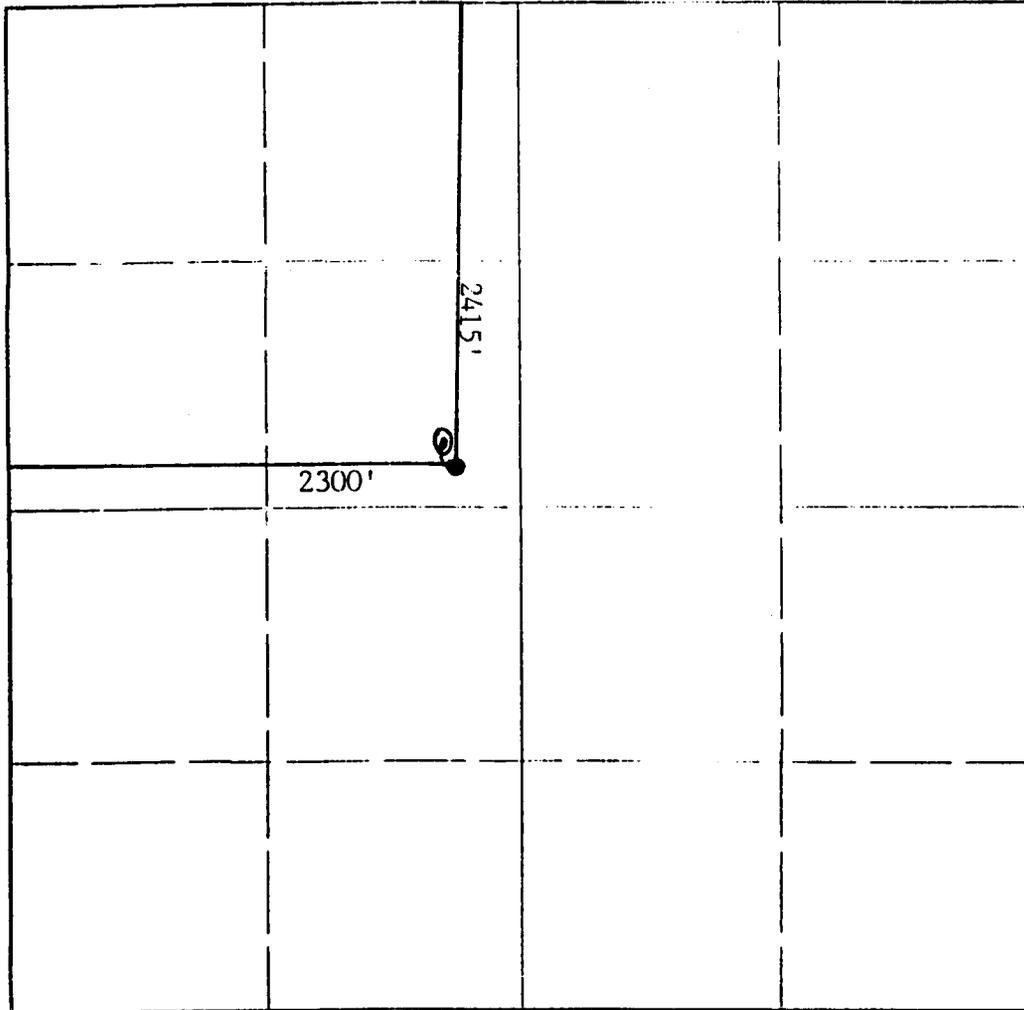
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Well Name & No GREBAUER-GROOM #75 75A

Location 2415 F/NL and 2300 F/WL

Sec. 7 T 42S R 19E S. I. M. County San Juan Utah

Ground Elevation 4185

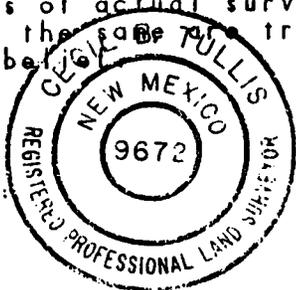


Scale: 1" = 1000'

Surveyed APRIL 21 1993

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Cecil B. Tullis

Cecil B. Tullis
Registered Land Surveyor
New Mexico Reg. No. 9672
Non Resident Certification as
Authorized by Utah State Law
58 - 22 - 21 (b)

Wesgra Corporation
Gebauer Groom 75A
U-7303
Mexican Hat Field
3075 FEL 2375 FNL
SENW Section 7, T.42 S., R. 19 E.
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT-0934 (Principal-Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year form the date of approval. After permit termination, a new application must be filed for approval.

All lease operations shall be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. The conductor pipe must be cemented back to surface. The production casing must be set through (a minimum of 25' past) the Shafer Limestone.

2. The geologic log (sample strip) must be submitted with the Well Completion Report. Wesgra must ensure that the Well Completion Report documents the actual size and weight of casing used. The Well Completion Report must be submitted within 30 days of completing the well.

3. An updated survey plat must be provided to this office within 60 days of receipt of this approved APD. A copy of the survey plat must also be provided to the Division of Oil, Gas, and Mining, attention Frank Matthews.

A. DRILLING PROGRAM

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2. The geologic log (sample strip) must be submitted with the Well Completion Report. Wesgra must ensure that the Well Completion Report documents the actual size and weight of casing used. The Well Completion Report must be submitted within 30 days of completing the well.

Stipulations for Gebauer-Groom #75A

1. All electrical and flow lines will be buried where soil is available.
2. If the well is a producer the disturbed area not needed for production will be rehabilitated by grading, spreading the stock piled topsoil and seeding with the following seed mixture:

galleta	2 pounds per acre
sand dropseed	1 pound per acre
Indian ricegrass	2 pounds per acre
shadescale	2 pounds per acre
globe mallow	2 pounds per acre

If the well is a dry hole the disturbed area will be rehabilitated as described above.

3. All permanent facilities on the well site will be painted a Sand Beige color.
4. The reserve pit will be maintained in a cleaned and /or a secure condition at all times using one of the following methods:
 - A. If hydrocarbons are discharged into the reserve pit they will be removed immediately. The hydrocarbons shall be disposed at an approved facility.
 - B. Absorbant material will be used immediately upon discharge of hydrocarbons into the reserve pit or before leaving the location for the day.
 - C. The reserve pit will be effectively sealed using netting material with a maximum opening of one inch.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the San Juan Resource Area Office, Jeff Brown or Gary Torres, at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the San Juan Resource Area Office, Jeff Brown or Gary Torres, 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- **There will be no deviation from the proposed drilling and/or workover program without prior approval from the Moab District Office.** "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab District Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the San Juan Resource Area, Jeff Brown or Gary Torres, in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the San Juan Resource Area Office, Jeff Brown or Gary Torres, is to be immediately notified.

First Production- Should the well be successfully completed for production, the Moab District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the San Juan Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab District Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab District Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a water analysis, if required, will be submitted to the District Office for approval pursuant to Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab District Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab District Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) must be filed with the Moab District Office within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown or Gary Torres of the San Juan Resource Area in Monticello, Utah at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

If the above cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the either person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Gary Torres, Petroleum Engineer	Office:	(801) 259-6111
	Home:	(801) 587-2705
Eric Jones, Petroleum Engineer	Office:	(801) 259-6111
	Home:	(801) 259-2214

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/01/95

API NO. ASSIGNED: 43-037-31772

WELL NAME: GEBAUER-GROOM 75-A
 OPERATOR: WESGRA CORPORATIOIN (N1060)

PROPOSED LOCATION:

SENW 07 - T42S - R19E
 SURFACE: 2375-FNL-3075-FEL *2205 FW V*
 BOTTOM: 2375-FNL-3075-FEL *2205 FW V*
 SAN JUAN COUNTY
 MEXICAN HAT FIELD (410)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU - 7303

PROPOSED PRODUCING FORMATION: GDRSD

RECEIVED AND/OR REVIEWED:

Y Plat
 Bond: Federal[] State[] Fee[]
 (Number _____)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
 (Number CITY OF MEXICAN HAT)
N RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
 ___ R649-3-2. General.
 ___ R649-3-3. Exception.
✓ Drilling Unit.
 Board Cause no: 156-3
 Date: 4/15/90

COMMENTS: _____

STIPULATIONS: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-358-3940 (Fax)
801-538-5319 (TDD)

January 17, 1996

Wesgra Corporation
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Gebauer-Groom 75-A Well, 2375' FNL, 3075' FEL, SE NW, Sec. 7, T. 42 S.,
R. 19 E., San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31772.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Firth'.

R. J. Firth
Associate Director

lwp
Enclosures
cc: San Juan County Assessor
Bureau of Land Management, Moab District Office
WAPD



Operator: Wesgra Corporation
Well Name & Number: Gebauer-Groom 75-A
API Number: 43-037-31772
Lease: UTU-7303
Location: SE NW Sec. 7 T. 42 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESGRA CROP.

Well Name: GEBAUER GROOM 75A

Api No. 43-037-31772

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 1/18/96

Time _____

How ROTARY

Drilling will commence _____

Reported by CLINT HOWELL

Telephone # 1-801-683-2298

Date: 1/18/96 Signed: FRM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL DEEPEN PLUG BACK
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24. SIGNED William C. Stringer TITLE PRESIDENT DATE 11/27/95

(This space for Federal or State office use)

PERMIT NO. 42-027-31772 APPROVAL DATE _____

APPROVED BY /S/ WILLIAM C. STRINGER TITLE Associate District Manager DATE _____

CONDITIONS OF APPROVAL, IF ANY:



FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A Dated 1/1/80

*See Instructions On Reverse Side

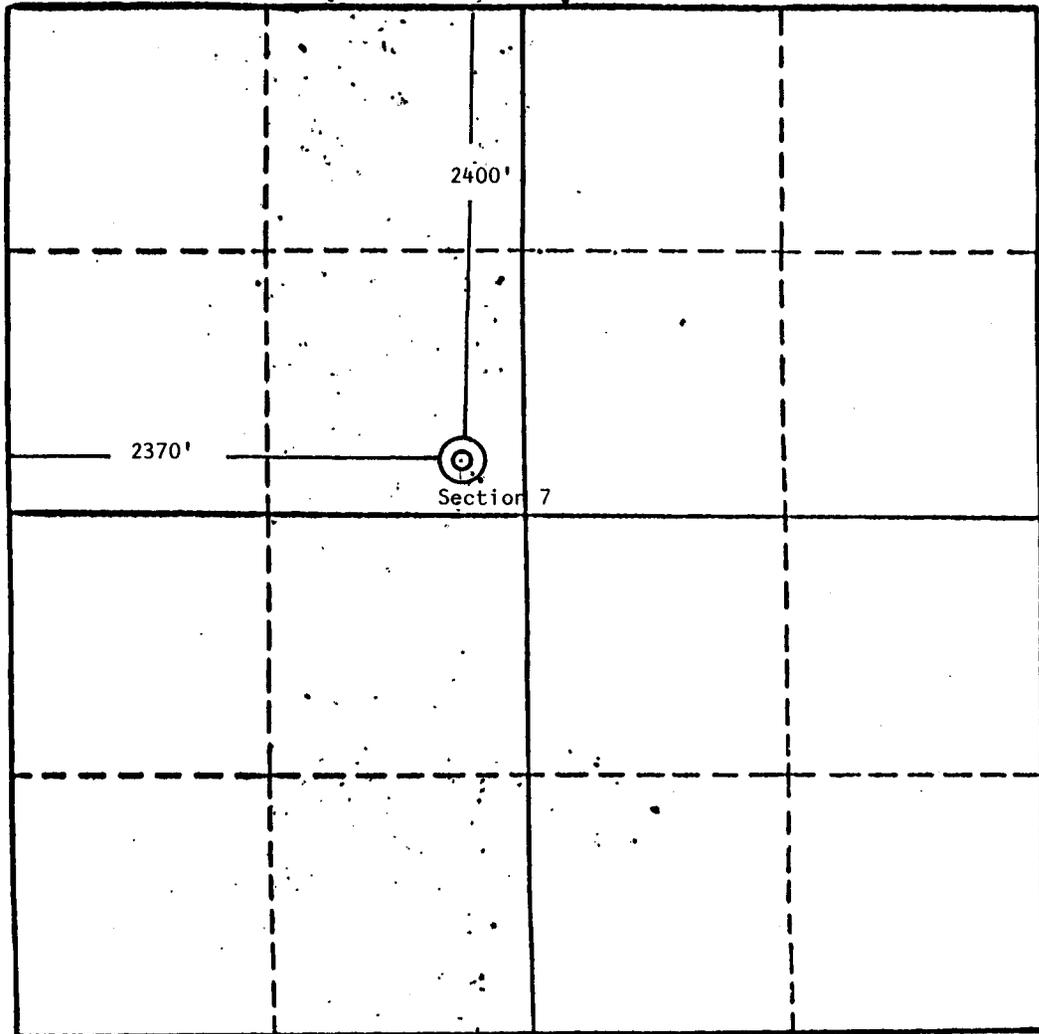
Company Wesgra Corporation

Well Name & No. Gebauer-Groom #75 -A

Location 2400' F/NL 2370' F/WL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4198' Estimated.



