

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPE \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED JULY 17, 1995

LAND: FEE & PATENTED FEE STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: JULY 20, 1995

SPLUDED IN:  
COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:  
GRAVITY A.P.I.

GOR:  
PRODUCING ZONES:  
TOTAL DEPTH:

WELL ELEVATION:  
DATE ABANDONED: LOCATION ABANDONED APD EXPIRED EFFECTIVE SEPTEMBER 12, 1996

FIELD: MEXICAN HAT FIELD

UNIT: NA  
COUNTY: SAN JUAN

WELL NO. GOODRIDGE TRUST #7-A API NO. 43-037-31762

LOCATION 2024' ENL FT. FROM (N) (S) LINE, 889' FWL FT. FROM (E) (W) LINE. SW NW 1/4 - 1/4 SEC 8

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
42S	19E	8	WESGRA CORPORATION				

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wesgra Corporation

3. ADDRESS OF OPERATOR  
 P.O. Box 310367, Mexican Hat, Uta 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 889' from the west line  
 At proposed prod. zone 2024' from the north line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 one quarter east of Mexican Hat

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 50'

16. NO. OF ACRES IN LEASE  
~~22 1/2~~ 20

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 2 1/2

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 620'

19. PROPOSED DEPTH  
 620'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4045 estimated

22. APPROX. DATE WORK WILL START\*  
 soon as approved

5. LEASE DESIGNATION AND SERIAL NO.  
 Fee land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Goodridge Trust

9. WELL NO.  
 7-A

10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 8, 42S, 19E

12. COUNTY OR PARISH  
 San Juan

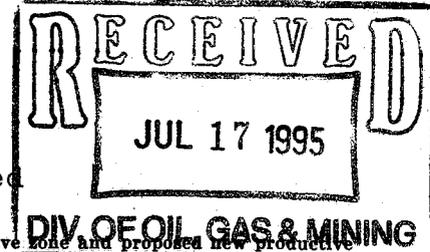
13. STATE  
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	32pd	30'	five sacks
6 3/4"	4 1/2"	13.5pd	as needed	

1,2,4,5,9

- 3. surface formation      Supi
- 6. estimated tops of first formation      Goodridge around 180'
- 7. estimated depth of water, oil or gas      oil in Goodridge
- 10. pressure equipment      not needed
- 11. circulating material      air and foam
- 12. testing or logging      Samples only
- 13. abnormal pressures or temperatures      none expected
- 14. estimated starting time      soon agter approval



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Keen TITLE President DATE 7-11-95

(This space for Federal or State office use)

PERMIT NO. 43-037-31762 APPROVAL DATE \_\_\_\_\_

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE 7/26/95

\*See Instructions On Reverse Side

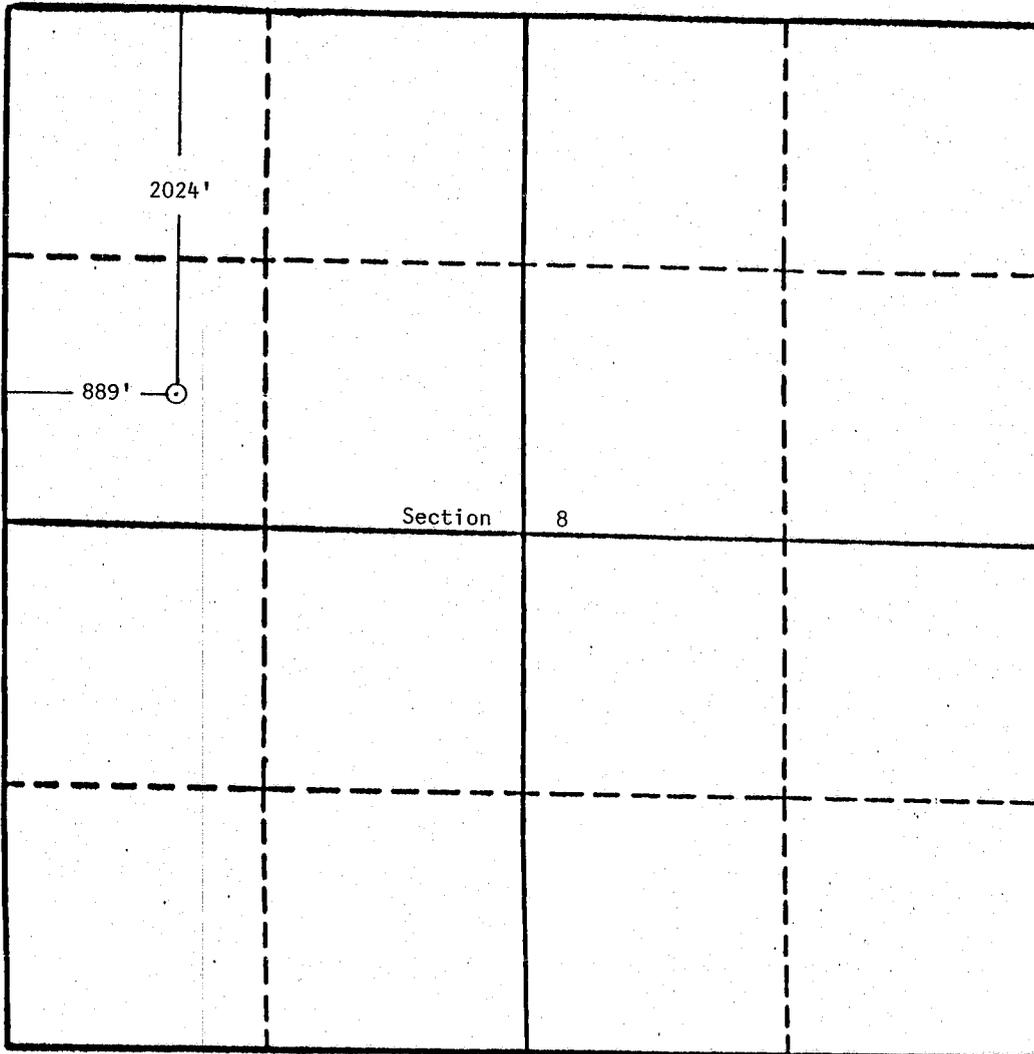
Company Wesgra Corporation

Well Name & No. Goodridge Trust #7A

Location 2024' F/NL 889' F/WL

Sec. 8, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4045 Estimated



Scale, 1 inch = 1,000 feet

Surveyed June 20, 1994

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

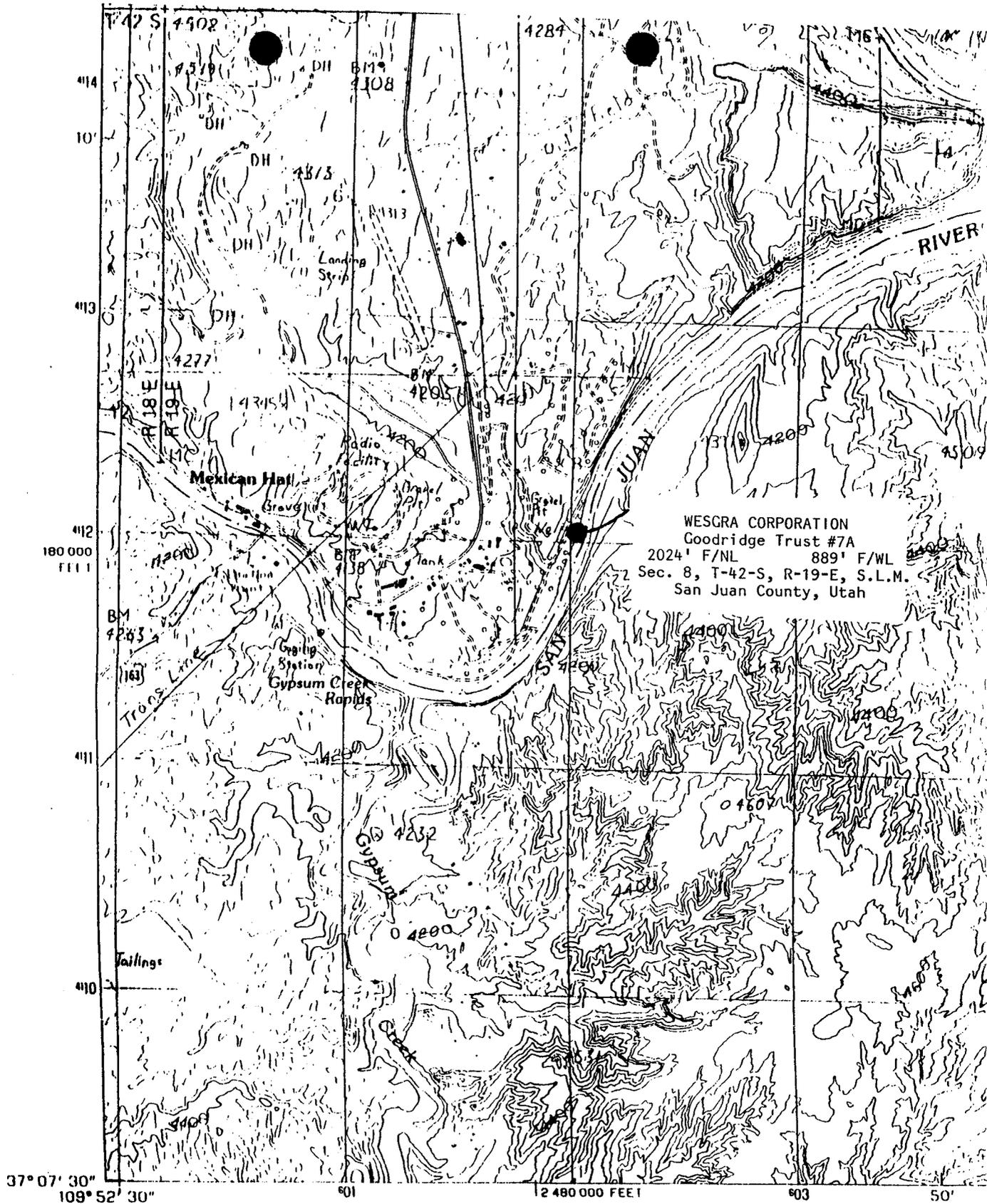
Seal:

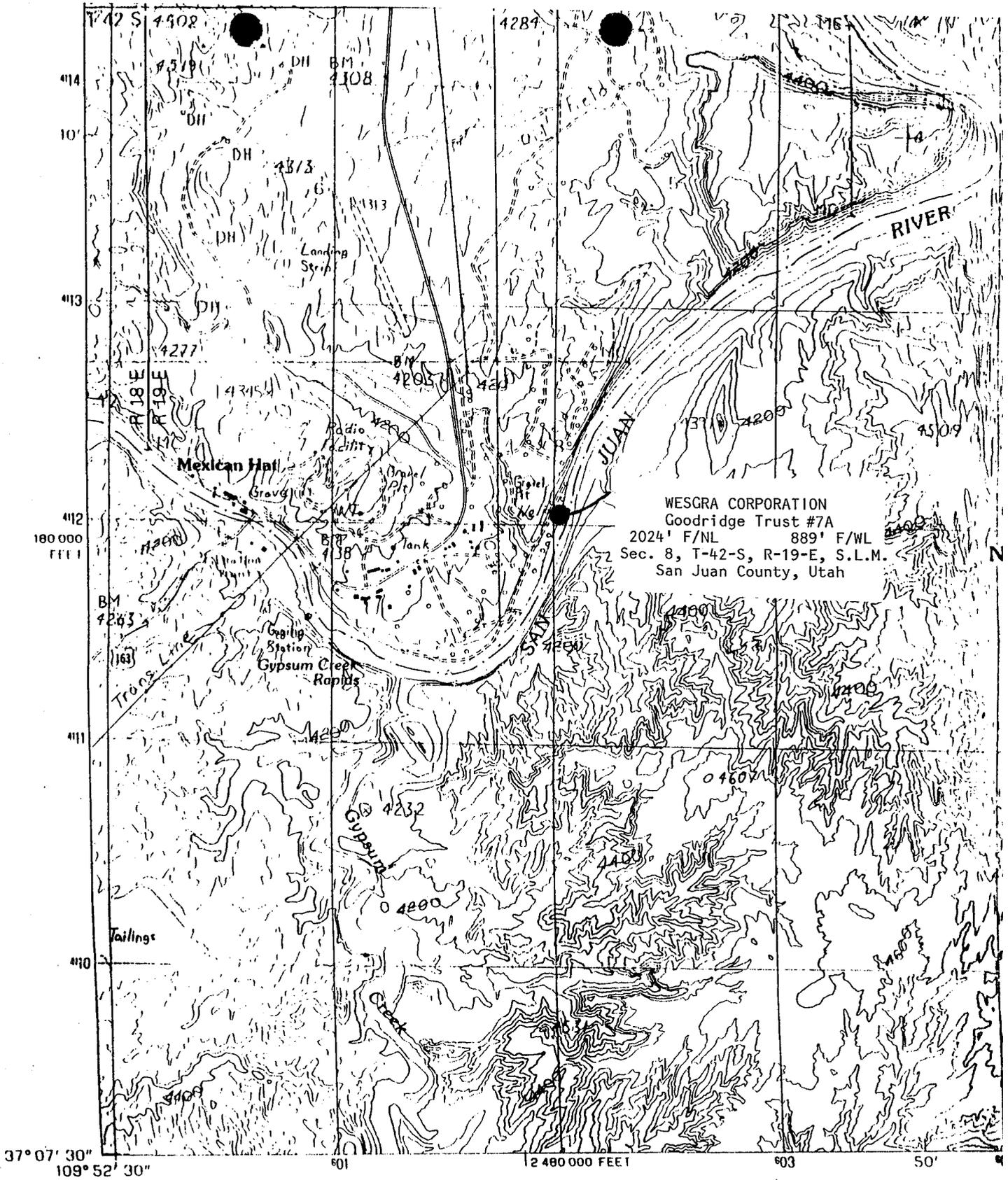


*Edgar L. Risenhoover*

Edgar L. Risenhoover,  
Registered Land Surveyor  
New Mexico Reg. No. 5979

Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)





WESGRA CORPORATION  
 Goodridge Trust #7A  
 2024' F/NL 889' F/WL  
 Sec. 8, T-42-S, R-19-E, S.L.M.  
 San Juan County, Utah

PRODUCED BY THE UNITED STATES GEOLOGICAL SURVEY  
 CONTROL BY USGS, NOS/NOAA  
 COMPILED FROM AERIAL PHOTOGRAPHS TAKEN 1951 AND 1959  
 FIELD CHECKED 1963  
 LIMITED REVISION FROM AERIAL PHOTOGRAPHS TAKEN 1984  
 FIELD CHECKED 1986 MAP EDITED 1989  
 PROJECTION LAMBERT CONFORMAL CONIC  
 GRID 100-METER UNIVERSAL TRANSVERSE MERCATOR ZONE 12  
 10,000-1000 STATE GRID TICKS UTAH SOUTH ZONE  
 UTM GRID DECLINATION 0°47' EAST  
 1989 MAGNETIC NORTH DECLINATION 12°30' EAST  
 VERTICAL DATUM NATIONAL GEODETIC VERTICAL DATUM OF 1929  
 HORIZONTAL DATUM 1927 NORTH AMERICAN DATUM  
 To place on the predicted North American Datum of 1983,  
 move the projection lines as shown by dashed corner ticks  
 (3 meters north and 60 meters east)  
 There may be private inholdings within the boundaries of any

NORTH

1000

**PROVISIONAL MAP**  
 Produced from original  
 manuscript drawings. Infor-  
 mation shown as of date of  
 field check.

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/17/95

API NO. ASSIGNED: 43-037-31762

WELL NAME: GOODRIDGE TRUST 7-A  
 OPERATOR: WESGRA CORPORATION (N1060)

PROPOSED LOCATION:  
 SWNW 08 - T42S - R19E  
 SURFACE: 2024-FNL-0889-FWL  
 BOTTOM: 2024-FNL-0889-FWL  
 SAN JUAN COUNTY  
 MEXICAN HAT FIELD (410)

INSPECT LOCATION BY: 07/17/95		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FEE  
 LEASE NUMBER: GOODRIDGE TRUST

PROPOSED PRODUCING FORMATION: LTLPP

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Federal[] State[] Fee[  
 (Number \_\_\_\_\_)  
 Potash (Y/N)  
 Oil shale (Y/N)  
 Water permit  
 (Number CITY OF MEXICAN HAT)  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

LOCATION AND SITING:

\_\_\_ R649-2-3. Unit: \_\_\_\_\_  
 \_\_\_ R649-3-2. General.  
 \_\_\_ R649-3-3. Exception.  
 Drilling Unit.  
 Board Cause no: 156-3  
 Date: 4/15/80

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

July 20, 1995

Wesgra Corporation  
P. O. Box 310367  
Mexican Hat, Utah 84531

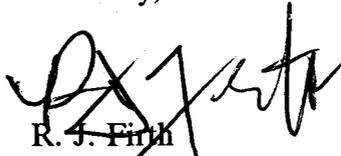
Re: Goodridge Trust #7-A Well, 2024' FNL, 889' <sup>W</sup>FRL, SW NW, Sec. 8, T. 42 S.,  
R. 19 E., San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31762.

Sincerely,

  
R. J. Firth  
Associate Director

ldc

Enclosures

cc: San Juan County Assessor  
Bureau of Land Management, Moab District Office  
WAPD



Operator: Wesgra Corporation

Well Name & Number: Goodridge Trust #7-A

API Number: 43-037-31762

Lease: Fee

Location: SW NW Sec. 8 T. 42 S. R. 19 E.

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

#### 2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

#### 3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
SEP 20 1995

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a Federal reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Wesgra Corporation

3. Address and Telephone No.  
P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
17 small producing oil wells in Sec 8, and 7  
lease- Goodridge Trust

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other \_\_\_\_\_
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corrporative.

Thanks *W.E. Skeen*  
W. E. (Bill) Skeen

President, Wesgra Corporation

*Clint Howell*  
Clint Howell Ph. No. 801-683-2298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**\*NEW OWNER ONLY!**

Routing:

1	LEG	7-LWP	<input checked="" type="checkbox"/>
2	DTS	8-PL	<input checked="" type="checkbox"/>
3	VLD	9-SJ	<input checked="" type="checkbox"/>
4	RJT	10-FILE	<input checked="" type="checkbox"/>
5	FRM	1	<input checked="" type="checkbox"/>
6	CLERK		<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>PO BOX 367</u>	(address)	<u>PO BOX 367</u>
	<u>MEXICAN HAT UT 84531</u>		<u>MEXICAN HAT UT 84531</u>
	<u>CLINT HOWELL (NEW OWNER)</u>		<u>BILL SKEEN</u>
	phone <u>(801) 683-2298</u>		phone <u>(405) 521-8960</u>
	account no. <u>N1060</u>		account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDOC #007230 / \$10,000 "Zions First Nat'l Bank"

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the <sup>*\* Upon compl. of routing.*</sup> new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes)/no) \_\_\_\_ . Today's date Sept. 21, 1995 . If yes, division response was made by letter dated Sept. 25, 1995 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.   
*OTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- \_\_\_\_ 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Wesgra wells - not yet completed 7/26/95 DTS

Record#	WELL NAME	API NUMBER	DATEAPPRVD	SPUD DATE	COMPLT
1927	GEBÄUER-SKEEN 20-A	43-037-31734	06/14/94	08/22/95	/ /
2202	GEBÄUER-GROOM 80	43-037-31750	12/22/94	/ /	/ /
2205	GEBÄUER-GROOM 82	43-037-31751	01/04/95	/ /	/ /
2381	LAURA-LETA SEVEN	43-037-31755	05/01/95	/ /	/ /
2385	GEBÄUER-GROOM 56-A	43-037-31756	05/01/95	07/26/95	/ /
2391	HOWELL 1	43-037-31757	07/05/95	/ /	/ /
2512	GOODRIDGE TRUST 7-A	43-037-31762	07/20/95	/ /	/ /
2550	GEBÄUER-GROOM 18A	43-037-31764	/ /	/ /	/ /

APD Not yet approved



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

September 12, 1996

Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, Utah 84531

Re: Goodridge Trust 7-A Well, Sec. 8, T. 42 S., R. 19 E., San Juan County, Utah,  
API No. 43-037-31762

Dear Mr. Howell:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby **rescinded**, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley  
Administrative Manager  
Oil and Gas

lwp

cc: R. J. Firth, Associate Director  
K. M. Hebertson  
Well file

WO1219

