

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 310367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1168' from the north line
 At proposed prod. zone 2246' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile north

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 500'

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 5

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 400

19. PROPOSED DEPTH 810'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4240'

22. APPROX. DATE WORK WILL START* after approval

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gebauer-Groom

9. WELL NO.
 81

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA
 Sec 7, 42S, 19E

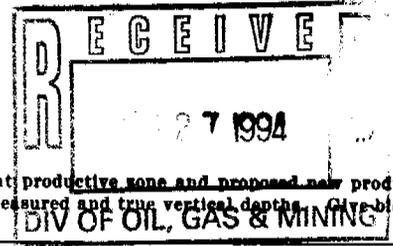
12. COUNTY OR PARISH San Juan

13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	28pd	30'	five sacks
6 1/2"	4 1/2"	14pd	320'	30 sacks

- 1,2,4,5,8,9
3. surface formation Supi
6. estimated top of first formation 265'
7. estimated depth of water, oil or gas Goodridge at 265'
10. pressure equipment not required
11. circulation material air, water
12. testing, logging samples only
13. abnormal pressures temperature none expected
14. estimated starting time reasonable time after approval



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Skene TITLE President DATE 12-21-94

(This space for Federal or State office use)

PERMIT NO. 43-037-31752 APPROVAL DATE _____

APPROVED BY M. Matthews TITLE Petroleum Engineer DATE 3/28/95

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

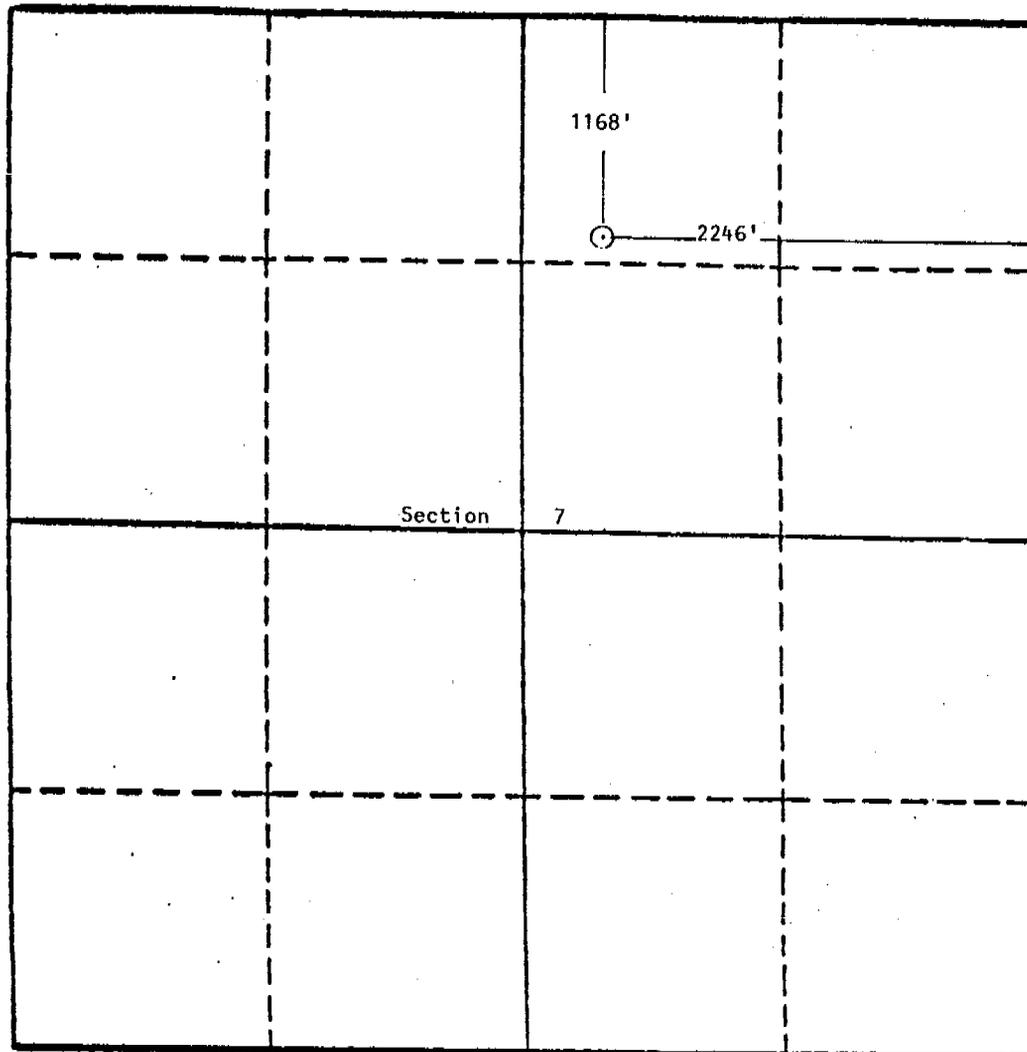
Company Wesgra Corporation

Well Name & No. Gebauer-Groom #81

Location 1168' F/NL 2246' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4240' Estimated



Scale, 1 inch = 1,000 feet

Surveyed June 20, 1994

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

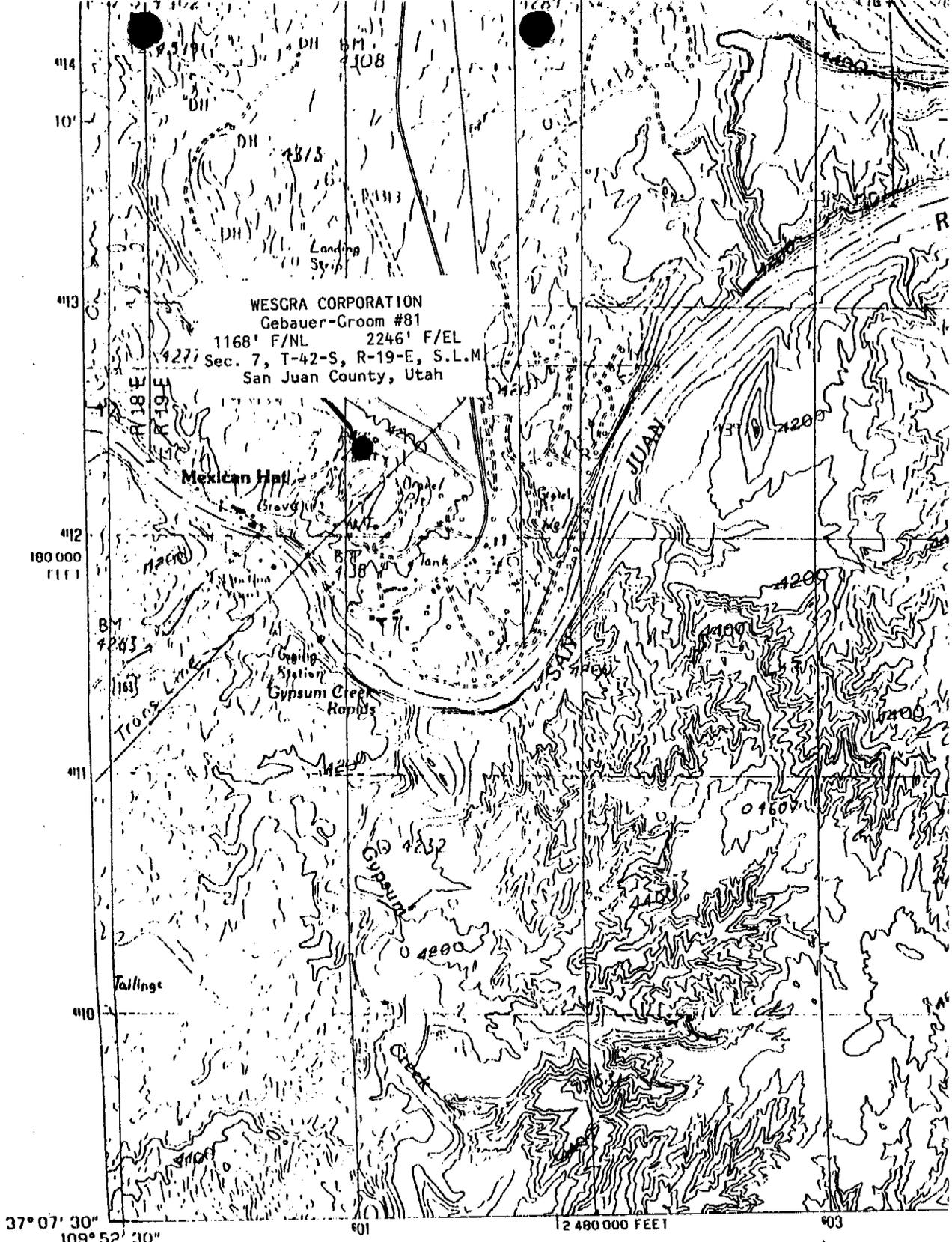
Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
50-22-21(4)



PRODUCED BY THE UNITED STATES GEOLOGICAL SURVEY
 CONTROL BY USGS, NOR/NOAA
 COMPILED FROM AERIAL PHOTOGRAPHS TAKEN 1951 AND 1959
 FIELD CHECKED 1963
 LIMITED REVISION FROM AERIAL PHOTOGRAPHS TAKEN 1964
 FIELD CHECKED 1966 MAP EDITED 1969
 PROJECTION LAMBERT CONFORMAL CONIC
 GRID 1000-METER UNIVERSAL TRANSVERSE MERCATOR ZONE 12
 10000-1000 STATE GRID TICKS UTAH, SOUTH ZONE
 UTM GRID DECLINATION 0°47' EAST
 1983 MAGNETIC NORTH DECLINATION 12°30' EAST
 VERTICAL DATUM NATIONAL GEODETIC VERTICAL DATUM OF 1929
 HORIZONTAL DATUM 1927 NORTH AMERICAN DATUM
 To place on the predicted North American Datum of 1983,
 move the projection lines as shown by dashed corner ticks
 (1 meter north and 60 meters east)
 There may be private inholdings within the boundaries of any

PROVISIONAL MAP
 Produced from original
 manuscript drawings. Infor-
 mation shown as of date
 field check.



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/27/94

API NO. ASSIGNED: 43-037-31752

WELL NAME: GEBAUER-GROOM 81
OPERATOR: WESGRA CORPORATION (N1060)

PROPOSED LOCATION:
NWNE 07 - T42S - R19E
SURFACE: 1168-FNL-2246-FEL
BOTTOM: 1168-FNL-2246-FEL
SAN JUAN COUNTY
MEXICAN HAT FIELD (410)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U-7303

PROPOSED PRODUCING FORMATION: GDRSD

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal State Fee
(Number _____)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number CITY OF _____)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
___ R649-3-2. General.
___ R649-3-3. Exception.
 Drilling Unit.
Board Cause no: 156-3
Date: 4/15/80

COMMENTS: _____

STIPULATIONS: _____

MEXICAN HAT FIELD

R 18 E

R 19 E

T 41 S

T 42 S

MEXICA HAT INFILL
DEVELOPMENT
SEC. 7, T 42 S, R 19 E
SAN JUAN COUNTY

GEBAUER-GROOM 81

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

27 1995

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

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3. ADDRESS OF OPERATOR
 P.O. Box 310367, Mexican Hat, Utah 84531

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 Sec 7, 42S, 19E

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24. SIGNED W E Steen TITLE President DATE 12-21-94

(This space for Federal or State office use)

PERMIT NO. 43-037-31752 APPROVAL DATE _____

APPROVED BY Bl C Delano Backus TITLE Acting Associate District Manager DATE MAR 23 1995

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

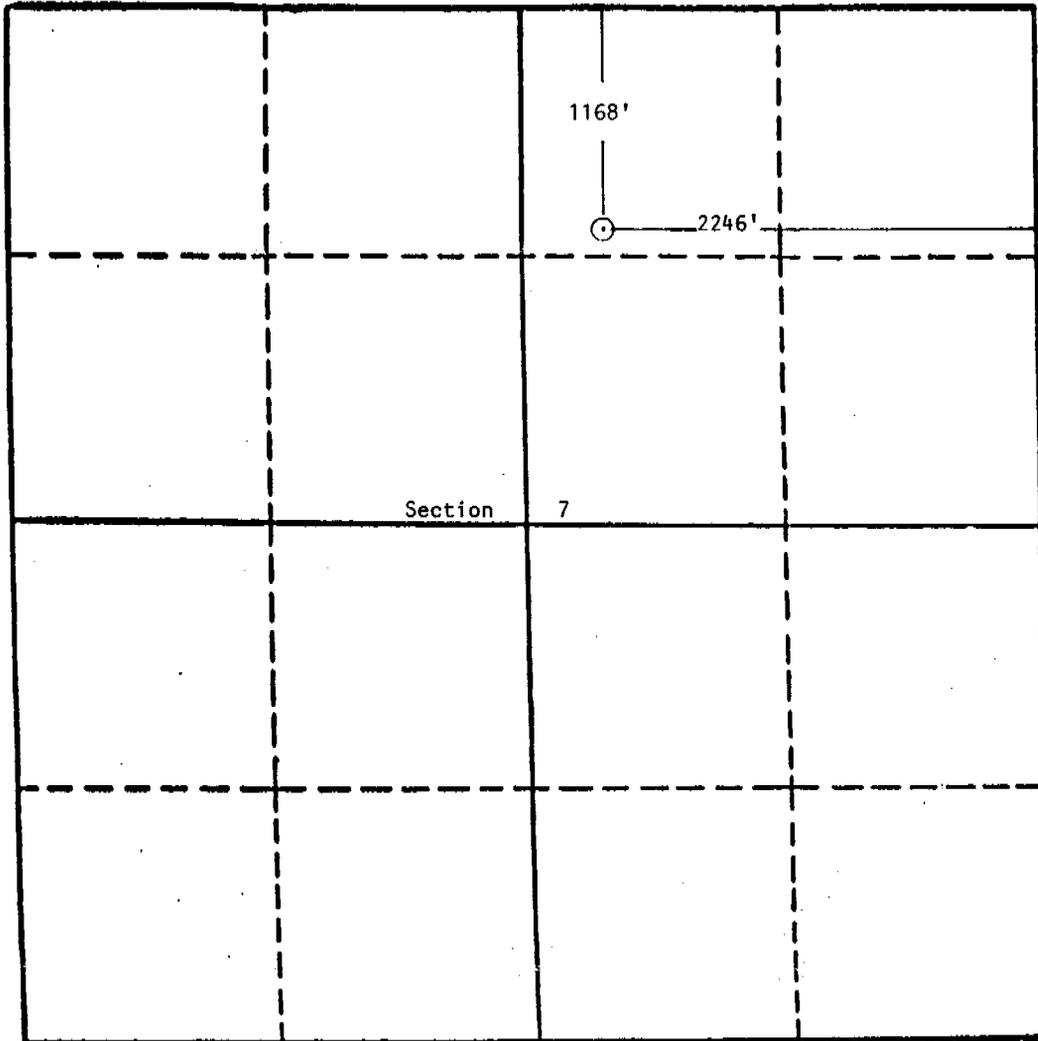
Company Wesgra Corporation

Well Name & No. Gebauer-Groom #81

Location 1168' F/NL 2246' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4240' Estimated



Scale, 1 inch = 1,000 feet

Surveyed June 20, 1994

This is to certify that the above plot was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

SELF-CERTIFICATION STATEMENT

Be advised that Wesgro Corporation is considered to be the operator of Well No. 81, (14) , Sec. 7 , T. 42S S. 19R. E., Lease Gebauer-Groom San Juan County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond Coverage for this well is provided by Bond No. letter of credit. (Principal 25,000) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.


W. E. Skeen

95 JUN 19 01 06:22

Wesgra Corporation
Gebauer Groom 81
U-7303
Mexican Hat Field
2246 FEL 1168 FNL
NWNE Section 7 T42S R19E
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal-Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations shall be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. The conductor pipe must be cemented back to surface. The production casing must be set through (a minimum of 25' past) the Shafer Limestone and cement circulated to surface.
2. The geologic log (sample strip) must be submitted with the Well Completion Report. Wesgra must ensure that the Well Completion Report documents the actual size and weight of casing used.

B. Surface Use Plan

The following stipulations have been developed to mitigate adverse environmental impacts which may result from the action permitted by the accompanying decision. The action permitted and its anticipated impacts are fully described in the environmental assessment referenced above.

1. 1. If the well is a producer, all of the area not needed for production will be rehabilitated by grading the area, spreading the stockpiled topsoil and, seeding disturbed area with the following seed mixture:

galleta	2 pounds per acre
sand dropseed	1 pound per acre
Indian ricegrass	2 pounds per acre
shadscale	2 pounds per acre
globe mallow	2 pounds per acre

If the well is a dry hole the disturbed areas will be rehabilitated as described above.

2. In order to alleviate the negative effects of the open reserve pits to both T & E and migratory birds, one of the following methods will be employed.

A. The first option is to entirely remove the petroleum products from the reserve pit so there is no danger of birds using it. The material must be hauled away and dumped at an approved disposal facility.

B. The second option will be to reduce the possibility of the birds using the reserve pits as a water source. This can be accomplished by using surface materials to absorb the oil (spag sorb) and reduce the appearance of natural water pond. The material will be used immediately upon discharge of petroleum products into the reserve pit or before leaving the location for the day.

C. The third option would be to effectively seal the reserve pit using netting material with a maximum opening of one inch. This would prevent the entry of threatened and endangered or migratory bird species into the reserve pit, thus, reducing the chance of contamination with hydrocarbon products or entrapment in the reserve pit.

3. If the well goes into production, all pipelines and electrical lines will be buried where soil is available and above ground facilities painted a sand beige color.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the San Juan Resource Area Office, Jeff Brown or Gary Torres, at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the San Juan Resource Area Office, Jeff Brown or Gary Torres, 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Moab District Office. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab District Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the San Juan Resource Area, Jeff Brown or Gary Torres, in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the San Juan Resource Area Office, Jeff Brown or Gary Torres, is to be immediately notified.

First Production- Should the well be successfully completed for production, the Moab District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the San Juan Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab District Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab District Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a water analysis, if required, will be submitted to the District Office for approval pursuant to Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab District Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab District Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) must be filed with the Moab District Office within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown or Gary Torres of the San Juan Resource Area in Monticello, Utah at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

If the above cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Gary Torres, Petroleum Engineer	Office:	(801) 259-6111
	Home:	(801) 587-2705

Eric Jones, Petroleum Engineer	Office:	(801) 259-6111
	Home:	(801) 259-2214



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 28, 1995

Wesgra Corporation
P. O. Box 310-367
Mexican Hat, Utah 84531

Re: Gebauer-Groom 81 Well, 1168' FNL, 2246' FEL, NW NE, Sec. 7, T. 42 S., R. 19 E., San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Admin. R. 649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31752.

Sincerely,

R. J. Firth
Associate Director

ldc

Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Moab District Office

WAPD



Operator: Wesgra Corporation

Well Name & Number: Gebauer-Groom 81

API Number: 43-037-31752

Lease: U-7303

Location: NW NE Sec. 7 T. 42 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESGRA CORP.

Well Name: GEBAUER-GROOM 81

Api No. 43-037-31752

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 3/28/95

Time _____

How ROTARY

Drilling will commence _____

Reported by BILL SKEEN

Telephone # 1-405-521-8960

Date: 3/28/95 Signed: FRM

OPERATOR Wesgra Corporation
 ADDRESS P.O. Box 310367
Mexican Hat, Utah 84531

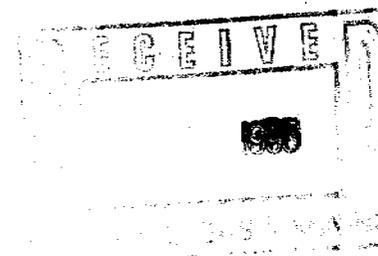
OPERATOR ACCT. NO. H N1060

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11004	→	43-037-31752	Gebauer-Groom #81		7	42S	19E	San Juan	3-28-95	4-5-95
WELL 1 COMMENTS: Entity added 4-17-95. <i>sec</i> (Mexican Hat)											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - D - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



W.E. Speer
 Signature
 President
 Title
 Date 4-5-95
 Phone No. 801 683-2298
405 521-8960

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

APR 27 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO. U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Gebauer-Groo,

9. WELL NO. 81

10. FIELD AND POOL, OR WILDCAT OR AREA Mexican flat

11. SEC., T., R., M., OR BLOCK AND SURVEY Sec 7, 42S, 19E

12. COUNTY OR PARISH San Juan

13. STATE Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR Wesgra Oil Corp

3. ADDRESS OF OPERATOR P.O. Box 310367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1168' from the north line
2246 from the east line
At top prod. interval reported below _____
At total depth _____

14. PERMIT NO. 43-037-31752 DATE ISSUED 3-28-95

15. DATE SPUNDED 3-28-95 16. DATE T.D. REACHED 4-5-95 17. DATE COMPL. (Ready to prod.) 4-18-95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4241' 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 780' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY rotary ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
665' to 675' 705 to 715'
LTWP

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN pumping 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>28pd</u>	<u>in to bed</u>	<u>rock 12'ft</u>	<u>3 sacks</u>	
<u>4 1/2"</u>	<u>14pd</u>	<u>330'</u>	<u>6 3/4"</u>	<u>32 sacks</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION one PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 1 1/8" down hole pump WELL STATUS (Producing or shut-in) POW

DATE OF TEST 4-19-95 HOURS TESTED 24 CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____

OIL—BBL. 2bbl GAS—MCF. none WATER—BBL. none GAS-OIL RATIO none

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

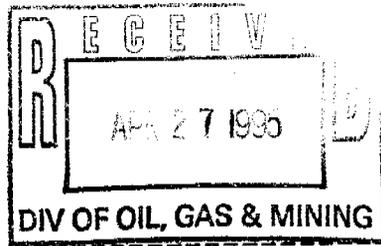
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED McShane TITLE President DATE 4-24-95

*(See Instructions and Spaces for Additional Data on Reverse Side)



DSEP PROGNOSIS

OPERATOR : Wesgra Corporation

WELL LOCATION : 1168 FNL, 2246 FEL

Section 7 T42S R9E SLM

San Juan County, UTAH

WELL NUMBER : No. 81

WELL NAME : Gebauer/Groom

ELEVATION : 4290 SPUD DATE : 3/28/95 COMP DATE : 4/5/95 TD Drilled

FORMATIONS :
 API NO. 43-037-31752
 Permitted Depth : 810 Goodridge

	DEPTH PROGNOSIS	DATUM DATE	DEPTH ACTUAL	DATUM DATE
GOODRIDGE SS	255 265	(+) 4025	228' - 256'	(+) 4012
SHAFFER LS	317 327		290' - 298'	
MENDENHALL	400 410		373 375'	
HERMOSA	517 527		490 490'	
LITTLE LOOP	661 671		634 600'	
GOOSENECKS PAY ZONE	661 ⁸⁰⁵ - 793 ⁸⁰⁵		650 - 780'	
ISMAY	<i>Zone of oil shows</i> <i>Little Loop: 615 - 630 fair 15'</i> <i>Goose-necks 665 - 675 fair 10'</i> <i>685 - 690 fair 5'</i> <i>705 - 715 fair 10'</i> <i>Lower Goose-necks 730 - 775 Good 45'</i>			
LOWER ISMAY (HORN LS)				
UPPER DESERT CREEK				
GOTHIC SHALE				
LOWER DESERT CREEK				
AKAH				
BARKER CREEK				
PINKERTON TRAIL (LOWER PARADOX)				
MOLAS				
MISSISSIPPIAN (LEADVILLE)				
DEVONIAN				
TOTAL DEPTH	800' 810	(+) 3480	785'	(+) 3455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
GEBAUER-GROOM 76								
4303731733	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 4X								
4303731739	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 79								
4303731740	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 81								
4303731752	11004	42S 19E 7	LTLLP					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SEP 20 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Wesgra Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 310367, Mexican Hat Utah 84531	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust	8. Well Name and No.
	9. API Well No.
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corrporative.

Thanks *W.E. Skeen*
W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell
Clint Howell Ph. No. 801-683-2298
new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEC 7-LWP
2	DTB 58-PL
3	VLDV 9-SJ
4	RFC 10-FILE
5	PRM 1
6	GTB

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
CLINT HOWELL (NEW OWNER)
 phone (801) 683-2298
 account no. N1060

FROM (former operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
BILL SKEEN
 phone (405) 521-8960
 account no. N1060

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>037-81752</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OT S 9/22/95*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 10-20 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS
