

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 545' from the east line
 At proposed prod. zone 970' from the south line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one quarter mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 300'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 3

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1000'

19. PROPOSED DEPTH
 770'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4079'

22. APPROX. DATE WORK WILL START*
 after approval

5. LEASE DESIGNATION AND SERIAL NO.
 Fee land

INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 Goodrich 5693

9. AN WELL NO.
 20A

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLM. AND SURVEY, OR AREA
 Sec 7, 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	10"	20 pd	30'	five sacks
7 7/8"	5 1/2"	15 pd	320'	3

TECHNICAL REVIEW
 Engr. [Signature] 6/19/93
 Geol. [Signature] 6/18/93
 Surface [Signature] 6/18/93

- 1,2,4,5,8,9
- 3. surface formation Supi
- 6. estimated top of first formation Goodridge at around 240'
- 7. estimated depth of water, oil or gas Goodridge around 240' oil
- 10. pressure equipment not required
- 11. circulating medium air & foam
- 12. testing, logging samples only
- 13. abnormal pressures of temperatures none expected, no hydrogen sulfite
- 14. estimated starting time, reasonable time after approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED _____ TITLE President DATE 5-4-93

(This space for Federal or State office use)
 PERMIT NO. 43-03T-3170J

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 6-18-93
 BY: [Signature]
 WELL SPACING: 256-3

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
 APPROVED BY _____ TITLE _____

*See Instructions On Reverse Side

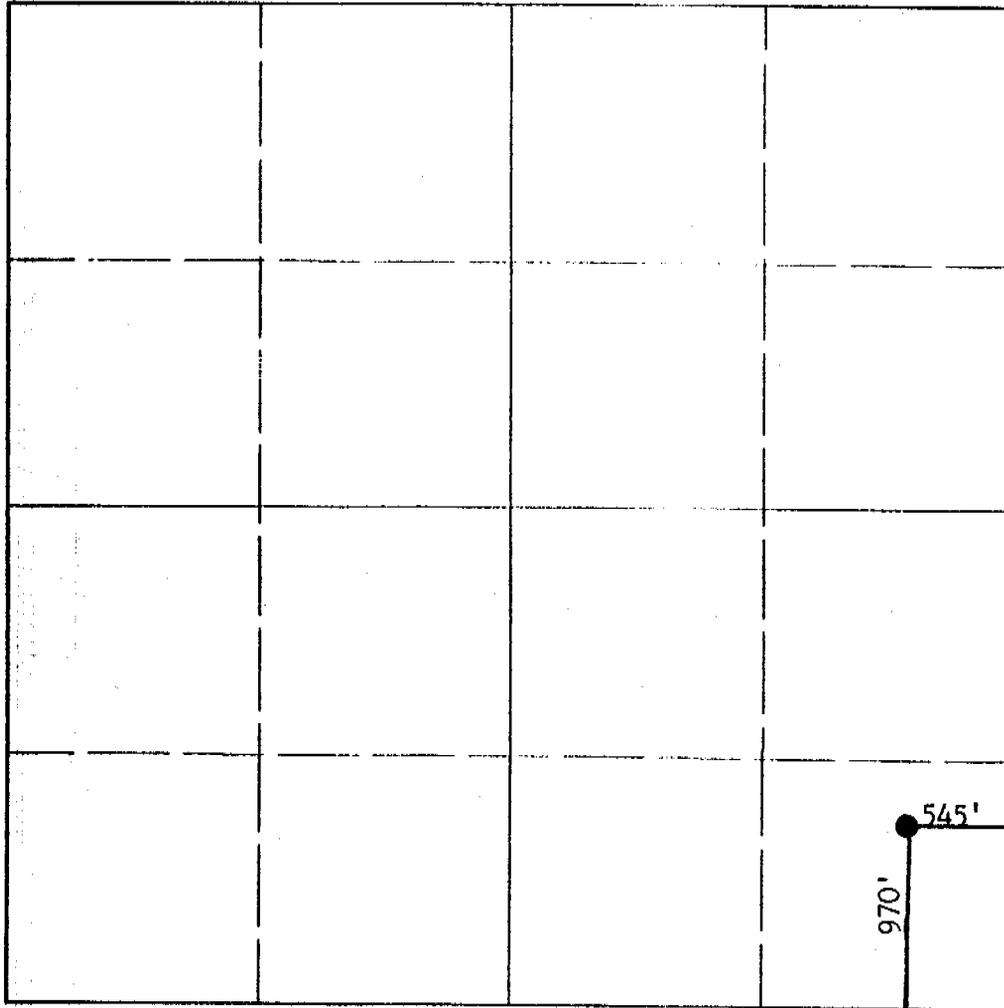
Company WESGRO OIL CORPORATION

Well Name & No. GOODRICH-SKEEN #20A

Location 970 F/SL and 545 F/EL

Sec. 7 T 42S R 19E S.L.M. County San Juan Utah

Ground Elevation 4079



Scale: 1" = 1000'

Surveyed April 21 19 93

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Seal:

Cecil B. Tullis

Cecil B. Tullis
Registered Land Surveyor
New Mexico Reg. No. 9672
Non-Resident Certification as
Authorized by Utah State Law
58 - 21 - 1 (b)

The Tabernacle

B11
4446

1632

30

Mexican Hat Rock 4521

T 41 S T 41 S
T 42 S T 42 S

4502

4289

JUAN

4319 4308

4373

4555

4277

4203

Lundkenhals Cabin

Mexican Hat

JUAN

RIVER

Radio Facility

Gravel Pit

970' 545'

SAN

Gypsum Creek Rapids

B11
4263

TROCK LINE

4607

Gypsum

WESGRO OIL CORP.
GOODRICH-SKEEN #20A
970 F/SL & 545 F/EL
SAN JUAN CO., UTAH
SEC. 7 T42S R19E S.L.M.

Hatchita

Trailer Park

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 05/07/93

OPERATOR: WESGRA CORPORATION
WELL NAME: GOODRICH-ESTATE 20A
trust

OPERATOR ACCT NO: N- 1060

API NO. ASSIGNED: 43 - 037 - 31700

LEASE TYPE: FEE LEASE NO: fee
LOCATION: SESE 07 - T42S - R19E SAN JUAN COUNTY
FIELD: MEXICAN HAT FIELD CODE: 410

<p>RECEIVED AND/OR REVIEWED:</p> <p><input checked="" type="checkbox"/> Plat <input checked="" type="checkbox"/> Bond (Number # <u>755 10,000</u>) <input checked="" type="checkbox"/> Potash (Y/N) <input checked="" type="checkbox"/> Oil shale (Y/N) <input checked="" type="checkbox"/> Water permit (Number <u>no permit #</u>) <input checked="" type="checkbox"/> RDCC Review (Y/N) (Date: _____)</p>	<p>LOCATION AND SITING:</p> <p>___ R649-2-3. Unit: _____ ___ R649-3-2. General. ___ R649-3-3. Exception. <input checked="" type="checkbox"/> Drilling Unit. Board Cause no: <u>156-3</u> Date: _____</p>
--	--

COMMENTS: Cause no has unrestricted spacing
verbal approval per ARM 6-18-93.
Per site 5-11-93 (Geology review) 6-18-93

STIPULATIONS:

1. water permit
2. fee bonding stip
cc: San Juan county assessor.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 18, 1993

Wesgra Corporation
P.O. Box 310-367
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge Trust #20A Well, 970' FSL, 545' FEL, SE SE, Sec. 7, T. 42 S, R. 19E,
San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Wesgra Corporation, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the division is notified by letter of a new bonded principal.
3. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
4. Notification within 24 hours after drilling operations commence.
5. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.



Page 2

Wesgra Corporation

Goodridge Trust #20A Well

June 18, 1993

6. Submittal of the Report of Water Encountered During Drilling, Form 7.
7. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
8. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31702.

