

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Corporation Phone 601 683-2298

3. ADDRESS AND TELEPHONE NO.
P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 4099 from the north line
At proposed prod. zone 330' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1000' south

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
400'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
400'

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Gebauer-Skeen

9. AM WELL NO.
20-A

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

22. APPROX. DATE WORK WILL START*
after approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	85/8"	28pd	30'	5 sacks
6 1/2"	4 1/2"	k2pd	240'	27 sacks

1,2,4,5,8,9

- 3. surface formation Supi
- 6. estimated top of first formation Goodridge at 175'
- 7. estimated depth of water oil or gas Goodridge at 175'
- 10. pressure equipment not required
- 11. circulating material air & foam
- 12. testing, logging samples only
- 13. abnormal pressures or temperatures none expected no hydrogen sulfide
- 14. estimated starting time reasonable time after approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED W.E. Skeen TITLE President DATE 11-10-93

(This space for Federal or State office use)
PERMIT NO. 43-037-31734 APPROVAL DATE _____

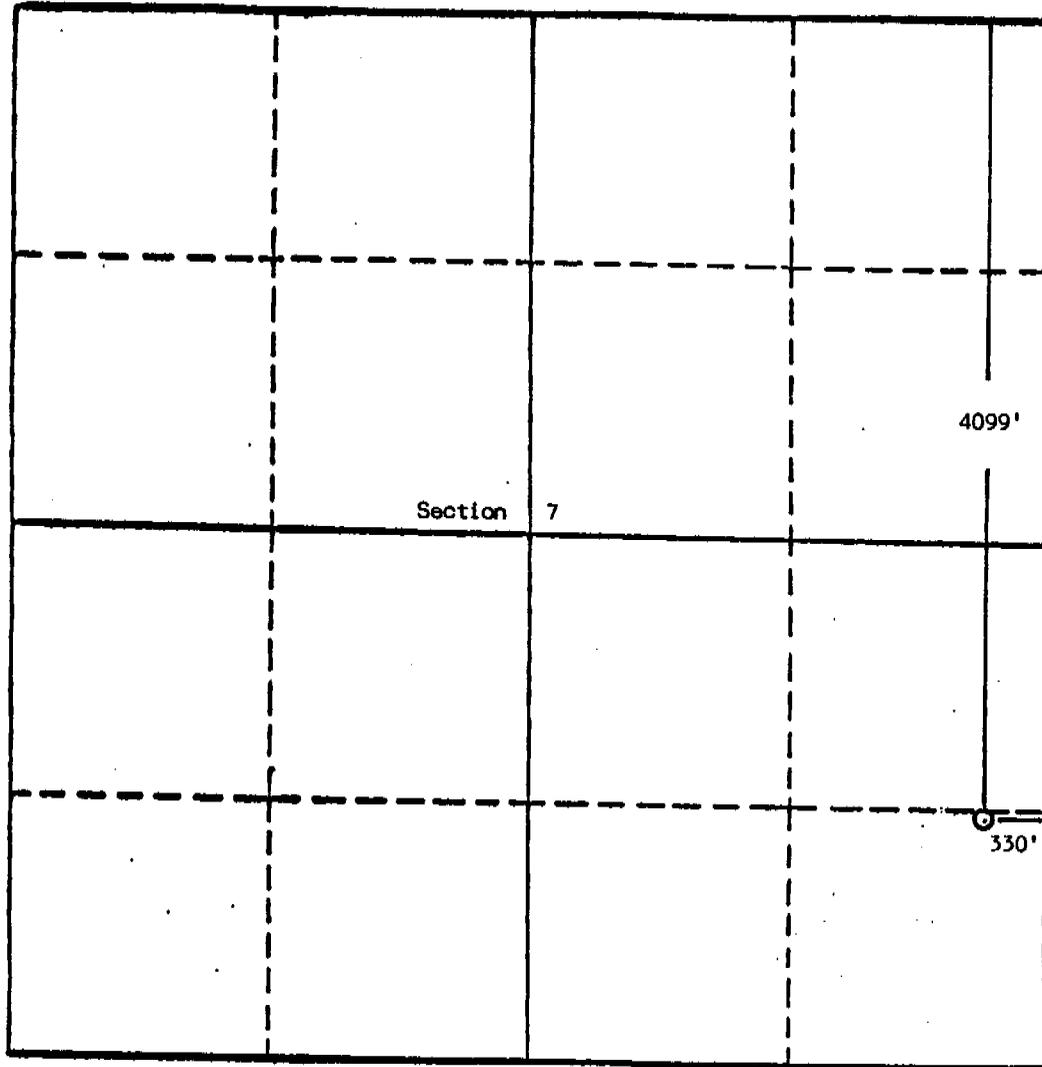
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/14/94
BY: J.M. Matthews
WELL SPACING: 156-3

