

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBJECT ON TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

FEB 27 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
56-A

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLE.
AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

17. NO. OF ACRES ASSIGNED
TO THIS WELL
five

20. ROTARY OR CABLE TOOLS
rotary

22. APPROX. DATE WORK WILL START*
couple of months

1A. TYPE OF WORK
DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WESGRA CORPORATION Phone 801 683-2298

3. ADDRESS OF OPERATOR
P.O. Box 310367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1300' from the north line
At proposed prod. zone 1503' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile north

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
700'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
five

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
350'

19. PROPOSED DEPTH
740'

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GE, etc.)
4220'

22. APPROX. DATE WORK WILL START*
couple of months

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	28pd	as needed	as required to circulate
6 1/2"	4 1/2"	14pd	below sahafter line	what ever required

- 1,2,4,5,8,9
3/ surface formation Supi
6. estimated depth of first formation
7. estimated depth of water, oil or gas
10. pressure equipment not required
11. circulating medium air and foam
12. testing, logging samples only every 5feet
13. adnormal pressure or temperatures none expected
14. estimated starting time reasonable after approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Green TITLE President DATE 2-23-95

(This space for Federal or State office use)

PERMIT NO. 43-037-31756

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 5/1/95

*See Instructions On Reverse Side

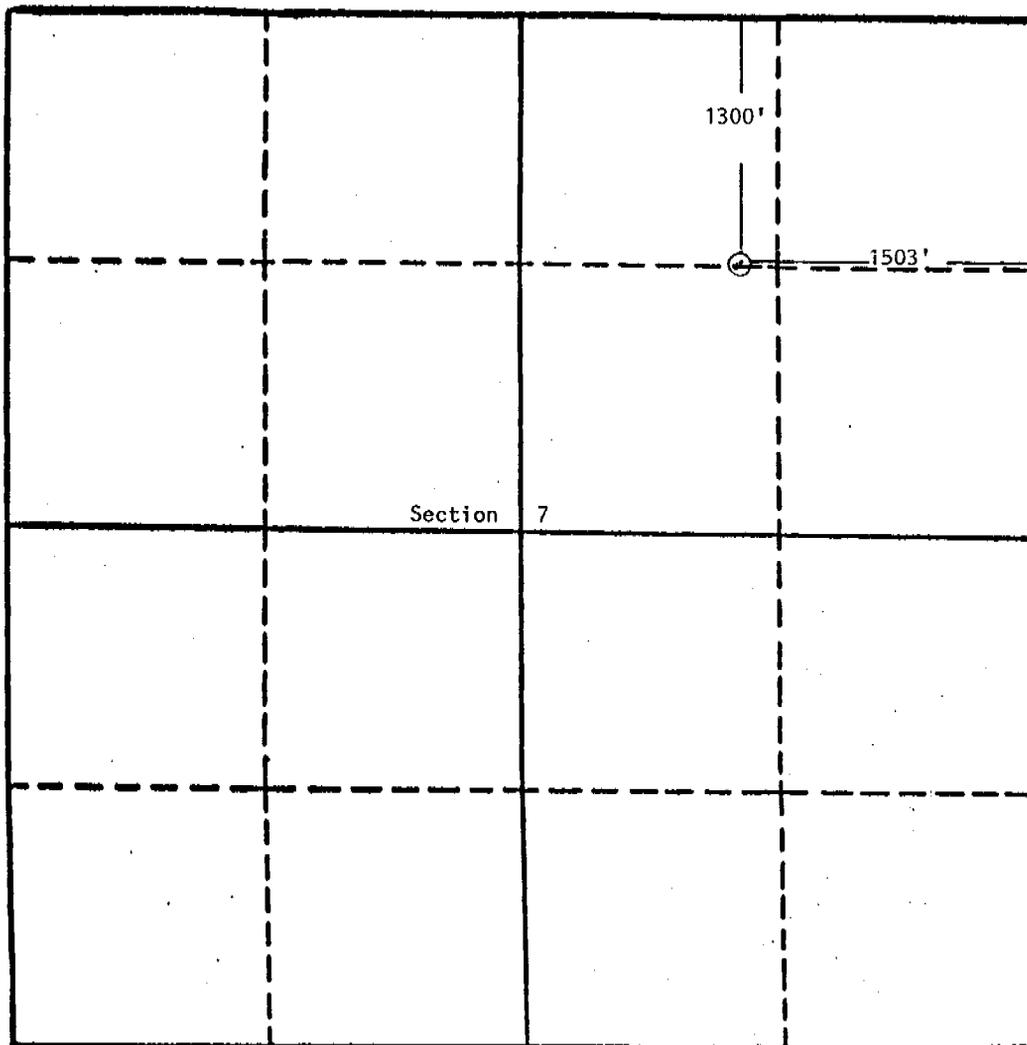
Company Wesgra Corporation

Well Name & No. Gebauer-Groom #56A

Location 1300' F/NL 1503' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4220' Estimated



Scale, 1 inch = 1,000 feet

Surveyed June 20, 19 94

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

Bureau of Land Management
Moab District
Application for Permit to Drill
On-Site Inspection Checklist

Company Wesgra Corporation Well No. Gebauer-Groom 56-A

Location: Sec. 7, T. 2S, R. 19E, Lease No. U-7303

On-Site Inspection Date _____

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:
- | | | | |
|---------------------|-----------|--------------------|------------|
| Surface | Supi | Ismay | 906' |
| Goodridge | 202' | lower ismay | 956-1001 |
| Schaffer | 270-78' | upper desert creek | 1036' |
| Mendenhall | 346-356 | | |
| Hermosa | 461' | upper desert creek | 1226'-1276 |
| Little Loop | 631'-746' | | |
| Goose Neckspay zone | 630'-746' | | |
