

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1. TYPE OF WORK  
 a. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 b. TYPE OF WELL  
 SINGLE ZONE  MULTIPLE ZONE   
 2. NAME OF OPERATOR  
 Wesgra Corporation  
 3. ADDRESS AND TELEPHONE NO.  
 P.O. Box 310-367, Mexican Hat, Utah 84531  
 Phone 801 583-2298  
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 2565' from the north line  
 At proposed prod. zone 1665' from the east line  
 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 one quarter mile  
 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
 300'  
 16. NO. OF ACRES IN LEASE  
 340  
 17. NO. OF ACRES ASSIGNED TO THIS WELL  
 3  
 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 770'  
 19. PROPOSED DEPTH  
 770'  
 20. ROTARY OR CABLE TOOLS  
 rotary  
 21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 22. APPROX. DATE WORK WILL START\*  
 after approval

5. LEASE DESIGNATION AND SERIAL NO.  
 U-7303  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARMOR LEASE NAME, WELL NO.  
 Geb,uer-Groom  
 9. AM WELL NO.  
 73  
 10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat  
 11. SEC., T., R., M., OR BLM. AND SURVEY, OR AREA  
 Sec 7, 42S, 19E  
 12. COUNTY OR PARISH  
 San Juan  
 13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY
12 1/2"	10"	20 pd	30'	five sacks
7 7/8"	5 1/2"	15 pd	3.0	32 sacks

**RECEIVED**

MAY 10 1993

DIVISION OF OIL GAS & MINING

- 1, 2, 4, 5, 8, 9
- 3. surface formation Supi
- 6. estimated top of first formation Goodridge at around 240'
- 7. estimated depth of water, oil or gas Goodridge around 240' oil
- 10. pressure equipment not required
- 11. circulating medium air & foam
- 12. testing, logging samples only
- 13. abnormal pressures of temperatures none expected, no hydrogen sulfite
- 14. estimated starting time, reasonable time after approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. E. Skeen TITLE President DATE 5-4-93

(This space for Federal or State office use)

PERMIT NO. 43-037-31705 APPROVAL DATE \_\_\_\_\_

APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS AND MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lands which would entitle the applicant to carry out operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

DATE: 6-24-93  
 BY: JAN Mathews  
 WELL SPACING: 156-3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

\*See Instructions On Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK  
**DRILL**                       **DEEPEN**

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wesgra Corporation

3. ADDRESS AND TELEPHONE NO.  
 P.O. Box 310-367, Mexican Hat, Utah 84531      Phone 801 683-1298

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 one quarter mile

16. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 300'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 770'

21. ELEVATIONS (Show whether DF, BT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
 fee land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
 Gebauer-

9. AN WELL NO.

10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat

11. SEC., T., E., N., OR BLE. AND SURVEY OR AREA  
 Sec 7, 4-3, 19E

12. COUNTY OR PARISH      13. STATE  
 San Juan                      Utah

16. NO. OF ACRES IN LEASE  
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 3

19. PROPOSED DEPTH  
 770'

20. ROTARY OR CABLE TOOLS  
 rotary

22. APPROX. DATE WORK WILL START\*  
 after approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8"	10"	20pd	30'	five sacks
	5 1/2"	15 pd	320	32 sacks

3. surface formation                      Supi
6. estimated top of first formation      Goodridge at around 240'
7. estimated depth of water, oil or gas      Goodridge around 240' oil
10. pressure equipment                      not required
11. circulating medium                      air & foam
12. testing, logging                      samples only
13. abnormal pressures of temperatures      none expected, no hydrogen sulfite
14. estimated starting time,      reasonable time after approval

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24. SIGNED \_\_\_\_\_ TITLE President DATE 5-4-93

