

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 510-367, Mexican Hat, Utah 84531
 Phone 801 683-2208 #77

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 1045' FNL 2270' FWL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one quarter mile

19. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 300'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 3

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 770'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
 after approval

5. LEASE DESIGNATION AND SERIAL NO.
 Federal

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARMER LEASE NAME WELL NO.
 Galtbauer Groom

9. AN WELL NO.
 #77

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
 5007 43 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY
12 1/2"	10"	20 lb	30'	Five sections
7 7/8"	5 1/2"	15 lb	310'	12 sections

RECEIVED

JUN 01 1993

DIVISION OF
OIL, GAS & MINING

- 1, 2, 4, 5, 8, 9
- 3. surface formation Supi
- 6. estimated top of first formation Goodridge at around 240'
- 7. estimated depth of water, oil or gas Goodridge around 240' oil
- 10. pressure equipment not required
- 11. circulating medium air & foam
- 12. testing, logging samples only
- 13. abnormal pressures or temperatures none effect 1, no hydrogen sulfide
- 14. estimated starting time, reasonable time after approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

34. SIGNED McSkern TITLE President DATE 5-4-93

(This space for Federal or State office use)

PERMIT NO. 43-037-31706 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land which are the basis of the operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE: 7/13/93
 BY: J. J. [Signature]
 WELL SPACING: 16-3

*See Instructions On Reverse Side

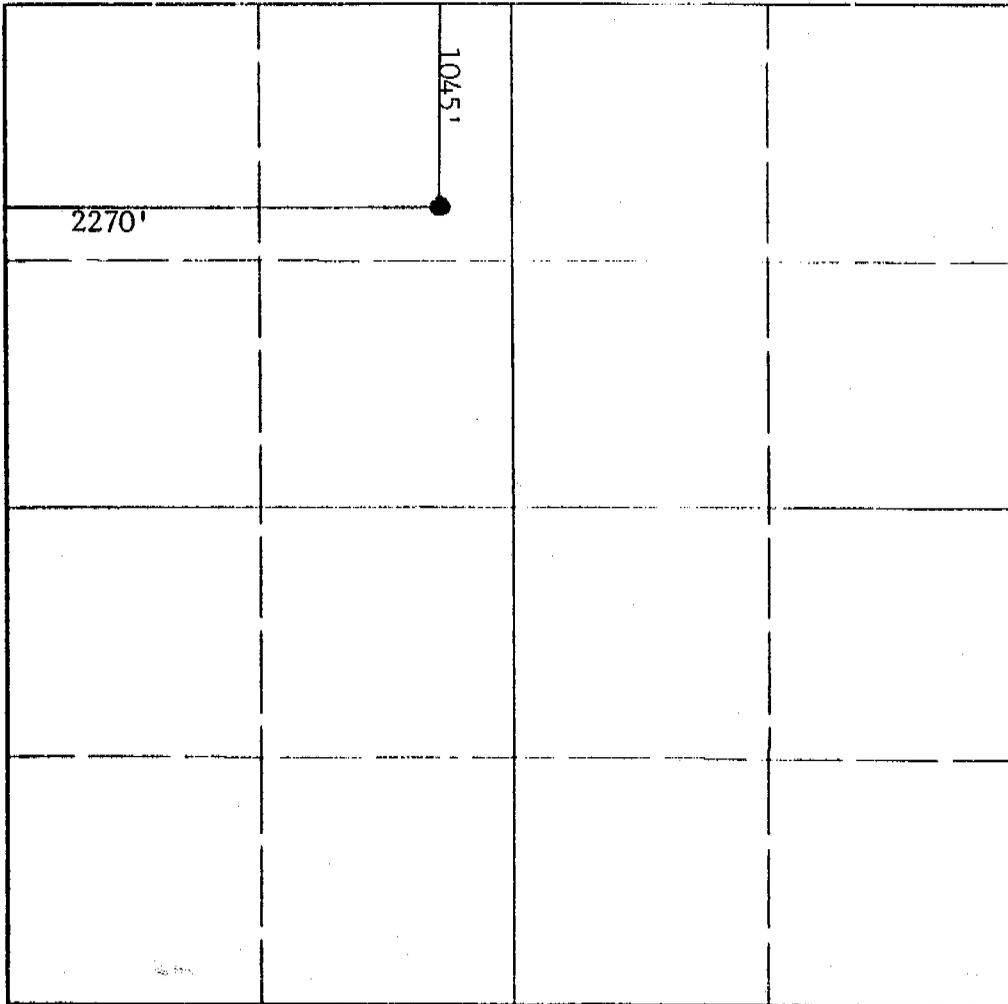
Company WESGRO OIL CORPORATION

Well Name & No GREBAUER-GROOM #77

Location 1045 F/NL and 2270 F/WL

Sec. 7 T42 S R 19 E S. 1. M. County, San Juan Utah

Ground Elevation 4275



Scale: 1" = 1000'

$$\begin{array}{r} 5280 \\ 2770 \\ \hline 3010 \end{array}$$

Surveyed April 21 19 93

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Seal

Cecil B Tullis

Cecil B. Tullis
 Registered Land Surveyor
 New Mexico Reg. No. 9672
 Non-Resident Certification as
 Authorized by Utah State Law
 58-2-21 (b)

The tabernacle

B.M.
4446

1652

30

T 11 S
T 12 S

R 41 S
R 42 S

4502

4304

Mexican Hat
Rock 4521

4281

4519

DH BM
108

DH

DH 1373

DH

Land
Strip

4555

4277

4315

1051

B.M.
4203

2270
Mexican Hat

Radio
Facility

Gravel
Pit

Gravel
Pit

B.M.
138

Gravel
Pit

Gravel
Pit

Logging
Station

Gypsum Creek
Rapids

B.M.
4263

Trail
Line

SAN
JUAN

4200

4100

1031

B.M.
4201

Gypsum

4607

WESGRO OIL CORP.
GREBAUER-GROOM #77
1045 F/NL & 2270 F/WL
SAN JUAN CO., UTAH
SEC. 7 T42S R19E S.1.M.

Trailer
Camp

Blackfoot

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 06/01/93

OPERATOR: WESGRA CORPORATION
WELL NAME: GEBAUER-GROOM 77

OPERATOR ACCT NO: N- 1060

API NO. ASSIGNED: 43-037-31704

LEASE TYPE: FED LEASE NO: JTU-7303
LOCATION: NENW 07 - T42S - R19E SAN JUAN COUNTY
FIELD: MEXICAN HAT (410) FIELD CODE: 410

<p>RECEIVED AND/OR REVIEWED:</p> <p><input checked="" type="checkbox"/> Plat <input checked="" type="checkbox"/> Bond (Number <u>actual</u>) <input checked="" type="checkbox"/> Potash (Y/N) <input checked="" type="checkbox"/> Oil shale (Y/N) <input checked="" type="checkbox"/> Water permit (Number <u>no permit #</u>) <input checked="" type="checkbox"/> RDCC Review (Y/N) (Date: _____)</p>	<p>LOCATION AND SITING:</p> <p>___ R649-2-3. Unit: _____ ___ R649-3-2. General. ___ R649-3-3. Exception. <input checked="" type="checkbox"/> Drilling Unit. Board Cause no: <u>156.3</u> Date: <u>4-15-80</u></p>
--	---

COMMENTS: Unrestricted spacing per Cause No.

STIPULATIONS: _____
cc: San Juan assessor
water permit



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 13, 1993

Wesgra Corporation
P.O. Box 310-367
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer Groom #77 Well, 1045' FNL, 2270' FWL, NE NW, Sec. 7, T. 42 S,
R. 19 E., San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.



Page 2
Wesgra Corporation
Gebauer Groom #77 Well
July 13, 1993

7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31706.

Sincerely,



R.J. Firth
R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
San Juan County Assessor
J.L. Thompson
WOH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Weagra Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 210-367, Mexican Hat, Utah 84551
 Phone 801 683-1203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1045' FNL & 2270' FWL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one quarter mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 300'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 3

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
 after approval

5. LEASE DESIGNATION AND SERIAL NO.
 UTU7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 Gebauer-Groom 77

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 7, 4-5, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

RECEIVED

JUL 12 1993

DIVISION OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. C. Stringer TITLE President DATE 5-4-93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

/S/ WILLIAM C. STRINGER Associate District Manager JUL 9 1993

APPROVED BY _____ TITLE _____ DATE _____

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Doym

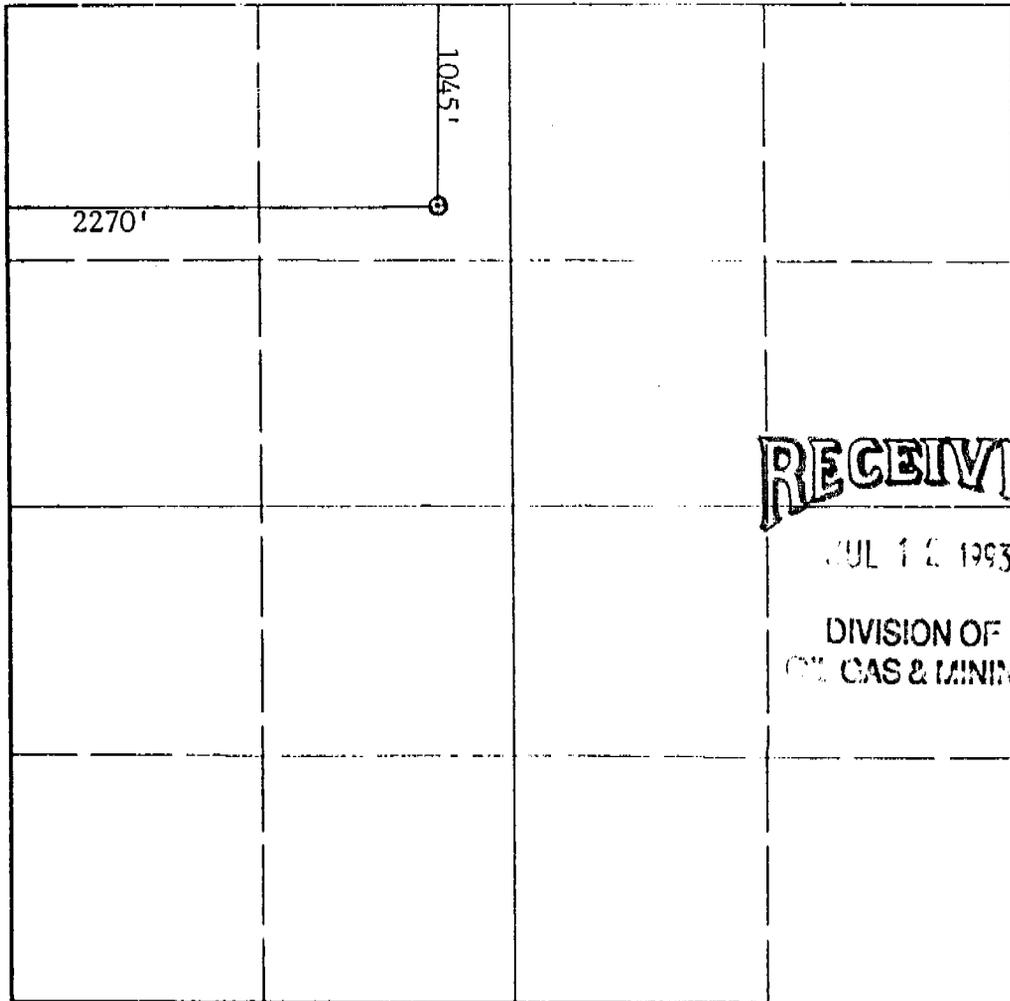
Company WESGRO OIL CORPORATION

Well Name & No GREBAUER-GROOM #77

Location 1045 F/NL and 2270 F/WL

Sec. 7 T. 142 S R. 19 E S. 1. 11 County San Juan Utah

Ground Elevation 4275



Scale: 1" = 1000'

Surveyed April 21 19 93

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Cecil B. Tullis

Cecil B. Tullis
Registered Land Surveyor
New Mexico Reg. No. 9672
Hon. Rec. Cert. Verification as
authorized by Utah State Law
§ 10-1-1 (b)

SELF-CERTIFICATION STATEMENT

Be advised that Wesgra Corporation is considered to be the operator of Well No. 77, (11), Sec. 7, T. 42 S., R. 10 E., Lease U-7303, San Juan County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond Coverage for this well is provided by Bond No. letter of credit (Principal 25,000.00) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

JUL 12 1993

DIVISION OF
OIL GAS & MINING

Wesgra Corporation
Gebauer-Groom No. 77
U-7303
Mexican Hat Field
NENW Section 7, T.42S., R.19E.
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

RECEIVED

JUL 12 1993

DIVISION OF
OIL GAS & MINING

A. DRILLING PROGRAM

1. Both casing strings shall be cemented back to surface. The volumes of cement proposed do not appear to be adequate, and must be increased to insure that cement circulates to the surface.

RECEIVED

UL 12 1993

DIVISION OF
OIL GAS & MINING

B. STIPULATIONS:

1. All electrical lines and flow lines will be buried.
2. During rehabilitation of the area, six pounds per acre of either fourwing saltbush or shadscale will be planted.
3. All facilities will be painted a Sand Beige color.

RECEIVED

JUL 14 1993

DIVISION OF
OIL, GAS & MINING

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

RECEIVED

1983

Required verbal notifications are summarized in Table 1, attached.

DIVISION OF
OIL, GAS & MINING

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled as soon as production testing begins and hydrocarbons reach the surface. This conference should be coordinated through the Resource Area Office.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the District Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior written approval of the District Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue venting/flaring as uneconomical is granted. In such cases, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a water analysis, if required, will be submitted to the District Officer for approval pursuant to NTL-2B.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the District Office for off-lease measurement, off-lease storage or commingling (either down-hole or at the surface).

RECEIVED

JUN 12 1993

DIVISION OF
OIL GAS & MINING

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Office within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

RECEIVED

JUL 12 1993

DIVISION OF
OIL GAS & MINING

TABLE 1

NOTIFICATIONS

Notify Jeff Brown, Robert Larsen or Bob Turri of the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching the production casing (5-1/2") setting depth;

If the person at the above number cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (801) 259-6111
Home: (801) 259-2214

RECEIVED

JUL 12 1993

DIVISION OF
OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA CORP. 43-037-31706

WELL NAME: GEBAUER-GROOM # 77

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 9/2/93

Time 12:00 NOON

How ROTARY

Drilling will commence _____

Reported by BILL SKEEN

Telephone # 1-683-2298

Date 9/2/93 SIGNED MKH

DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Wesgra Corporation
 ADDRESS P.O. Box 310-367
Mexican Hat, Utah 84531

OPERATOR ACCT. NO. N1060

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11004	→	43-037-31706	Gebauer-Groom #77		7	42S	19E	San Juan	9-2-93	

WELL 1 COMMENTS: *Entity added 9-10-92. J. Lee*

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

SEP 09 1993

DIVISION OF
 OIL, GAS & MINING

W. E. Keen
 Signature
 President
 Title
 9-7-93
 Date
 Phone No. (801) 683-2298

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED
SEP 17 1993

LEASE DESIGNATION AND SERIAL NO.

U-7303

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.
Gebauer-Groom

API WELL NO.

77

FIELD AND POOL OR WILDCAT

Mexican Hat

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec 7, 42s, 19E

COUNTY OR PARISH

San Juan

STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. TENSA DIVISION OF OIL, GAS & MINING

2. NAME OF OPERATOR: Wesgra Corporation Phone 801 683-2298

3. ADDRESS AND TELEPHONE NO.: P.O. box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1045' from the north line
At top prod. interval reported below 2270' from the west line
At total depth _____

14. PERMIT NO. 43-037-31706 DATE ISSUED 6-13-93

15. DATE SPUDDED 9-2-93 16. DATE T.D. REACHED 9-10-93 17. DATE COMPL. (Ready to prod.) 9-10-93 18. ELEVATIONS (DP, RKB, RT, GS, ETC.)* 4275' 19. ELEV. CASING HEAD _____

20. TOTAL DEPTH, MD & TVD 735' 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL. HOW MANY? _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS rotary CABLE TOOLS _____

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME, (MD AND TVD): 590' to 620' LTUP 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Samples only 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10"	20Pd	30'	12 1/2"	six sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS-CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PREPARATION RECORD (Interval, size and number) no 3/2 set bc cause well carried no water, which we cant handle down here. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 9-10-93	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping	WELL STATUS (Producing or ABST.) POW					
DATE OF TEST 9-10-93	HOURS TESTED 24	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 4	GAS—MCF. none	WATER—BBL. none	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Clint Howell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.E. Keen TITLE President DATE 9-14-93

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gegauer-Groom

9. WELL NO.
77

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
sect 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wesgra Corporation Phone 801 683-2298

3. ADDRESS OF OPERATOR
P.O. Box 310307, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1045' from the north line
2270' from the west line

14. PERMIT NO.
43-037-32706 31706

15. ELEVATIONS (Show whether DF, KT, GR, etc.)
4275'

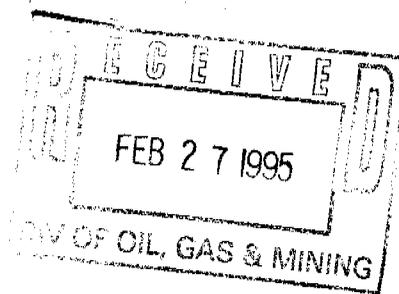
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged according to BLM instructions
- include witnessed by BLM personal



18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Deen TITLE President DATE 2-23-95

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side