- if no production in little loop or goosenecks
propose to take on down to lower zones

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

	Depth/Formation
Expected Oil Zones:	Goodridge 202'
	little loop, goose necks 630'to746'
Expected Gas Zones:	none expected
Expected Water Zones:	if any in the schaffer lime
Expected Mineral Zones:	none expected

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/27/95

API NO. ASSIGNED: 43-037-31756

WELL NAME: GEBAUER-GROOM 56-A
 OPERATOR: WESGRA CORPORATION (N1060)

PROPOSED LOCATION:
 NWNE 07 - T42S - R19E
 SURFACE: 1300-FNL-1503-FEL
 BOTTOM: 1300-FNL-1503-FEL
 SANJUAN COUNTY
 MEXICAN HAT FIELD (410)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-7303

PROPOSED PRODUCING FORMATION: LTLPP

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal [] State [] Fee []
 (Number UNKNOWN)
N Potash (Y/N)
N Oil shale (Y/N)
X Water permit
 (Number CITY OF MEXICAN HAT)
N RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
 ___ R649-3-2. General.
 ___ R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: 156-3
 Date: 4/15/90

COMMENTS: _____

STIPULATIONS: _____

T 41 S

T 42 S

MEXICAN HAT FIELD
WESGRA CORP.

GEBAUER-GROOM 56-A

SEC 7, T 42 S, R 19 E

6 SAN JUAN COUNTY

SPACING ORDER 156-3 5

R 18 E

R 19 E

GEBAUER-GROOM 56-A

7

8



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 1, 1995

Wesgra Corporation
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Gebauer-Groom #56-A Well, 1300' FNL, 1503' FEL, NW NE, Sec. 7, T. 42 S., R. 19 E., San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31756.

Sincerely,


R. J. Fifth
Associate Director

ldc
Enclosures
cc: San Juan County Assessor
Bureau of Land Management, Moab District Office
WAPD



Operator: Wesgra Corporation
Well Name & Number: Gebauer-Groom #56-A
API Number: 43-037-31756
Lease: Federal U-7303
Location: NW NE Sec. 7 T. 42 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)
MAY - 1 1995

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NG

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
56-A

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
five

20. ROTARY OR CABLE TOOLS
rotary

22. APPROX. DATE WORK WILL START*
couple of months

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WESGRA CORPORATION Phone 801 683-2298

3. ADDRESS OF OPERATOR
P.O. Box 310367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1300' from the north line
At proposed prod. zone 1503' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile north

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
700'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
five

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
350'

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Green TITLE President DATE 2-23-95

(This space for Federal or State office use)

PERMIT NO. 43-037-31756 APPROVAL DATE _____

APPROVED BY /s/ WILLIAM G. STRINGER TITLE Associate District Manager DATE APR 26 1995

CONDITIONS OF APPROVAL, IF ANY:
FLARING OR VENTING OF
GASES SUBJECT TO NTL 4-A

CONDITIONS OF APPROVAL ATTACHED

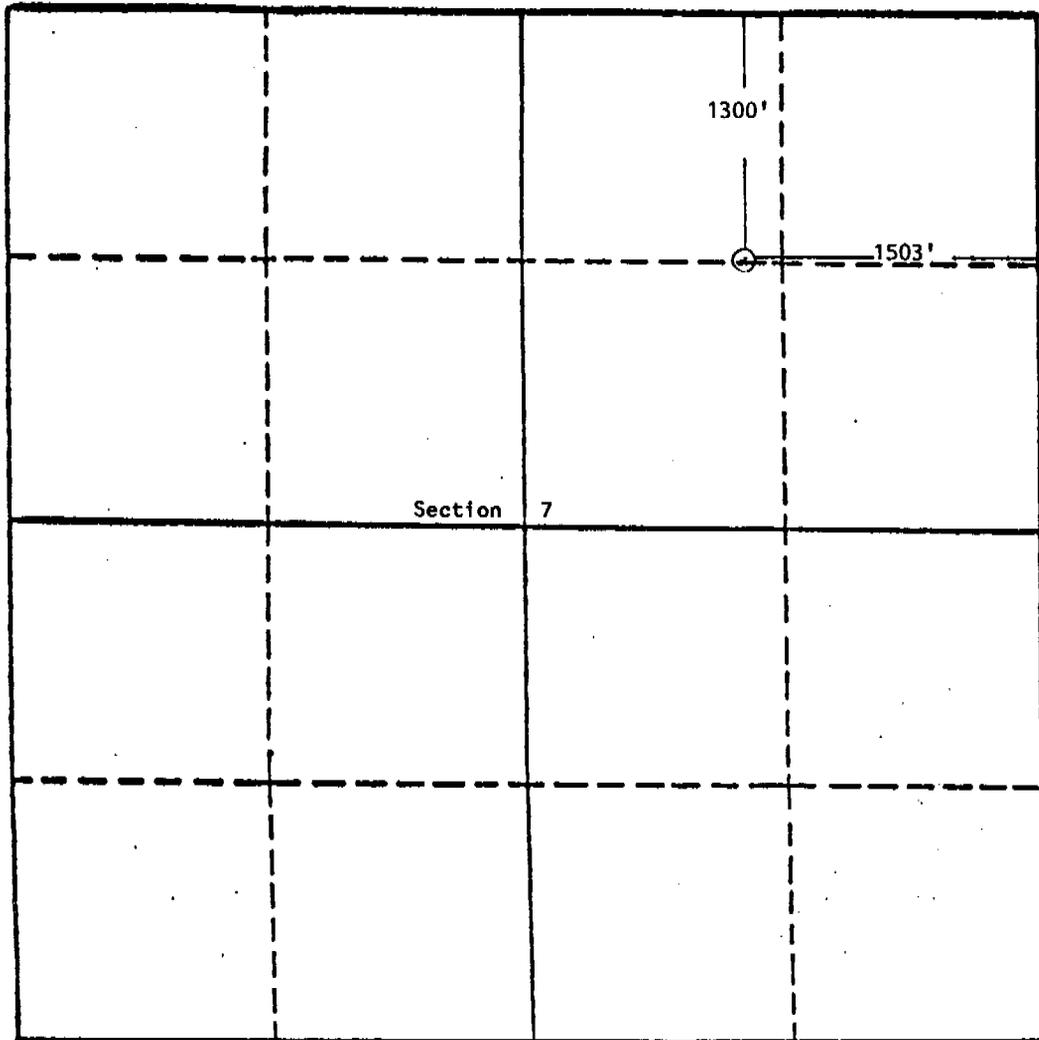
Company Wesgra Corporation

Well Name & No. Gebauer-Groom #56A

Location 1300' F/NL 1503' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4220' Estimated



Scale, 1 inch = 1,000 feet

Surveyed June 20, 1994

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law

Wesgra Corporation
Gebauer Groom 56A
U-7303
Mexican Hat Field
1300 FNL 1503 FEL
NWNE Section 7 T42S R19E
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT-0934 (Principal-Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations shall be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. The conductor pipe must be cemented back to surface. The production casing must be set through (a minimum of 25' past) the Shafer Limestone.