Sincerely,



R.J. Firth

Associate Director, Oil and Gas

ldc

Enclosures

cc: Bureau of Land Management

San Juan County Assessor

J.L. Thompson

WOH

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA CORP. 43-037-31702

WELL NAME: GOODRIDGE TRUST 20-A

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 7/7/93

Time 11:00 AM

How ROTARY

Drilling will commence _____

Reported by BILL SKEEN

Telephone # 1-683-2298

Date 7/7/93 SIGNED JLT

OPERATOR Wesgra Corporation
ADDRESS P.O. Box 310-367
Mexican H_t, Utah 84531

OPERATOR ACCT. NO. N-1060

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	00381	→	43-037-31702	Goodridge Truat 20-A	NESE	7	42S	19E	San Juan	7-7-93	7-9-93
WELL 1 COMMENTS: Entity added 7-13-93. <i>lc</i>											
WELL 2 COMMENTS:											
 JUL 16 1993 DIVISION OF OIL, GAS & MINING											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

J.E. Sker
Signature
President
7-9-93
Date
Phone No. (801) 683-2298

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
fee land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. BEAR Other



2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 310-367, Mexican Hat, Utah 84531 *DIVISION OF OIL & GAS*

8. FARM OR LEASE NAME, WELL NO.
Goodridge Trust

9. API WELL NO.
20-A

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **545' from the east line**
970' from the south line
At top prod. interval reported below
At total depth

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 7, 42S, 19E

14. PERMIT NO. **43-037-31702** DATE ISSUED **6-18-93**

12. COUNTY OR PARISH **San Juan** 13. STATE **Utah**

15. DATE SPUNDED **7-7-93** 16. DATE T.D. REACHED **7-15-93** 17. DATE COMPL. (Ready to prod) **7-15-93** 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* **4079'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **660'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY **rotary** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVALS (S. OF 505' TO 525' TOP, BOTTOM, NAME (MD AND TVD)*
380' to 410' **430' to 460'** **545' to 570'** **610' to 625'** **630' to 640'** 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **samples only** 27. WAS WELL CORSD **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28pd	30'	11"	7 sacks	
5 1/2"	14pd	240'	6 3/4"	32 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PREPARATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION
 DATE FIRST PRODUCTION **7-15-93** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Puiging** WELL STATUS (Producing or Abandoned) **POW**
 DATE OF TEST **7-16-93** HOURS TESTED **2 1/2** CHOKED SIZE PRODN. FOR TEST PERIOD **7** OIL--BSL. **0** GAS--MCF. **0** WATER--BSL. **0** GAS-OIL RATIO
 FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BSL. GAS--MCF. WATER--BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY **Clint Howell**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED *W.E. Keen* TITLE **President** DATE **7-19-93**

*(See Instructions and Spaces for Additional Data on Reverse Side)

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Goodridge	155					
shaffer lime	213					
Mendenhall	295					
Hermosa	420					
Little l. Goosenecks	530	660'				

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: Wesgra Corp. WELL NAME: Goodridge 20-A
SECTION: 7 TWP: 42S RNG: 19E LOC: 545 FEL 970 FSL
QTR/QTR SE/SE COUNTY: SAN JUAN FIELD: MEXICAN HAT
SURFACE OWNER: BILL SKEEN
SURFACE AGREEMENT:
SPACING: F SECTION LINE F QTR/QTR LINE F ANOTHER WELL
INSPECTOR: GLENN GOODWIN DATE AND TIME: 6/10/93
PARTICIPANTS: BILL SKEEN, CURTIS PALMER

REGIONAL SETTING/TOPOGRAPHY

ROCK CLIFF TO THE NORTH, RIVER 300 YARDS TO THE SOUTH.

LAND USE:

CURRENT SURFACE USE: PA'D LOCATION FOR THE GEBAUER-SKEEN #20 WELL

PROPOSED SURFACE DISTURBANCE: LEVEL OLD LOCATION.

AFFECTED FLOODPLAINS AND/OR WETLANDS: N/A

FLORA/FAUNA: NONE

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: SAND AND ROCK.

SURFACE FORMATION & CHARACTERISTICS: SUPI

EROSION/SEDIMENTATION/STABILITY: GOOD

PALEONTOLOGICAL POTENTIAL: N/A

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: 770'

ABNORMAL PRESSURES-HIGH AND LOW: LOW

CULTURAL RESOURCES/ARCHAEOLOGY: _____

CONSTRUCTION MATERIALS: N/A

SITE RECLAMATION: _____

RESERVE PIT

CHARACTERISTICS: 8' X 10' X 4'

LINING: _____

MUD PROGRAM: DRILLING WELL WITH AIR.

DRILLING WATER SUPPLY: CITY OF MEXICAN HAT.

OTHER OBSERVATIONS

STIPULATIONS FOR APD APPROVAL

ATTACHMENTS

UTAH DIVISION OF OIL, GAS AND MINING EQUIPMENT INVENTORY

Operator: WESGRA CORP. Lease: State: Federal: Indian: Fee: Y

Well Name: GOODRIDGE TRUST 20-A API Number: 43-037-31702

Section: 7 Township: 42S Range: 19E County: SAN JUAN Field: MEXICAN HAT

Well Status: POW Well Type: Oil: Y Gas:

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY:

<u>Y</u> Well head	<u>N</u> Boiler(s)	<u>N</u> Compressor	<u>N</u> Separator(s)
<u>N</u> Dehydrator(s)	<u>N</u> Shed(s)	<u>N</u> Line Heater(s)	<u>N</u> Heated Separator
<u>N</u> VRU	<u>N</u> Heater Treater(s)		

PUMPS:

 Triplex Chemical Centrifugal

LIFT METHOD:

Y Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:

 Gas Meters Purchase Meter Sales Meter

TANKS: NUMBER

SIZE

<u>1</u>	Oil Storage Tank(s)	<u> </u>	BBLs
<u>N</u>	Water Tank(s)	<u> </u>	BBLs
<u>N</u>	Power Water Tank	<u> </u>	BBLs
<u>N</u>	Condensate Tank(s)	<u> </u>	BBLs
<u>N</u>	Propane Tank	<u> </u>	

REMARKS: TRUCK MOUNTED TEST TANK. WAITING FOR RIGHT-OF-WAY FROM BLM FOR PIPELINE.

Location central battery: Qtr/Qtr: Section: Township: Range:

Inspector: GLENN GOODWIN Date: 7/28/93

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT **(Highlight Changes)**

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #10 4303730836	00381	42S 19E 8	GDRSD					
SAN JUAN FED #11 4303730837	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #18 4303731327	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #19 4303731343	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #21 4303731344	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #22-A 4303731352	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #23 4303731353	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #24 4303731354	00381	42S 19E 8	GDRSD					
GOODRIDGE TRUST 20-A 4303731702	00381	42S 19E 7	LTLPP					
GOODRIDGE TRUST 21B 4303731703	00381	42S 19E 7	LTLPP					
GOODRIDGE TRUST 24A 4303731713	00381	42S 19E 7	LTLPP					
GEBAUER-GROOM 6 4303730838	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 10 4303730842	11004	42S 19E 7	LTLPP					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

RECEIVED
SEP 20 1995

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to oil or gas reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Wesgra Corporation

3. Address and Telephone No.
 P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corprorative.

Thanks *W.E. Skeen*
 W. E. (Bill) Skeen
 President, Wesgra Corporation
Clint Howell
 Clint Howell Ph. 66-301-6831-2298
 new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	REC 7-LWP
2	DTE 58-PL 2
3	VLD 9-SJ
4	RF 10-FILE
5	PRM 1
6	GLS

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) <u>WESGRA CORPORATION</u>	FROM (former operator) <u>WESGRA CORPORATION</u>
(address) <u>PO BOX 367</u>	(address) <u>PO BOX 367</u>
<u>MEXICAN HAT UT 84531</u>	<u>MEXICAN HAT UT 84531</u>
<u>CLINT HOWELL (NEW OWNER)</u>	<u>BILL SKEEN</u>
phone <u>(801) 683-2298</u>	phone <u>(405) 521-8960</u>
account no. <u>N1060</u>	account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-31702</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-20-95)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-20-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) INLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS