

UTAH DIVISION OF OIL & MINING  
SUBMIT IN DUPLICATE  
(Other instructions on reverse side)  
OCT 14 1994  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wesgra Corporation

2. ADDRESS OF OPERATOR  
 P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 -2163' from the north line  
 At proposed prod. zone  
 1639' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 three quarters if a nuke

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)  
 1400 ft.

12. NO. OF ACRES IN LEASE  
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 5

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 400 ft.

19. PROPOSED DEPTH  
 740'

20. ROTARY OR CABLE TOOLS  
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4320 estimated

22. APPROX. DATE WORK WILL START\*  
 some time after ap ro

5. LEASE DESIGNATION AND SERIAL NO.  
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Gebauer-Groom

9. WELL NO.  
 82

10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 7, 42S, 19E

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 Utah

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 "	8 5/8"	28 pd	30 ft.	5 sacks
6 3/4"	4 1/2"	12 1/2 pd	320?	30 sacks

1,2,4,5,8,9

3. surface formation      Supi

6. estimated top of first formation      160'

7. estimated top or depth of water or oil      Goodridge 160'

10. pressure equipment      none needed

11. circulating material      foam and air

12. testing logging      samples only

13. abnormal pressures or temperatures      none expected  
 estimated starting time      next few months

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Skeem      TITLE Presudebt      DATE 10-6-94

(This space for Federal or State office use)

PERMIT NO. 43-037-31751

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE: 1/4/95

CONDITIONS OF APPROVAL, IF ANY:

BY: W Matthews  
 WELL SPACING Case 156-3

\*See Instructions On Reverse Side

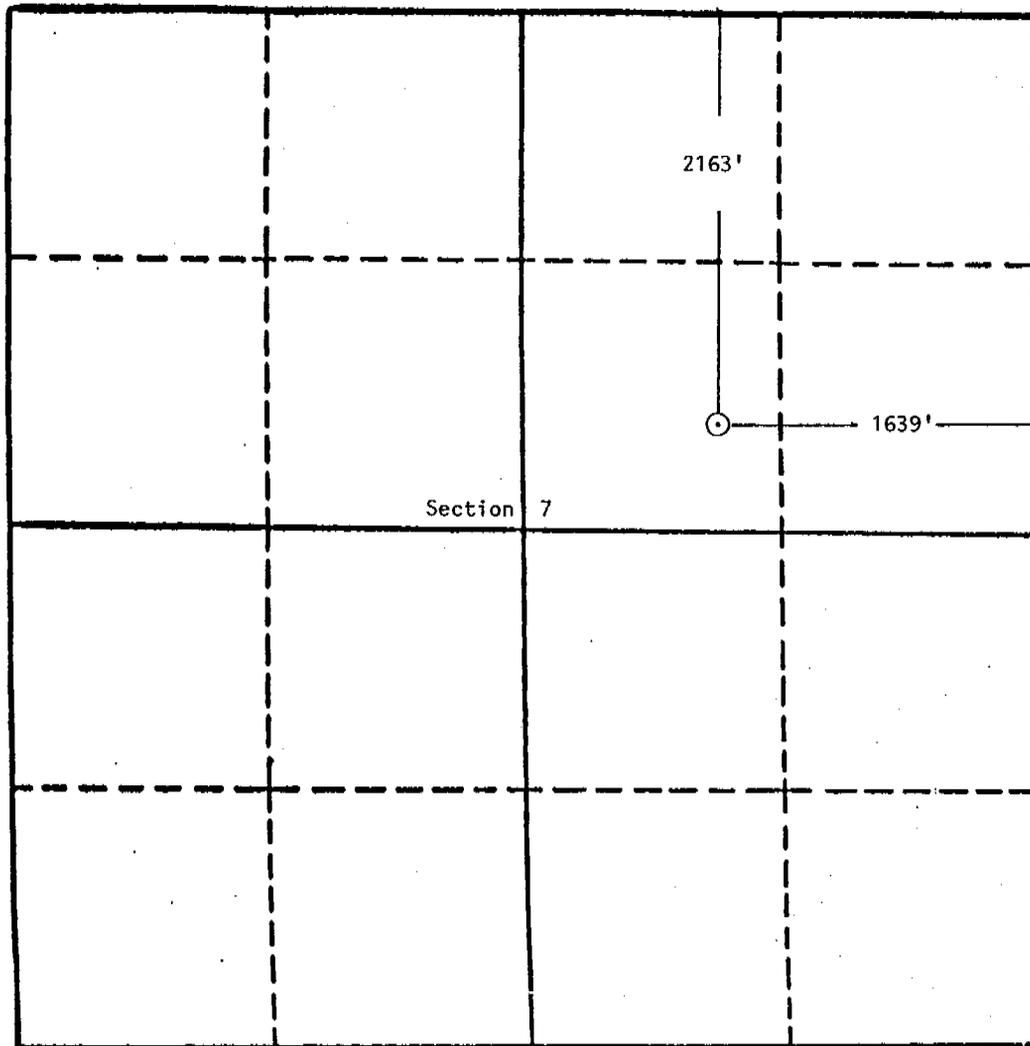
Company Wesgra Corporation

Well Name & No. Gebauer-Groom #82

Location 2163' F/NL 1639' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4240' Estimated



Scale, 1 inch = 1,000 feet

Surveyed June 20, 1994

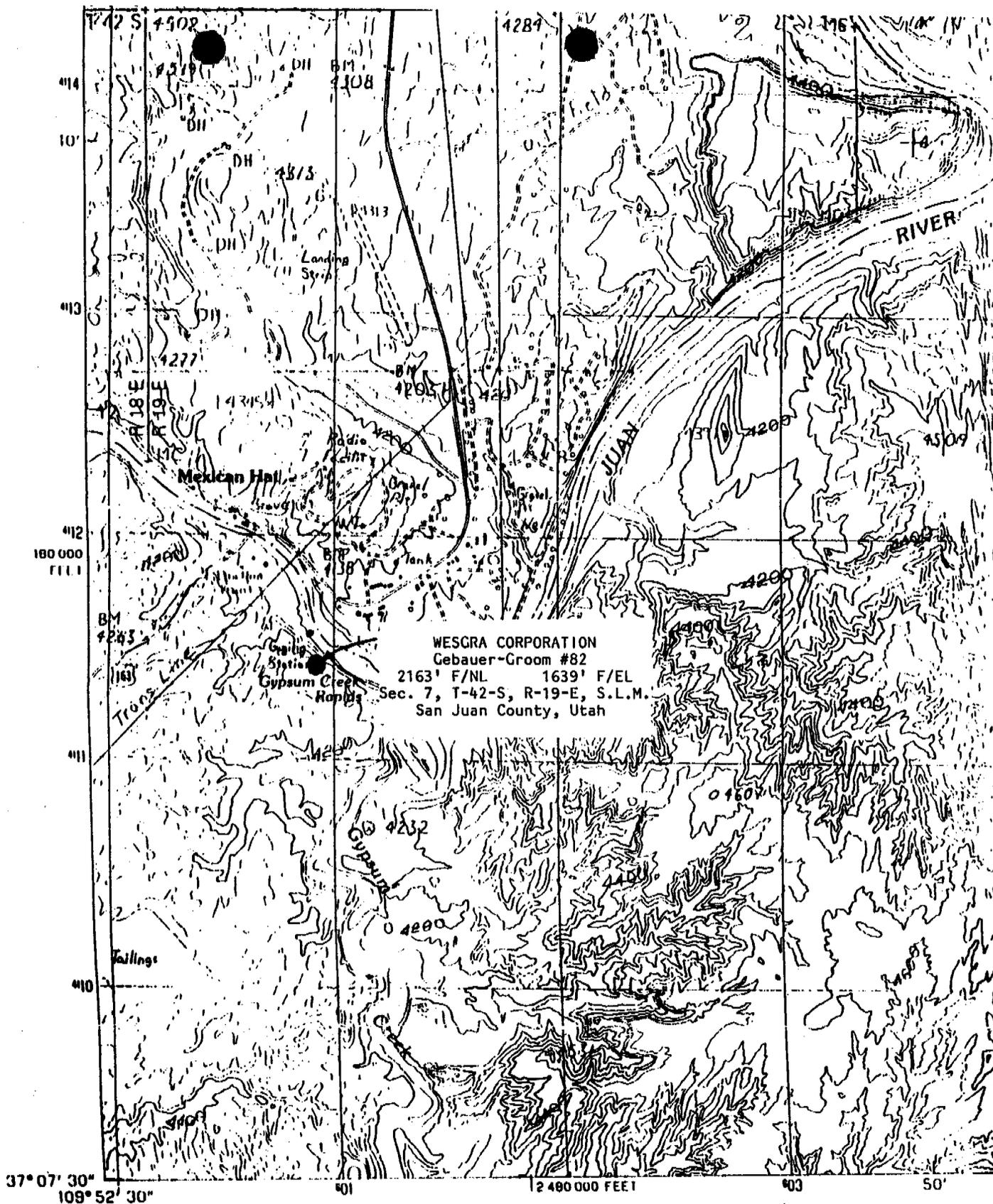
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