2. The geologic log (sample strip) must be submitted with the Well Completion Report. Wesgra must ensure that the Well Completion Report documents the actual size and weight of casing used. The Well Completion Report must be submitted within 30 days of completing the well.

B. SURFACE STIPULATIONS

1. All electrical and flow lines will be buried where soil is available.

2. If the well is a producer the disturbed area not needed for production will be rehabilitated by grading, spreading the stockpiled topsoil and seeding with the following seed mixture.

galleta	2 pounds per acre
sand dropseed	1 pound per acre
Indian ricegrass	2 pounds per acre
shadscale	2 pounds per acre
globe mallow	2 pounds per acre

If the well is a dryhole the disturbed area will be rehabilitated as described above.

3. All permanent facilities on the well site will be painted a Sand Beige color.

4. The reserve pit will be maintained in a clean and/or secure condition at all times using one of the following methods:

- A. If hydrocarbons are discharged into the reserve pit they will be removed immediately. The hydrocarbons shall be disposed of at an approved facility.
- B. Absorbent material will be used immediately upon discharge of hydrocarbons into the reserve pit or before leaving the location for the day.
- C. The reserve pit will be effectively sealed using netting material with a maximum opening of one inch.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the San Juan Resource Area Office, Jeff Brown or Gary Torres, at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the San Juan Resource Area Office, Jeff Brown or Gary Torres, 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- **There will be no deviation from the proposed drilling and/or workover program without prior approval from the Moab District Office.** "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab District Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the San Juan Resource Area, Jeff Brown or Gary Torres, in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the San Juan Resource Area Office, Jeff Brown or Gary Torres, is to be immediately notified.

First Production- Should the well be successfully completed for production, the Moab District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the San Juan Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab District Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab District Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a water analysis, if required, will be submitted to the District Office for approval pursuant to Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab District Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab District Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) must be filed with the Moab District Office within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown or Gary Torres of the San Juan Resource Area in Monticello, Utah at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

If the above cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Gary Torres, Petroleum Engineer	Office:	(801) 259-6111
	Home:	(801) 587-2705
Eric Jones, Petroleum Engineer	Office:	(801) 259-6111
	Home:	(801) 259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESGRA CORP.

Well Name: GEBAUER-GROOM 56A

Api No. 43-037-31756

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 7/26/95

Time

How ROTARY

Drilling will commence

Reported by CLINT HOWELL

Telephone #

Date: 7/25/95 Signed: FRM

OPERATOR Wesgra Corporation
 ADDRESS P.O. Box 310367
Mexican Hat, Utah 84531

OPERATOR ACCT. NO. 1060

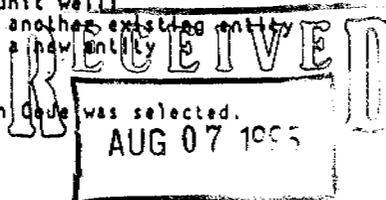
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	1004	→	43-037-31756	Gebauer-Groom 56-A	SW NE	7	42	19	San Juan	7-28-95	
WELL 1 COMMENTS: Entity added 8-8-95. <i>Lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



W.E. Speer
 Signature
 President
 Title
 Date 8-3-95
 Phone No. 801, 683-2298

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 20 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a Federal reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Wesgra Corporation	6. Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 310367, Mexican Hat Utah 84531	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust	8. Well Name and No.
	9. API Well No.
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corprorative.

Thanks *W.E. Skeen*
W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell
Clint Howell Ph. No. 801-683-2298

all corrispondance will be address to the address listed above
new president

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Wasgra wells - not yet completed 6/95 DTS

Record#	WELL NAME	API NUMBER	DATEAPPRVD	SPUD DATE	COMPLT
1927	GEBÄUER-SKEEN 20-A	43-037-31734	06/14/94	08/22/95	/ /
2202	GEBÄUER-GROOM 80	43-037-31750	12/22/94	/ /	/ /
2205	GEBÄUER-GROOM 82	43-037-31751	01/04/95	/ /	/ /
2381	LAURA-LETA SEVEN	43-037-31755	05/01/95	/ /	/ /
2385	GEBÄUER-GROOM 56-A	43-037-31756	05/01/95	07/26/95	/ /
2391	HOWELL 1	43-037-31757	07/05/95	/ /	/ /
2512	GOODRIDGE TRUST 7-A	43-037-31762	07/20/95	/ /	/ /
2550	GEBÄUER-GROOM 18A	43-037-31764	/ /	/ /	/ /

APD Not yet approved

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEC 7-LWP
2	DTS 8-PL
3	VLD 9-SJ
4	RT 10-FILE
5	FRM 1
6	OT

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) <u>WESGRA CORPORATION</u>	FROM (former operator) <u>WESGRA CORPORATION</u>
(address) <u>PO BOX 367</u>	(address) <u>PO BOX 367</u>
<u>MEXICAN HAT UT 84531</u>	<u>MEXICAN HAT UT 84531</u>
<u>CLINT HOWELL (NEW OWNER)</u>	<u>BILL SKEEN</u>
phone <u>(801) 683-2298</u>	phone <u>(405) 521-8960</u>
account no. <u>N1060</u>	account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) INDCC #007230 / \$10,000 "Zions First Nat'l Bank."

- LC 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- LC 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 21, 1995 . If yes, division response was made by letter dated Sept. 25, 1995 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/21/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ____ 1. All attachments to this form have been microfilmed. Date: Filed 12-16-96 19____.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-7303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE :

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

GEBAUER GROOM-56-A

2. Name of Operator

WESGRA CORPORATION

9. API Well No.

43-037-31756

3. Address and Telephone No.

P.O. BOX 310367 MEXICAN HAT, UT. 84531 801-683-2298

10. Field and Pool, or Exploratory Area

MEXICAN HAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

13007 FNL. 1503' FEL. S. 7 T. 42S. R. 19 E.

11. County or Parish, State

SAN JUAN CO. UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

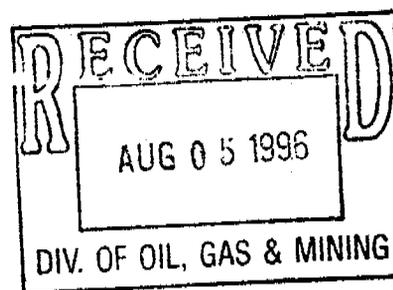
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log for a.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLUGGED AS PER B.L.M. INSTRUCTION (SEE ATTACHMENT)

PLUGGED 7/18/1996



14. I hereby certify that the foregoing is true and correct

Signed

Scott Howell

Title PRESIDENT

Date 7/30/96

(This space for Federal or State office use)

Approved by

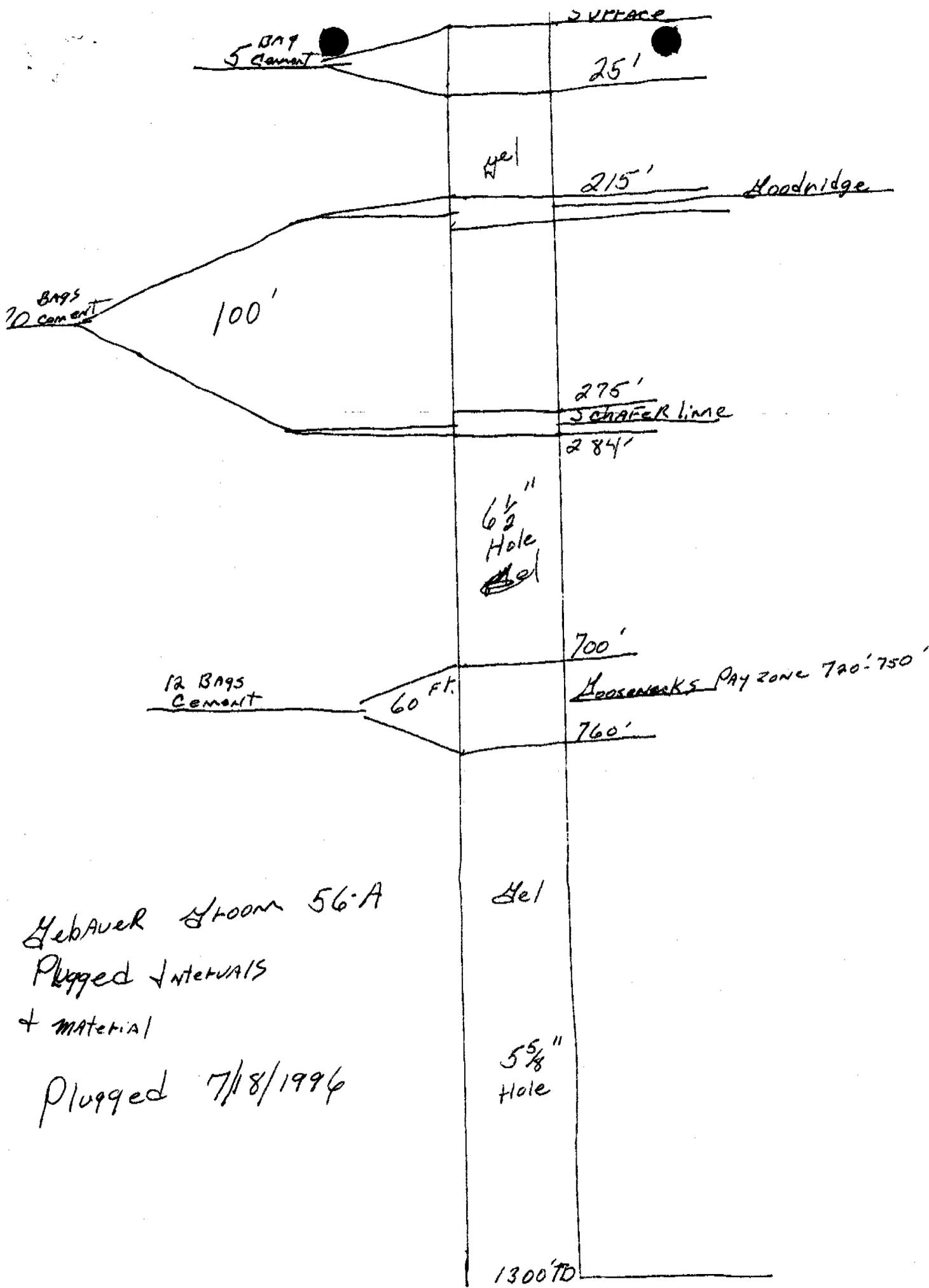
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



Hebauek of room 56-A
 Plugged Intervals
 + material

Plugged 7/18/1996

5 5/8" Hole

1300 TD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 11 1985
DIV. OF OIL, GAS & MINING
PLUG & ABANDON

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY
 1b. TYPE OF COMPLETION: NEW WELL WORK OVER REPAIR PLUG BACK DIFF. REPAIR OTHER DIV. OF OIL, GAS & MINING PLUG & ABANDON

2. NAME OF OPERATOR
WESGRA CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 310367 MEXICAN HAT UT. 84531 801-683-2298

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1300' FNL, 1503' FEL, NW, NE, Sec. 7, T. 42 S., R. 19 E.
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 43-0373756
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
UTU - 7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME
GEBAUER GROOM

9. WELL NO.
56-A

10. FIELD AND POOL, OR WILDCAT
MEXICAN HAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 7 T. 42 S R. 19 E.

12. COUNTY OR PARISH
13. STATE

15. DATE DRILLED 7/28/95
16. DATE T.D. REACHED 7/17/96
17. DATE COMPL. (Ready to prod.) PLUGGED 7/17/96
18. ELEVATIONS (OF, AHD, RT. OR, ETC.)* 4220'
19. ELEV. CASINGHEAD 4220'

20. TOTAL DEPTH, MD & TVD 1300'
21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN SAMPLES ONLY
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CASING WAS SET IN THIS HOLE					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL (MD)	SIZE	NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION NO PRODUCTION
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
 WELL STATUS (Producing or shut-in) PLUGGED

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Bled, used for fuel, vented, etc.)
 TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Robert Howell TITLE PRESIDENT DATE 9/5/96

*(See Instructions and Spaces for Additional Data on Reverse Side)