Scale, 1 inch = 1,000 feet

Surveyed August 6, 1996

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

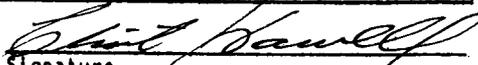
OPERATOR WESGRA CORPORATION
 ADDRESS P.O. BOX 310367
MEXICAN HAT, UTAH 84531

OPERATOR ACCT. NO. 1060

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11004	→	43-037-31772	GEBAUER GROOM # 75-A	SE. NW.	7	42 S	19 E	SAN JUAN	1/18/96	
WELL 1 COMMENTS: Entity added 1-29-96. Lee											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


 Signature

PRESIDENT
 Title

10/24/96
 Date

Phone No. ()

JAN 9 1996

FEB 20 1996

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. UTU- 7303
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR WESGRA CORPORATION						8. FARM OR LEASE NAME GEBAUER GROOM
3. ADDRESS OF OPERATOR P.O. BOX 310367 MEXICAN HAT, UTAH 84531						9. WELL NO. 75 -A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2205' FWL 2375' FNL At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT MEXICAN HAT
14. API NO. 43-037-31772 DATE ISSUED 1/17/96						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 7 T. 42 S R. 19 E. SE. - NW.
13. DATE SPUNDED 1/18/96		16. DATE T.D. REACHED 1/29/96		17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 2/9/96		12. COUNTY SAN JUAN
18. ELEVATIONS (DF, BSR, RT, GR, ETC.) 4,185'		19. ELEV. CASINGHEAD 4186'		13. STATE UTAH		
20. TOTAL DEPTH, MD & TVD 700'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY		23. INTERVALS DRILLED BY ROTARY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 525' to 550' LITTLE LOOP						25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN SAMPLES ONLY						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8"	281lb.	12'	12 1/4"	5 SACKS	NONE	
5 1/2"	141lb.	235'	7 7/8"	36 SACKS		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD	
					SIZE	DEPTH SET (MD)
						PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.		
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION						
DATE FIRST PRODUCTION 2/9/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING			WELL STATUS (Producing or shut-in) P.O.W	
DATE OF TEST 2/9/96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BSL. 1bbl	GAS—MCF.	WATER—BSL.
FLOW. TUBING PRBBL.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY CURTIS PALMER
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <i>Curtis Palmer</i>		TITLE PRESIDENT			DATE 2/16/96	

See Spaces for Additional Data on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number UTU-7303
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) <u>I.</u>
2. Name of Operator WESGRA CORPORATION
3. Address of Operator P.O. Box 310367 MEXICAN HAT, UT. 84531
4. Telephone Number 801-683-2298
5. Location of Well Footage 2400' F/NL 2370' F/WL QQ, Sec. T., R., M. SE-NW Sec. 7 T. 42S R. 19 E. S.L.M.

9. Well Name and Number GEBAUER GROOM #75-A
10. API Well Number 43-037-31772
11. Field and Pool, or Wildcat MEXICAN HAT
County : SAN JUAN State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF WORK

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other <u>CORRECTED SURVEY PLATT</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

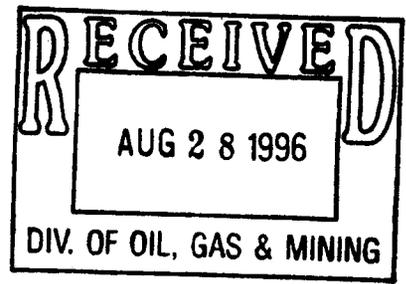
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE FIND ATTACHED A CORRECTED SURVEY PLATT FOR GEBAUER GROOM # 75-A AS STIPULATED IN THE APPROVAL TO DRILL.

THANK YOU



14. I hereby certify that the foregoing is true and correct

Name & Signature CLINT HOWELL *Clint Howell* Title PRESIDENT Date 8/20/96

(State Use Only)