*Edgar L. Risenhoover*  
Edgar L. Risenhoover,  
Registered Land Surveyor  
New Mexico Reg. No. 5979

Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)



PRODUCED BY THE UNITED STATES GEOLOGICAL SURVEY  
 CONTROL BY ..... USGS, NOS/NOAA  
 COMPILED FROM AERIAL PHOTOGRAPHS TAKEN ..... 1951 AND 1959  
 FIELD CHECKED ..... 1963  
 LIMITED REVISION FROM AERIAL PHOTOGRAPHS TAKEN ..... 1984  
 FIELD CHECKED ..... 1986 MAP EDITED ..... 1989  
 PROJECTION ..... LAMBERT CONFORMAL CONIC  
 GRID 100-METER UNIVERSAL TRANSVERSE MERCATOR ..... ZONE 12  
 10000-METER STATE GRID TICKS ..... UTAH, SOUTH ZONE  
 UTM GRID INCLINATION ..... 0° 07' EAST  
 1983 MAGNETIC NORTH DECLINATION ..... 12° 30' EAST  
 VERTICAL DATUM ..... NATIONAL GEODETIC VERTICAL DATUM OF 1929  
 HORIZONTAL DATUM ..... 1927 NORTH AMERICAN DATUM  
 To place on the predicted North American Datum of 1983,  
 move the projection lines as shown by dashed corner ticks  
 (1 meters north and 60 meters east)  
 There may be private inholdings within the boundaries of any

**PROVISIONAL MAP**  
 Produced from original  
 manuscript drawings. Infor-  
 mation shown as of date of  
 field check.

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/14/94

API NO. ASSIGNED: 43-037-31751

WELL NAME: GEBAUER-GROOM 82  
OPERATOR: WESGRA CORPORATION (N1060)

PROPOSED LOCATION:  
SWNE 07 - T42S - R19E  
SURFACE: 2163-FNL-1639-FEL  
BOTTOM: 2163-FNL-1639-FEL  
SAN JUAN COUNTY  
MEXICAN HAT FIELD (410)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED  
LEASE NUMBER: U-7303

PROPOSED PRODUCING FORMATION: GDRSD

RECEIVED AND/OR REVIEWED:

Y Plat  
Y Bond: Federal[] State[] Fee[]  
(Number \_\_\_\_\_)  
N Potash (Y/N)  
N Oil shale (Y/N)  
Y Water permit  
(Number CITY OF MEXICAN HAT)  
N RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

\_\_\_ R649-2-3. Unit: \_\_\_\_\_  
\_\_\_ R649-3-2. General.  
\_\_\_ R649-3-3. Exception.  
 Drilling Unit.  
Board Cause no: 156-3  
Date: 4/15/80

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STIPULATIONS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Wesgra Corporation

3. ADDRESS OF OPERATOR  
 P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface: 2163' from the north line  
 At proposed prod. zone: 1639' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 three quarters if a nuke

10. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1400 ft.

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 5

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 400 ft.

19. PROPOSED DEPTH 740'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4320 estimated

22. APPROX. DATE WORK WILL START\* some time after ap

5. LEASE DESIGNATION AND SERIAL NO.  
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Gebauer-Groom

9. WELL NO.  
 82

10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 7, 42S, 19E

12. COUNTY OR PARISH 18. STATE  
 San Juan Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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- 1,2,4,5,8,9
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- 6. estimated top of first formation 160'
- 7. estimated top or depth of water or oil Goodridge 160'
- 10. pressure equipment none needed
- 11. circulating material foam and air
- 12. testing logging samples only
- 13. abnormal pressures or temperatures none expected  
 estimated starting time next few months

JAN - 3 1995  
 DIV OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Keen TITLE Presudebt DATE 10-6-94

