

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

RECEIVED
MAY 07 1993

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 310-367, Mexican Hat, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 775' from the east line
 940' from the south line
 At proposed prod. zone
 little loop, goose necks

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one quarter mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 300'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 3

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 350'

19. PROPOSED DEPTH
 770'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4084'

22. APPROX. DATE WORK WILL START*
 after approval

5. LEASE DESIGNATION AND SERIAL NO.
 fee land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO. *state 5-b-93*
 Goodrich - *Shoen* *rust*

9. ARWELL NO.
 98 21B

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 7, 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

DIVISION OF OIL, GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	10"	20 pd	30'	TECHNICAL REVIEW
7 7/8"	5 1/2"	15 pd	320'	Engr. <i>[Signature]</i> 6/19/93
				Geol. <i>[Signature]</i> 6/18/93
				Surface <i>[Signature]</i> 6/16/93

TECHNICAL REVIEW
 Engr. *[Signature]* 6/19/93
 Geol. *[Signature]* 6/18/93
 Surface *[Signature]* 6/16/93

- 1, 4, 4, 5, 8, 9
- 3. surface formation Supi
- 6. estimated top of first formation Goodridge at around 240'
- 7. estimated depth of water, oil or gas Goodridge around 240' oil
- 10. pressure equipment not required
- 11. circulating medium air & foam
- 12. testing, logging samples only
- 13. abnormal pressures of temperatures none expected, no hydrogen sulfite
- 14. estimated starting time, reasonable time after approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *A. E. Shoen* TITLE President DATE 5-4-93

(This space for Federal or State office use)

PERMIT NO. 43-037-31703 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lands which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 6-18-93
 BY: *[Signature]*
 WELL SPACING 156-3

*See Instructions On Reverse Side

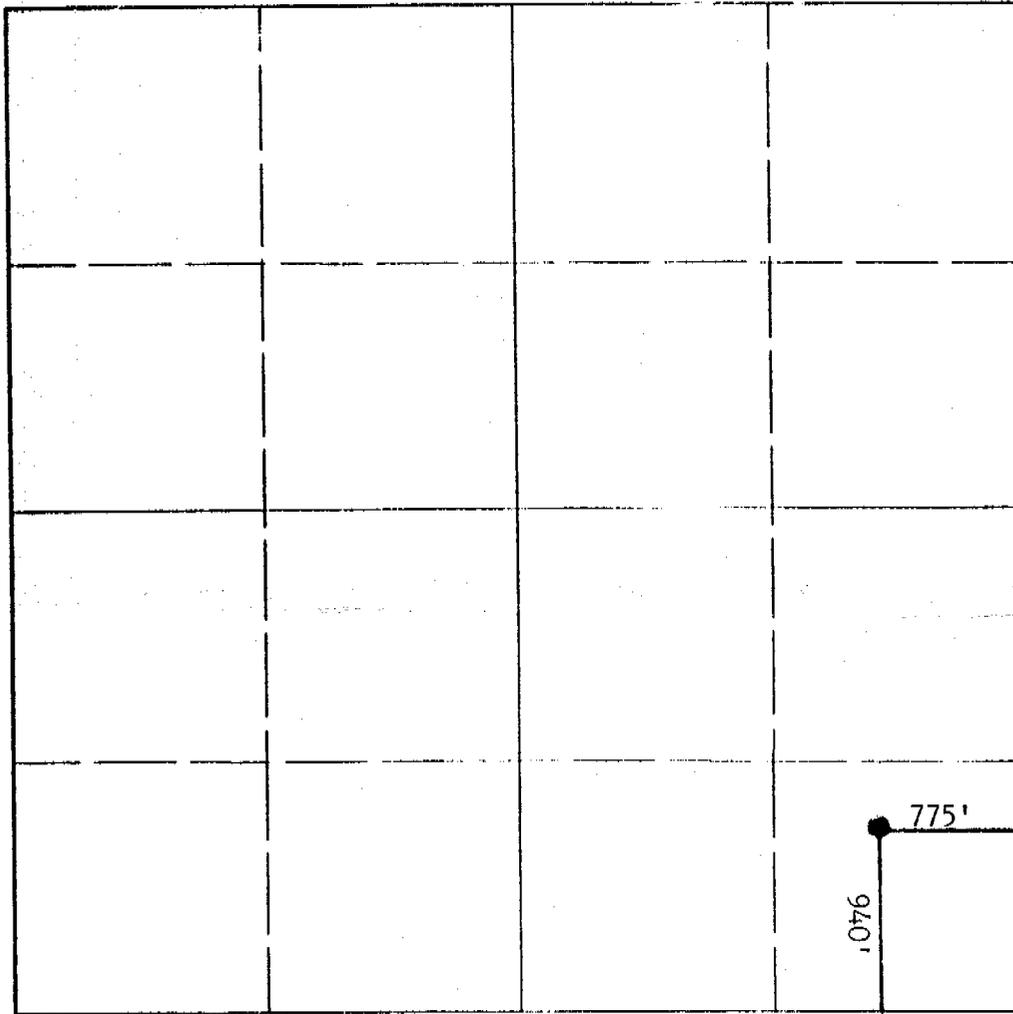
Company WESGRO OIL CORPORATION

Well Name & No GOODRICH-SKEEN #21B

Location 940 F/SL and 775 F/EL

Sec. 7 T 42S R 19E S.1.M. County San Juan Utah

Ground Elevation 4084



Scale: 1" = 1000'

Surveyed April 21 1993

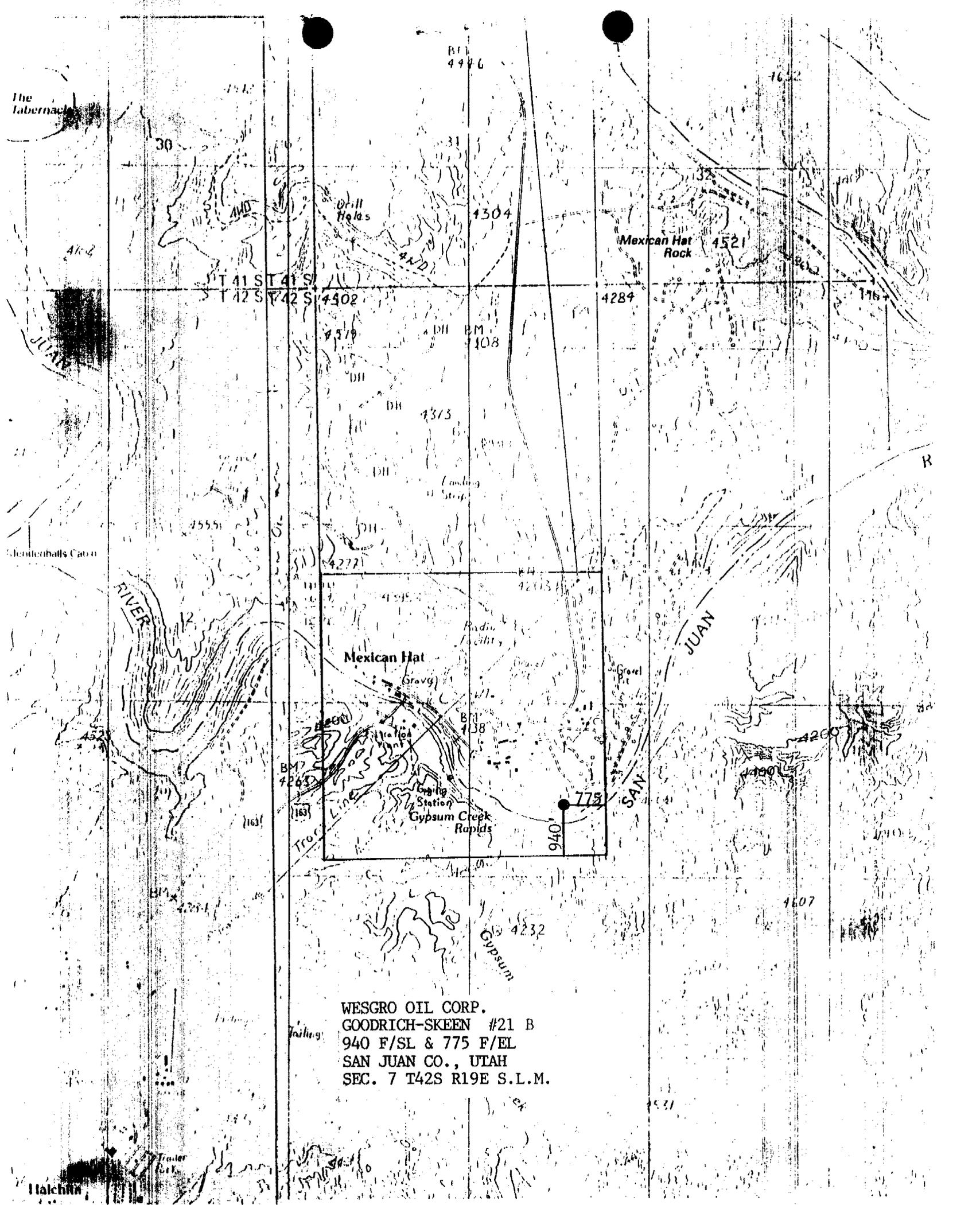
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Seal:

Cecil B. Tullis

Cecil B. Tullis
Registered Land Surveyor
New Mexico Reg. No. 9672
Non-Resident Certification as
Authorized by Utah State Law
58 - 22 - 21 (b)



BM
4446

1632

The Tabernacle

30

31

32

AK-2

T 41 S T 41 S
T 42 S T 42 S

4502

Mexican Hat
Rock 4521

4284

1767

JUAN

BM
108

4579

DH

DH

4373

DH

Landing
Strip

4555

4277

4195

4203

RIVER

Mexican Hat

Radio
Facility

JUAN

Gravel

Gravel
Pit

BM
138

BM7
4263

(183)

Gravel
Station

Gypsum Creek
Rapids

940

775

SAN

4260

4000

1031

4607

Gypsum
4232

WESGRO OIL CORP.
GOODRICH-SKEEN #21 B
940 F/SL & 775 F/EL
SAN JUAN CO., UTAH
SEC. 7 T42S R19E S.L.M.

Halchita

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 05/07/93

OPERATOR: WESGRA CORPORATION
WELL NAME: GOODRICH-~~ESTATE~~ 21B
trust

OPERATOR ACCT NO: N- 1060

API NO. ASSIGNED: 43-037-31703

LEASE TYPE: FEE LEASE NO: fee
LOCATION: SESE 07 - T42S - R19E SAN JUAN COUNTY
FIELD: MEXICAN HAT FIELD CODE: 410

RECEIVED AND/OR REVIEWED:

Plat
 Bond
(Number #755 10.000)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number no permit #)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: _____
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: 156-3
Date: _____

COMMENTS: Cause no has unrestricted spacing -
verbal approval per ARM 6-18-93
Perite 5-11-93/Geology return 6-18-93

STIPULATIONS:

1. water permit
2. fee bonding slip
cc: San Juan county assessor.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 18, 1993

Wesgra Corporation
P.O. Box 310-367
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge Trust #21B Well, 940' FSL, 775' FEL, SE SE, Sec. 7, T. 42 S, R. 19 E,
San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Wesgra Corporation, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the division is notified by letter of a new bonded principal.
3. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
4. Notification within 24 hours after drilling operations commence.
5. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.



Page 2
Wesgra Corporation
Goodridge Trust #21B Well
June 18, 1993

6. Submittal of the Report of Water Encountered During Drilling, Form 7.
7. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
8. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31703.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
San Juan County Assessor
J.L. Thompson
WO11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA CORP. 43-037-31703

WELL NAME: GOODRIDGE ESTATE 21-B

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 6/22/93

Time 11:00 AM

How ROTARY

Drilling will commence

Reported by BILL SKEEN

Telephone # 1-683-2298

Date JLT SIGNED 6/22/93

OPERATOR Wesgra Corporation
ADDRESS P.O. Box 310-367
Mexican Hat, ~~UKAX~~ Utah 84531

OPERATOR ACCT. NO. N -1060

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	00381	→	43-03731703	Goodridge Trust 21-B	NE	SE	7	42S	19E	San Juan	6-23-93
WELL 1 COMMENTS: <i>Entity added 7-8-93. jlc</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

JUL 16 1993

DIVISION OF
OIL, GAS & MINING

W. Keen
Signature
President 6-29-93
Date
Phone No. (801) 683-2298

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

fee land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Goodridge Trust

9. API WELL NO.

21-B

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
Wesgra Corporation phoen 801 683-2298

3. ADDRESS AND TELEPHONE NO.
P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 940' from the south line
775' from the east line
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-037-31703 | DATE ISSUED 6-18-93

15. DATE STUDDED 6-21-93 | 16. DATE T.D. REACHED 7-1-93 | 17. DATE COMPL. (Ready to prod.) 7-1-93 | 18. ELEVATIONS (OF. RKB, RT. GR., ETC.)* 4084' | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 660' | 21. PLUG. BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL. HOW MANY? | 23. INTERVALS DRILLED BY rotary TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
585' to 595' 620' to 630' (LTLRP) | 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN samples only | 27. WAS WELL CORED no

29. CASING RECORD (Report all strings set in well)

CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10"	30 pd	30'	12 1/4"	5 sacks	
5 1/2"	15pd	240'	7 7/8"	20 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)

31. PREPARATION RECORD (Interval, size and type of tool joint)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

RECEIVED
JUL 08 1993
DIVISION OF OIL, GAS & MINING

33. PRODUCTION RECORD

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-1-93	pumping	POW					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-1-93	24			5 bbl	none	none	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY
Clint Howell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED K.E. Allen TITLE President DATE 7-6-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH
				TRUE VERT. DEPTH	
Goodridge	147'	175'			
Shafer lime	210'	225'			
Mendenhall	295'				
little loop	538'				
Goosenecks	546'	660'			

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: WESGRA CORP. WELL NAME: GOODRIDGE ^{dust} ESTATE 21B
SECTION: 7 TWP: 42S RNG: 19E LOC: 940 FSL 775 FEL
QTR/QTR SE/SE COUNTY: SAN JUAN FIELD: MEXICAN HAT
SURFACE OWNER: BILL SKEEN
SURFACE AGREEMENT: _____
SPACING: _____ F SECTION LINE _____ F QTR/QTR LINE _____ F ANOTHER WELL
INSPECTOR: GLENN GOODWIN DATE AND TIME: 6/10/93
PARTICIPANTS: BILL SKEEN, CURTIS PALMER

REGIONAL SETTING/TOPOGRAPHY

ROCK CLIFF TO THE NORTH, RIVER 300 YARDS TO THE SOUTH.

LAND USE:

CURRENT SURFACE USE: PREVIOUS LOCATION OF THE GEBAUER-SKEEN #21
PLUGGED AND ABANDONED WELL.

PROPOSED SURFACE DISTURBANCE: USE OLD LOCATION.

AFFECTED FLOODPLAINS AND/OR WETLANDS: N/A

FLORA/FAUNA: N/A

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: SAND AND ROCK.

SURFACE FORMATION & CHARACTERISTICS: SUPI

EROSION/SEDIMENTATION/STABILITY: GOOD

PALEONTOLOGICAL POTENTIAL: NONE

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: 770'

ABNORMAL PRESSURES-HIGH AND LOW: LOW

CULTURAL RESOURCES/ARCHAEOLOGY: N/A

CONSTRUCTION MATERIALS: _____

SITE RECLAMATION: _____

RESERVE PIT

CHARACTERISTICS: 8' X 10' X 4'

LINING: NO

MUD PROGRAM: WELL WILL BE DRILLED WITH AIR.

DRILLING WATER SUPPLY: CITY OF MEXICAN HAT.

OTHER OBSERVATIONS

STIPULATIONS FOR APD APPROVAL

ATTACHMENTS

**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: WESGRA CORP. Lease: State: Federal: Indian: Fee: Y

Well Name: GOODRIDGE TRUST 21-B API Number: 43-037-31703

Section: 7 Township: 42S Range: 19E County: SAN JUAN Field: MEXICAN HAT

Well Status: POW Well Type: Oil: Y Gas:

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY:

Y Well head N Boiler(s) N Compressor N Separator(s)
N Dehydrator(s) N Shed(s) N Line Heater(s) N Heated Separator
N VRU N Heater Treater(s)

PUMPS:

 Triplex Chemical Centrifugal

LIFT METHOD:

Y Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:

 Gas Meters Purchase Meter Sales Meter

TANKS: NUMBER

SIZE

<u>1</u> Oil Storage Tank(s)	<u>23 BBL. TEST TANK</u>	<u> </u> BBLs
<u>N</u> Water Tank(s)	<u> </u>	<u> </u> BBLs
<u>N</u> Power Water Tank	<u> </u>	<u> </u> BBLs
<u>N</u> Condensate Tank(s)	<u> </u>	<u> </u> BBLs
<u>N</u> Propane Tank	<u> </u>	<u> </u>

REMARKS: TRUCK MOUNTED TEST TANK.

Location central battery: Qtr/Qtr: Section: Township: Range:

Inspector: GLENN GOODWIN Date:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT **(Highlight Changes)**

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #10						
4303730836 00381 42S 19E 8	GDRSD					
SAN JUAN FED #11						
4303730837 00381 42S 19E 8	GDRSD					
GOODRIDGE ESTATE #18						
4303731327 00381 42S 19E 8	GDRSD					
GOODRIDGE ESTATE #19						
4303731343 00381 42S 19E 8	GDRSD					
GOODRIDGE ESTATE #21						
4303731344 00381 42S 19E 8	GDRSD					
GOODRIDGE ESTATE #22-A						
4303731352 00381 42S 19E 8	GDRSD					
GOODRIDGE ESTATE #23						
4303731353 00381 42S 19E 8	GDRSD					
GOODRIDGE ESTATE #24						
4303731354 00381 42S 19E 8	GDRSD					
GOODRIDGE TRUST 20-A						
4303731702 00381 42S 19E 7	LTLLP					
GOODRIDGE TRUST 21B						
4303731703 00381 42S 19E 7	LTLLP					
GOODRIDGE TRUST 24A						
4303731713 00381 42S 19E 7	LTLLP					
GEBAUER-GROOM 6						
4303730838 11004 42S 19E 7	GDRSD					
GEBAUER-GROOM 10						
4303730842 11004 42S 19E 7	LTLLP					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SEP 20 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Wesgra Corporation

3. Address and Telephone No.

P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corprorative.

Thanks *W.E. Skeen*

W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell
Clint Howell Ph 681-801-6831-2298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

*NEW OWNER ONLY!

Routing:

1	LEC 7-LWP
2	DTB 58-PL
3	VLD 9-SJ
4	RTE 10-FILE
5	FRM 1
6	GHS

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) <u>WESGRA CORPORATION</u>	FROM (former operator) <u>WESGRA CORPORATION</u>
(address) <u>PO BOX 367</u>	(address) <u>PO BOX 367</u>
<u>MEXICAN HAT UT 84531</u>	<u>MEXICAN HAT UT 84531</u>
<u>CLINT HOWELL (NEW OWNER)</u>	<u>BILL SKEEN</u>
phone <u>(801) 683-2298</u>	phone <u>(405) 521-8960</u>
account no. <u>N1060</u>	account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>03731703</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- Sec 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6 Cardex file has been updated for each well listed above.
- N/A 7 Well file labels have been updated for each well listed above.
- N/A 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Sec 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *IDLCC #007230 / \$10,000 "Zions First Nat'l Bank"*

- lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- lec* 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OT 3 9/26/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6198

Clint Howell
Wesgra Corporation
P.O. Box 367
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Howell:

Wesgra Corporation, as of April 2004, has four (4) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



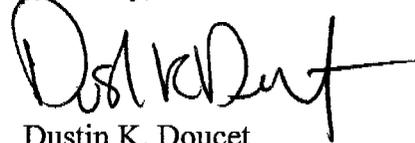
Page 2
April 16, 2004
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

Wesgra Corporation

	Well Name	API	Lease Type	Years Inactive
1	Wesgra 8-1	43-037-31451	Fee	7 Years 8 Months
2	Wesgra 8-2	43-037-30529	Fee	7 Years 8 Months
3	San Juan Fed 8	43-037-30528	Fee	1 Year 11 Months
4	Goodridge Trust 21B	43-037-31703	Fee	1 Year 6 Months

WESGRA CORPORATION

Hwy 163 / Riverview Dr.
P.O. Box 310367
Mexican Hat, Utah 84531

Phone: 435-683-2263
Fax: 435-683-2266
E-mail: ch1sj@yahoo.com

06/28/2004

RECEIVED

JUN 30 2004

DIV. OF OIL, GAS & MINING

Dustin K. Doucet

State of Utah

Division of oil, Gas And Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, UT. 84114-5801

RE: Letter, April 16, 2004

Extended shut-in and Temporary abandoned wells

Plan of Action as follows,

#1 Wesgra 8-1	43-037-31451	Workover-Reproduce	
2 Wesgra 8-2	43-037-30529	Workover- Reproduce	
3 San Juan Fed 8	43-037-30528	Workover- Reproduce	Possibly Plug & abandon
4 Goodridge Trust 21 B	43-037-31073 31703	Workover- Reproduce	Possibly Plug & abandon

Sincerely,



Clint Howell

Manager

Wesgra Corporation

COPIES SENT TO OPERATOR
initial: 7-28-04
initials: CHO



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 21, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5207

Mr. Clint Howell
Wesgra Corporation
Hwy 163 / Riverview Drive
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated April 16, 2004.

Dear Mr. Howell,

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated June 28, 2004 (received by the Division on 6/30/2004) in regards to the four (4) shut-in wells operated by Wesgra Corporation ("Wesgra"). It is the Division's understanding Wesgra intends to workover and put on production the 8-1 well, 8-2 well, San Juan Federal 8 well and Goodridge Trust 21B well. *425 19E 07*

Based on the proposed plan of action the Division grants a one (1) year extension for the 8-1 well, 8-2 well, San Juan Federal 9 well and Goodridge Trust 21B well. These shut-in/temporary abandonment extensions are valid through June 30, 2005, allowing adequate time to accomplish the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

CLD:jc
cc: Well file



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 31703
Goodridge Trust 21B
42S 19E 7

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
Wesgra Corporation
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
FIRST NOTICE				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
PENDING NOTICE OF VIOLATION				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
SECOND NOTICE				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months