

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG  ELECTRIC LOGS  FILE  WATER SANDS  LOCATION INSPECTED  SUB. REPORT/abd.

\* OPERATOR NAME CHANGE 2-25-80 (Shiprock O&G to Williams Renches to Supreme Western Petm to NED)  
 920807 P&D Oil Co. to Wesgra Corp. eff. 8-3-92.

\*\* PLUGGED ABOUT 3yrs ago per Bill Skeen 11-25-86

DATE FILED 7-11-74

LAND: FEE & PATENTED  STATE LEASE NO.

PUBLIC LEASE NO. U-7303(C)

INDIAN

DRILLING APPROVED: 7-18-74

SPUDED IN: 8-18-74

COMPLETED: 8-21-74 PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES: 255'-265' Good ridge sand

TOTAL DEPTH: 280'

WELL ELEVATION: 4209' GR

DATE ABANDONED: \*\* 1983 TA'd

FIELD: Mexican Hat

UNIT:

COUNTY: San Juan

WELL NO. GEBAUER #3

APT. NO: 43-037-30191

LOCATION -2157 FT. FROM (N) ~~(XX)~~LINE, 1176

FT. FROM (E) ~~(XX)~~LINE. SW SE NE 1/4-1/4 SEC. 7

2152' FNL

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
							Wesgra Corporation
							<del>D&amp;D Oil Company</del>
				42 S	12 E	7	SUPREME WESTERN PET.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface you have copy of survey map 2157' FNL and  
At proposed prod. zone well drilled in 1974 1176' FEL (Lot 40)  
per B. Skeen 2/1/80

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
quarter of mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
300'

16. NO. OF ACRES IN LEASE  
5

17. NO. OF ACRES ASSIGNED TO THIS WELL  
320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
300'

19. PROPOSED DEPTH  
740'

20. ROTARY OR CABLE TOOLS  
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
on survey plat

22. APPROX. DATE WORK WILL START\*  
after approval

23.

24. SIGNED W E Skeen TITLE President DATE 8-14-92

(This space for Federal or State office use)

PERMIT NO. FLARING OR VENTING OF GAS APPROVAL DATE \_\_\_\_\_  
APPROVED BY WILLIAM C. STRINGER TITLE Assistant District Manager DATE SEP 21 1992  
CONDITIONS OF APPROVAL, IF ANY: Dated 1/1/80 for Minerals

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions On Reverse Side

RECEIVED  
SEP 28 1992  
DIVISION OF  
OIL GAS & MINING

Wesgra Corporation  
Gebauer-Groom No. 3 (Offset)  
SENE (Lot 42) Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. A one-time, 90 day extension of this period may be granted. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

#### **A. DRILLING PROGRAM**

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.
2. No trivalent or hexavalent chromate additives shall be used in the mud system. Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

3. Pressure control equipment shall be used when necessary in accordance with the variance granted Wesgra Corporation via letter dated April 8, 1992, and Onshore Oil and Gas Order No. 2.

4. Should the well become productive, the BLM, District Office must be notified no later than five business days after production begins. Notification shall be by letter or sundry notice, or orally to be followed by a letter or sundry notice.

5. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 Mmcf following its completion, whichever comes first, without prior written approval of the Authorized Officer.

6. The surface casing (10") shall be cemented to surface. This will take a minimum of seven properly mixed sacks of cement. Cement behind the production casing (6-5/8") shall be cemented to surface. This will require a minimum of 30 sacks of properly mixed cement.

**B. SURFACE USE PLAN**

1. All electrical and flow lines will be buried.
2. During rehabilitation of the area, six pounds per acre of either fourwing saltbush or shadscale will be planted.

## **C. REQUIRED NOTIFICATIONS AND APPROVALS**

Required verbal notifications are summarized in Table 1, attached.

**Spud-** Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District office within twenty-four (24) hours after spudding (regardless of whether spud was made with a dry hole digger or big rig). If the spudding occurs on a weekend or holiday, the written report will be submitted on the following work day.

**Undesirable Events/Immediate Reports-** Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

**Cultural Resources-** If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

**Drilling Suspensions-** Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

**First Production-** Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

**Well Completion Report-** Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and /or gas) will be submitted when requested by the Assistant District Manager.

**Plugging and Abandonment**- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

The top of the marker will be closed or capped. A weep hole shall be left if a metal plate is welded in place.

The following minimum information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or "Ind", as applicable, "Well number, location by ¼ ¼ section, township and range". "Lease number".

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

**Venting/Flaring of Gas**- NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

**Off-Lease Measurement, Storage, Commingling**- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage or commingling (either down-hole or at the surface).

**Produced Water**- Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to NTL-2B.

TABLE 1

**NOTIFICATIONS**

Notify Bob Turri or Jeff Brown of the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

If the person(s) at the above number cannot be reached, notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Dale Manchester, Petroleum Engineer      Office: (801) 259-6111  
Home: (801) 259-6239

Eric Jones, Petroleum Engineer              Office: (801) 259-6111  
Home: (801) 259-2214

If unable to reach the above individuals, please call the following:

Lynn Jackson,                                      Office: (801) 259-6111  
Chief, Branch of Fluid Minerals              Home: (801) 259-7990

**24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gebauer-Groom

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec 7, 42S, 19E

12. COUNTY OR PARISH | 13. STATE  
San Juan | Utah

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 2157' from the north line  
1176' from the east line (105 42)  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
quarter of a mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 300'

16. NO. OF ACRES IN LEASE 420

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 740'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4209'

22. APPROX. DATE WORK WILL START\* after approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	10"	20pd	308	5 sacks
9"	6 5/8"	13pd	320'	22 sacks

- 1, 2, 4, 5, 8, 9
  - 3. surface formation Supai
  - 6. estimated depth of first formation Goodridge zone 250'
  - 7. estimated depth of water, oil, or gas Goodridge zone
  - 10. pressure equipment not needed
  - 11. Circulation material air & water
  - 12. testing, logging samples only
  - 13. abnormal pressures or temperatures, none expected, no hydrogen sulfite
  - 14. anticipated starting time, reasonable time after approval
- this hole has 4 1/2" casing and will have 4 1/2" and re-drilled

Gebauer #3 (API No. 43-037-30191).

RECEIVED

OCT 15 1992

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production, zone, and productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. E. Sreen TITLE President DATE 8-14-92

(This space for Federal or State office use)

PERMIT NO. 43-037-31094 APPROVAL DATE 10/19/92

APPROVED BY [Signature] TITLE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

WELL SPACING: 156-3

\*See Instructions On Reverse Side

U. S. GOVERNMENT OIL AND GAS LEASE NO. 127003

Shiprock Oil and Gas Corporation  
Box 211  
Farmington, New Mexico 87401

Well Location - Gebauer No. 3

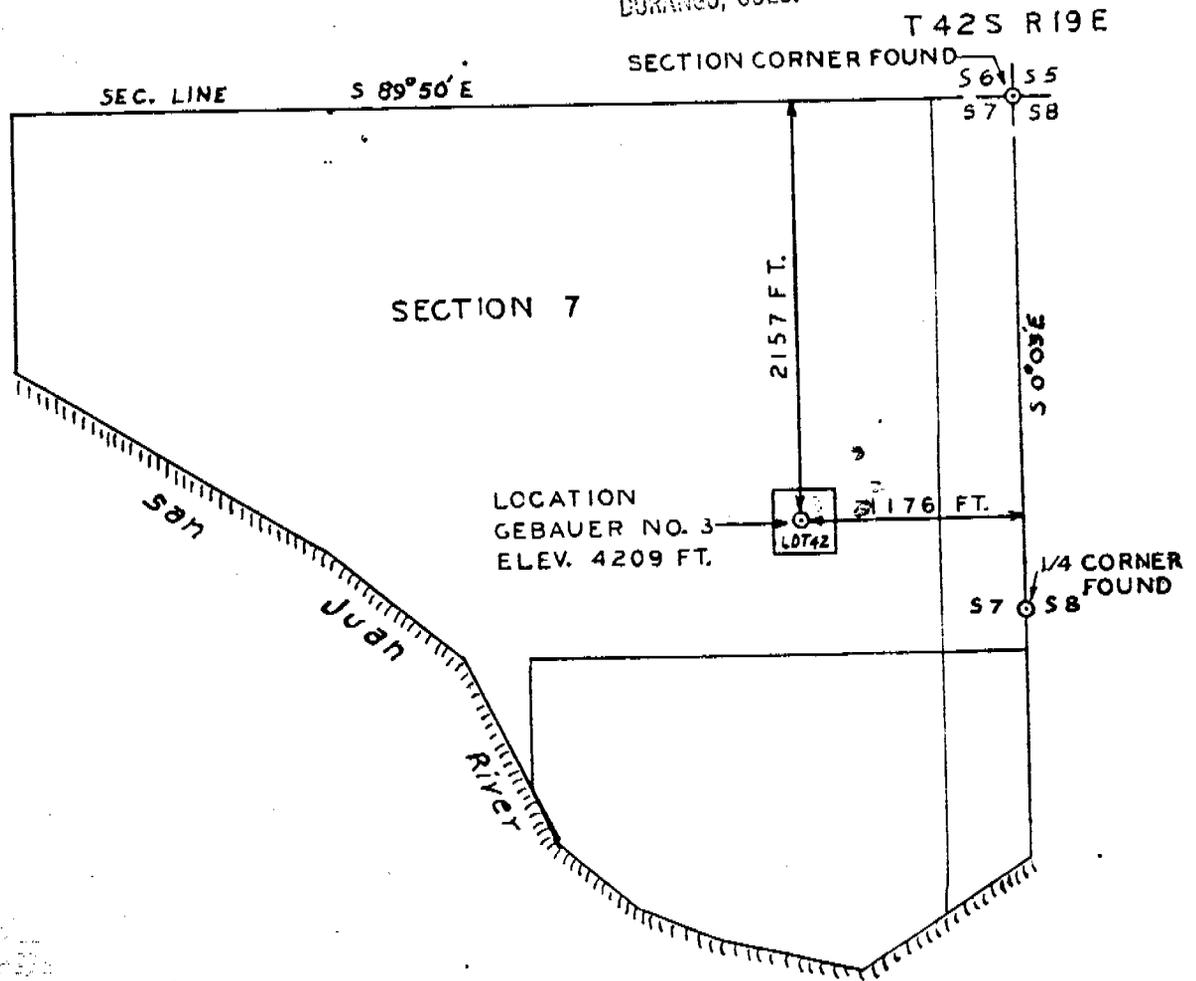
2157 ft. from the North line and 1176 ft. from the West  
line section T. 42 S., R. 19 E. S. 1. N.

Ground elevation at location 4209 ft. above sea level.

RECEIVED

JUL 9 1974

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.



SCALE

1 IN. = 1000 FT.

SURVEYOR'S CERTIFICATE

I, Donald V. Blake, a registered Professional Land Surveyor licensed to practice in the State of Utah, do solemnly swear that the well location shown upon this plat was surveyed by me, under authority, on the 27th. day of June, 1974 and is true and correct to the best of my knowledge and belief.

*Donald V. Blake*  
Reg. Land Surveyor Utah licence No. 2759

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 10/15/92

OPERATOR: WESGRA CORPORATION  
WELL NAME: GEBAUER-GROOM 3

OPERATOR ACCT NO: N-10100

API NO. ASSIGNED: 43-037-31694

LEASE TYPE: FED LEASE NO: W-7303  
LOCATION: SENE 07 - T42S - R19E SAN JUAN COUNTY  
FIELD: MEXICAN HAT FIELD CODE: 410

RECEIVED AND/OR REVIEWED:

- Plat
- Bond  
(Number Federal)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit  
(Number no permit)
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

- R649-2-3. Unit: \_\_\_\_\_
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.  
Board Cause no: 1510-3  
Date: 4-15-80

COMMENTS: Unrestricted spacing per Cause No.

STIPULATIONS:

- 1- water permit shall
  2. ~~hole~~ will have to be plugged prior to drilling.
- The Gebauer #3 (API No. 43-037-30191)  
located 2152' FNL and 1176' FEL, SENE,



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

October 19, 1992

Wesgra Corporation  
P.O. Box 310-367  
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 3 Well, 2157 feet from the north line, 1176 feet from the east line, SE 1/4 NE 1/4, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. The Gebauer #3 (API No. 43-037-30191) located 2152' FNL and 1176' FEL, SE NE, shall be plugged prior to drilling the referenced well.
3. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
4. Notification within 24 hours after drilling operations commence.
5. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
6. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2  
Wesgra Corporation  
Gebauer-Groom 3 Well  
October 19, 1992

7. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
8. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31694.

Sincerely,



R.J. Firth  
Associate Director, Oil and Gas

ldc  
Enclosures  
cc: Bureau of Land Management  
J.L. Thompson  
WO11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA 43-037-31694

WELL NAME: GERBAUER-GROOM # 3

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 11/6/92

Time 2:00 PM

How ROTARY

Drilling will commence \_\_\_\_\_

Reported by BILL SKEEN

Telephone # \_\_\_\_\_

Date 11/6/92 SIGNED TAS

OPERATOR \_\_\_\_\_  
 ADDRESS Wespro Oil Corporation  
P.O. Box 310-367  
Mexican Hat, Utah 84531

OPERATOR ACCT. NO. N-1060

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11004	→	43-037-31694	Gegauer-Groom #3	SWNE	7	42S	19E	San Juan	11-6-92	11-16-

WELL 1 COMMENTS: Pumping Entity added 11-24-92. *fa*

**RECEIVED**

NOV 19 1992

DIVISION OF  
 OIL, GAS & MINING

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

*W. C. Skeen*  
 Signature \_\_\_\_\_  
 President \_\_\_\_\_ 11-16-92  
 Title \_\_\_\_\_ Date  
 Phone No. ( ) \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

three

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

WESGRA CORPORATION

3. ADDRESS OF OPERATOR

2157' from the north line  
1176' from the east line

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-077-31694  
OIL GAS & MINING  
DATE ISSUED NOV 23 1992  
DIVISION OF

15. DATE SPUDDED 11-6-92 16. DATE T.D. REACHED 11-16-92 17. DATE COMPL. (Ready to prod.) 11-18-92 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\* 4209' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 760' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY rotary TOOLS ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* little loop 620 to 751 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN samples only 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"	20 pd	30'	12 1/4"	5 sacks	
4 1/2"	9 1/2 pd	340'	6 1/2"	36 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 11-18-92	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping	WELL STATUS (Producing or shut-in) POW					
DATE OF TEST 11-18-92	HOURS TESTED 24	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 10bbl	GAS—MCF. none	WATER—BBL. none	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.E. Skreen TITLE President DATE 11-19-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Goodridge	223	251					
Shafer	285	296					
Mendenhall	376	390					
Little loop	620	751					

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WATER RESOURCES DIVISION  
WATER RESOURCES REPORT AND LOG

Form 510 (Rev. 1-1953)

FORWARD TO THE DIRECTOR, BUREAU OF LAND MANAGEMENT, WASHINGTON, D.C.

THIS IS A U.S. GOVERNMENT WORK AND IS PUBLIC DOMAIN IN THE UNITED STATES AND IS NOT TO BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, ELECTRONIC OR MECHANICAL, INCLUDING PHOTOCOPYING, RECORDING, OR BY ANY INFORMATION STORAGE AND RETRIEVAL SYSTEM.

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN  
 WESGRA CORPORATION  
 PO BOX 367  
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT  (**Highlight Changes**)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
GEBAUER-GROOM 33								
4303731090	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 12-A								
4303731212	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 30								
4303731390	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 29								
4303731420	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 52								
4303731579	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 58								
4303731583	11004	42S 19E 7	LTLPP					
GEBAUER-GROOM 60								
4303731585	11004	42S 19E 7	LTLPP					
GEBAUER-GROOM 54								
4303731678	11004	42S 19E 7	LTLPP					
GEBAUER-GROOM 70								
4303731683	11004	42S 19E 7	LTLPP					
GEBAUER-GROOM 71								
4303731685	11004	42S 19E 7	LTLPP					
GEBAUER-GROOM 3								
4303731694	11004	42S 19E 7	LTLPP					
GEBAUER-GROOM 72								
4303731704	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 74								
4303731707	11004	42S 19E 7	LTLPP					
<b>TOTALS</b>								

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 20 1995  
DIVISION OF OIL, GAS & MIN.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a well or to install a well.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Wesgra Corporation

3. Address and Telephone No.  
 P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gentlemen Men:  
 As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.  
 The operation will continue to operate under the same name and the address will remain the same.  
 It has always been a pleasure dealing with you folks, you have always helpful and corrporative.

Thanks *W.E. Skeen*  
 W. E. (Bill) Skeen  
 President, Wesgra Corporation  
*Clint Howell*  
 Clint Howell Ph. No. 301-685-2298  
 new president  
 all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**\*NEW OWNER ONLY!**

Routing:

1	LEG 7-LWP
2	DT 758-PL
3	VLD 9-SJ
4	RJ 10-FILE
5	FRM 1
6	Q123

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) <u>WESGRA CORPORATION</u>	FROM (former operator) <u>WESGRA CORPORATION</u>
(address) <u>PO BOX 367</u>	(address) <u>PO BOX 367</u>
<u>MEXICAN HAT UT 84531</u>	<u>MEXICAN HAT UT 84531</u>
<u>CLINT HOWELL (NEW OWNER)</u>	<u>BILL SKEEN</u>
phone <u>(801) 683-2298</u>	phone <u>(405) 521-8960</u>
account no. <u>N1060</u>	account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>037-31694</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date Sept. 21, 1995 . If yes, division response was made by letter dated Sept. 25, 1995 .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995 .

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**