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 ASSOCIATE DISTRICT MANAGER WILLIAM C. STRINGER DATE DEC 29 1994

APPROVED BY /S/ WILLIAM C. STRINGER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: CONDITIONS OF APPROVAL ATTACHED FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A Dated 1/1/80

\*See Instructions On Reverse Side

Dogm

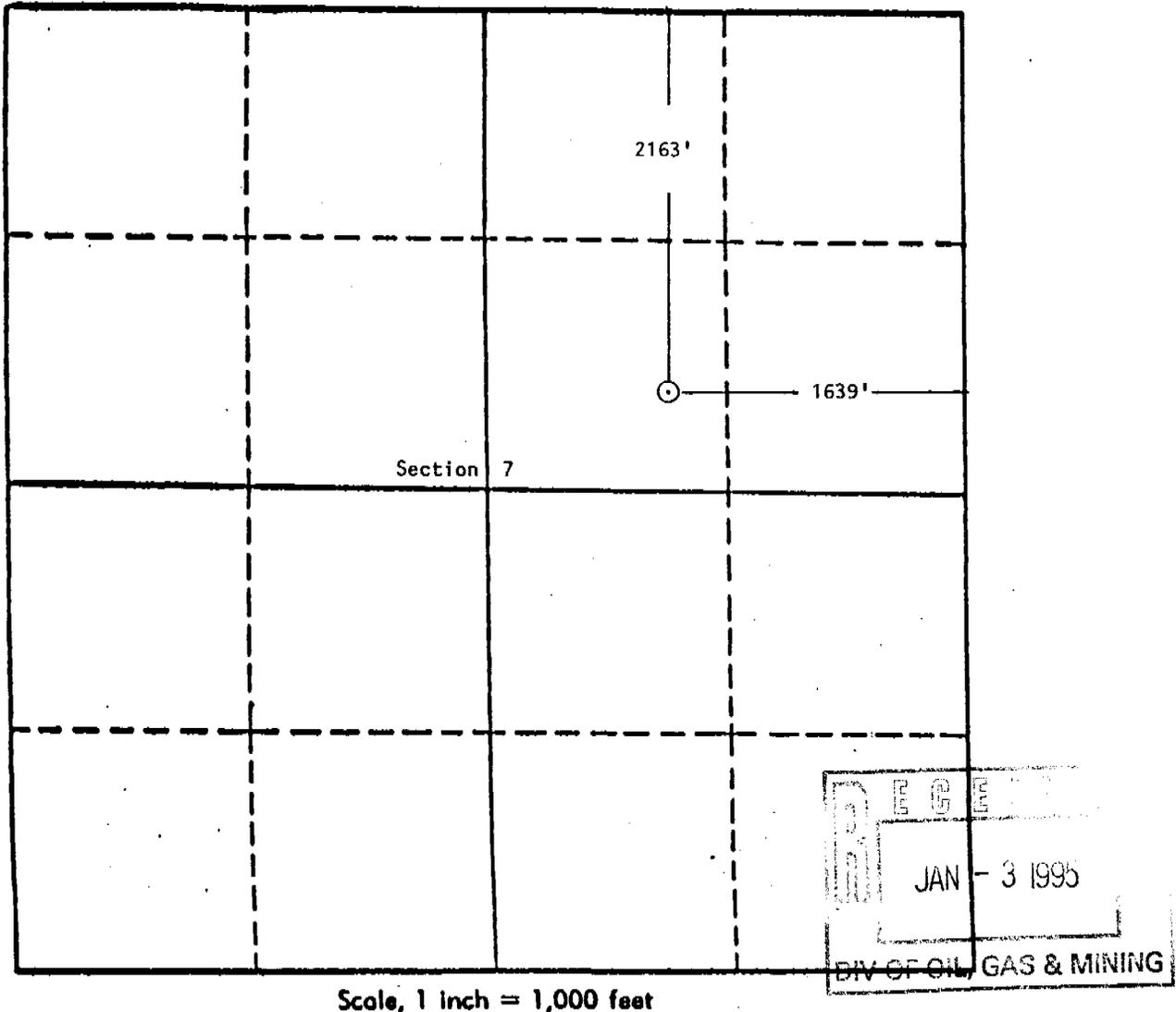
Company Wesgra Corporation

Well Name & No. Gebauer-Groom #82

Location 2163' F/NL 1639' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4240' Estimated



Surveyed June 20, 1994

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



*Edgar L. Risenhoover*

Edgar L. Risenhoover,  
Registered Land Surveyor  
New Mexico Reg. No. 5979

Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)

Wesgra Corporation  
Gebauer Groom 82  
U-7303  
Mexican Hat Field  
1639 FEL 2163 FNL  
SWNE Section 7 T42S R19E  
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

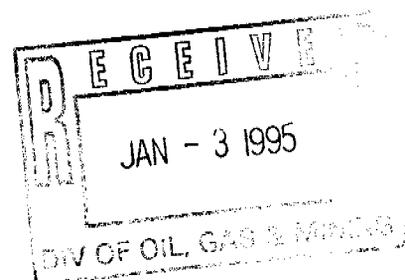
Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal-Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

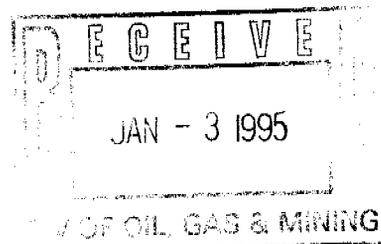
All lease operations shall be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.



A. DRILLING PROGRAM

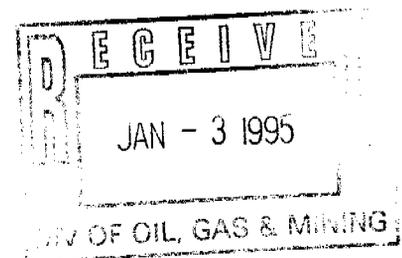
1. The conductor pipe must be cemented back to surface. The production casing must be set through (minimum 25') the Shafer Limestone.

2. The geologic log (sample strip) must be submitted with the Well Completion Report. Wesgra must ensure that the Well Completion Report documents the actual size and weight of casing used.



B. SURFACE USE PLAN

1. All electrical lines and flow lines will be buried.
2. During rehabilitation of the area, six pounds per acre of either fourwing saltbush or shadscale will be planted.
3. All facilities will be painted a Sand Beige color.



### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Office. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the District Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be

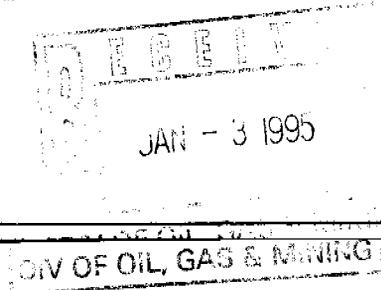


TABLE 1

NOTIFICATIONS

Notify Jeff Brown, Gary Torres or Robert Larsen of the San Juan Resource Area in Monticello, Utah at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

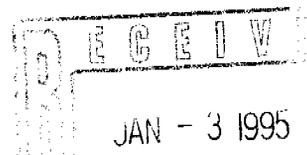
1 day prior to spudding;

50 feet prior to reaching surface casing depth;

If the above cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Gary Torres, Petroleum Engineer	Office:	(801) 259-6111
	Home:	(801) 587-2705
Eric Jones, Petroleum Engineer	Office:	(801) 259-6111
	Home:	(801) 259-2214



DEPT. OF OIL, GAS & MINING



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

January 4, 1995

**Wesgra Corporation**  
P.O. Box 310-367  
Mexican Hat, Utah 84531

Re: Gebauer-Groom 82 Well, 2163' FNL, 1639' FEL, SW NE, Sec. 7, T. 42 S., R. 19 E., San Juan County, Utah

Gentlemen:

Pursuant to the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, and Utah Admin. R.649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.



Page 2  
Wesgra Corporation  
Gebauer-Groom 82 Well  
January 4, 1995

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31751.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Firth', written over a printed name.

R.J. Firth  
Associate Director

ldc  
Enclosures  
cc: San Juan County Assessor  
Bureau of Land Management, Moab District Office  
WOI1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 20 1995

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reenter to or into a Federal reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

6. Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Wesgra Corporation

3. Address and Telephone No.  
P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corpporative.

Thanks *W.E. Skeen*

W. E. (Bill) Skeen

President, Wesgra Corporation

*Clint Howell*

Clint Howell Ph. 66-801-6831-2298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Wesgra wells - not yet completed 4/26/95 DTS

Record#	WELL_NAME	API_NUMBER	DATEAPPRVD	SPUD_DATE	COMPLT
1927	GEBÄUER-SKEEN 20-A	43-037-31734	06/14/94	08/22/95	/ /
2202	GEBÄUER-GROOM 80	43-037-31750	12/22/94	/ /	/ /
2205	GEBÄUER-GROOM 82	43-037-31751	01/04/95	/ /	/ /
2381	LAURA-LETA SEVEN	43-037-31755	05/01/95	/ /	/ /
2385	GEBÄUER-GROOM 56-A	43-037-31756	05/01/95	07/26/95	/ /
2391	HOWELL 1	43-037-31757	07/05/95	/ /	/ /
2512	GOODRIDGE TRUST 7-A	43-037-31762	07/20/95	/ /	/ /
2550	GEBÄUER-GROOM 18A	43-037-31764	/ /	/ /	/ /

APD Not yet approved

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**\*NEW OWNER ONLY!**

Routing:

1	REC 7-LWP
2	DPB 38-PL <i>dl</i>
3	VLD 9-SJ
4	RVC 10-FILE
5	PRM
6	<del>QPS</del>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>PO BOX 367</u>	(address)	<u>PO BOX 367</u>
	<u>MEXICAN HAT UT 84531</u>		<u>MEXICAN HAT UT 84531</u>
	<u>CLINT HOWELL (NEW OWNER)</u>		<u>BILL SKEEN</u>
	phone <u>(801) 683-2298</u>		phone <u>(405) 521-8960</u>
	account no. <u>N1060</u>		account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
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Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A* 6. Cardex file has been updated for each well listed above.
- N/A* 7. Well file labels have been updated for each well listed above.
- N/A* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date Sept. 21, 1995 . If yes, division response was made by letter dated Sept. 25, 1995 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- \_\_\_\_ 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESGRA CORP.

Well Name: GEBAUER-GROOM 82

Api No. 43-037-31751

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDED: Date 10/16/95

Time

How ROTARY

Drilling will commence

Reported by HOWELL

Telephone #

Date: 10/20/95 Signed: FRM

OPERATOR WESGRA CORPORATION  
 ADDRESS P.O. BOX 310367  
MEXICAN HAT, UTAH 84531

OPERATOR ACCT. NO. H-1060

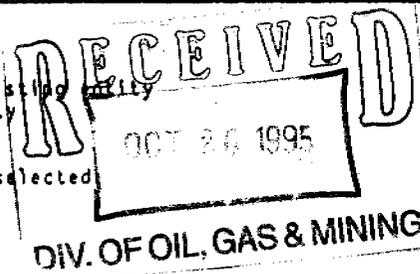
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11004	→	43-037-31751	GEBAUER GROOM # 82	S.W. N.E.	7	42 S.	19 E.	SAN JUAN	10/16/95	
WELL 1 COMMENTS: <i>Entity added 10-27-95. f</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)



*Clint Howell*  
 Signature  
 PRESIDENT  
 Title  
 10/20/95  
 Date  
 Phone No. (801) 683-2298

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GEBAUER GROOM

9. WELL NO.

82

10. FIELD AND POOL, OR WILDCAT

MEXICAN HAT

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 7

T. 42 S. R. 19 E.

12. COUNTY

13. STATE

14. API NO. DATE ISSUED

43-037-317511

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RES. RT, GR, ETC.) 19. ELEV. CASINGHEAD

10/11/95 10/29/95 11/3/95 (Plug & Abd.) .4320' 4321

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

840' 765' to 810' LITTLE LOOP ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

765' to 810' LITTLE LOOP NO

26. TYPE ELECTRIC AND OTHER LOGS/PROB 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

SAMPLES ONLY

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28 lb.	30'	12 1/2"	6 SACKS	
4 1/2"	13.5	340'	6 1/2"	36 SACKS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PAGES SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 11/8/95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING WELL STATUS (Producing or shut-in) P.O.W.

DATE OF TEST 11/9/95 HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. 1 1/2 bbl GAS—MCF. NONE WATER—BSL. NONE GAS-OIL RATIO

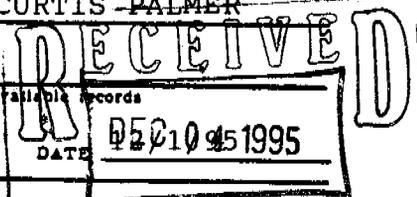
FLOW. TUBING PRIME. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY CURTIS PALMER

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Curtis Palmer* TITLE PRESIDENT



See Spaces for Additional Data on Reverse Side

NO BACK PAGE

SEC. 7 TWP. 42S RGE. 19E SLM LOCATION SWNE; 2163 FNL, 1639 FEL

FARM Gebauer / Groom NO. 82 ELEVATION 4320' EST. Ord

OWNER Wesgra Corporation STATE UTAH COUNTY San Juan

SAMPLES FROM 200' TO 370' EXAMINED BY R.E. LAUTH DATE 10/29/95

RECORD OF SAMPLE DESCRIPTION

DURANGO, COLORADO

GEOLOGICAL CONSULTANT

ROBERT E. LAUTH

FROM	TO	DRLS. TIME Min per 2 ft.	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
200	05	18	100 Sh brick red blk
05	10	15	100 Ls grey f xln - dns rare dull yell fluor
10	15	15	100 Sh lt red soft
15	20	13	100 Sh ss
20	25	16	100 Sh ss
25	30	10	100 Sh ss
30	35	18	100 Sh ss
35	40	14	100 Sh ss
40	45	10	100 Sh ss
45	50	18	100 Sh ss
50	55	17	100 Sh ss
55	60	15	100 Sh ss grainy
60	65	17	100 Ss wht-tan vfg clay filled n/s
65	70	28	100 Ss wht-tan vfg fine n/s
70	75	13	100 Ss tan- lt brn vfg fairly uniform oil str- fluor d.
75	80	15	100 Ss tan- dk brn vfg ss ✓ ✓ ✓
80	85	16	100 Ss tan- lt brn vfg ss ✓ ✓ ✓
85	90	18	100 Sh med red grainy
90	95	19	100 Sh lt red soft
95	300	10	100 Sh lt red v. blk
300	05	18	100 Sh lt red blk
05	10	17	100 Sh brick red v. blk
10	15	10	100 Sh ss
15	20	19	100 Sh ss
20	25	11	100 Ls grey drab to v. xln.
25	30	15	100 Ls ss
30	35	19	100 Sh blk red - pump blk
35	40	15	100 Sh ss
40	45	13	100 Sh ✓
45	50	10	100 Sh ✓
50	55	12	100 Sh ✓
55	60	17	100 Sh ✓
60	65	18	100 Sh ✓
365	370	11	100 Sh ✓

SEC. 7 TWP. 42S RGE. 19E S1M LOCATION SWNE; 2163' ENL, 1639' FEL  
 FARM Gebauer / Gordon NO. 82 ELEVATION 4320' EST GRD  
 OWNER Wesgra Corp STATE UTAH COUNTY SAN JUAN  
 SAMPLES FROM 370' TO 540' EXAMINED BY Robert E. Lauth DATE 10/29/92

RECORD OF SAMPLE DESCRIPTION

GEOLOGICAL CONSULTANT DURANGO, COLORADO

ROBERT E. LAUTH

FROM	TO	DR LG. TIME Min per 5'	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
370	75	11	100 Sh brick red blk
75	80	22	100 Sh lt red soft
80	85	26	100 Sh brick red
85	90	13	100 Sh ss
90	95	19	100 Sh ss
95	400	11	100 Sh ss
400	05	18	100 Sh ss
05	10	35	90 Ls wht das to 3' x 1" 10 Sh brick-red
10	15	33	100 Ls ss 1/5
15	20	9	100 Sh red pump blk
20	25	11	100 Sh brick red
25	30	17	100 Sh ss
30	35	11	100 Sh ss
35	40	15	100 Sh ss
40	45	9	100 Sh ss
45	50	12	100 Sh ss
50	55	12	100 Sh gray calc.
55	60	11	100 Sh blk red
60	65	12	100 Sh ss
65	70	9	100 Sh ss
70	75	9	100 Sh gray
75	80	9	100 Sh ss
80	85	14	100 Sh ss
85	90	12	100 Sh red soft to blk red
90	95	14	100 Sh ss
95	500	11	100 Sh ss
500	05	9	100 Sh ss
05	10	9	100 Sh ss
10	15	11	100 Sh ss
15	20	10	100 Sh ss
20	25	19	100 Sh ss
25	30	16	20 Sh ss 80 Ls wht das
30	35	13	100 Ls wht das 1/2 x 1/2
535	540	13	100 Ls ss

SEC. 7 TWP. 42S RGE. 19E 54M LOCATION SWNE; 2163' FNL, 1639' FEL  
 FARM Gebauer / Groom NO. 82 ELEVATION 4320' EST. Gd  
 OWNER Wasgja Corp. STATE UTAH COUNTY SAN JUAN  
 SAMPLES FROM 540' TO 710' EXAMINED BY R.E. LAUTH DATE 10/29/95

RECORD OF SAMPLE DESCRIPTION

DURANGO, COLORADO

GEOLOGICAL CONSULTANT

ROBERT E. LAUTH

FROM	TO	DR LG. TIME MID. DEPT. (ft)	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
540	45	11	80 Ls wht dns ss 20 Sh grey-gorp.
45	50	12	100 Sh purp blk
50	55	14	100 Sh brick red
55	60	11	100 Sh ss
60	65	10	100 Sh ss
65	70	14	100 Sh ss calc.
70	75	14	100 Sh ss ✓
75	80	11	50 Sh ss 50 Ls grey dns granular
80	85	15	100 Ls grey-wht dns f. ill. some red chert frag.
85	90	14	100 Ls ss some red chert frag
90	95	11	100 Ls ss ✓
95	600	18	100 Ls ss ✓
600	05	10	100 Sh dk grey v. calc.
05	10	19	100 Sh dk grey ✓
10	15	11	100 Sh dk grey ✓
15	20	19	100 Sh ss ✓
20	25	13	100 Sh ss ✓
25	30	19	100 Ls grey dns shaly
30	35	18	100 Ls ss
35	40	18	100 Ls ss
40	45	18	100 Ls ss
45	50	14	100 Ls dns v. firm
50	55	13	100 Ls ss
55	60	11	100 Ls ss cherty - calcite xls
60	65	19	100 Sh blk red calc.
65	70	11	100 Sh ss
70	75	12	100 Sh ss
75	80	13	100 Sh ss
80	85	10	100 Sh ss
85	90	14	100 Ls grey-wht f. xln calcite
90	95	14	100 Ls ss slichenoides
95	700	15	100 Ls ss calcite xls
700	05	16	100 Ls ss
05	10	20	100 Ls ss

SEC. 7 TWP. 42S RGE. 19E SLM LOCATION SWNE; 2163' FNL, 1639' FEL  
 FARM Gebauer / Groom NO. 82 ELEVATION 4320' EST Grd  
 OWNER Wesga Corp. STATE UTAH COUNTY SAN JUAN  
 SAMPLES FROM 710' TO 840' EXAMINED BY R.E. LAUTH DATE 11/29/95

RECORD OF SAMPLE DESCRIPTION

GEOLOGICAL CONSULTANT DURANGO, COLORADO

ROBERT E. LAUTH

FROM	TO	DRLS. TIME Min. per 5ft.	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
710	715	13	100 Ls Hrgy-wht f.xln
15	20	11	100 Ls ss TR BIK fiss shale
20	25	10	100 Ls grey-brn dolomitic cherty-oil show & oil stain
25	30	16	20 Sh BIK dns dol 80 Ls dk grey dns-f.xln calcite <sup>ss</sup> oil stn
30	35	13	100 Sh btk calc
35	40	17	100 Sh ss TR 90 Ls grey f.xln
40	45	12	100 Ls grey dns to f.xln & shaly
45	50	19	100 Ls grey ss ✓
50	55	17	100 Ls grey ss ✓
55	60	13	100 Ls grey ss ✓
60	65	11	100 Ls grey ss ✓
65	70	10	100 Ls tan f.xln oil stn. dolomite
70	75	17	100 Ls tan ✓ ✓ ✓
75	80	11	100 Ls tan ✓ ✓ ✓
80	85	13	100 Ls brn-grey dns to f.xln dns some str.
85	90	13	100 Ls dolo. brn grey dns green oil stn f.luv. red chert
90	95	17	100 Ls ✓ ✓ ✓ ✓ chert
95	800	11	100 Ls ✓ ✓ ✓ ✓ chert
800	05	16	100 Ls ✓ ✓ ✓ ✓ ✓
05	10	10	100 Ls ✓ becom dns w/ ft. f.luv & lt oil stn.
10	15	15	100 Sh. dolomitic brn & btk
15	20	17	100 Sh ss
20	25	16	100 Sh ss
25	30	11	100 Del brn gran lt oil stn & lt yell f.luv
30	35	10	100 Del brn gran ss ✓
835	840	19	100 Del brn gran ✓ ✓
			TO 840' Noon 10/27/95