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions On Reverse Side

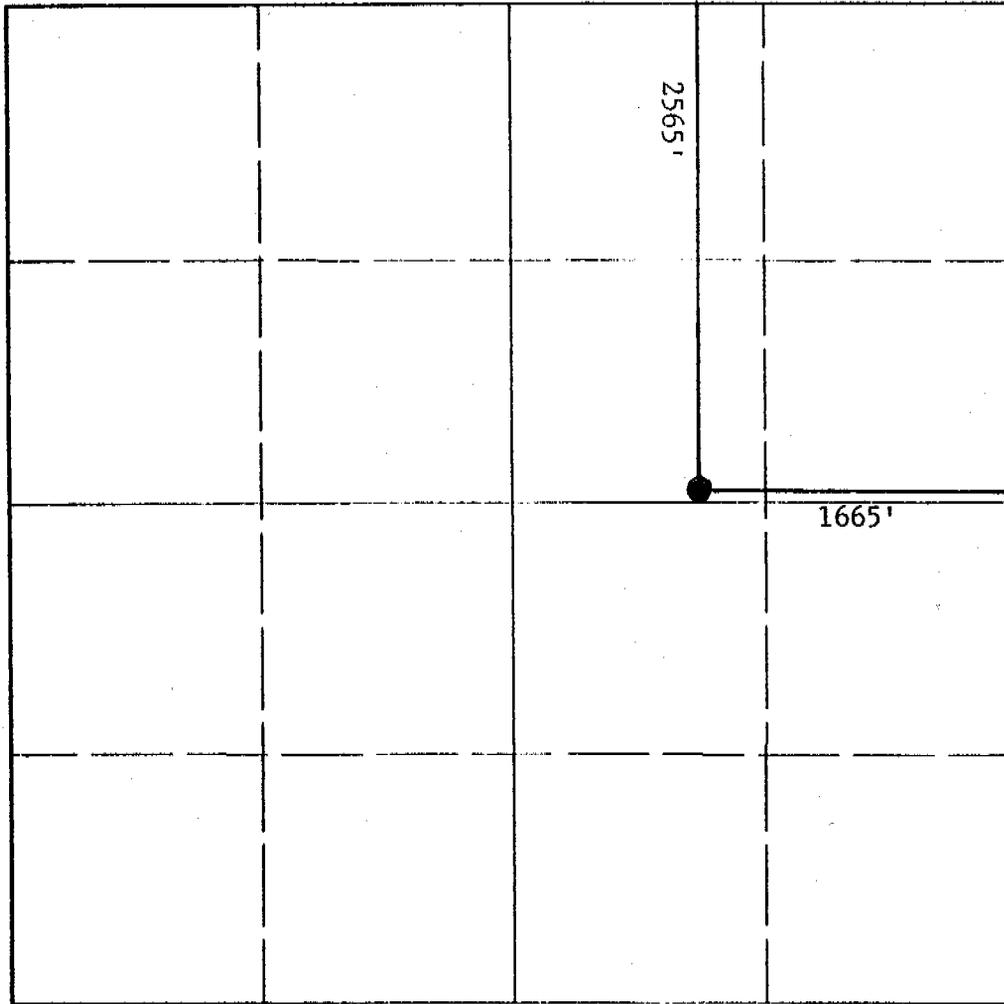
Company WESGRO OIL CORPORATION

Well Name & No. GREBAUER-GROOM #73

Location 2565 F/NL and 1665 F/EL

Sec. 7 T. 42S R. 19E S. L. M. County San Juan Utah

Ground Elevation 4218



Scale: 1" = 1000'

Surveyed April 21 19 93

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

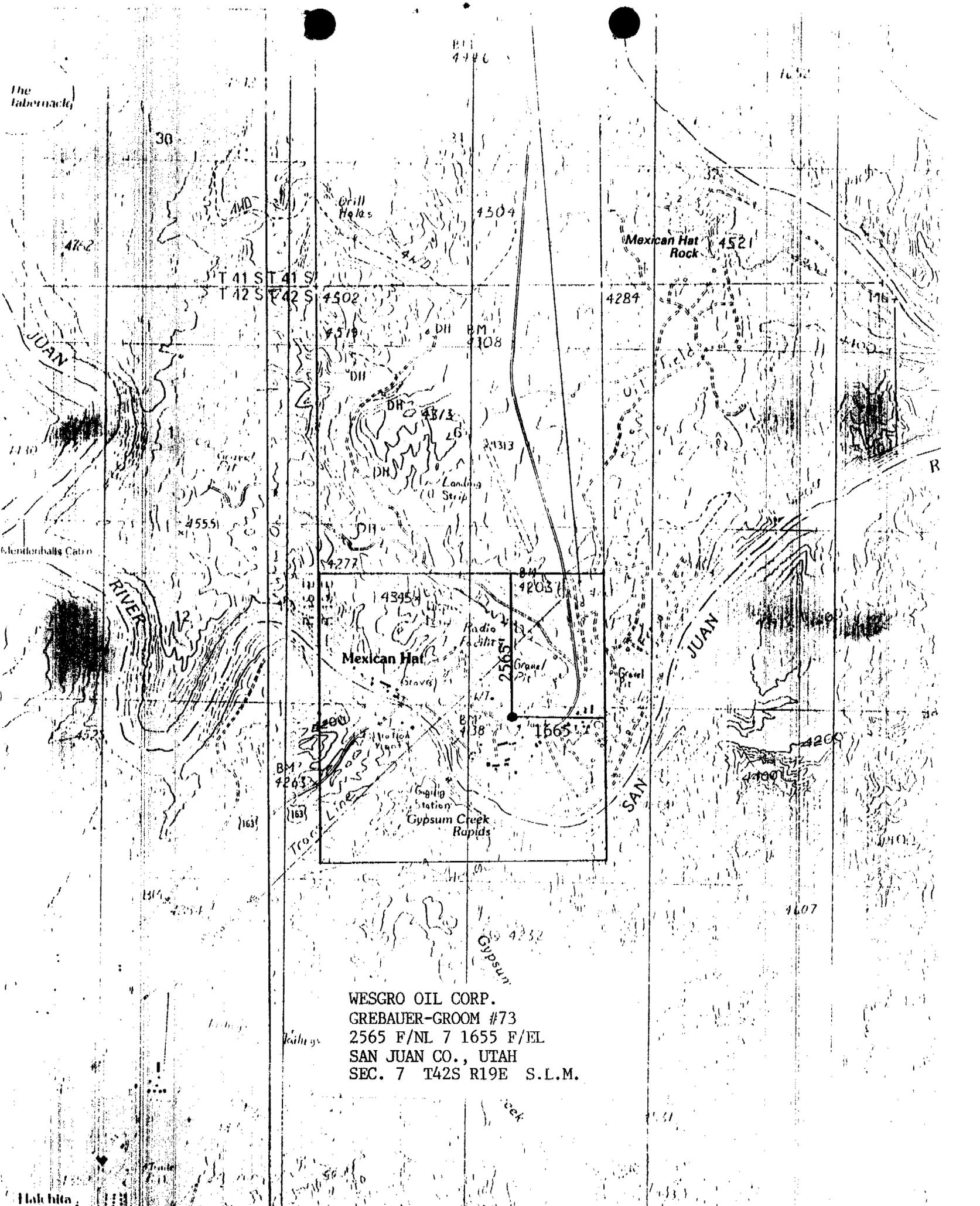


Seal:

Cecil B. Tullis

Cecil B. Tullis  
Registered Land Surveyor  
New Mexico Reg. No. 9672  
Non-Resident Certification as  
Authorized by Utah State Law  
58 - 22 - 21 (b)

The Tabernacle



WESGRO OIL CORP.  
 GREBAUER-GROOM #73  
 2565 F/NL 7 1655 F/EL  
 SAN JUAN CO., UTAH  
 SEC. 7 T42S R19E S.L.M.

Halchita

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 05/10/93

OPERATOR: WESGRA CORPORATION  
WELL NAME: GEBAUER-GROOM 73

OPERATOR ACCT NO: N- 1060

API NO. ASSIGNED: 43-037-31705

LEASE TYPE: FED LEASE NO: U-7303  
LOCATION: SWNE 07 - T42S - R19E SAN JUAN COUNTY  
FIELD: MEXICAN HAT (410) FIELD CODE: 410

RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:
<input checked="" type="checkbox"/> Plat	<input type="checkbox"/> R649-2-3. Unit: _____
<input checked="" type="checkbox"/> Bond (Number <u>federal</u> )	<input type="checkbox"/> R649-3-2. General.
<input checked="" type="checkbox"/> Potash (Y/N)	<input type="checkbox"/> R649-3-3. Exception.
<input checked="" type="checkbox"/> Oil shale (Y/N)	<input checked="" type="checkbox"/> Drilling Unit.
<input checked="" type="checkbox"/> Water permit (Number <u>no permit #</u> )	<input type="checkbox"/> Board Cause no: <u>156-3</u>
<input checked="" type="checkbox"/> RDCC Review (Y/N)	<input type="checkbox"/> Date: _____
<input type="checkbox"/> (Date: _____)	

COMMENTS: Unstructured spacing per Cause No.

STIPULATIONS: \_\_\_\_\_  
1- water permit  
cc: San Juan assessor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
 DRILL  DEEPEN

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wesgra Corporation

3. ADDRESS AND TELEPHONE NO.  
 P.O. Box 310-367, Mexican Hat, Utah 84531  
 Phone 801 683-1298

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 2565' from the north line  
 1665' from the east line  
 At proposed prod. zone

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 770'

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 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*  
 after approval

5. LEASE DESIGNATION AND SERIAL NO.  
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
 Gebauer-Groom

9. AN WELL NO.  
 98 73

10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat

11. SEC., T., E., N., OR BLK. AND SURVEY OR AREA  
 Sec. 42S, 19E

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	10"	20 lb	30'	five sacks
7 7/8"	5 1/2"	15 lb	320'	32 sacks

RECEIVED

JUN 23 1993

DIVISION OF  
OIL GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Skene TITLE President DATE 5-1-93

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
 CONDITIONS OF APPROVAL, IF ANY:

/S/ WILLIAM C. STRINGER

Assistant District Manager

JUN 18 1993

APPROVED BY \_\_\_\_\_ TITLE for Minerals DATE \_\_\_\_\_

FLARING OR VENTING OF

\*See Instructions On Reverse Side

GAS IS SUBJECT TO NTL 4-A

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

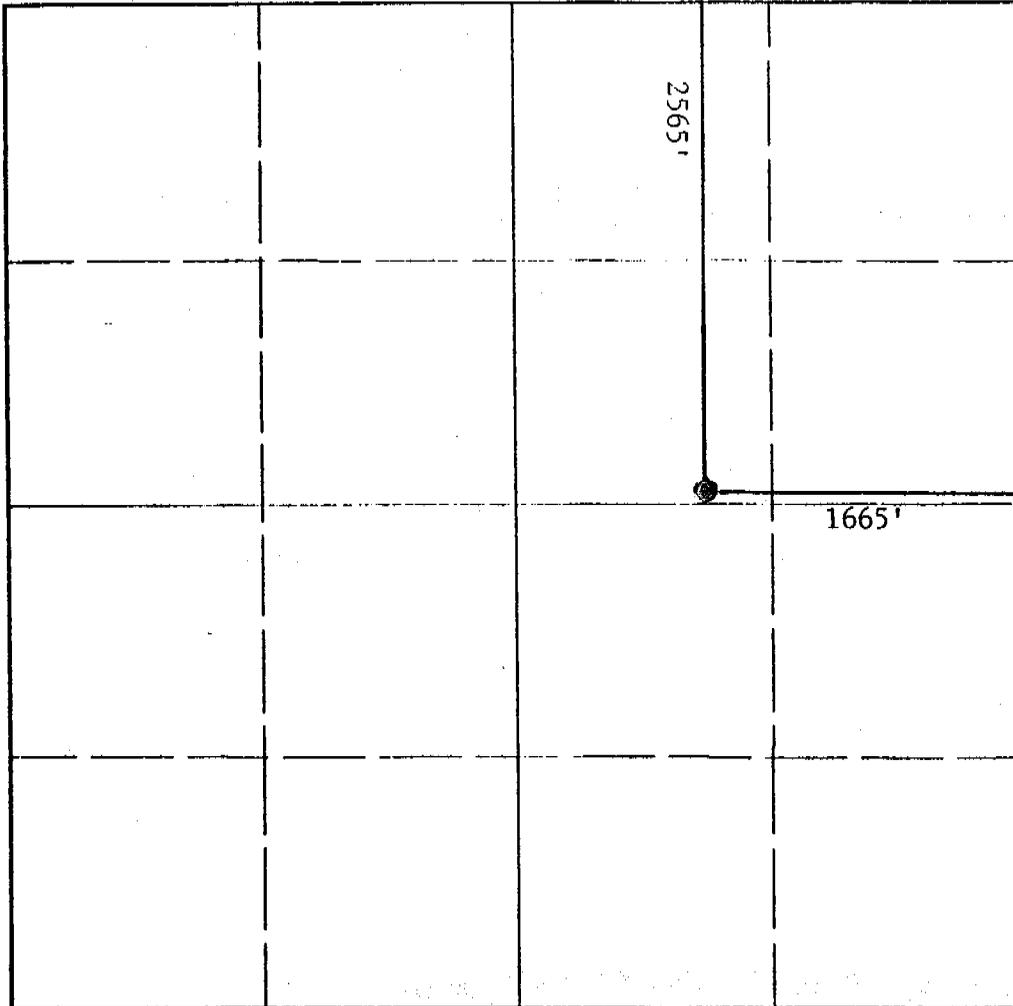
Company WESGRO OIL CORPORATION

Well Name & No. GREBAUER-GROOM #73

Location 2565 F/NL and 1665 F/EL

Sec. 7 T. 42S R. 19E S.L.M. County San Juan Utah

Ground Elevation 4218



Scale: 1" = 1000'

Surveyed April 21 19 93

This is to certify that the above plat was prepared from the notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Seal:

Cecil B. Tullis

Cecil B. Tullis  
Registered Land Surveyor  
New Mexico Reg. No. 9672  
Non-Resident Certification as  
Authorized by Utah State Law  
58 - 22 - 21 (b)

MAY 1993  
Received  
B.L.M.  
Moab District

Wesgra Corporation  
Gebauer-Groom No. 73  
U-7303  
Mexican Hat Field  
SWNE Section 7, T.42S., R.19E.  
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. Both casing strings shall be cemented back to surface. The volumes of cement proposed do not appear to be adequate, and must be increased to insure that cement circulates to the surface.

B. Stipulations:

1. All electrical lines and flow lines will be buried.
  2. During rehabilitation of the area, six pounds per acre of either fourwing saltbush or shadscale will be planted.
  3. All facilities will be painted a Sand Beige color.
- 
-

TABLE 1

NOTIFICATIONS

Notify Jeff Brown, Robert Larsen or Bob Turri of the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching the production casing (5-1/2") setting depth;

If the person at the above number cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (801) 259-6111  
Home: (801) 259-2214



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

June 24, 1993

Wesgra Corporation  
P.O. Box 310-367  
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom #73 Well, 2565' FNL, 1665' FEL, SW NE, Sec. 7, T. 42 S, R. 19 E, San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.



Page 2  
Wesgra Corporation  
Gebauer-Groom #73 Well  
June 24, 1993

7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31705.

Sincerely,



R.J. Firth  
Associate Director, Oil and Gas

ldc  
Enclosures  
cc: Bureau of Land Management  
San Juan County Assessor  
J.L. Thompson  
WO11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA CORP 43-037-31705

WELL NAME: GEBAUER-GROOM 73

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 8/12/93

Time 9:30 AM

How ROTARY

Drilling will commence \_\_\_\_\_

Reported by BILL SKEEN

Telephone # 1-683-2298

Date 8/12/93 SIGNED JLT

ENTITY ACTION FORM - FORM 6

OPERATOR ACCT. NO. N-1060

ADDRESS Wesgra Corporation  
P.O. Box 310-367  
Mexican Hat, Utah 84531

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE
					OO	SC	TP	RG		
B	11004	→	<del>43-037-31704</del> 43-037-31705	Gebauer-Groom #73	S.W.					
					N.E.	7	42S	19E	San Juan	8-10-93
WELL 1 COMMENTS: Entity added 8-18-93. Lee										
WELL 2 COMMENTS:										
WELL 3 COMMENTS:										
WELL 4 COMMENTS:										
WELL 5 COMMENTS:										

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

**RECEIVED**

AUG 16 1993

DIVISION OF OIL, GAS & MINING

W. E. Steen  
 Signature  
 President  
 Title  
 Date 8-13-93  
 Phone No. (801) 683-2298

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Wesgra Corporation

Phone 801 683-2298

3. Address and Telephone No.

P.O. Box 310-367, Mexican Hat, Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2565 from the North line

1665' from the east line

43-037-31705  
Sec 7 T42S R19E

5. Lease Designation and Serial No.

U-7303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gebauer-Groom

9. API Well No.

73

10. Field and Pool, or Exploratory Area

Mexican Hat

11. County or Parish, State

San Juan Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other \_\_\_\_\_
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

well plugged on 8-23-93 according to BLM instructions

**RECEIVED**

AUG 27 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed W. E. Keen

Title President

Date 8-24-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

# UTAH DIVISION OF OIL, GAS AND MINING INSPECTION RECORD

Operator: Wesgra Corp. Lease Number: U-7303  
 Well Name: Cabrera Green API Number: 43-037-31705  
 Sec: 7 Twp: 42S Rng: 19E County: San Juan Field: Mex/hot  
 Well Status: P&A

GENERAL	Inspected (✓)
1. Well Identification	
2. Well Equipment	
3. Environmental Protection	
4. Temporary/Emergency Pits	
5. Spills, Discharges, Seepage	
Remarks: <u>P&amp;A'd &amp; Rehabbed</u>	
OIL PRODUCTION	Inspected (✓)
1. Method of Measurement: Tank Gauge <input type="checkbox"/> LACT Unit <input type="checkbox"/> Other <input type="checkbox"/>	
2. Storage Facilities	
3. Lines Leaving Storage Facilities Sealed/Locked	
4. Oil Handling/Treatment Equipment	
Remarks:	
GAS PRODUCTION	Inspected (✓)
1. Type of Gas Production: Gas Well <input type="checkbox"/> Casinghead <input type="checkbox"/>	
2. Gas Disposition: Sold <input type="checkbox"/> Flared/Vented <input type="checkbox"/> Used on Lease <input type="checkbox"/> Other <input type="checkbox"/>	
3. Method of Measurement: Orifice Meter <input type="checkbox"/> Turbine Meter <input type="checkbox"/> Estimated <input type="checkbox"/> Other <input type="checkbox"/>	
4. Gas Handling/Treatment Equipment	
Remarks:	
PRODUCED WATER DISPOSAL	Inspected (✓)
1. Disposal Method: Unlined Pit <input type="checkbox"/> Lined Pit <input type="checkbox"/> Subsurface <input type="checkbox"/> Other <input type="checkbox"/>	
2. If Disposal by Pits, Are Pits Satisfactory? Yes <input type="checkbox"/> No <input type="checkbox"/>	
3. Other E & P Waste Disposal	
Remarks:	

Inspector: [Signature] Date: 9/21/93