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____

*See Instructions On Reverse Side

Well Name & No. Gebauer-Skeen #20 A
Location 4099' F/NL 330' E/EL
Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah
Ground Elevation 4170 Est.



Scale, 1 inch = 1,000 feet

Surveyed August 4, 1993

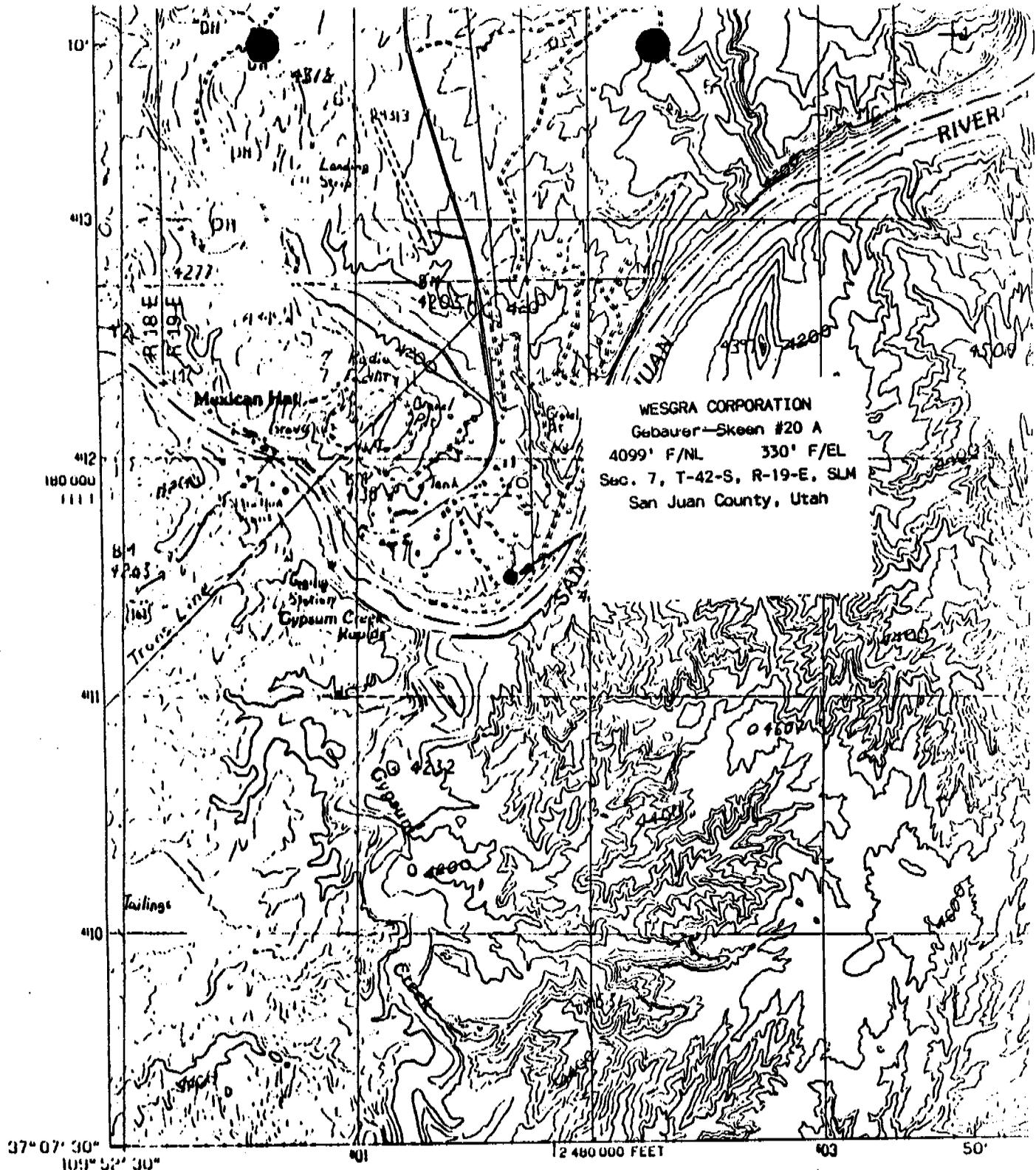
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)



WESGRA CORPORATION
 Gebauer-Skeen #20 A
 4099' F/NL 330' F/EL
 Sec. 7, T-42-S, R-19-E, SLM
 San Juan County, Utah

37° 07' 30" 109° 52' 30" 401 2 480 000 FEET 403 50'

PRODUCED BY THE UNITED STATES GEOLOGICAL SURVEY
 CONTROL BY U.S.G.S. NOS./NOAA
 COMPILED FROM AERIAL PHOTOGRAPHS TAKEN 1951 AND 1959
 FIELD CHECKED 1963
 LIMITED REVISION FROM AERIAL PHOTOGRAPHS TAKEN 1964
 FIELD CHECKED 1966 MAP EDITED 1969
 PROJECTION LAMBERT CONFORMAL CONIC
 GRID UNIFORM UNIVERSAL TRANSVERSE MERCATOR ZONE 12
 GRID TICKS UTILITY SOUTH ZONE
 GRID DECLINATION 0°45' EAST
 MAGNETIC NORTH DECLINATION 12°10' EAST
 VERTICAL DATUM NATIONAL GEODETIC VERTICAL DATUM OF 1929
 HORIZONTAL DATUM 1927 NORTH AMERICAN DATUM
 To place on the predicted North American Datum of 1983,
 move the projection lines as shown by dashed corner ticks
 (1 meter north and 60 meters east)
 There may be private inholdings within the boundaries of any

PROVISIONAL MAP
 Produced from original
 manuscript drawings. Informa-
 tion shown as of date of
 field check. T

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/12/93

API NO. ASSIGNED: 43-037-31734

WELL NAME: GEBAUER-SKEEN 20-A
OPERATOR: WESGRA CORPORATION (N1060)

PROPOSED LOCATION:
SESE 07 - T42S - R19E
SURFACE: 4099-FNL-0330-FEL
BOTTOM: 4099-FNL-0330-FEL
SAN JUAN COUNTY
MEXICAN HAT FIELD (410)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U-7303

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond
(Number FEDERAL)

N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number CITY OF MEXICAN HAT)

N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____

___ R649-3-2. General.

___ R649-3-3. Exception.

Drilling Unit.
Board Cause no: 156-3
Date: 4/15/80

COMMENTS: _____

STIPULATIONS: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Corporation Phone 801 683-2298

3. ADDRESS AND TELEPHONE NO.
P.O. Box 310-367, Mexicana, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 4099 from the north line
330' from the east line
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1000' south

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 400'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
400'

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Gebauer-Skeen

9. AN WELL NO.
20-A

10. FIELD AND POOL, OR WILDCAT
Mexican Ha t

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH | 18. STATE
San Juan | Utah

16. NO. OF ACRES IN LEASE
20

19. PROPOSED DEPTH

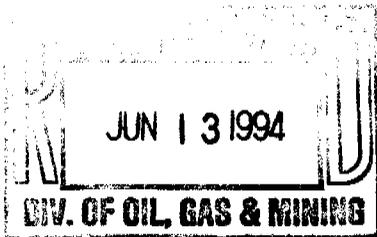
20. ROTARY OR CABLE TOOLS

17. NO. OF ACRES ASSIGNED TO THIS WELL
5

22. APPROX. DATE WORK WILL START*
after approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED W. E. Skeen TITLE President OF UTAH DIVISION OF OIL, GAS, AND MINING DATE 11-10-93

PERMIT NO. _____ APPROVAL DATE DATE: 6/14/94

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY: WELL SPACING 156-3

APPROVED BY /S/ WILLIAM C. STRINGER TITLE Associate District Manager DATE JUN - 9 1994

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

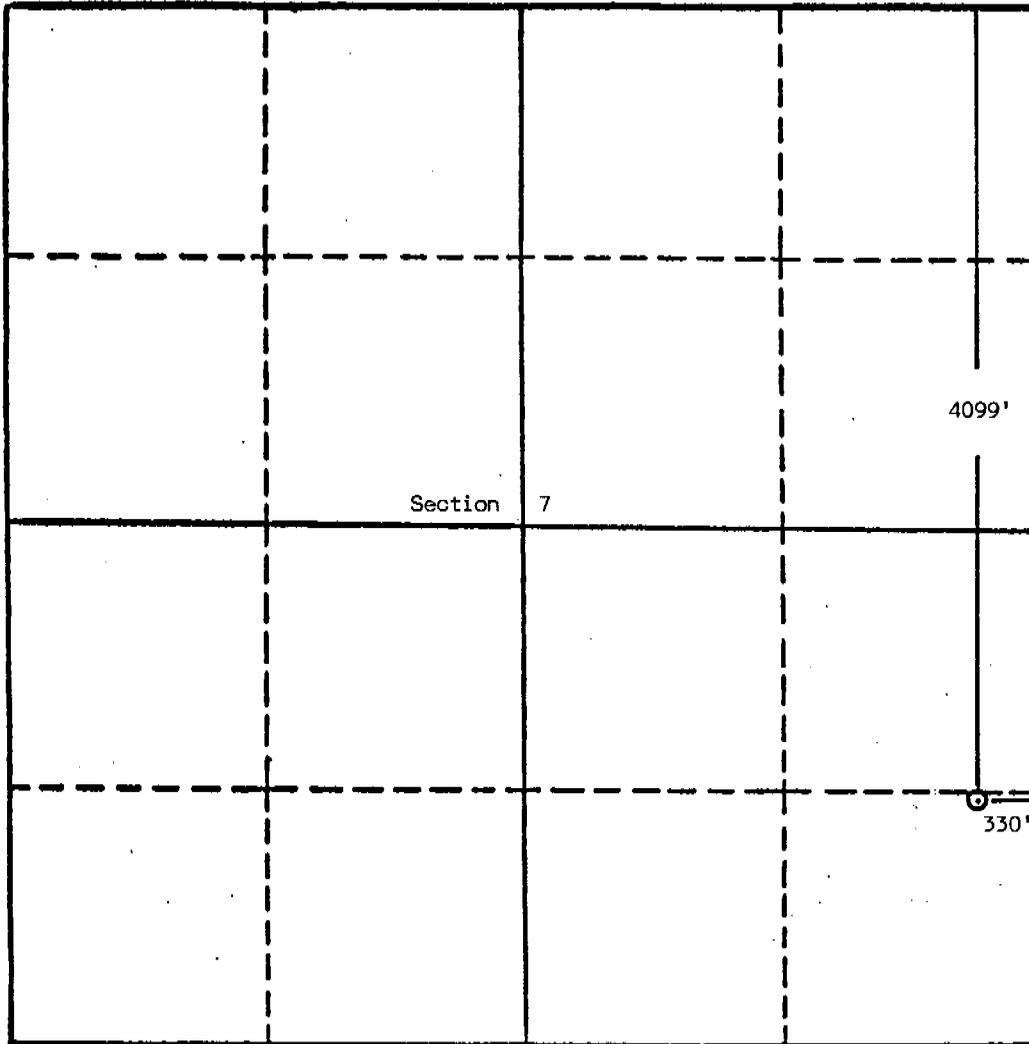
Company Wesgra Corporation

Well Name & No. Gebauer--Skeen #20 A

Location 4099' F/NL 330' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4170 Est.

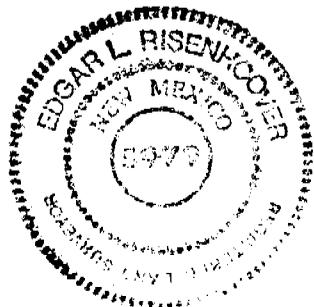


Scale, 1 inch = 1,000 feet

Surveyed August 4, 1993

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

Wesgra Corporation
Gebauer-Skeen No. 20-A
U-7303
Mexican Hat Field
NENW Section 7, T.42S., R.19E.
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. Both casing strings shall be cemented back to surface. The volume of cement proposed does not appear to be adequate, and must be increased to insure that cement circulates to the surface.

B. SURFACE

1. If the well is a producer, all of the area not needed for production will be rehabilitated by respreading the stockpiled topsoil and reseeding with the following seed mixture:

galleta	2 pounds per acre
sand dropseed	1 pound per acre
Indian ricegrass	2 pounds per acre
shadscale	2 pounds per acre
globe mallow	2 pounds per acre

If the well is a dry hole the disturbed areas will be rehabilitated as described above.

2. No liquid hydrocarbons will be discharged to the reserve pit. Should hydrocarbons enter the pit they will be removed immediately.

3. If the well goes in to production, all pipelines and electrical lines will be buried where soil is available and above ground facilities painted a sand beige color.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- **There will be no deviation from the proposed drilling and/or workover program without prior approval.** "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled as soon as production testing begins and hydrocarbons reach the surface. This conference should be coordinated through the Resource Area Office.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the District Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 Mmcf, whichever first occurs, without the prior written approval of the District Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue venting/flaring as uneconomical is granted. In such cases, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a water analysis, if required, will be submitted to the District Officer for approval pursuant to NTL-2B.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the District Office for off-lease measurement, off-lease storage or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Office within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown, Robert Larsen or Gary Torres of the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching the production casing (4-1/2") setting depth;

If the person at the above number cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Gary Torres, Petroleum Engineer	Office: (801) 259-6111
	Home: (801) 587-2705



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 14, 1994

Wesgra Corporation
P.O. Box 310-367
Mexican Hat, Utah 84531

Re: Gebauer-Skeen 20-A Well, 4099' FNL, 330' FEL, SE SE, Sec. 7, T. 42 S., R. 19 E.,
San Juan County, Utah

Gentlemen:

Pursuant to the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, and Utah Admin. R.649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

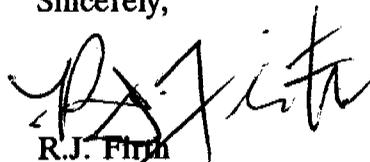
In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules.
2. Notification to the Division within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or K. Michael Hebertson, Reclamation Specialist, (Home) (801)269-9212.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2
Wesgra Corporation
Gebauer-Skeen 20-A Well
June 14, 1994

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31734.

Sincerely,



R.J. Firth
Associate Director

ldc
Enclosures
cc: San Juan County Assessor
Bureau of Land Management, Moab District Office
WOI1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 11 1995
DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a well or to drill a well for a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Wesgra Corporation

3. Address and Telephone No.

P.O. Box 310367, Mexican Hat, Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

4099 ft. from the north line
330 ft. from the east line

5. Lease Designation and Serial No.

U-7303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gebauer-Groom 20-A

9. API Well No.

43-037-31734

10. Field and Pool, or Exploratory Area

Mexican Hat

11. County or Parish, State

San Juan Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Name change
Wish to change name from Gebauer-Skeen to Gebauer-Groom
in order to use Gebauer-Groom tank battery

Thanks

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed

M.E. Skeen

Title

President

Date

8-9-95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

43-037-31734

Form 3160-14
(October 1980)
(formerly 9-593)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INDIVIDUAL WELL RECORD

	7		
			0

Sec. 7
T. 42 S.
R. 19 E.
SLB+ _____ Mer.
Ref. No. _____

Date JUN - 9 1994

FEDERAL

Lease No. 7303
Lessee Wesgra Corporation 100%
Operator Wesgra Corporation
Well Name & No. Gebauer-Skeen 20-A
A.P.I. Well No. 43-037- 31734
Location 4099' FNL & 330' FEL
Date Drilling Approved JUN - 9 1994
Date Drilling Commenced _____
Date Drilling Ceased _____
Date Completed For Production _____
Date Abandonment Approved (Final) _____

State Utah
County San Juan
Field Mexican Hat
Unit/CA _____
District Moab
Subdivision SESE
Well Elevation 4170' Feet
Total Depth _____ Feet
Initial Production _____
Gravity A.P.I. _____
Initial Reservoir Pressure _____

GEOLOGIC FORMATIONS

PRODUCTIVE HORIZONS

SURFACE
Supai

SURFACE MANAGE
MINERAL OWNERS
LEASE EXPIRATION

*Bill Skeen called today
said he was going to drill
this well pretty quick & wanted
to change name of Gebauer to
Skeen. Said he was sending in copy
of operator & could have been scrubbed out.
Frank*

8/9/95

CONTENTS	

YEAR	JAN.
1993	
1994	DRL

CT.	NOV.	DEC.

First Production Memorandum 4/22/74 Lease Extension Memorandum 8/21/74 Confirmation _____

Remarks _____

43-037-31734

Form 3160-14
(October 1986)
(formerly 9-593)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INDIVIDUAL WELL RECORD

Sec. 7
T. 42 S.
R. 19 E.
SLB+ _____ Mer.
Ref. No. _____

		7		
				0

Date JUN - 9 1994

FEDERAL

Lease No. 7303
Lessee Wesgra Corporation 100%
Operator Wesgra Corporation
Well Name & No. Gebauer-Skeen 20-A
A.P.I. Well No. 43-037- 31734
Location 4099' FNL & 330' FEL
Date Drilling Approved JUN - 9 1994
Date Drilling Commenced _____
Date Drilling Ceased _____
Date Completed For Production _____
Date Abandonment Approved (Final) _____

State Utah
County San Juan
Field Mexican Hat
Unit/CA _____
District Moab
Subdivision SESE
Well Elevation 4170' Feet
Total Depth _____ Feet
Initial Production _____
Gravity A.P.I. _____
Initial Reservoir Pressure _____

GEOLOGIC FORMATIONS

PRODUCTIVE HORIZONS

SURFACE Supai LOWEST TESTED NAME DEPTHS CONTENTS

SURFACE MANAGEMENT AGENCY	<u>BLM</u>
MINERAL OWNERSHIP	<u>BLM</u>
LEASE EXPIRATION	<u>2/28/79</u>

WELL STATUS

YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1993												
1994	<u>DRL</u>											

First Production Memorandum 4/22/74 Lease Extension Memorandum 8/21/74 Confirmation _____
Remarks _____

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESGRA CORP.

Well Name: GEBAUER-GROOM 20A

Api No. 43-037-31734

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 8/22/95

Time _____

How ROTARY

Drilling will commence _____

Reported by BILL SKEEN

Telephone # 1-801-683-2298

Date: 8/28/95 Signed: FRM

OPERATOR VEBIRA CORPORATION
P.O. Box 310367,
 ADDRESS Mexican Hat, Utah 84531

OPERATOR ACCT. NO. N-1060

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	APT NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					N-QQ	SC	TP	RG	COUNTY		
B	11004	→	43-037-31734 4332731731	Gebauer-Groom #20-A	N.E. S.E.	7	42S	19E	San Juan	8-22-95	
WELL 1 COMMENTS: Entity added 8-29-95. <i>lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

W.E. Speer
 Signature
President Title
8-25-95 Date
 Phone No. 801,683-2298

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
SEP 20 1995
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter on a Federal reservation.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Wesgra Corporation	6. Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 310367, Mexican Hat Utah 84531	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust	8. Well Name and No.
	9. API Well No.
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corpporative.

Thanks *W.E. Skeen*
W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell
Clint Howell Ph 66-801-6831-2298

all corrispondance will be address to the address listed above
new president

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Wesgra wells - not yet completed

2/26/95

DTS

Record#	WELL NAME	API NUMBER	DATEAPPRVD	SPUD DATE	COMPLT
1927	GEBÄUER-SKEEN 20-A	43-037-31734	06/14/94	08/22/95	9/5/95
2202	GEBÄUER-GROOM 80	43-037-31750	12/22/94	/ /	/ /
2205	GEBÄUER-GROOM 82	43-037-31751	01/04/95	/ /	/ /
2381	LAURA-LETA SEVEN	43-037-31755	05/01/95	/ /	/ /
2385	GEBÄUER-GROOM 56-A	43-037-31756	05/01/95	07/26/95	/ /
2391	HOWELL 1	43-037-31757	07/05/95	/ /	/ /
2512	GOODRIDGE TRUST 7-A	43-037-31762	07/20/95	/ /	/ /
2550	GEBÄUER-GROOM 18A	43-037-31764	/ /	/ /	/ /

APD Not yet approved

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEG 7-LWPZ
2	DTB 58-PL
3	VLD 9-SJ
4	FILE 10-FILE
5	YRM 1
6	QTB

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>PO BOX 367</u>	(address)	<u>PO BOX 367</u>
	<u>MEXICAN HAT UT 84531</u>		<u>MEXICAN HAT UT 84531</u>
	<u>CLINT HOWELL (NEW OWNER)</u>		<u>BILL SKEEN</u>
	phone <u>(801) 683-2298</u>		phone <u>(405) 521-8960</u>
	account no. <u>N1060</u>		account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-31734</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____. If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLC #007230 / \$10,000 "Zions First Nat'l Bank"

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *DT S 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5.

SUBMIT IN DUPLICATE
(See instructions on reverse side)
SEP 27 1995
DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. **7303**
6. LESSEE INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. NAME OR LEASE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
WESGRA CORPORATION

9. WELL NO.
20-A

3. ADDRESS OF OPERATOR
P.O. BOX 310367 MEXICAN HAT, UTAH 84531

10. FIELD AND POOL, OR WILDCAT
MEXICAN HAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **4099' FROM THE NORTH LINE**
330' FROM THE EAST LINE
 At top prod. interval reported below
 At total depth

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
SEC. 7 T.42 S. R. 19

14. PERMIT NO. **43-037-31734** DATE ISSUED **8/17/95**

12. COUNTY OR PARISH **SAN JUAN CO.** 13. STATE **UTAH**

15. DATE SPUDDED **8/22/95** 16. DATE T.D. REACHED **8/26/95** 17. DATE COMPL. (Ready to prod.) **9/5/95** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **4170' GL.** 19. ELEV. CASINGHEAD **4171**

20. TOTAL DEPTH, MD & TVD **720'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **ROTARY TOOLS** ROTARY TOOLS **ROTARY** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* **595' to 630' & 655' to 705' (GDPSD)** 25. WAS DIRECTIONAL SURVEY MADE **NO.**

26. TYPE ELECTRIC AND OTHER LOGS RUN **SAMPLES ONLY** 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28 lb.	30'	11'	5 SACKS	
4 1/2"	14 lb.	265'	6 3/4"	42 SACKS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
9/6/95	PUMPING	P.O.W.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
9/6/95	24			2 bbl.	NONE	NONE	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY **CURTIS PALMER**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Curtis Palmer* TITLE **PRESIDENT** DATE **9/25/95**

*(See Instructions and Spaces for Additional Data on Reverse Side)

No Back Page