

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Wesgra Corporation phone 801 683-2298

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2415' from the north line
 At proposed prod. zone 2300' from the west line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one quarter mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 400'

16. NO. OF ACRES IN LEASE 320'

17. NO. OF ACRES ASSIGNED TO THIS WELL 3

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 400'

19. PROPOSED DEPTH 760'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4185'

22. APPROX. DATE WORK WILL START* after approval

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 U-7303

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 Gebauer-Groom

9. AC WELL NO.
 75

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 7, 42nd, 19E

12. COUNTY OR PARISH San Juan

13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	28pd	30'	five sacks
6 1/2"	4 1/2"	14pd	320'	30 sacks

1,2,4,5,8,9

- 3. surface fromation Supi.
- 6. Goodridge at about 240'
- 7. estimated depth of water, oil or gas Goodridge possible oil
- 10. presure equipment not needed.
- 11. circulating material air & foam
- 12. testing, logging samples only
- 13. abnormal pressures or temperatures none expected no hydrogen sulfid
- 14. estimated starting time reasonable time after approval

RECEIVED
 SEP 13 1993
 DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. E. Steen TITLE President DATE 9-7-93

(This space for Federal or State office use)

PERMIT NO. 43-037-31715

APPROVAL DATE

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS AND MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to develop operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

DATE: 11/16/93
 BY: J. Matthews
 WELL SPACING: 156-3

APPROVED BY _____ TITLE _____

*See Instructions On Reverse Side

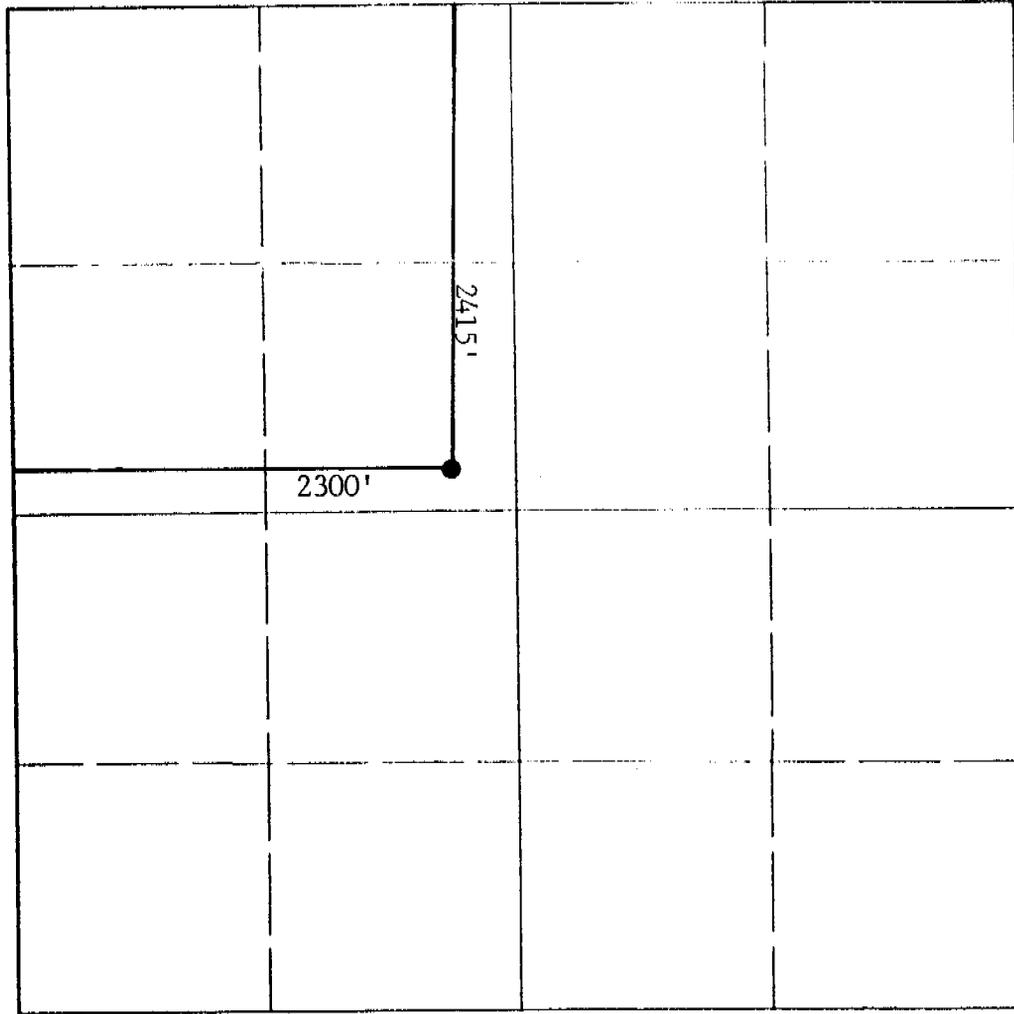
Company WESGRO OIL CORPORATION

Well Name & No. GREBAUER-GROOM #75

Location 2415 F/NL and 2300 F/WL

Sec. 7 T 42S R 19E S.L.M. County San Juan Utah

Ground Elevation 4185



Scale: 1" = 1000'

Surveyed APRIL 21 1993

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Cecil B. Tullis

Cecil B. Tullis
Registered Land Surveyor
New Mexico Reg. No. 9672
Non-Resident Certification as
Authorized by Utah State Law
58 - 22 - 21 (b)

The
Tabernacle

30

4762

Merdenhalls Cabin

JUAN
RIVER

Mexican Hat
Rock 4521

T 41 S T 41 S
T 42 S T 42 S

4502

4284

45551

4304
DH BM 4108

4373
DH

4277
DH

4203

Mexican Hat

2300'

Gaging
Station
Gypsum Creek
Rapids

JUAN

SAN

163
Troc Line

4232
Gypsum

4607

WESGRO OIL CORP.
GREBAUER-GROOM #75
2415 F/NL & 2300 F/WL
SAN JUAN CO., UTAH
SEC. 7 T42S R19E S.L.M.

High bitu

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/13/93

API NO. ASSIGNED: 43-037-31715

WELL NAME: GEBAUER-GROOM 75
OPERATOR: WESGRA CORPORATION (N1060)

PROPOSED LOCATION:
SENW 07 - T42S - R19E
SURFACE: 2415-FNL-2300-FWL
BOTTOM: 2415-FNL-2300-FWL
SAN JUAN COUNTY
MEXICAN HAT FIELD (410)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U-7303

RECEIVED AND/OR REVIEWED:

- Plat
- Bond
(Number FEDERAL LEASE)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number SEE BELOW)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: 156-3
Date: 4-15-80

COMMENTS: WATER PURCHASED FROM CITY OF
MEXICAN HAT

STIPULATIONS:

1. The cement ~~programs~~ ^{volumes} for the surface and production casing should be sufficient to insure that cement circulates to surface.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation phone 801 683-2298

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2415' from the north line.
 At proposed prod. zone 2300' from the west line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one quarter mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	400'	16. NO. OF ACRES IN LEASE	320'	17. NO. OF ACRES ASSIGNED TO THIS WELL	3
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	400'	19. PROPOSED DEPTH	760'	20. ROTARY OR CABLE TOOLS	rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4185'

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 Gebauer-Groom

9. API WELL NO.
 75

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., B. M., OR BLK. AND SURVEY OR AREA
 Sec 7, 42nd, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

22. APPROX. DATE WORK WILL START*
 after approval

RECEIVED

NOV 12 1993

DIVISION OF
OIL, GAS & MINING

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. E. Keen TITLE President DATE 9-7-93

(This space for Federal or State office use)

PERMIT NO. 43-037-31715 APPROVAL DATE _____

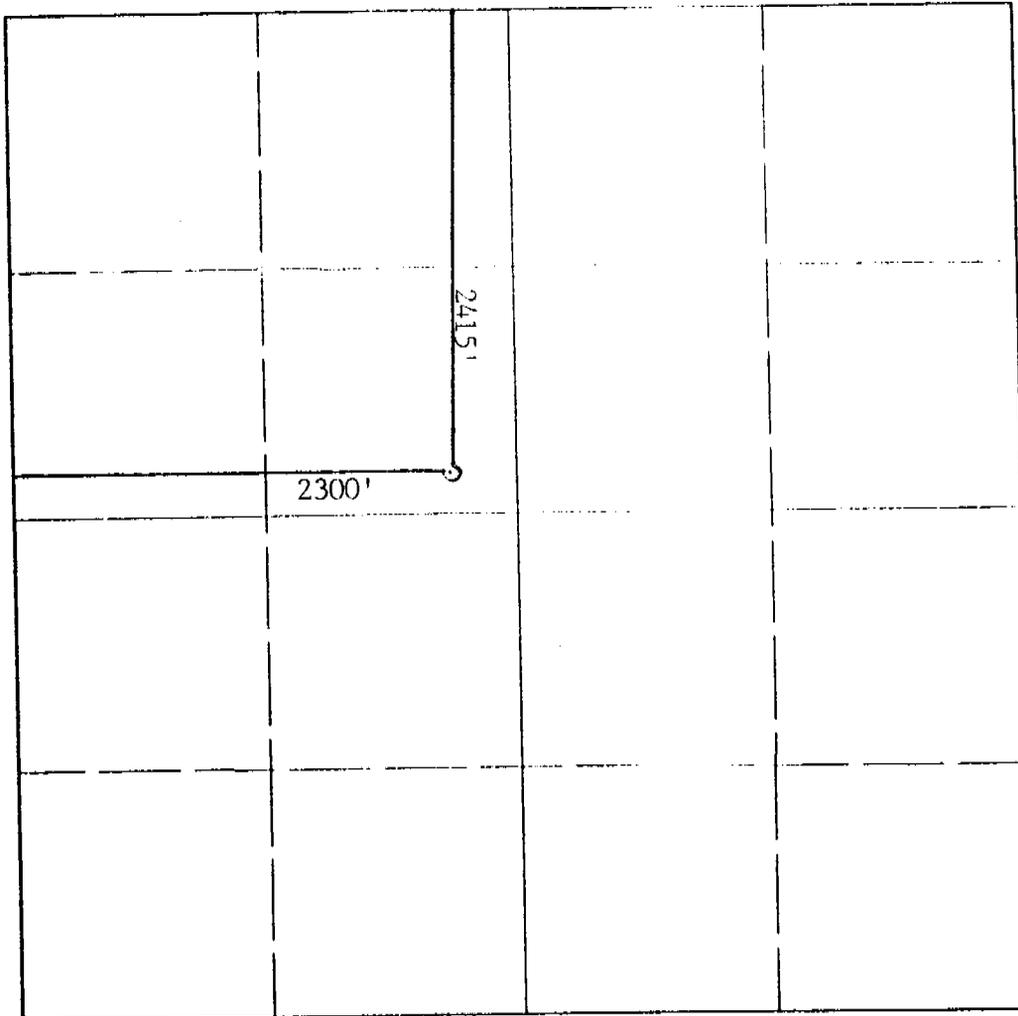
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /S/ WILLIAM C. STRINGER TITLE Associate District Manager DATE NOV 10 1993

*See Instructions On Reverse Side

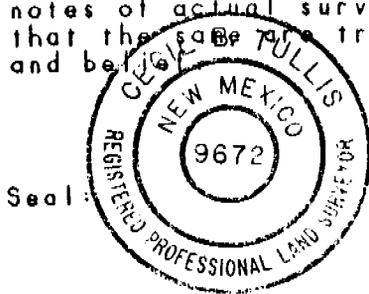
Company WESGRO OIL CORPORATION
Well Name & No GREBAUER-GROOM #75
Location 2415 F/NL and 2300 F/WL
Sec. 7 T 42S R 19E S.1.M. County San Juan Utah
Ground Elevation 4185



Scale: 1" = 1000'

Surveyed APRIL 21 1993

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Cecil B. Tullis

Cecil B. Tullis
Registered Land Surveyor
New Mexico Reg. No. 9672
Non-Resident Certification as
Authorized by Utah State Law
58 - 22 - 21 (b)

Wesgra Corporation
Gebauer-Groom No. 75
U-7303
Mexican Hat Field
NENW Section 7, T.42S., R.19E.
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. Both casing strings shall be cemented back to surface. The volumes of cement proposed do not appear to be adequate, and must be increased to insure that cement circulates to the surface.

B. STIPULATIONS

1. All electrical lines and flow lines will be buried.
2. During rehabilitation of the area, six pounds per acre of either fourwing saltbush or shadscale will be planted.
3. All facilities will be painted a Sand Beige color.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- **There will be no deviation from the proposed drilling and/or workover program without prior approval.** "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled as soon as production testing begins and hydrocarbons reach the surface. This conference should be coordinated through the Resource Area Office.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the District Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior written approval of the District Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue venting/flaring as uneconomical is granted. In such cases, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a water analysis, if required, will be submitted to the District Officer for approval pursuant to NTL-2B.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the District Office for off-lease measurement, off-lease storage or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Office within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown, Robert Larsen or Bob Turri of the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching the production casing (5-1/2") setting depth;

If the person at the above number cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (801) 259-6111
Home: (801) 259-2214

DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Wesgra Corporation
 ADDRESS P.O. Vox 310367
Mexican Hat, Utah 84531

OPERATOR ACCT. NO. H N-1060

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
11004		11004	43-037-31715	Gebauer-Gr00m #75		7	42S	19E	San Juan	5-25-94	5-31-94

WELL 1 COMMENTS: *Entity added 6-9-94 Lee*

WELL 2 COMMENTS:

WELL 3 COMMENTS:

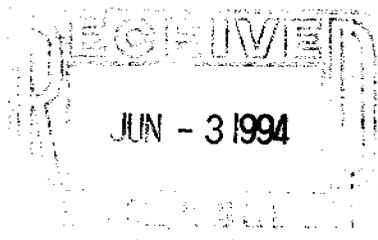
WELL 4 COMMENTS:

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(89)



W E Keen
 Signature
President 5-31-94
 Title Date
 Phone No. 801 683-2298



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 16, 1993

Wesgra Corporation
P.O. Box 310-367
Mexican Hat, Utah 84531

Re: Gebauer-Groom 75 Well, 2415' FNL, 2300' FWL, SE NW, Sec. 7, T. 42 S., R. 19 E.,
San Juan County, Utah

Gentlemen:

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. The cement volumes for the surface and production casing should be sufficient to insure that cement circulates to surface.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after commencing drilling operations.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or Mike Hebertson, Oil and Gas Field Specialist, (Home) (801)269-9212.

Page 2
Wesgra Corporation
Gebauer-Groom 75 Well
November 16, 1993

7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31715.

Sincerely,



B.J. Birt
Associate Director, Oil and Gas

ldc
Enclosures
cc: San Juan County Assessor
Bureau of Land Management, Moab
WO11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA CORP.

WELL NAME: GEBAUER-GROOM 75

API NO. 43-037-31715

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 5/25/94

Time 1:00 PM

How ROTARY

Drilling will commence _____

Reported by BILL SKEEN

Telephone # 1-683-2298

Date 5/25/94 SIGNED FRM

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Wesgra Corporation

3. Address and Telephone No.

P.O. Box 310367, Mexican Hat, Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2415' from the north line
2300 from the west line Sec 7 T42S R19E

5. Lease Designation and Serial No.

U-7303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gebauer-Groom #75

9. API Well No.

43-037-31715

10. Field and Pool, or Exploratory Area

Mexican Hat

11. County or Parish, State

San Juan Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

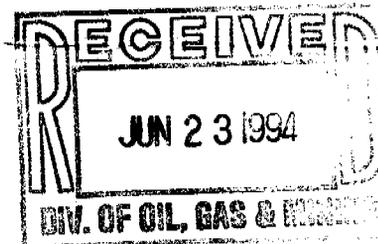
- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged according to BLM regulations
witnessed by BLM personal



14. I hereby certify that the foregoing is true and correct

Signed

J. E. Keen

Title

President

Date

6-21-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UTAH DIVISION OF OIL, GAS & MINING
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
 (See other instructions on reverse side)

Form approved.
 Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gebauer-Groom

9. WELL NO.
 75

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec 7, 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION:
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other JAN 23 1994

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 310367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 2415 from the north line
 At top prod. interval reported below 2300' from the west line
 At total depth

14. PERMIT NO. 43-037-31715
 DATE ISSUED 11-16-93

15. DATE SPUDDED 5-25-94
 16. DATE T.D. REACHED 6-8-94
 17. DATE COMPL. (Ready to prod.) 6-8-94
 18. ELEVATIONS (DR. RES., RT. CR., ETC.)* 4185'

20. TOTAL DEPTH, MD & TVD 640'
 21. PLUG, BACK T.D., MD & TVD
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY → 640'
 ROTARY TOOLS
 CABLE TOOLS none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 no producing intervals

26. TYPE ELECTRIC AND OTHER LOGS RUN
 samples only

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28pd	30'	12 1/4"	five sacks	
4 1/2"	14pd	250'	6 1/2"	30 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
 well to be plugged

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
 DATE FIRST PRODUCTION
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
 WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 TEST WITNESSED BY
 Clint Howell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED W. E. Keen TITLE President DATE 6-13-94

43-037-31715

Form M60-14
(October 1980)
(Formerly 9-593)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sec. 7
T. 42 S.
R. 19 E.
SLB Mer.
Ref. No. _____

INDIVIDUAL WELL RECORD

	7		

Date NOV 10 1993

FEDERAL

State Utah
County San Juan
Field Mexican Hat
Unit/CA _____
District Moab
Subdivision SENV

Lease No. 7303
Lessee Wesgra Corporation 100%
Operator Wesgra Corporation
Well Name & No. Gebauer-Groom 75
A.P.I. Well No. 43-037-31715
Location 2415' FNL and 2300' FWL

Well Elevation 4185 Feet
Total Depth 640' Feet
Initial Production _____
Gravity A.P.I. _____
Initial Reservoir Pressure _____

Date Drilling Approved NOV 10 1993
Date Drilling Commenced _____
Date Drilling Ceased _____
Date Completed For Production _____
Date Abandonment Approved (Final) _____

GEOLOGIC FORMATIONS

PRODUCTIVE HORIZONS

SURFACE	LOWEST TESTED
<u>Supai</u>	
SURFACE MANAGEMENT AGENCY <u>BLM</u>	
MINERAL OWNERSHIP <u>BLM</u>	
LEASE EXPIRATION <u>HBP</u>	

NAME	DEPTHS	CONTENTS

WELL STATUS

YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1993												
1994						PA						

First Production Memorandum _____ Lease Extension Memorandum _____ Confirmation _____

Remarks _____

