

MAR 14 1994

Form 3160-3
(December 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form-approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Wes gra Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 1030' PSL, 230' FWL SW 1/4, SW 1/4
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 230'

16. NO. OF ACRES IN LEASE 100

17. NO. OF ACRES ASSIGNED TO THIS WELL 3

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 600'

19. PROPOSED DEPTH 700'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START* after approval

5. LEASE DESIGNATION AND SERIAL NO.
 U-68119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 U-57537

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 LAURA - LETA

9. API WELL NO.
 NO. 11

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
 Sec 6, 42S, 19E

12. COUNTY OR PARISH 13. STATE
 San Juan Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	28 pd	30'	5 sacks
6 3/4"	4 1/2"	14 pd	320'	30 sacks

- 1, 2, 4, 5, 8, 9
- 3. surface formation: Suvi
- 6. no Goodridge starting up under formation
- 7. stimated depth of wa ter, oil, or gas Little loop 600'
- 10. pressure equipment, not needed
- 11. circulating material air and foam
- 12. testing, logging samples only
- 13. abnormal pressures or temperatures ; none expected , no Hudrogen Sulfi
- 14. Estimated starting date, reasonable time after approval.

*Should be a new APD Hold for plat!
 as per my conversation w/ Bill Skeen 3/15/94 JRM*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Skeen TITLE President DATE 3-9-94

(This space for Federal or State office use)

PERMIT NO. 43-037-31748 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 3/22/94
 BY: JRM
 WELL SPACING Case 156-2

*See Instructions On Reverse Side

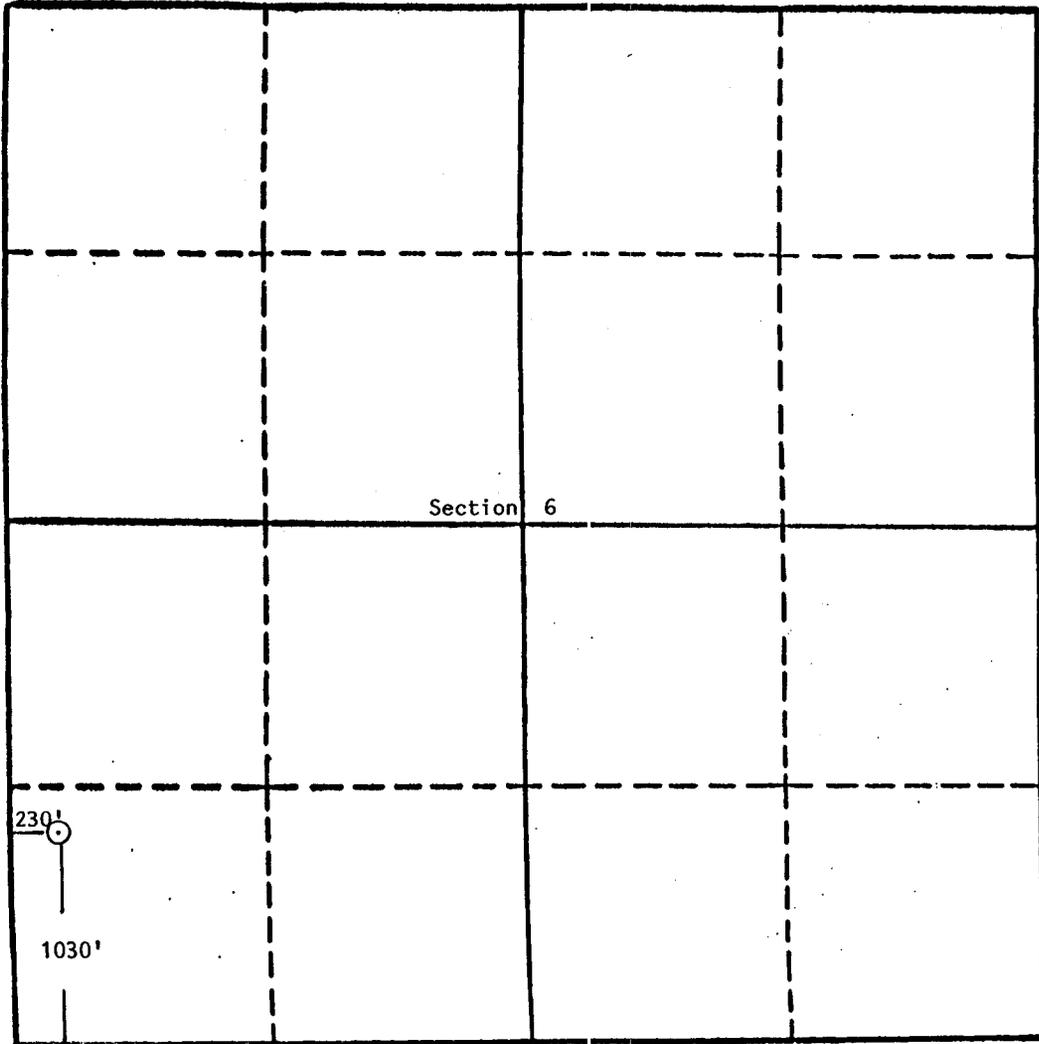
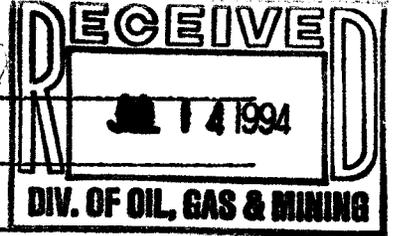
Company Wesgra Corporation

Well Name & No. Laura Leta #11

Location 1030' F/SL 230' F/WL

Sec. 6, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4300' Estimated



Scale, 1 inch = 1,000 feet

Surveyed June 20, 19 94

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

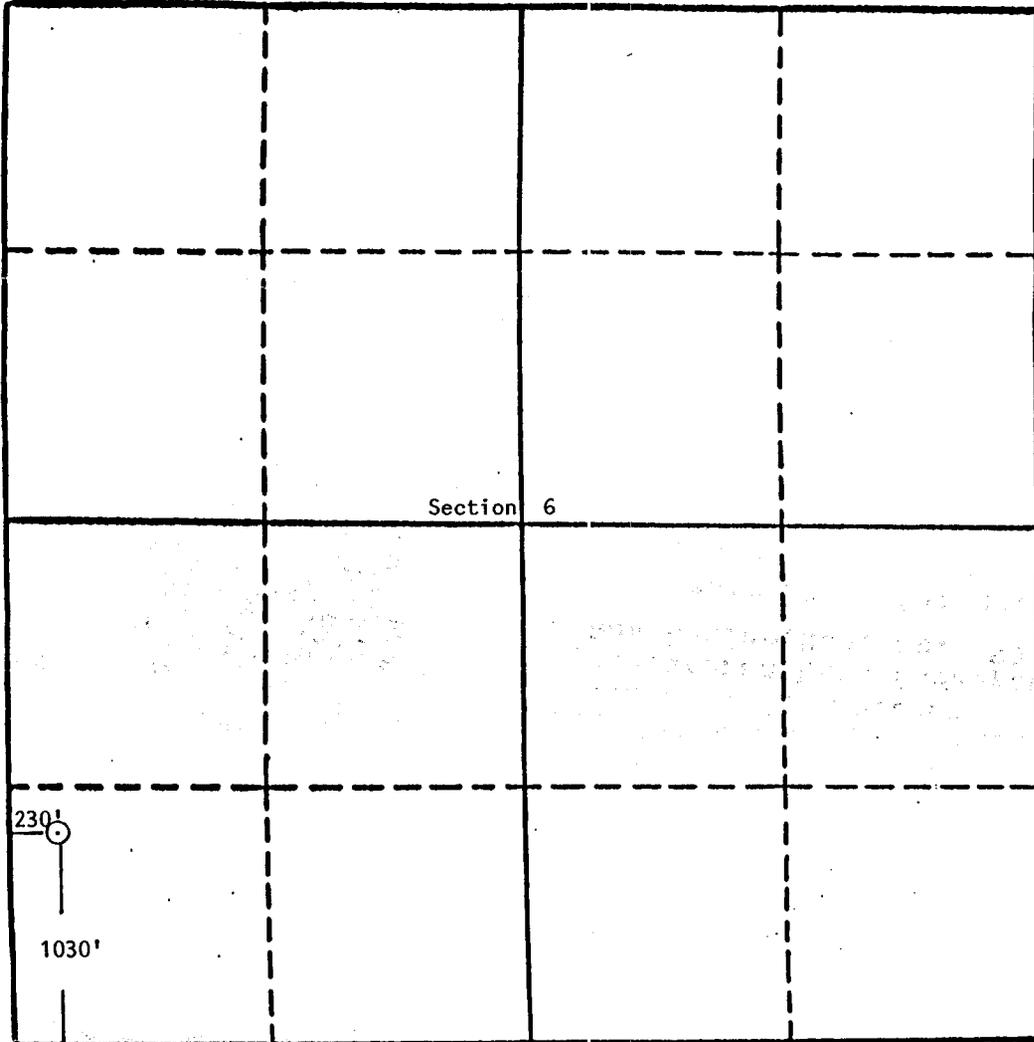
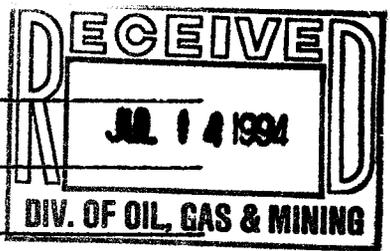
Company Wesgra Corporation

Well Name & No. Laura Leta #11

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Sec. 6, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4300' Estimated



Scale, 1 inch = 1,000 feet

Surveyed June 20, 1994

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

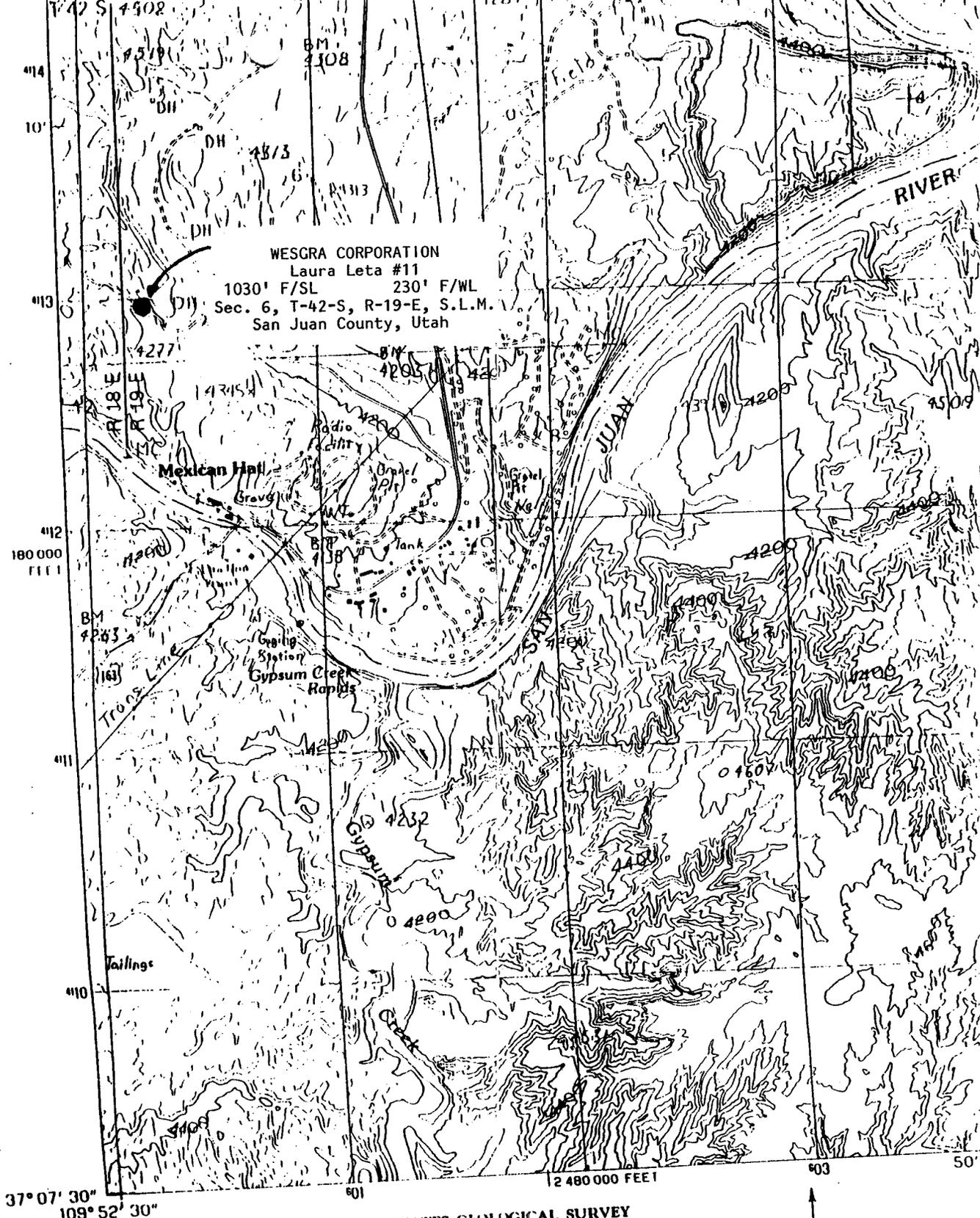
Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover

Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)



PRODUCED BY THE UNITED STATES GEOLOGICAL SURVEY
 CONTROL BY USGS, NOR/NOAA
 COMPILED FROM AERIAL PHOTOGRAPHS TAKEN 1951 AND 1959
 FIELD CHECKED 1963
 LIMITED REVISION FROM AERIAL PHOTOGRAPHS TAKEN 1964
 FIELD CHECKED 1986 MAP EDITED 1989
 PROJECTION LAMBERT CONFORMAL CONIC
 GRID 1000-METER UNIVERSAL TRANSVERSE MERCATOR ZONE 12
 10000-10000 STATE GRID TICKS UTAH SOUTH ZONE
 UTM GRID DECLINATION 0°47' EAST
 1989 MAGNETIC NORTH DECLINATION 12°30' EAST
 VERTICAL DATUM NATIONAL GEODETIC VERTICAL DATUM OF 1929
 HORIZONTAL DATUM 1927 NORTH AMERICAN DATUM
 To place on the predicted North American Datum of 1983,
 move the projection lines as shown by dashed corner ticks
 (1 meter north and 60 meters east)
 There may be private inholdings within the boundaries of any

PROVISIONAL MAP
 Produced from original
 manuscript drawings. Infor-
 mation shown as of date of
 field check.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/14/94

API NO. ASSIGNED: 43-037-31748

WELL NAME: LAURA-LETA No 11
OPERATOR: WESGRA CORPORATION (N1060)

PROPOSED LOCATION:
SWSW 06 - T42S - R19E
SURFACE: 1030-FSL-0230-FWL
BOTTOM:
SAN JUAN COUNTY
MEXICAN HAT FIELD (410)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED 62119
LEASE NUMBER: U-~~57587~~

PROPOSED PRODUCING FORMATION: GDRSD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number _____)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number CITY OF MEXICAN HAT)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: _____
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: 156-2
 Date: 10-24-78

COMMENTS: _____

STIPULATIONS: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-68119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Laura-Leta

9. WELL NO.
11

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
sec 6, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

TYPE OF WORK
 DRILL DEEPEN PLUG BACK

TYPE OF WELL
 GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

NAME OF OPERATOR
Wesgra Corporation

ADDRESS OF OPERATOR
P.O. Box 310367, Mexican Hat, Utah 84531

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 Name: _____
 Zone: _____

DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14. PROPOSED DISTANCE TO NEAREST TOWN OR LEASE LINE, FT. (to nearest drlg. unit line, if any)

15. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. PROPOSED DEPTH

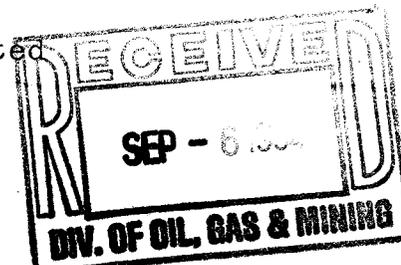
19. ROTARY OR CABLE TOOLS

20. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	28pd	30'	five sacks
6 3/4"	4 1/2"	14pd	320'	32 sacks

- 1,2,4,5,8,9
3. surface formation Supi
6. estimated top of first formation 211'
7. estimated depth of water, oil, or gas 211' Goodridge
10. pressure equipment none needed
11. circulating material air and foam
12. testing, logging samples only
13. abnormal pressures or temperatures none expected
14. estimated starting time in next few months



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. E. Steen TITLE President DATE 8-31-94

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN TRIPlicate
Other instructions on reverse side.
SEP 20 1994
DIV. OF OIL, GAS & MINING

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 310367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 230' FWL and 1030' FSL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 267.72

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 700

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 U-68119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Laura-Leta

9. WELL NO.
 11

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 sec 6, 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	28pd	30'	five sacks
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3. surface formation Supi
6. estimated top of first formation 211'
7. estimated depth of water, oil, or gas 211' Goodridge
10. pressure equipment none needed
11. circulating material air and foam
12. testing, logging samples only
13. abnormal pressures or temperatures none expected
14. estimated starting time in next few months

RECEIVED
MOAB DISTRICT OFFICE
94 SEP -6 AM 9:
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.C. Stringer TITLE President DATE 8-31-94

(This space for Federal or State office use)

PERMIT NO. 42-037-31748 APPROVAL DATE _____

APPROVED BY /S/ WILLIAM C. STRINGER Associate District Manager DATE SEP 16 1994

CONDITIONS OF APPROVAL, IF ANY: CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A
 Dated 1/1/80

*See Instructions On Reverse Side

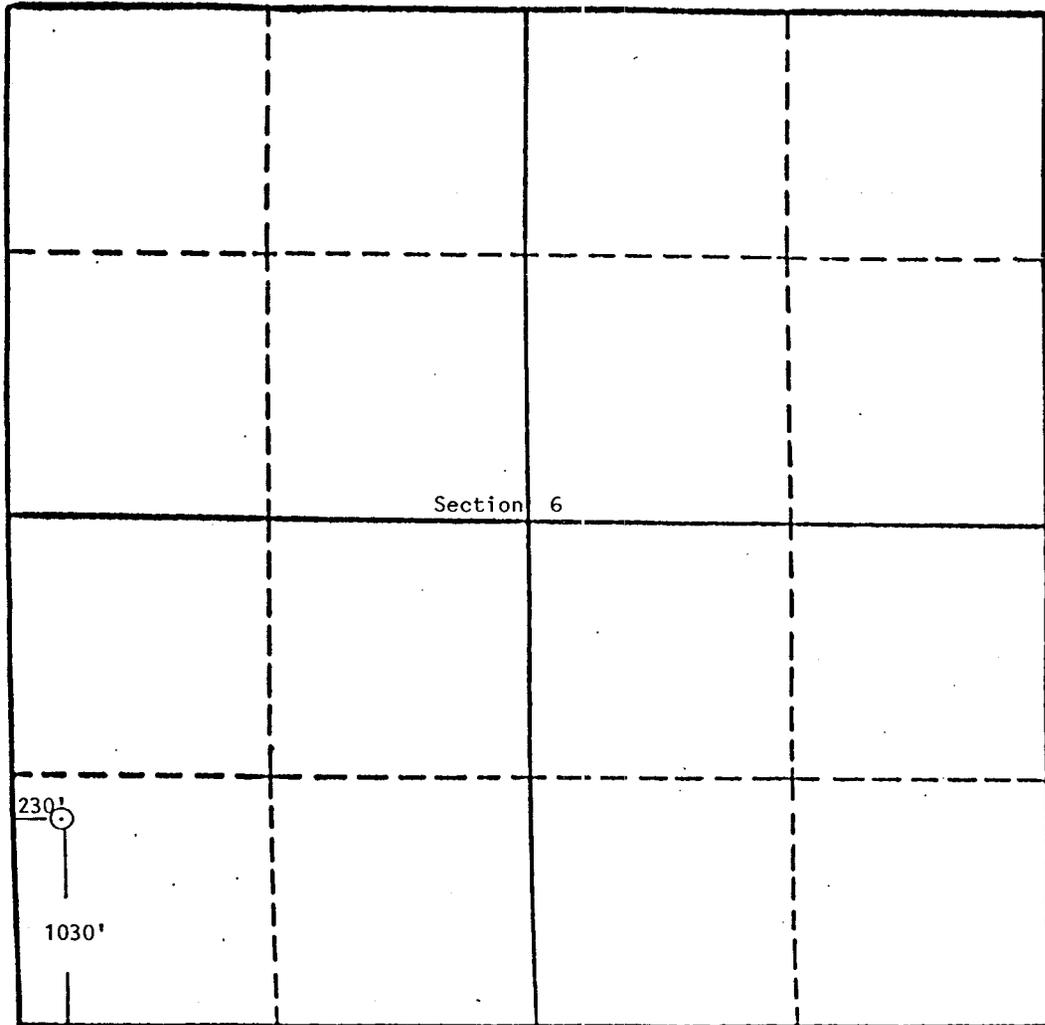
Company Wesgra Corporation

Well Name & No. Laura Leta #11

Location 1030' F/SL 230' F/WL

Sec. 6, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4300' Estimated



Scale, 1 inch = 1,000 feet

Surveyed June 20, 1994

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

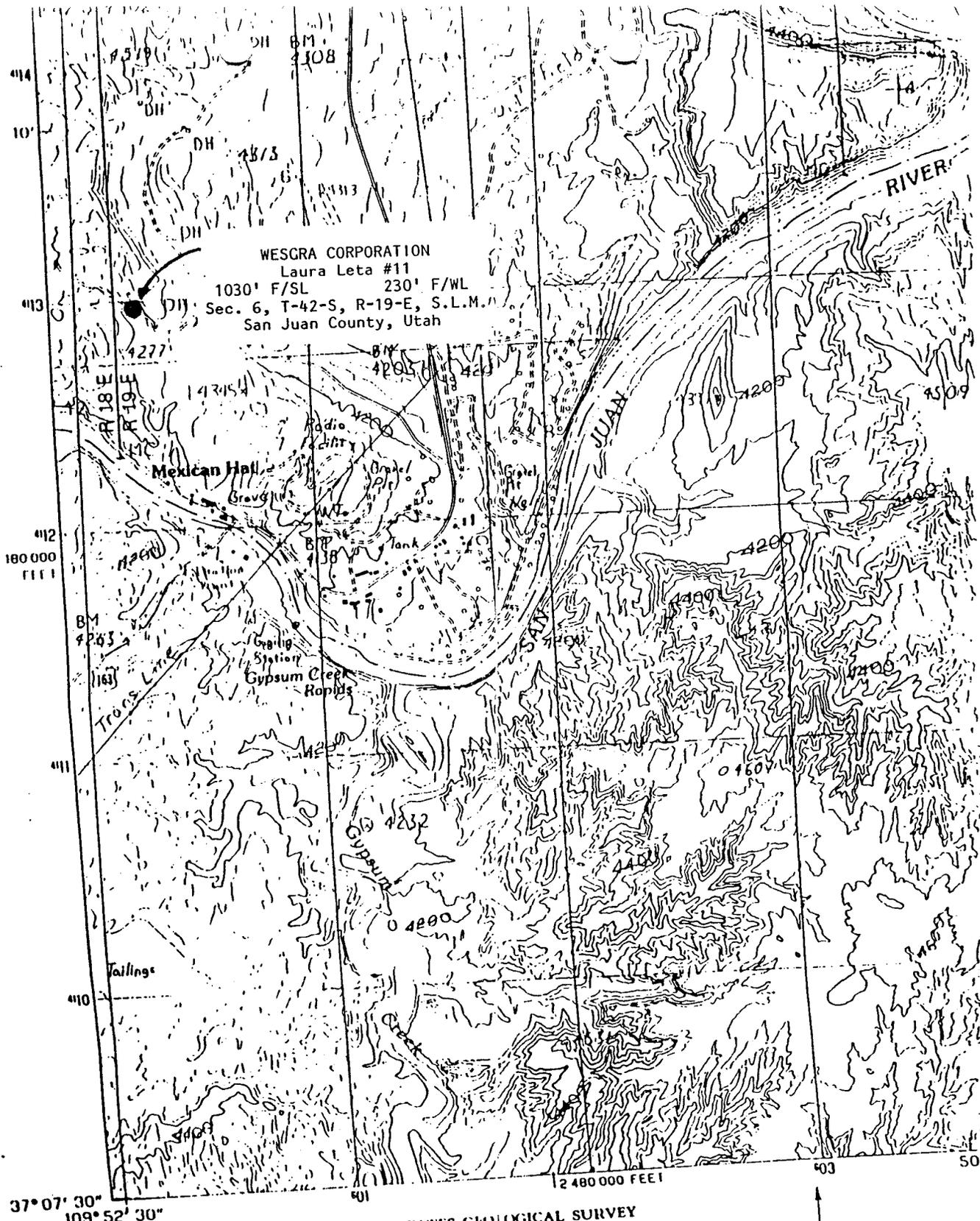
Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover.

Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)



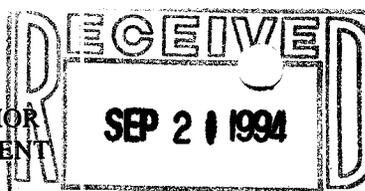
37° 07' 30"
109° 52' 30"

PRODUCED BY THE UNITED STATES GEOLOGICAL SURVEY
 CONTROL BY USGS, NGS/NOAA
 COMPILED FROM AERIAL PHOTOGRAPHS TAKEN 1951 AND 1959
 FIELD CHECKED 1963
 LIMITED REVISION FROM AERIAL PHOTOGRAPHS TAKEN 1964
 FIELD CHECKED 1986 MAP EDITED 1989
 PROJECTION LAMBERT CONFORMAL CONIC
 GRID 1000-METER UNIVERSAL TRANSVERSE MERCATOR ZONE 12
 10000-10001 STATE GRID TICKS UTILITY BOUNDARY ZONE
 UTM GRID DECLINATION 0° 43' EAST
 1989 MAGNETIC NORTH DECLINATION 12° 30' EAST
 VERTICAL DATUM NATIONAL GEODETIC VERTICAL DATUM OF 1929
 HORIZONTAL DATUM 1927 NORTH AMERICAN DATUM
 To place on the predicted North American Datum of 1983,
 move the projection lines as shown by dashed corner ticks
 (1 meter north and 60 meters east)
 There may be private inholdings within the boundaries of any

PROVISIONAL MAP
 Produced from original
 manuscript drawings. Infor-
 mation shown as of date of
 field check.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
~~U-57583~~ U-68119

SUNDRY NOTICES AND REPORTS ON WELLS, OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Laura-Leta #11

8. Well Name and No.
Skeen Federal #2

9. API Well No.

43-037-30472

10. Field and Pool, or Exploratory Area

11. County or Parish, State

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wesgra Corporation

3. Address and Telephone No.
P.O. Box 310367, Mexican Hat, Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
230' from the west line
1030' from the south line

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to "is work.")*

This well has been plugged. We intend to redrill it
 The well was originally drilled on a 40 acre farm out since then Wesgra has acquired the south 100 acres of sec 6 S. W. quarter
 the lease name has been changed to the Laura-Leta and the new well designation is to be the LAURA-Leta #11

The API number above was the original number you may wish to change it

RECEIVED
 MOAB DISTRICT OFFICE
 94 JUL 14 AM 7:59
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct
 Signed W.E. Skeen Title _____ Date _____

(This space for Federal or State office use)
 Approved by _____ Title President Date 7-11-94
 Conditions of approval, if any:

NOTED

Branch of Fluid Minerals
Moab District

SEP 16 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

SUBMIT IN TRIPLICATE*

SEP 24 1991

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OFFICE OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wes gra Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 310-367, Mexican Hat, Utah 845-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 At proposed prod. zone

5. IF INDIAN, ALLOTTEE OR TRIBE NAME
U 57537 11-68119?

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Skeen-Federal

9. API WELL NO.
two

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 240'

16. NO. OF ACRES IN LEASE
100

17. NO. OF ACRES ASSIGNED TO THIS WELL
3

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 600'

19. PROPOSED DEPTH
700'

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
after approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	10"	22pd	30'	5 sacks
6 3/4"	4 1/2"	11 1/2pd	320'	30sacks

- 1,2,4,5,8,9
3. surface formation Sand
 6. no Go dridge starting up under formation
 7. stimated depth of water, oil, or gas Little loos 600'
 10. pressure equipment, not needed
 11. circulating material air and foam
 12. testing, logging samples only
 13. abnormal pressures or temperatures, none expected, no Hudrogen Sulf
 14. stimated starting date, reasonable time after approval

This is to be a reentry of an old hole that has been plugged.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. E. Skeen TITLE President DATE 3-9-94

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Wesgra Corporation
Laura-Leta 11
U-68119
Mexican Hat Field
230 FWL 1030 FSL
SWSW Section 6 T42S R19E
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal-Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. The conductor pipe must be cemented back to surface. The production casing must be set 25 feet below the bottom of the Shafer Limestone.

2. The geologic log (sample strip) must be submitted with the Well Completion Report. Wesgra must ensure that the Well Completion Report documents the actual size and weight of casing used.

B. SURFACE

1. If the well is a producer, all of the area not needed for production will be rehabilitated by spreading the stockpiled topsoil and seeding with the following seed mixture:

galleta	2 pounds per acre
sand dropseed	1 pound per acre
Indian ricegrass	2 pounds per acre
shadscale	2 pounds per acre
globe mallow	2 pounds per acre

If the well is a dryhole the disturbed area will be rehabilitated as described above.

2. If the drilling will be ongoing during the nesting period for raptors, a raptor survey will be done. If a nesting site is found within one half mile of the drill location, drilling will not be allowed during the nesting season for that species.

3. If the well goes into production, all pipelines and electrical lines will be buried where soil is available and above ground facilities painted a sand beige color.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Office. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the District Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be

coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the District Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the District Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a water analysis, if required, will be submitted to the District Office for approval pursuant to Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the District Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the District Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown, Gary Torres or Robert Larsen of the San Juan Resource Area in Monticello, Utah at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

If the above cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Gary Torres, Petroleum Engineer

Office: (801) 259-6111
Home: (801) 587-2705

Eric Jones, Petroleum Engineer

Office: (801) 259-6111
Home: (801) 259-2214



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 22, 1994

Wesgra Corporation
P.O. Box 310-367
Mexican Hat, Utah 84531

Re: Laura-Leta No. 11 Well, 1030' FSL, 230' FWL, SW SW, Sec. 6, T. 42 S., R. 19 E.,
San Juan County, Utah

Gentlemen:

Pursuant to the order issued by the Board of Oil, Gas and Mining in Cause No. 156-2 dated October 24, 1978, and Utah Admin. R 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.

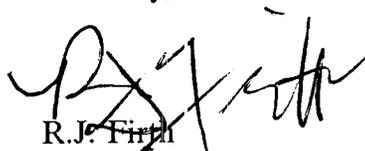


Page 2
Wesgra Corporation
Laura-Leta No. 11 Well
September 22, 1994

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31748.

Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: San Juan County Assessor
Bureau of Land Management, Moab District Office
WOI1

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESGRA CORP.

Well Name: LAURA LETTA # 11

Api No. 43-037-31748

Section 6 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 1/27/95

Time

How ROTARY

Drilling will commence

Reported by BILL SKEEN

Telephone #

Date: 1/27/95 Signed: FRM

OPERATOR Wesgra Corporation

OPERATOR ACCT. NO. HN 1000

ADDRESS P.O. Box 310207

Mexican Hat, Utah 84531

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	11735	4303731748	Laura-Leta #11	NWSW	6	42S	19E	San Juan	1-25-95	2-2-95
WELL 1 COMMENTS: <i>Bill Steen wants entity separate from other wells under entity 11004 (lease U-7303). Entity 11735 assigned to lease U-68119 2-2-95. fee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

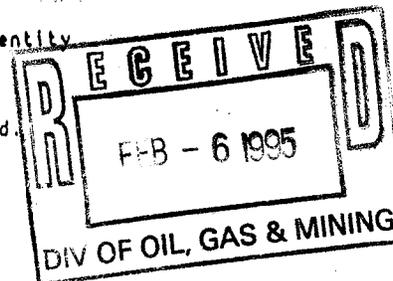
ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

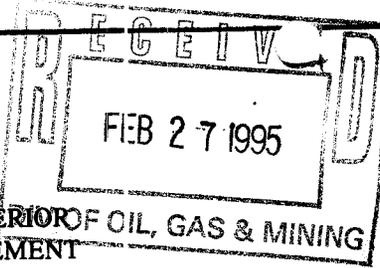
(3/89)

New well on a new lease



W E Steen
Signature
President 2-2-95
Title Date
Phone No. 801 683-2298
405 521-8960

UNITED STATES
DEPARTMENT OF THE INTERIOR OF OIL, GAS & MINING
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
Ut 68119

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Laura-Leta //

2. Name of Operator
Wesgra Corporation

9. API Well No.
884303731748

3. Address and Telephone No.
P.O. Box 310367, Mexican Hat, Utah 84531 801 683-2299

10. Field and Pool, or Exploratory Area
Mexican Hat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
230' from the west line
1030 from the south line

11. County or Parish, State
San Juan Utah

Sec 6 T425 R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged according to BLM instructions
witnessed by BLM personal

T.D. 810'

NO WCR Available

14. I hereby certify that the foregoing is true and correct

Signed *J. E. Sheen* Title President Date 2-21-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

43-037-31748

Form 3160-14
(October 1986)
(Previously 9-593)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INDIVIDUAL WELL RECORD

Sec. 6
T. 42 S.,
R. 19 E.
SLB Mer.
Ref. No. _____

	6		

Date _____

FEDERAL

Lease No. 68119
Lessee Wesgra Corporation 100%
Operator Wesgra Corporation
Well Name & No. Laura-Leta 11
A.P.I. Well No. 43-037-

State Utah
County San Juan
Field Mexican Hat
Unit/CA _____
District Moab
Subdivision SWSW

Location 230' FWL and 1030' FSL
Date Drilling Approved SEP 16 1991
Date Drilling Commenced _____
Date Drilling Ceased _____
Date Completed For Production _____
Date Abandonment Approved (Final) _____

Well Elevation 4300 Feet
Total Depth _____ Feet
Initial Production _____
Gravity A.P.I. _____
Initial Reservoir Pressure _____

GEOLOGIC FORMATIONS

PRODUCTIVE HORIZONS

SURFACE

LOWEST TESTED

NAME

DEPTHS

CONTENTS

Supai

SURFACE MANAGEMENT AGENCY	BLM
MINERAL OWNERSHIP	BLM
LEASE EXPIRATION	3/31/96

WELL STATUS

YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1994												
1995	DR											
1995			PA									

First Production Memorandum _____ Lease Extension Memorandum _____ Confirmation _____

Remarks _____

