

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on  
reverse side)

FORM APPROVED.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR  
 P.O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface: 2580' FNL & 2350' FWL, SE/NW  
 At proposed prod. zone: SAME AS SURFACE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 3 MILES NORTHEAST OF MONTEZUMA CREEK, UTAH

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
 4251' EAST

16. NO. OF ACRES IN LEASE: 1120  
 17. NO OF ACRES ASSIGNED TO THIS WELL: 40  
 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 750' NW  
 19. PROPOSED DEPTH: 5858'

20. ROTARY OR CABLE TOOLS: ROTARY  
 21. ELEVATIONS (Show whether DF, RT, GR, ETC.): GR-4879'  
 22. APPROX. DATE WORK WILL START: OCTOBER 1, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48#	40'	RED-MIX
11	8 5/8	24#	1694'	700 SACKS
7 7/8	5 1/2	17# & 15.5#	5858'	1970 SACKS

CEMENTING PROGEAM:

CONDUCTOR CASING - REDIMIX  
 SURFACE CASING - CEMENT TO SURFACE WITH 540 SACKS CLASS G w/ 2% GEL & 1/4# FLOCELE (14.8ppg, 1.34cf/sx, 6.3gw/sx). F/B 180 SACKS CLASS G w/ 2% Cacl2 (15.8ppg, 1.16cf/sx, 5gw/sx).  
 PRODUCTION CASING - 1600 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT, & 1/4# FLOCELE (12.5ppg, 1.85cf/sx, 9.8gw/sx). F/B 370 SACKS 50/50 POZ CLASS G w/ 2% GEL, 5% SALT, & 1/4# FLOCELE (13.7ppg, 1.23cf/sx, 5.4gw/sx).

THIS APPLICATION WAS RETURNED UNAPPROVED AT OUR REQUEST BECAUSE OF DEFICIENCIES STATED IN YOUR LETTER DATED MARCH 30, 1992. WE ARE RESUBMITTING THIS APPLICATION FOR APPROVAL. ALL DEFICIENCIES HAVE BEEN ADDRESSED. THE CENTRALIZER PROGRAM IS IN THE 'DRILLING PROGRAM' SECTION AND THE HYDROGEN SULFIDE DRILLING OPERATIONS PLAN IS ATTACHED. PLEASE NOTE, AS PER ONSHORE ORDER 6, THAT A PUBLIC PROTECTION PLAN IS NOT REQUIRED FOR THIS WELL.

NOTE TO STATE OF UTAH: STATE APPROVAL WAS RECEIVED MARCH 25, 1992. API # 43-037-31674

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Bashem /cwt TITLE DRILLING OPERATIONS MANAGER DATE 08-24-92

(This space for Federal or State office use)  
 PERMIT NO. 43-037-31684 APPROVAL DATE \_\_\_\_\_  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE: 8-31-92  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ BY: SM Mattews  
 WELL SPACING: 644-2-2

\*See Instructions On Reverse Side

WELL LOCATION PLAT

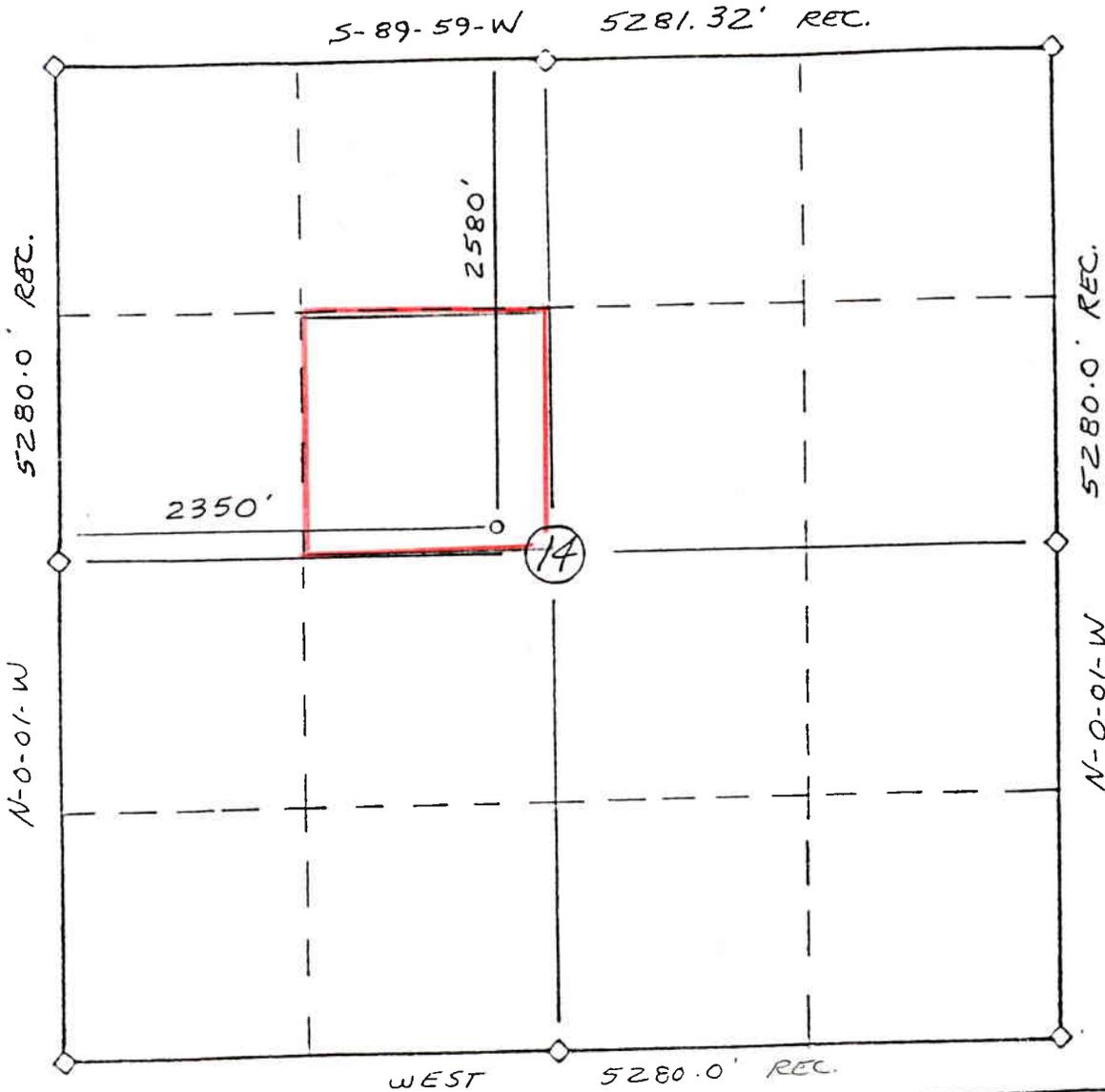
WELL NAME: TEXACO ANETH UNIT #F214 SE

2580' F.N.L. & 2350' F.W.L.  
IN THE SE 1/4 NW 1/4, OF SECTION 14,

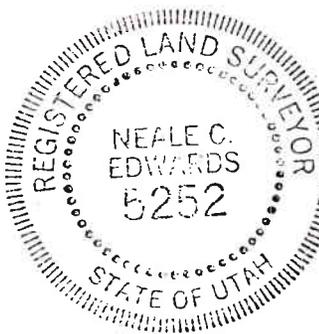
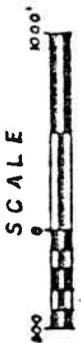
T. 40 S. R. 24 E OF THE SLB PM,

SAN JUAN COUNTY, UTAH

4879' GROUND ELEVATION.



0191.127.3100.N.M.  
92 FEB 19 AM 11:23



SURVEYOR'S CERTIFICATE

I, NEALE C. EDWARDS A REGISTERED LAND SURVEYOR  
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT  
THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION  
AND THAT THIS PLAT REPRESENTS SAID SURVEY.

*Neale C. Edwards*  
L.S. NO 5252

DATE: 3-6-92

NCE SURVEYS

4900 Kaventa Dr.  
Farmington, NM 87402  
(505) 325-2654

DRILLING PROGRAM

Texaco Exploration and Production Inc.  
Aneth Unit Well No. F214SE

1. Estimated KB Elevation: 4893'

FORMATION	-----TOP-----		-----BASE-----		----- FLUID		CONTENT
	MEASURED	SUBSEA	MEASURED	SUBSEA	MEASURED	SUBSEA	
Navajo	739'	+4154'	1692'	+3201'	1692'	+3201'	Water
Chinle	1692'	+3201'	2639'	+2254'	2639'	+2254'	Marker
De Chelly	2639'	+2254'	4112'	+781'	4112'	+781'	Water
Hermosa	4112'	+781'	5530'	-637'	5530'	-637'	Marker
Ismay	5530'	-637'	5683'	-790'	5683'	-790'	Oil
Desert Creek	5683'	-790'	5858'	-965'	5858'	-965'	Oil

FORMATION	--EST SBHP--		EST SBHT	H2S	---SIGNIFICANCE---
	PSIG	PPG EMW			
Navajo	739	8.4	79	0	Poss. water flow
Chinle	1235	9.0	90	0	Marker
De Chelly	1924	9.0	106	0	Poss. water flow
Hermosa	2588	9.0	121	0	Marker
Ismay	2660	9.0	123	1.2M	Secondary Pay
Desert Creek	2742	9.0	125	1.2M	Primary Pay

2. See (1) above.

If any unexpected water or mineral bearing zones are encountered, they will be reported, evaluated, and protected as circumstances and regulations require.

3. Pressure Control Equipment

3000 psi Double Gate preventer with 3000 psi annular preventer and rotating head (See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented in place. Blowout preventers will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

Upper and lower kelly cocks with valve handle and Safety valve and subs to fit all drill string connections in use will be available.

Test Frequency

1. When installed.
2. Anytime a pressure seal is broken (test confined only to affected equipment).
3. At least every 29 days.
4. Blind and pipe rams shall be activated each trip but not more than once/day.

4. Casing and Cement Program

---DEPTH---	SECTION	HOLE	CASING	WT.	GRADE	THREADS	NEW
FROM TO	LENGTH	SIZE	SIZE	PPF		COUPLINGS	USED
0' 40'	40'	17.5	13.375	48	H-40	PE	NEW
0' 1694'	1694'	11	8.625	24	J-55	8rd ST&C	NEW
0' 5858'	5300'	7.875	5.5	15.5	J-55	8rd LT&C	NEW
	558'	7.875	5.5	17	L-80	8rd LT&C	NEW

CASING STRING	DV DPTH	STG	LD TL	AMT SXS	TYPE CEMENT	YIELD CF/SX	WT. PPG.	TOC	ADDITIVES
13.375	NONE	1			REDI-MIX				
8.625	NONE	1	LD	540	CLASS G	1.34	14.8	SURF	2% GEL, 2% Cacl2
		1	TL	160	CLASS G	1.16	15.8	SURF	2% Cacl2
5.5	NONE	1	LD	1600	35/65 POZ/G	1.85	12.5	SURF	6% GEL, 5% SALT, 1/4# FLOCELE
		1	TL	370	50/50 POZ/G	1.23	13.7	SURF	2% GEL, 5% SALT, 1/4# FLOCELE

Each stage will be preceded by an appropriate flush fluid.

Centralizer Program: Run vane type centralizers 1 per joint on the bottom 3 joints and conventional centralizers on every 4th joint to surface on the surface casing.

5. Mud Program

---DEPTH---	MUD TYPE	WEIGHT	VIS	WL	ADDITIVES	VISUAL
FROM TO		PPG		CC		MONTR.
0' 1694'	FW	8.4	28	NC	LCM if needed	X
1694' 5858'	FW-GEL	9.0	30-33	15	Soda Ash, LCM if needed	X

Sufficient quantities of additives will be on location to maintain above mud properties for any anticipated well conditions.

6. Logging, Testing

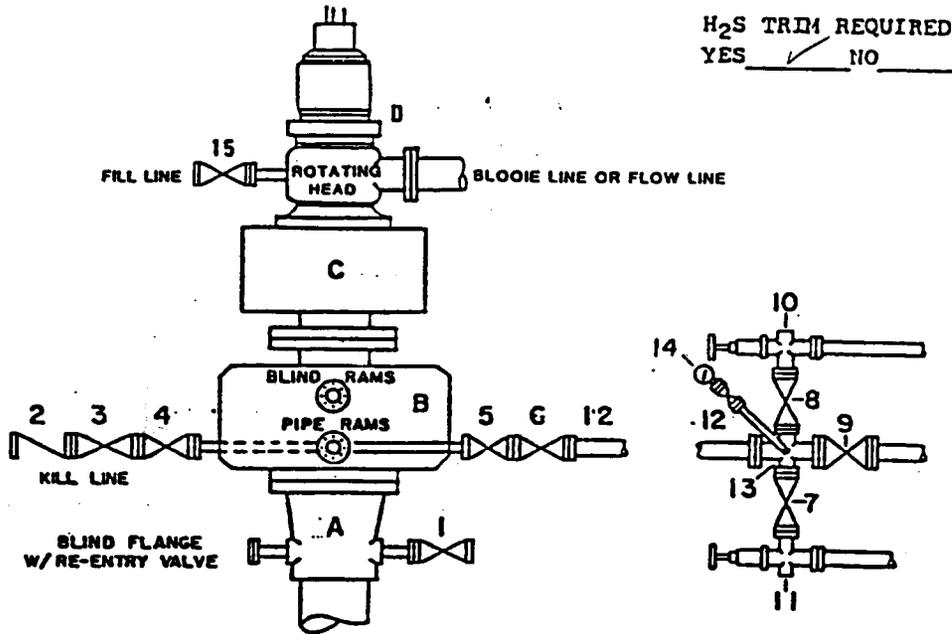
LOG/TEST/CORE/MUDLOG/OTHER	--INTERVAL--	REMARKS
	FROM TO	
GR-CNL-LDT-CAL	5858' MIN.	
GR-SONIC	5858' MIN.	
GR-DI-SFL	5858' BSC	GR WILL BE PULLED TO SURFACE.

No Cores or DST's.  
No Mud Logger.

7. See (1) above.

8. Other Information

**DRILLING CONTROL  
CONDITION III-B 3000 PSI WP**



H<sub>2</sub>S TRIM REQUIRED  
YES  NO

**DRILLING CONTROL**

**MATERIAL LIST - CONDITION III - B**

- A Texaco Wellhead
- B 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers).
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines.
- D Rotating Head with fill up outlet and extended Bleed line.
- 1,3,4, 7,8, 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve.
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum Schedule 80, Grade B, seamless line pipe.
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross.
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in Choke line).
- 15 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.  
MIDLAND DIVISION  
MIDLAND, TEXAS



SCALE:	DATE	EST. NO.	DRG. NO.
DRAWN BY			
CHECKED BY			

**EXHIBIT 1**

## HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

ANETH UNIT WELL No. F214SE

### RADIUS OF EXPOSURE

100 PPM: 16 feet

500 PPM: 8 feet

### TRAINING

Every person involved in the wellsite operation will be informed of the characteristics of hydrogen sulfide, its danger, safe procedures to be used when it is encountered, use of detection equipment, use of protective breathing equipment, and first aid procedures for regular rig personnel.

On site training will be provided by Texaco prior to reaching Order 6 compliance depth. The Texaco Drilling Supervisor is responsible for insuring all persons working on location have been provided training.

### EXHIBIT I

The wellsite layout contains the following information:

1. Drill rig orientation
2. Prevailing wind direction
3. Location of all briefing areas
4. Location of access road
5. Location of flare line
6. Location of windsocks
7. Location of H2S Safety Trailer

### EXHIBIT II

Topographic map of location and surrounding area.

### EXHIBIT III

Well Control Equipment

### PROTECTIVE EQUIPMENT

4 - 30 minute SCBA's: 2 located at each Briefing Station. An additional SCBA will be located at the Tool Pusher's trailer, if used.

5 - 5 minute escape packs will be located in the Dog House.

Means of communication while using protective equipment will be hand signals.

### H2S SENSORS

H2S sensors will be located at (1) Shale Shaker (2) Rotating Head and (3) Rig Floor.

A light will be located on the rig floor. It will be set to go off at 10 PPM. It will be visible from anywhere on the location.

A siren will be located on the rig floor. It will be set to go off at 15 PPM.

### MUD PROGRAM

A Fresh Water-Gel system will be used. Ph will be maintained at 10 or higher if H2S is encountered. Sufficient quantities of H2S scavenger will be on location for use as required.

### METALLURGY

All wellheads, trees, BOP's, rotating heads, choke manifolds and piping will be constructed/trimmed with materials suitable for H2S service.

All casing and tubing will be no greater than 80000 psi yield strength and no greater than a Rockwell C-22 hardness.

### OTHER REQUIREMENTS OF ORDER 6

The flare line (item 4 of exhibit I) will be equipped with a propane ignition.

The flare gun and flares will be located in the H2S Safety Trailer.

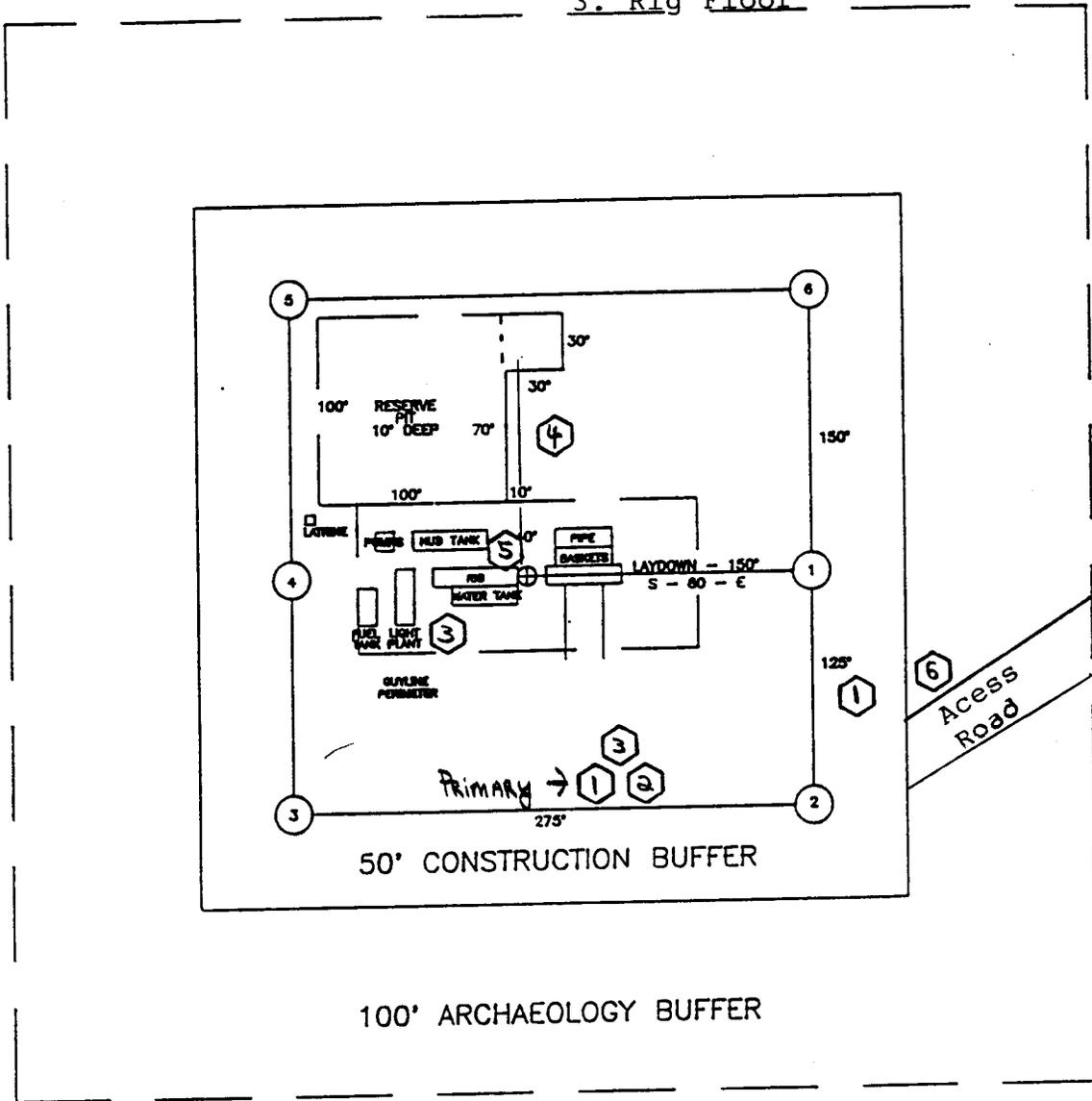
Communications for the location will be by Rig Telephone.

### WELL TESTING

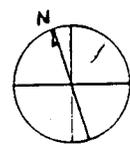
No DST's are planned.

H2S Drilling Operations Plan:

- |                      |                  |                 |
|----------------------|------------------|-----------------|
| ① Briefing Station   | ④ Flare Line     | ⑥ Danger Sign   |
| ② H2S Safety Trailer | ⑤ H2S Sensors    | 1. Shale Shaker |
| ③ Windsocks          | 2. Rotating Head | 3. Rig Floor    |

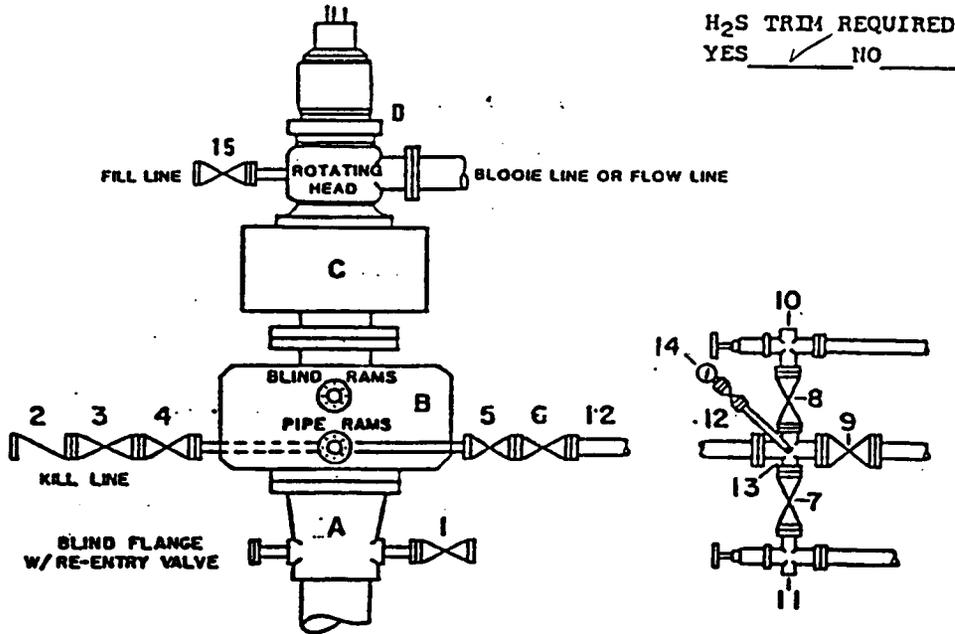


**TEXACO**  
**EXPLORATION & PRODUCTION, INC.**  
 WELLSITE LAYOUT  
 ANETH UNIT F214SE  
 2580' FNL - 2350' FWL  
 SECTION 14, T40S, R24E, SLBM  
 SAN JUAN CO., UTAH  
 SCALE: 1" = 100'  
 EXHIBIT: I      Prevailing Wind - From South





**DRILLING CONTROL  
CONDITION III-B 3000 PSI WP**



H<sub>2</sub>S TRIM REQUIRED  
YES  NO

DRILLING CONTROL

MATERIAL LIST - CONDITION III - B

- A      Texaco Wellhead
- B      3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers).
- C      3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines.
- D      Rotating Head with fill up outlet and extended Blooie line.
- 1,3,4, 7,8,      2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2      2" minimum 3000# W.P. back pressure valve.
- 5,6,9      3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12      3" minimum Schedule 80, Grade B, seamless line pipe.
- 13      2" minimum x 3" minimum 3000# W.P. flanged cross.
- 10,11      2" minimum 3000# W.P. adjustable choke bodies.
- 14      Cameron Mud Gauge or equivalent (location optional in Choke line).
- 15      2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.  
MIDLAND DIVISION  
MIDLAND, TEXAS



SCALE	DATE	EST NO.	ORG NO.
DRAWN BY			
CHECKED BY			

EXHIBIT **II**

## THIRTEEN POINT SURFACE USE PLAN

Texaco Exploration & Production, Inc.

Aneth Unit F214SE  
2580' FNL - 2350' FWL, Sec 14 T40S-R24E  
San Juan County, Utah

1. Existing Roads: Refer to Vicinity Lease Map
  - a) The proposed wellsite is staked and the surveyor's plat is attached.
  - b) To reach the location from Montezuma Creek, Utah: follow Hwy 262 North, Northeasterly for 1.6 miles. Turn right at Texaco Aneth Field Office sign and follow main road for 3 miles. Turn left and go approximately 1/2 a mile, turn left on access road and follow for approximately 50' to location.
  - c) Existing roads within a one-mile radius - Refer to Vicinity Lease Map.
  - d) The existing road will be maintained as necessary to provide access during the drilling operation.
2. Planned Access Road: Refer to Vicinity Lease Map

50' of new access road will be necessary. The proposed wellpad lies adjacent to an existing lease road.
3. Location of Existing Wells: See Vicinity Lease Map.
4. Location of Existing and/or Proposed Facilities Owned by Texaco, Inc. within a One-Mile Radius:
  - a) Existing:

Tank Batteries and/or Production Facilities: Are on existing locations shown on the Vicinity Lease Map.
  - b) New Facilities: The proposed location will have a pumping unit and oil sales line. The actual equipment and its configuration will be determined after the well is completed.
  - c) Rehabilitation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended.

5. Location and Type of Water Supply:

- a) Source: Montezuma Creek Booster Station. Approximately 4 1/4 miles southwest of the location.
- b) The water will be trucked over existing roads to the well location. No new construction will be required on/along the water haul route.
- c) No water well will be drilled on this location.

6. Source of Construction Materials:

- a) No construction materials will be needed for well pad construction, surface and subsurface soils will be sufficient.
- b) If production is obtained, native materials will be used on the location and for installation of production facilities.
- c) On-site inspection may dictate any changes in location construction.

7. Methods of Handling Waste Material Disposal:

- a) Cuttings - the cuttings will be deposited in the reserve pit.
- b) Drilling fluids - contained in reserve pit and allowed to evaporate.
- c) Produced fluids - none anticipated.
- d) A portable chemical toilet will be provided.
- e) Garbage and other waste material - garbage and trash will be handled in a trash bin container and hauled away from the location.
- f) After the rig moves out, all materials will be cleaned up and no adverse materials will be left on the location. The reserve pit will be fenced during drilling and kept fenced until such time as it is backfilled.

8. Ancillary Facilities: Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9. Wellsite Layout:

- a) The well pad layout shows the drill site layout as staked. Cross-sections have been drafted to visualize the planned cuts and fills across the location. Topsoil will be stockpiled per specifications.
- b) The reserve pit will be fenced on 3 sides before drilling begins. The fourth side will be fenced when the drilling rig leaves location.
- c) The reserve pit will be lined (10 mil material).

10. Plans for Restoration of the Surface:

- a) Backfilling, leveling and contouring are planned as soon as all pits have dried. Waste disposal and spoils materials will be buried or hauled away immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.
- b) The soil banked material will be spread over the area. Revegetation will be accomplished by planting mixed grasses as per formula by BLM. Revegetation is recommended for road area, as well as around the drill pad.
- c) The reserve pit will be fenced during drilling operations. Fencing will be maintained until leveling and cleanup are accomplished.
- d) If any oil is in the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with mesh.
- e) The rehabilitation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation will be done between July 1 and September 15.

11. Other Information:

- a) There are no archaeological or cultural sites visible on the location or proposed roadway. A cultural resources survey was performed on the proposed wellsite on March 5, 1992. (See attached Archaeological Survey)
- b) General Topography: Shown on Vicinity Lease Map. The terrain at the wellsite is gently rolling hills. Vegetation is primarily natural grasses.
- c) Animal life: Prairie dogs, domestic livestock, mule deer, rabbits and native rodents and predators.
- d) Dwellings - Nearest dwelling: 4500'.
- e) General location: Approximately 4 1/4 miles Northeast of Montezuma Creek, Utah.
- f) Drainage: Northwesterly into Montezuma Creek.
- g) Surface owner: Navajo Tribal Trust.

12. Operator Representatives:

C.P. Basham  
K.S. Hillman  
Division Drilling Operations Manager  
P. O. Box 3109  
Midland, Tx 79702  
Phone: (915) 688-4620 or 4640

Ted A. Tipton  
Area Manager  
3300 North Butler  
Farmington, NM 87401  
(505) 326-2657

13. Certification

I hereby certify that I, or someone under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

3-16-92

  
C.P. Basham or K.S. Hillman  
Division Drilling Operation Manager

R-23-E

R-24-E

R-25-E

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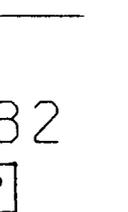
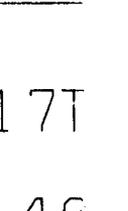
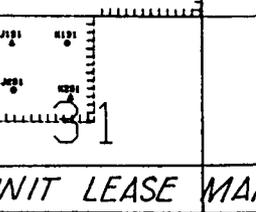
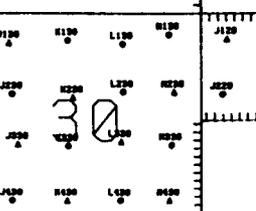
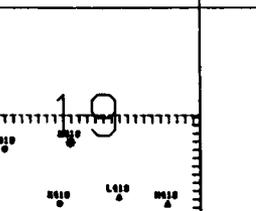
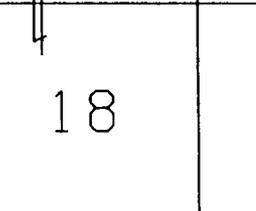
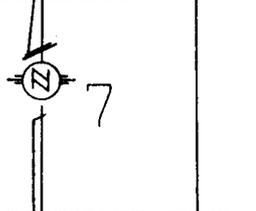
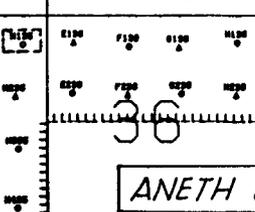
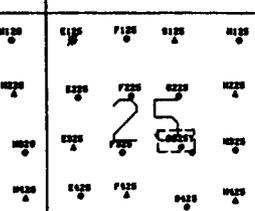
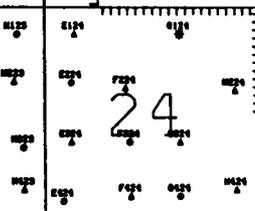
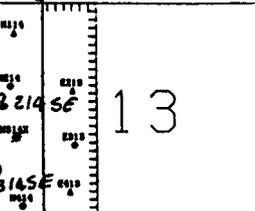
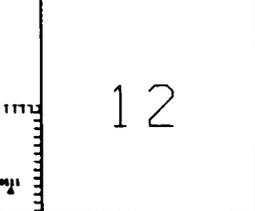
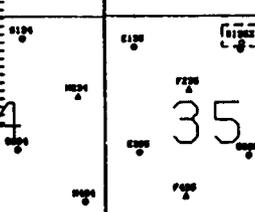
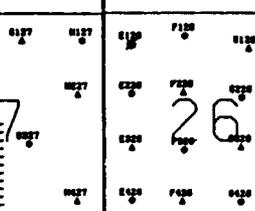
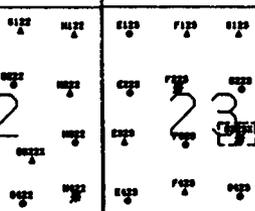
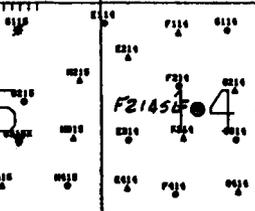
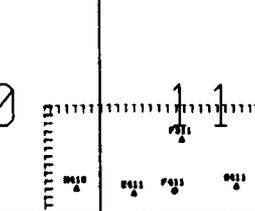
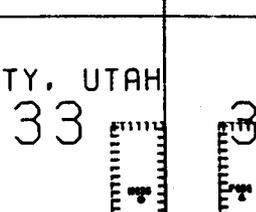
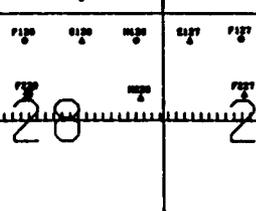
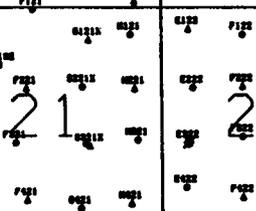
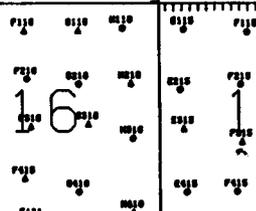
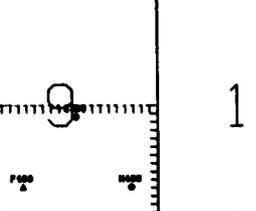
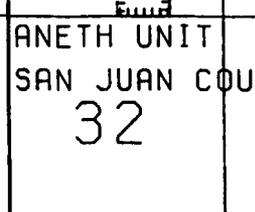
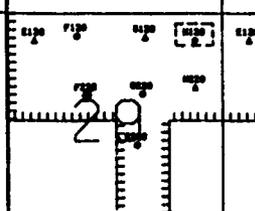
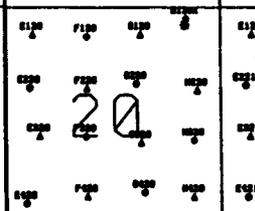
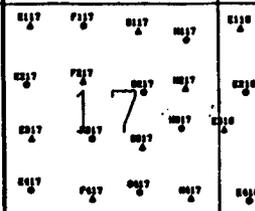
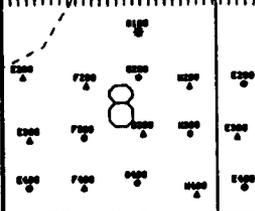
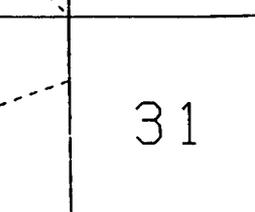
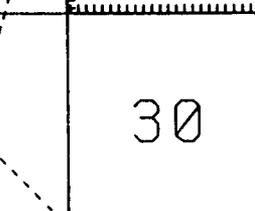
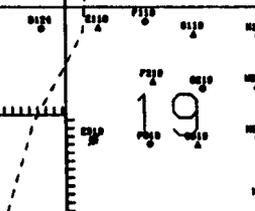
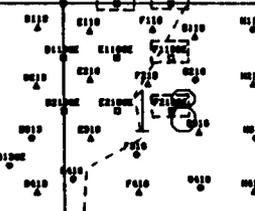
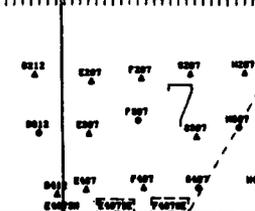
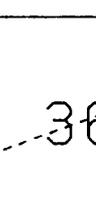
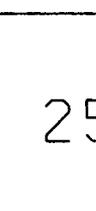
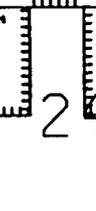
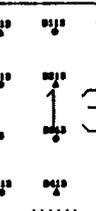
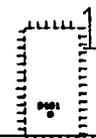
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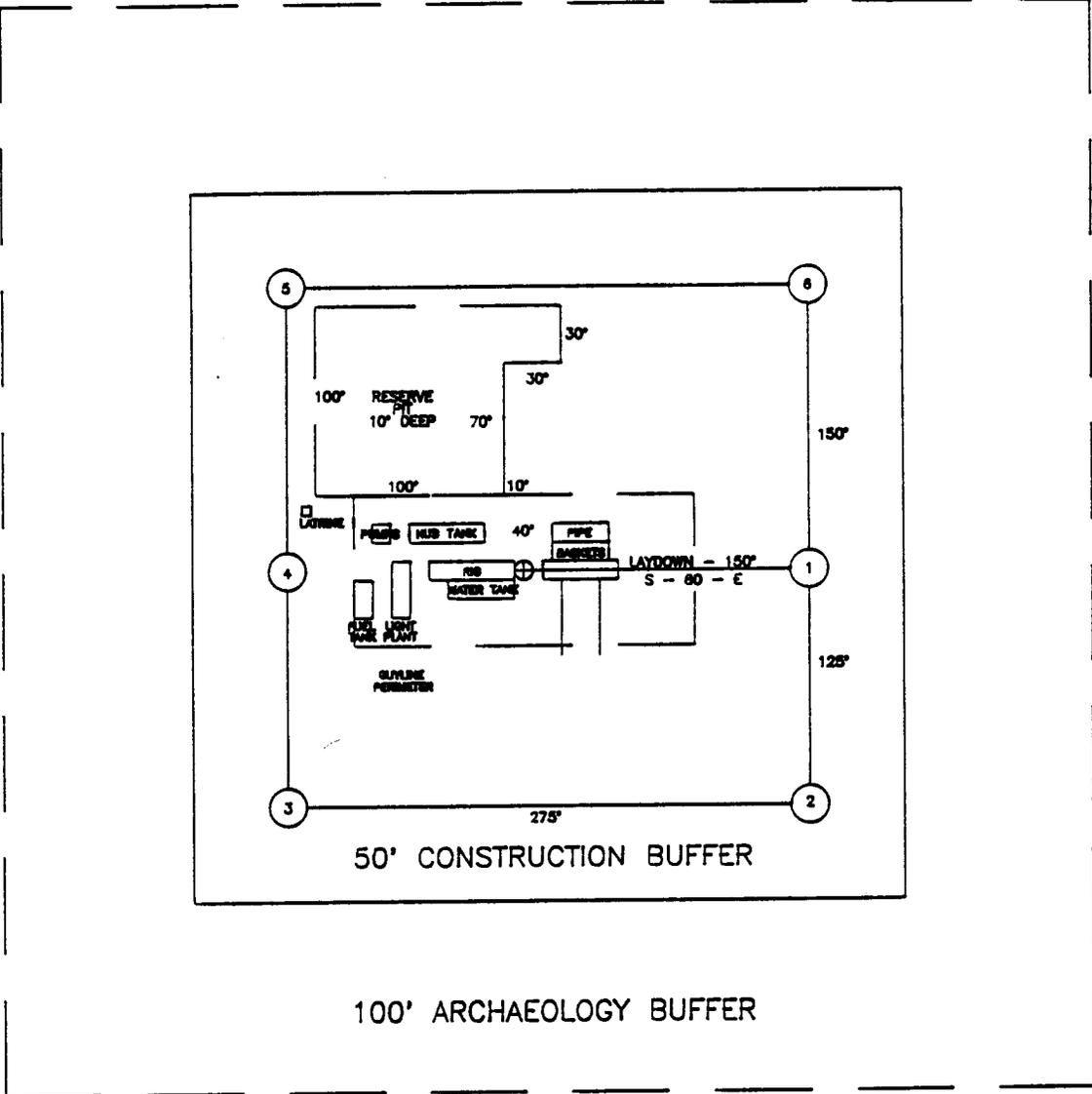
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ANETH UNIT  
SAN JUAN COUNTY, UTAH

ANETH UNIT LEASE MAP

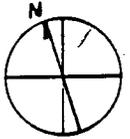






TEXACO  
EXPLORATION & PRODUCTION, INC.

WELLSITE LAYOUT  
ANETH UNIT F214SE  
2580' FNL - 2350' FWL  
SECTION 14, T40S, R24E, SLBM  
SAN JUAN CO., UTAH  
SCALE: 1" = 100'



WELL LOCATION PLAT

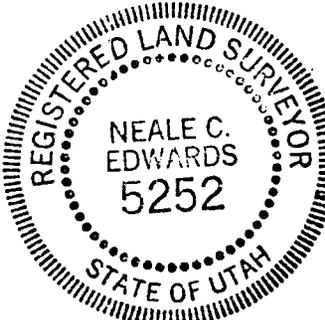
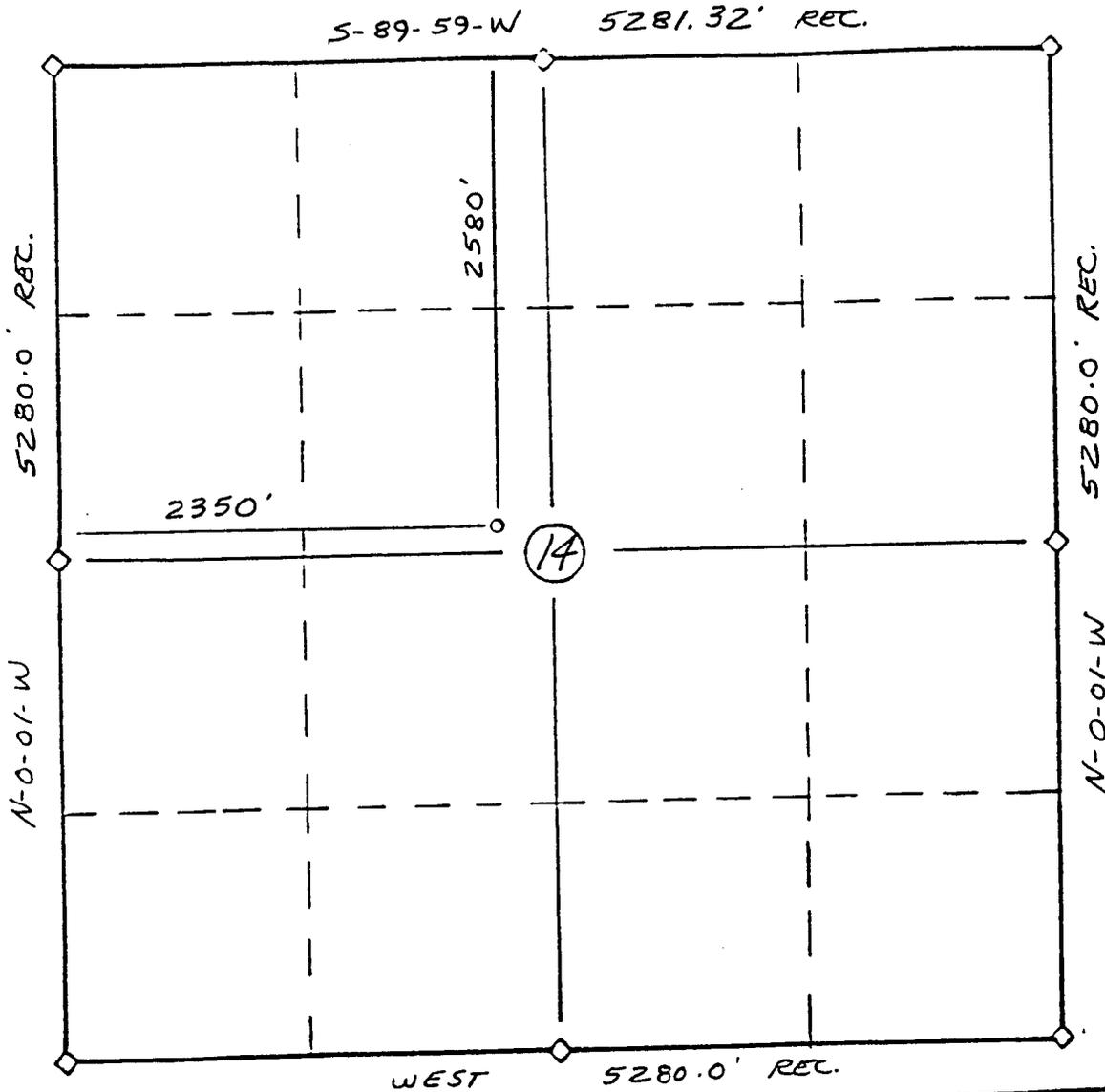
WELL NAME: TEXACO ANETH UNIT #F214 SE

2580' F.N.L. & 2350' F.W.L.  
IN THE SE 1/4 NW 1/4, OF SECTION 14,

T. 40 S. R. 24 E OF THE SLB PM,

SAN JUAN COUNTY, UTAH

4879' GROUND ELEVATION.



SURVEYOR'S CERTIFICATE

I, NEALE C. EDWARDS A REGISTERED LAND SURVEYOR  
IN THE STATE OF UTAH DO HEREBY CERTIFY THAT  
THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION  
AND THAT THIS PLAT REPRESENTS SAID SURVEY.

*Neale C. Edwards*  
L.S. NO 5252

DATE: 3-6-92

**NCE SURVEYS**

4900 Kayenta Dr.  
Farmington, NM 87402  
(505) 325-2654



M.A.R., Project No. 92-07

Navajo Nation Cultural Resources  
Inventory Permit No. B9217

Utah State Project No. U-92-MO-075i

An Archaeological Survey of  
Three well locations and access roads  
northeast of Montezuma Creek in San Juan  
County (Aneth Chapter), Utah

for

Property Management and Consulting, Inc.  
P.O. Box 2596  
Farmington, N.M. 87499-2596

Agent for:

Texaco Exploration and Production, Inc.  
500 N. Loraine, Midland, TX 79701

Texaco Aneth Unit wells:  
F214-SE  
G214-SE  
G314-SE

Written and  
Submitted by

Roger A. Moore, Jr.  
Principal Investigator

March 10, 1992

Moore Anthropological Research

Technical Report No. 91-07

M.A.R., P.O. Box 1156, Aztec, New Mexico 87410

## ABSTRACT

On March 5 and 6, 1992, Moore Anthropological Research conducted a Class III archaeological survey of three well locations (Aneth Unit wells F214-SE, G214-SE, G314-SE) and access roads for Texaco Exploration & Production, Inc. of Midland Texas. The survey areas are located northeast of the community of Montezuma Creek and east of Blueberry Spring (Aneth Chapter; Shiprock Agency) in T.40S, R.24E, Section 14, San Juan County, Utah. The project area is under the jurisdiction of the Bureau of Indian Affairs and the Navajo Nation, Tribal Trust. A total of 29.04 acres (11.75 hectares) were inventoried.

One archaeological site and 14 isolated loci were discovered during the survey. Site 42SA22140 (MAR-92-03) is a lithic quarry. The beginning of the access road to well Aneth Unit well No. G314 SE was moved 140 feet north so the site would be avoided by at least 20 meters (65 feet); this move may result in a finding of no effect of this project on the site. The nearest Traditional Cultural Property is over 1000 feet from the project area and will not be affected by the project.

The documentation of the isolates in the field has sufficiently exhausted their research potential for the purpose of this project.

Archaeological clearance is recommended.

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## INTRODUCTION

On March 5 & 6, 1992, Moore Anthropological Research (M.A.R.) conducted a Class III archaeological survey for Texaco Exploration & Production, Inc. of Farmington, New Mexico. Jeff Albers of Property Management & Consultants, Inc., agent for Texaco, requested the survey on February 6, 1992, and administered the project. Roger A. Moore administered the project for M.A.R. The area surveyed covered 29.04 acres.

Over the years the people of the United States have become more aware of the nonrenewable nature of their archaeological resources and their cultural heritage. As a result of this growing concern federal, state and local governments have passed laws and enacted ordinances designed to protect and conserve archaeological, historical, and anthropological resources. The principal legislation affecting federal lands, federally administered projects, or federally funded projects includes the Federal Antiquities Act of 1906 (P.L.52-209), the Reservoir Salvage Act of 1960 as amended (16 U.S.C. 469), the National Historic Preservation Act of 1966 (P.L.89-665) as amended in 1980 (P.L.96-515), the National Environmental Policy Act of 1969 (P.L.91-852), Executive Order No. 11593 of 1971 (36 F.R.8921, 16 U.S.C. 470), the Archaeological Resource Protection Act of 1979 (P.L.96-95; P.L.100-555), and the American Indian Religious Freedom Act of 1979 (P.L.95-341); Native American Graves Protection and Repatriation Act of 1990 (P.L. 101-601). The principal legislation affecting non-federal lands in New Mexico is the Cultural Properties Act. Other legislation governing cultural resources on the Navajo Nation include the Navajo Nation Cultural Resources Protection Act (CMY-19-88), and the Resolution of the Advisory Committee of the Navajo Tribal Council (ACMA-39-86). Work conducted in the course of this project is intended to comply with the above-mentioned laws and is governed by the stipulations of Navajo Nation Cultural Resources Inventory Permit No. B9217. Utah State Project Number is U-92-MO-075i.

Roger A. Moore, M.A.R. archaeologist, surveyed the project area for cultural remains and interviewed informants concerning potential for Traditional Cultural Properties. The Navajo Nation Historic Preservation Department was notified of the proposed survey by mail on February 6, 1992, prior to beginning fieldwork. Jeff Albers of Property Management, and Neal and Kenny Edwards of NEC Survey Co. accompanied the archaeologist during the fieldwork.

## METHODS

The project area was surveyed by walking parallel transects 8 to 12 meters apart across the pads and perpendicular to the access routes. A construction zone 50 feet wide and a buffer zone 100 feet wide around the well locations, and a buffer zone 50 feet wide on both sides of the access routes was included in the survey. The project area was marked with orange painted lath on the well location and ends of the access routes, and orange flagged vegetation along the access routes prior to conducting the survey. Archaeological sites were marked with an aluminum tag. All cultural remains were recorded relative to known points within the project area. Archaeological sites and Traditional Cultural Properties (T.C.P.; secret places) were recorded on the appropriate state site forms, photographed, and a sketch map prepared. The site sketch map was prepared from data obtained by laying out a metric tape from the nearest point of the proposed

access road to and across the site, and a second tape laid out across the site perpendicular to the first tape; artifacts were described using the standards and terminology found in Moore (1989). The lithic artifacts were described in terms of specific material type, and core or flake type. Isolated Loci were recorded according to the permitting agency guidelines. Pertinent environmental data were also recorded. Locational information presented in this report is derived from plats or vicinity maps provided by the client. Sites and isolates are defined according to "Interim Fieldwork and Report Standards Guidelines Navajo Nation Historic Preservation Department" dated 1 August, 1991.

## RECORDS SEARCH

A records search was conducted prior to field inspection on February 7, 1992, at the Navajo Nation Cultural Resource Management office in Farmington, determine if any sites had been recorded within a one mile radius of the project area. Projects in this area for which previous cultural resource inspections have been conducted include oil and gas related development projects. The records search showed eight previously recorded sites within one mile of the project (Government Supplement Map [for government and tribal archaeologist only]). None of these sites are within 0.5 mile of the project areas. The nearest previously recorded site (UT-C-42-15) is located just over 0.5 mile from the project area, and will not be affected by this project.

### Ethnographic Inquiry

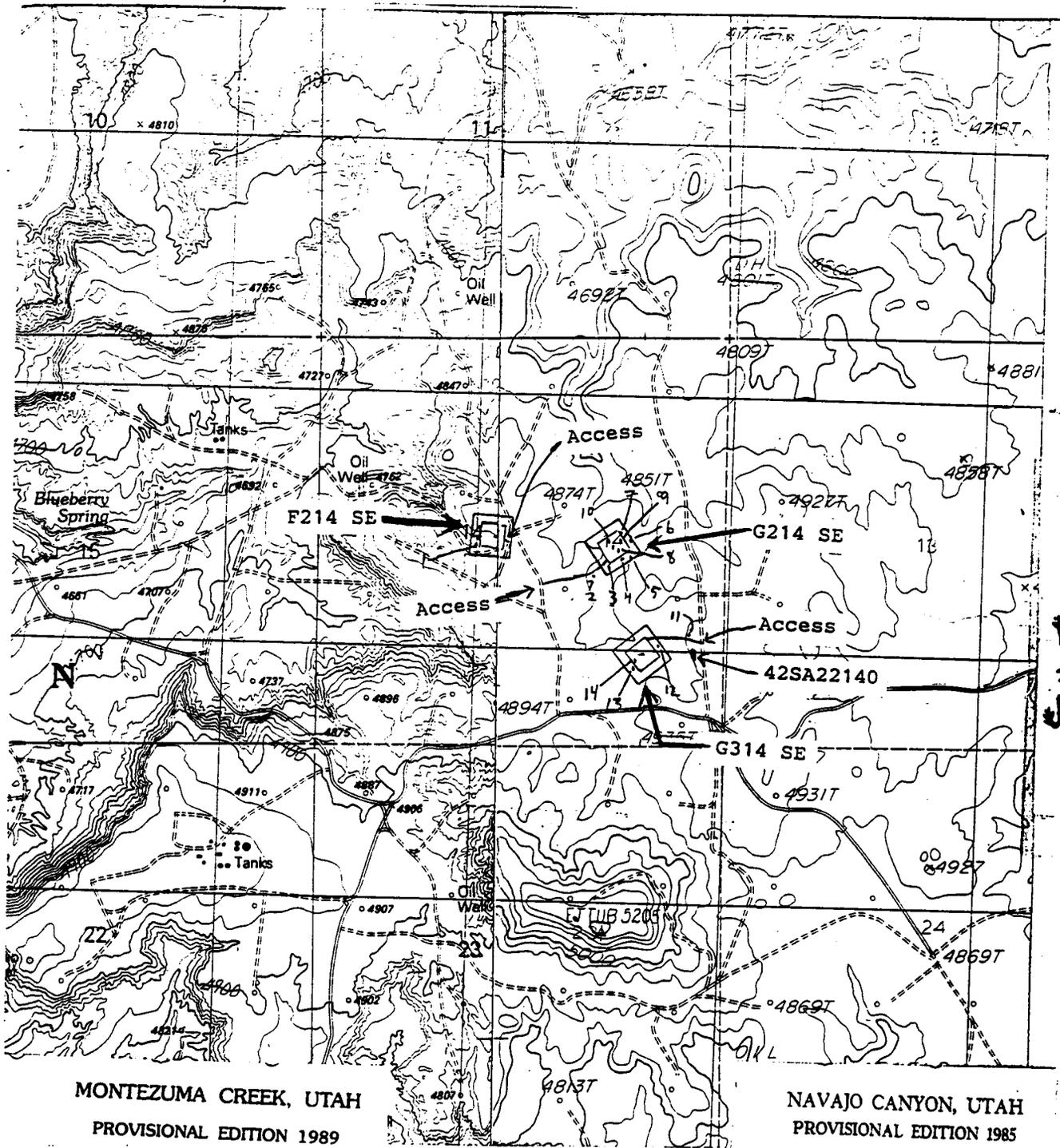
On March 5, 1992, Margie Dee of the Utah Land Office, Office of Navajo Land Administration gave me the names of two persons to interview concerning Traditional Cultural Properties: Hugh Benally and Louise Billy. I was able to locate and interview Hugh Benally on March 5. I made two attempts to locate Louise Billy on March 6 without success. I then left a color coded copy of the project map, a business card, and instructions with her son that she could call either phone number collect to contact me. This information was left at her home in Aneth (her son said they have no phone in the home, but there are several pay phones in Aneth). As if the date of this report I have not heard from her.

Hugh Benally has a summer homestead in the section immediately west of the section the project is in and a winter homestead just east of the confluence of Nancy Patterson Canyon and Montezuma Creek, about 1.5 miles northeast of Hatch Trading Post. Present at the interview were myself, Hugh Benally, and his son Ed Benally. Hugh Benally speaks both Navajo and English, but his son did some translation just to make sure Hugh understood everything I was saying. I showed Hugh copies of 1:100,000 and 7.5' maps to show him the project areas and discussed natural and oil field landmarks to make sure he understood the areas I was concerned with.

Hugh Benally said there are no Traditional Cultural Properties (T.C.P.) in the project area. He did say a mesa cliff area over 1000 feet from the project area was a T.C.P. (T.C.P. #1 on nearby site map and Appendix I). There are also some sacred clay knobs in the next section to the north (T.C.P. #2 on nearby site map and Appendix I). Hugh Benally felt the distance of these T.C.P.'s from the project area was great enough (1000 to 4000 feet) that he was not concerned about the completion of this project.



# FIGURE 1



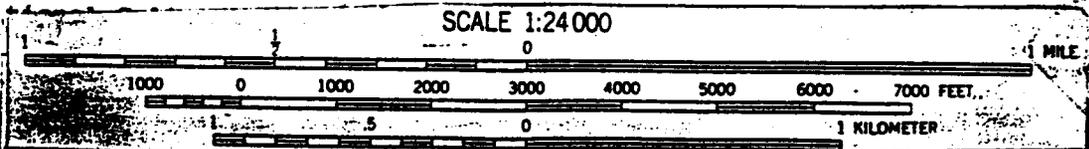
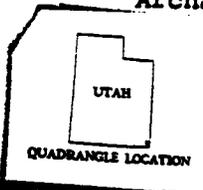
M.A.R. Report 92-007  
Navajo Nation # B9217  
Utah # U-92-MO-075i

Aneth Unit Wells: F214 SE, G214 SE,  
G314 SE.  
T.40S, R.24E, Sec. 14; S.L.P.M.;  
San Juan County, Utah.

**KEY:**

- Well pad 
- Buffer zone 
- Access route 
- Isolated loci = 
- Archaeological Site = 

**FOR OFFICIAL USE ONLY**  
**DISCLOSURE OF SITE**  
**LOCATIONS IS PROHIBITED**  
(36CFR296.18)



CONTOUR INTERVAL 20 FEET

FIGURE 2

Name: TEXACO ANETH UNIT # F214 SE  
 Footage: 2580' FNL 2350' FWL  
 Sec 14 T. 40 S. R. 24 E SLBPM  
 Co. SAN JUAN SL. UTAH  
 Elevation: 4879' Date: 3-6-92

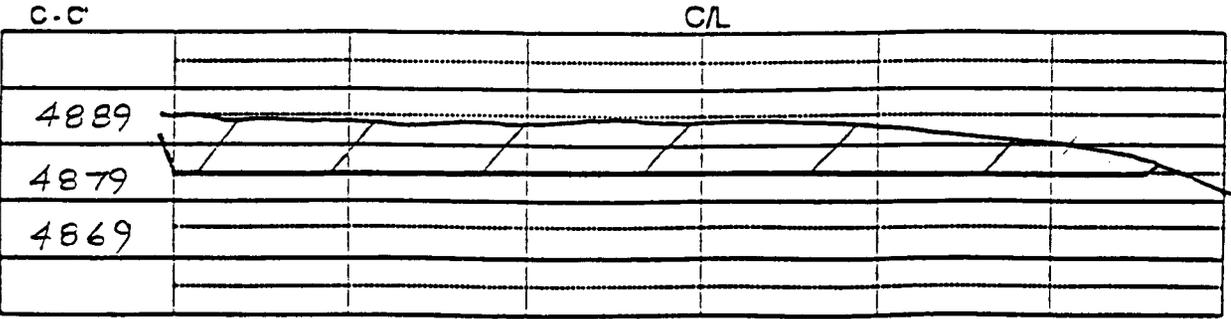
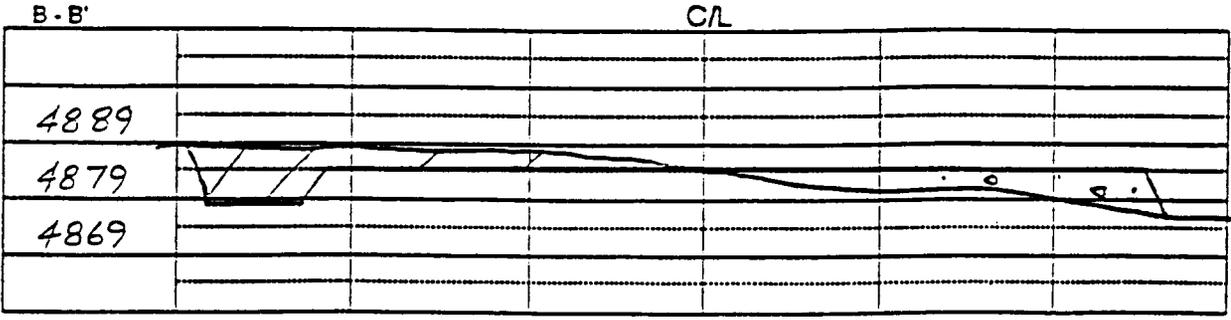
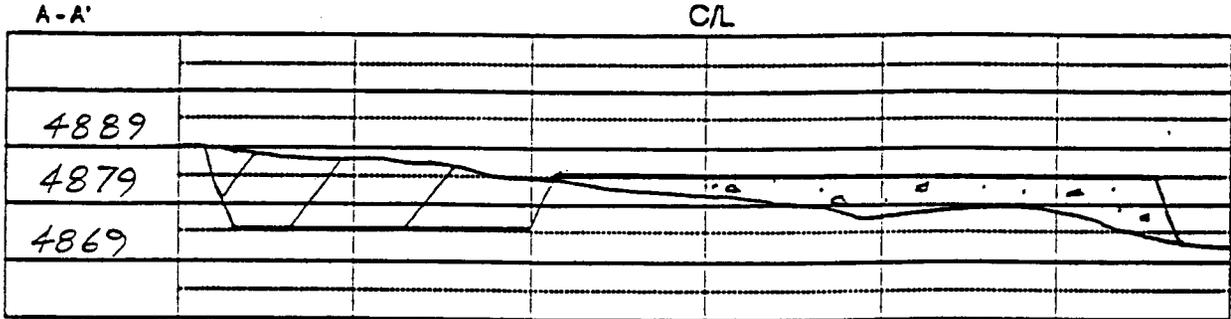
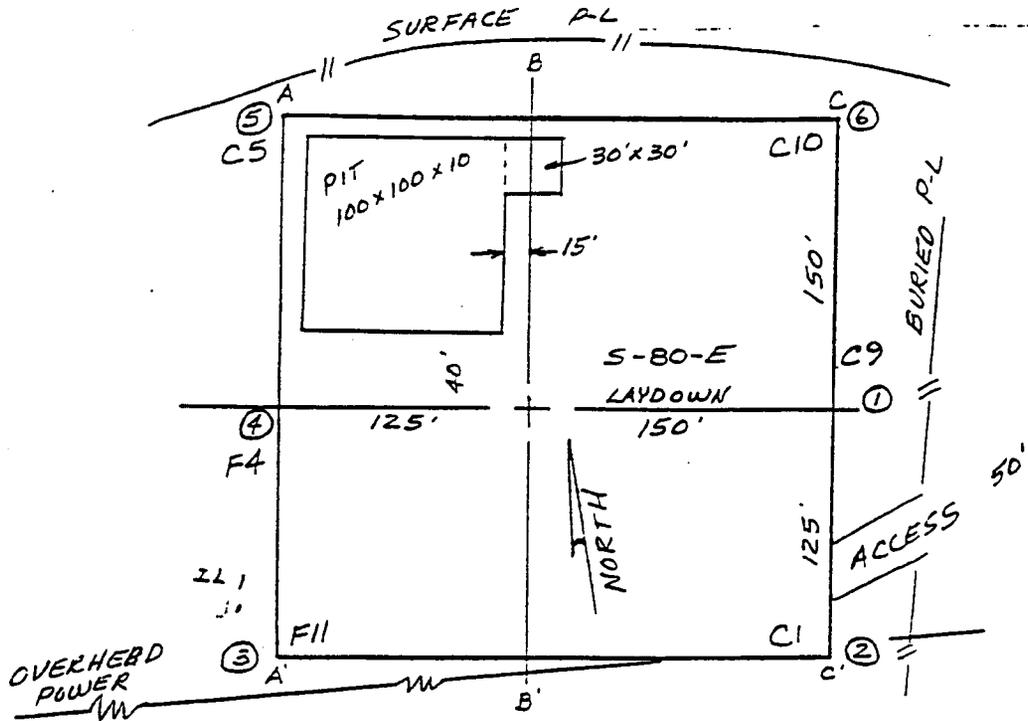


TABLE 1: Isolated Loci Descriptions

IL	LEGAL DESCRIPTION	UTM: Zone 12		Con- Cult		Elev text Affl		Description
1	Sec 1/4 1/4 1/4	northing	easting	Elev	text	Affl		
1	14 NE NE NW	4130400	655000	4860	GS	H		One light gray chert TCRF, 1 facet platform w/no cortex, distal end missing, 30mm L, 20mm W, 4mm Th.
2	14 NE NW SE	4130300	655470	4875	RS	H		One green-gray siltstone TCRF, 2 facet platform w/no cortex, 56mm L, 52mm W, 16mm Th.
3	14 NE NW SE	4130330	655520	4870	RS	H		One mottled gray Morrison chert SCRPF, w/cortical platform, 41mm L, 56mm W, 16mm Th.
4	14 NE NW SE	4130360	655580	4870	RS	H		One mottled black/gray siltstone TCRF, 1 facet platform w/no cortex, 48mm L, 46mm W, 7mm Th.
5	14 NW NE SE	4130370	655620	4880	RS	H		One mottled black/gray siltstone TCRF, 2 facet platform w/no cortex, 66mm L, 52mm W, 17mm Th.
6	14 SW SE NE	4130440	655610	4860	RS	H		One green-gray siltstone TCRF, 1 facet platform w/no cortex, 31mm L, 27mm W, 9mm Th.
7	14 SE SW NE	4130460	655560	4870	RT	H		One green-gray siltstone SCRPF, 2 facet platform w/no cortex, 83mm L, 101mm W, 30mm Th.
8	14 NE NW SE	4130390	655560	4860	RS	H		One green-gray & black siltstone TCRF, 1 facet platform w/no cortex, 70mm L, 86mm W, 16mm Th.
9	14 SE SW NE	4130430	655565	4870	RT	D		One green-gray & black siltstone TCRF, 1 facet platform w/no cortex, 75mm L, 50mm W, 17mm Th., 10% of dorsal face starting to darken with Desert Varnish.
10	14 SE SW NE	4130430	655520	4860	RS	H		One green-gray & black siltstone SCRPF, 1 facet platform w/no cortex, 68mm L, 45mm W, 12mm Th.
11	14 SE NE SE	4130060	655850	4920	BN	H		Two Brushy Basin Chert flakes: one PCRPF, cortical platform 39mm L, 36mm W, 12mm Th. one SCRPF, 1 facet platform w/no cortex, 35mm L, 21mm W, 8mm Th.
12	14 NW SE SE	4130020	655720	4900	RS	D		One light gray Brushy Basin Chert, midsection of a biface knife or preform, lenticular cross section, one face with collateral flaking, 17mm L, 30mm W, 8mm Th. (Illustrated)
13	14 NW SE SE	4129930	655630	4900	RT	D		One Desert Varnish covered siltstone SCRPF, w/cortical platform, 41mm L, 48mm W, 17mm Th.
14	14 NW SE SE	4129960	655640	4900	RT	D		One tan siltstone w/patination on all surfaces, SCRPF, w/cortical platform, 60mm L, 41mm W, 17mm Th.

-----  
**KEY:** Elev = Elevation in feet      Cult.Affl. = Cultural Affiliation

Context: GS = gentle slope on mesa top      RS = ridge side on mesa top  
RT = ridge top on mesa top      BN = bench on mesa top

Cultural Affiliation:

a = Paleoindian      c = Anasazi      e = Navajo      g = Unknown Historic      i = Mixed  
b = Archaic      d = Unknown Prehistoric      f = Euro-American      h = Unknown      j = Other

All I.L.'s have the following information in Common: Salt Lake P.M.; T.40S, R.24E; 7.5' \_\_\_\_\_; \_\_\_\_\_ County, \_\_\_\_\_; mixed grassland/scrubland; Navajo Trust Land Status; IL 1 is on map 7.5' Montezuma Creek, Utah 1989; IL 2 - 14 are on map 7.5' Navajo Canyon, Utah 1985. Determination of Cultural Affiliation "D" was based on presence of patina or Desert Varnish on worked surfaces of lithic artifacts; patina would take several hundred years to develop and Desert Varnish would indicate an age probably over 1000 years to back as far as the Altathermal.

Project effects on Cultural Resources: The only cultural resource in the project area is IL 1. The IL will be destroyed by construction, but its research potential has been exhausted by recording; therefore the IL is not eligible for projection under the National Register of Historic Places (N.R.H.P.) or Archaeological Resource Protection Act (A.R.P.A.).

Recommendations: Archaeological clearance is recommended.

Aneth Unit Well No. G214 SE

Legal Description: T.40S, R.24E, Section 14, NE 1/4 NW 1/4 SE 1/4  
 N 1/2 NE 1/4 SE 1/4  
 SE 1/4 SW 1/4 NE 1/4  
 SW 1/4 SE 1/4 NE 1/4

Section 14, 2600' F/SL, 1450' F/EL

U.T.M.: Zone 12, 4130520 N, 655550 E (NE corner of buffer zone)  
 4130390 N, 655650 E (SE corner of buffer zone)  
 4130300 N, 655520 E (SW corner of buffer zone)  
 4130420 N, 655440 E (NW corner of buffer zone)  
 4130260 N, 655270 E (West end of access route)

Salt Lake Principal Meridian, San Juan County, Utah, 4869' Elevation

Agency: Shiprock Chapter: Aneth

Map Source: U.S.G.S. 7.5' Navajo Canyon, Utah 1985 Provisional Edition

Land Jurisdiction: Navajo Nation, Tribal Trust

Project Area: 275' x 275' (well pad)  
 375' x 375' (well pad with construction zone)  
 1200' x 30' (access route)  
 Surveyed Area: 575' x 575' (pad with construction and buffer zones)  
 1200' x 130' (access route with buffer zones)  
 Acres: 11.17

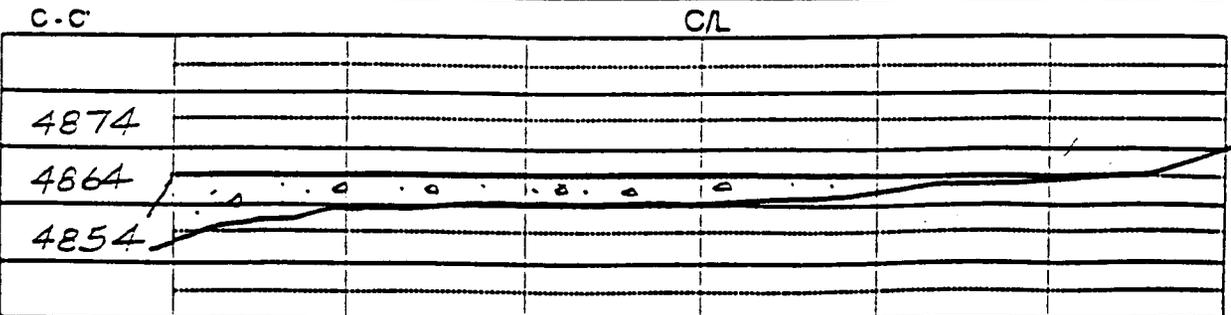
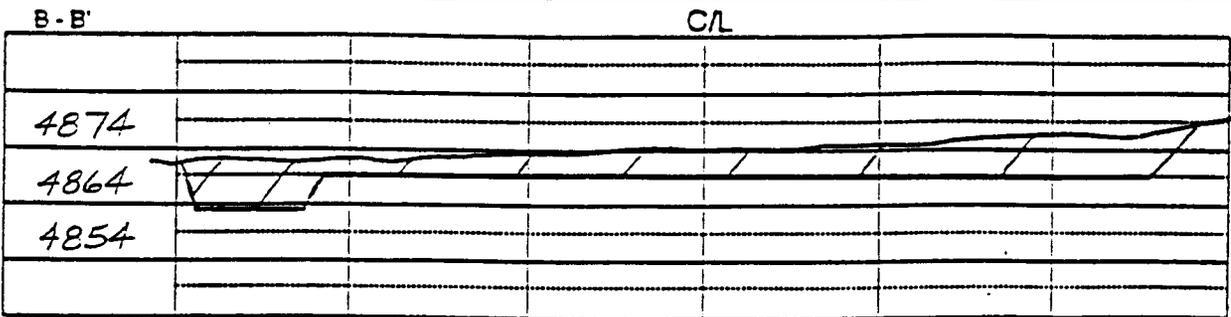
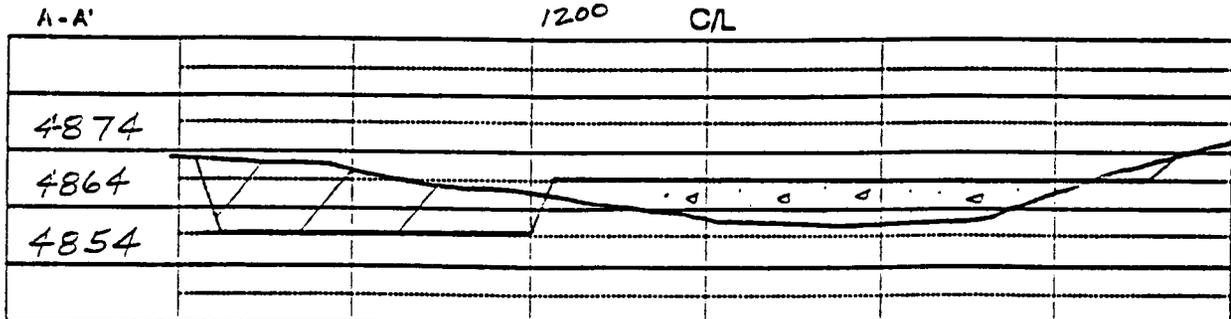
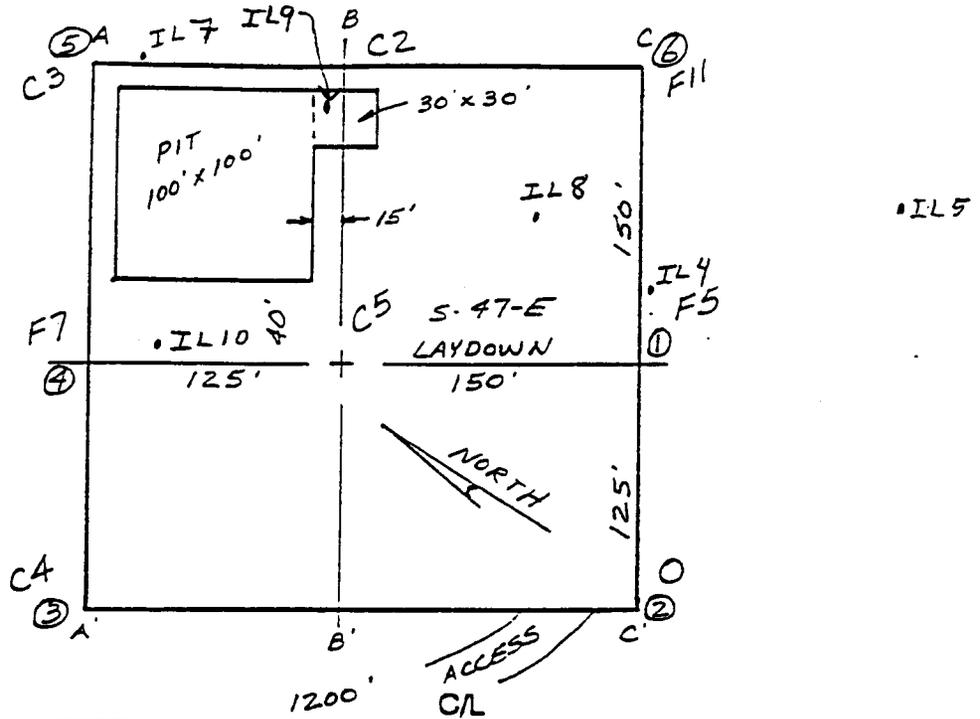
Environment: The proposed well is on a ridge which extends into the west side of an upland draw on the mesa north of Allen Canyon and east of Blueberry Spring (Figure 1). The ridge is formed by a desert varnish blackened siltstone and sandstone outcrop of the Brushy Basin member of the Morrison formation (Haynes, et al 1972). Angular chunks of these materials ranging in size from 1 to 60cm litter the ridge sides, and almost form a pavement in some areas. The soil is a brown sandy-silty loam. A scrubland provides a 5 to 15% cover dominated by shadscale and galleta grass. Other species include annuals and prickly pear cactus. A faint seismic train crosses the east half of the well location from south to north. The weather was cold and partly cloudy during the survey; there was no snow on the ground.

Project Description: This is a proposed oil well and access road (Figure 3). From the east half of the south side of the pad the access road goes southeast about 250 feet, then up onto a higher bench. The access then heads westward along a north-facing ridge side parallel to and below an existing pipeline ROW, to an existing bladed road.

Cultural Resources: No previously recorded archaeological sites are within 0.5 mile of this project area. No sites or traditional cultural properties were found, but nine isolated loci (IL 2-10) were discovered and recorded (Table 1). The isolates are all core reduction flakes of siltstone derived from the outcrop forming this ridge; one flake is of chert which is also locally available. Because of the distances between IL's, it is likely this was a resource area used on random occasions, rather than as a single or multiple intensive use locality.

FIGURE 3

Name: TEXACO ANETH UNIT # G-145E  
 Footage: 2600' FSL 1450' FEL  
 Sec 14 T. 40 S, R. 24 E SLBPM  
 Co. SAN JUAN St. \_\_\_\_\_  
 Elevation: 4869' Date: 3-6-92



Recording of the isolates has sufficiently exhausted their research potential for the purpose of this project.

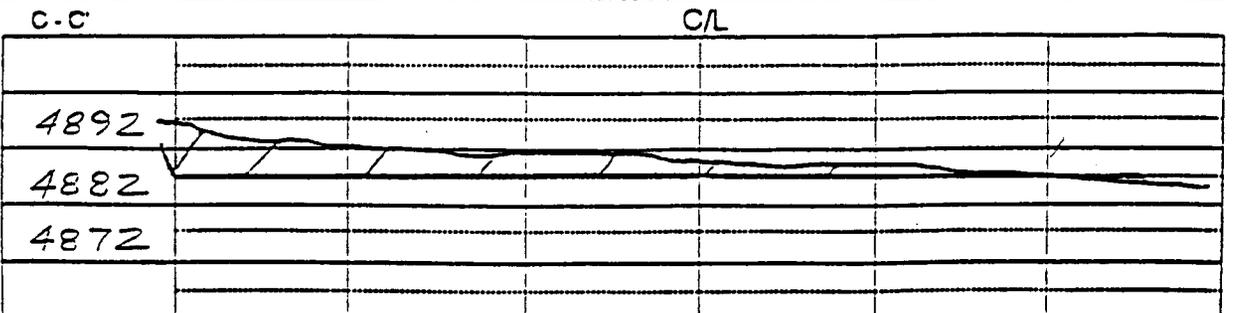
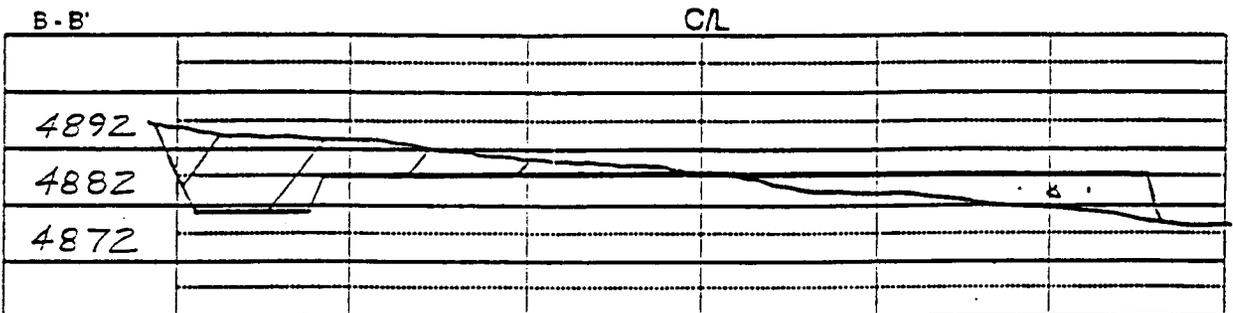
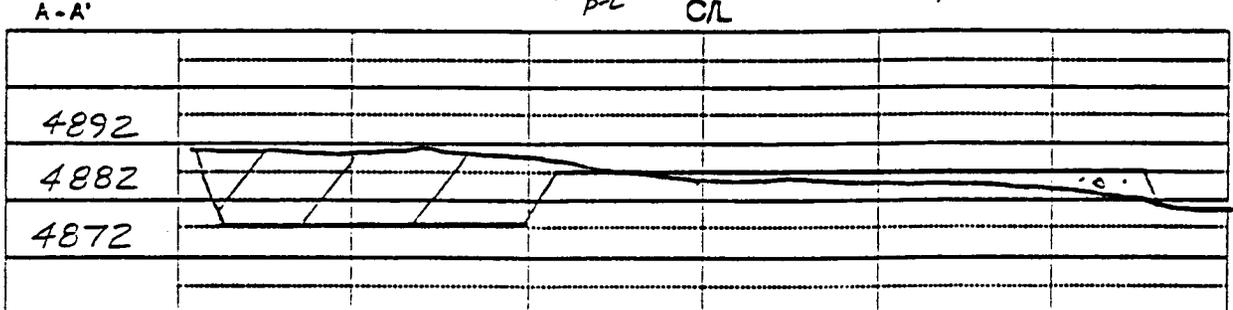
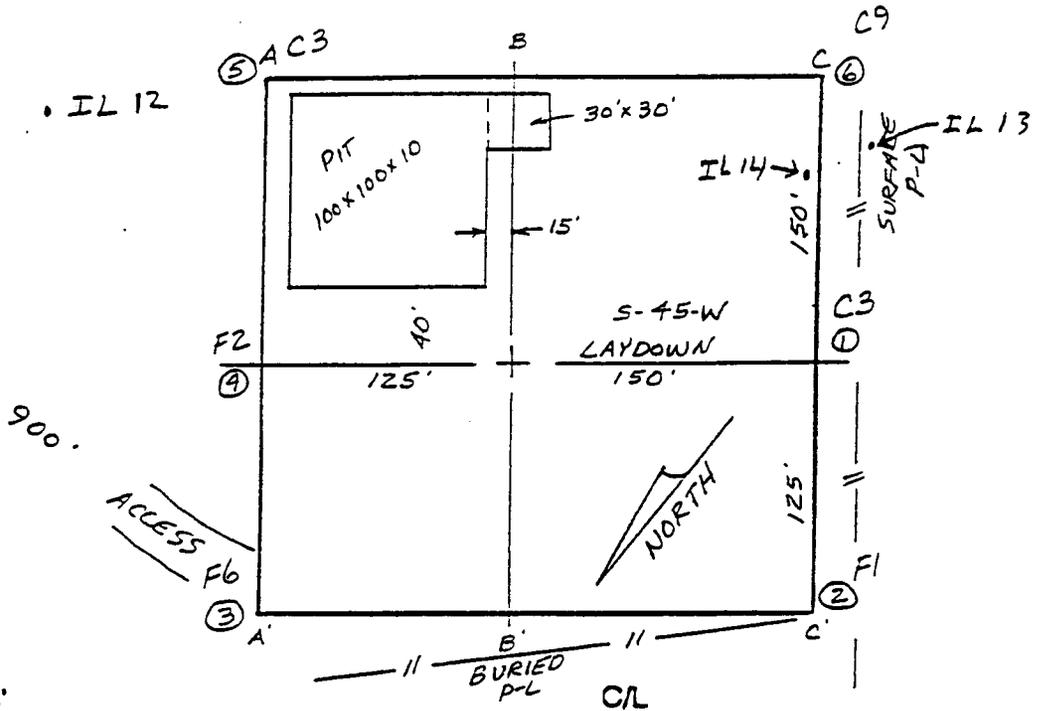
Project effects on Cultural Resources: The only cultural resource in the project area are the nine flakes (IL 2-10). The IL's will be destroyed by construction, but their research potential has been exhausted by recording; therefore the IL's are not eligible for projection under the N.R.H.P. or A.R.P.A.

Recommendations: Archaeological clearance is recommended.



FIGURE 4

Name:	TEXACO ANETH UNIT # 634 SE		
Footage:	1175' FSL 1100' FEL		
Sec:	14	T. 40 S. R. 24 E.	S. 14 PM
Co.:	SAN JUAN		St. UTAH
Elevation:	4882'	Date:	3-6-92



42SA22140. Recording of the isolates has sufficiently exhausted their research potential for the purpose of this project.

Site 42SA22140 (MAR-92-03) was found at the east end of the access road. The road was moved 140 feet north so it would avoid the site by over 20 meters (65 feet) (Figure 6). The site is a lithic quarry located on the edge of a bench, and covering an area about 30 by 20 meters. The quarry is a small outcrop of Brushy Basin Chert. The outcrop itself is about 30 meters long along the bench edge and 5 to 8 meters wide; from here material has washed and rolled for up to 12 meters down the colluvial slope. About 70% of the artifacts are on or within 2 meters of the outcrop, and the rest are on the colluvial slope below the bench edge. The chert is gray to light green-gray with occasional dark gray to black fossil inclusions 1-5mm in size. The material is in a tabular bed and many pieces have tabular cleavage breaks and similar internal flaws. All the material has good conchoidal fracture properties, and given the hidden cleavage flaws, about 40% is usable to make cores and core tools up to 15cm maximum diameter. A shovel test indicates the rock makes up about 70% of the soil matrix to at least 20cm, which was as far as we could easily dig without quarrying the outcrop. Below that level there are more tabular chunks of chert and less soil.

There are about 80 to 150 artifacts present, all made from the quarry material. Based on a 50 item random sample, they are 9% primary core reduction flakes, 29% secondary core reduction flakes, 44% tertiary core reduction flakes, 8% unidirectional trimmed cores, 2% discoidal cores, 4% possible cores, and 3% flake fragments. None of the artifacts are indicative of a particular culture or period. Some artifacts were partly buried up to 7cm into the soil.

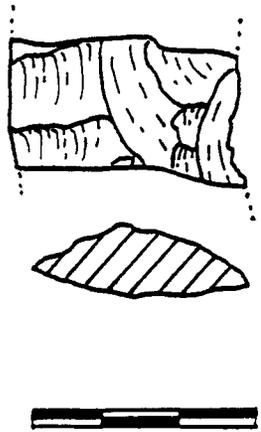
Site 42SA22140 (MAR-92-03) is an intact Brushy Basin Chert quarry with 80 to 150 artifacts on or within 10cm of the surface. The site holds research potential for studies of natural chert deposits across the landscape, chert deposit use patterns, material distribution patterns, and quarry development technology and lithic technology for the culture period(s) it represents. The site may therefore be eligible for nomination to the National Register of Historic Places under criteria d. While the age of the site is not known, it was not mentioned as a use area or traditional cultural property in the informant interview, so it likely pre-dates current Navajo occupation; it may therefore be eligible for protection under A.R.P.A.

Project effects on Cultural Resources: The nine flakes (IL 2-10) will be destroyed by construction, but their research potential has been exhausted by recording; therefore the IL's are not eligible for projection under the N.R.H.P. or A.R.P.A.

Site 42SA22140 has research potential which may make it eligible for nomination to the N.R.H.P. under 36CFR Part 60.4d, and should be treated as such for purposes of protection under Section 106 consultation. Because of the sites integrity, composition, and potential for being over 100 years old, it may be eligible for protection under A.R.P.A. The access was moved in the field to avoid the site by over 20 meters (65 feet), so the project should have no direct effect on the site.

Recommendations: Archaeological clearance is recommended.

FIGURE 5: Illustration of IL 12.



3 centimeters

#### SUMMARY OF RECOMMENDATIONS

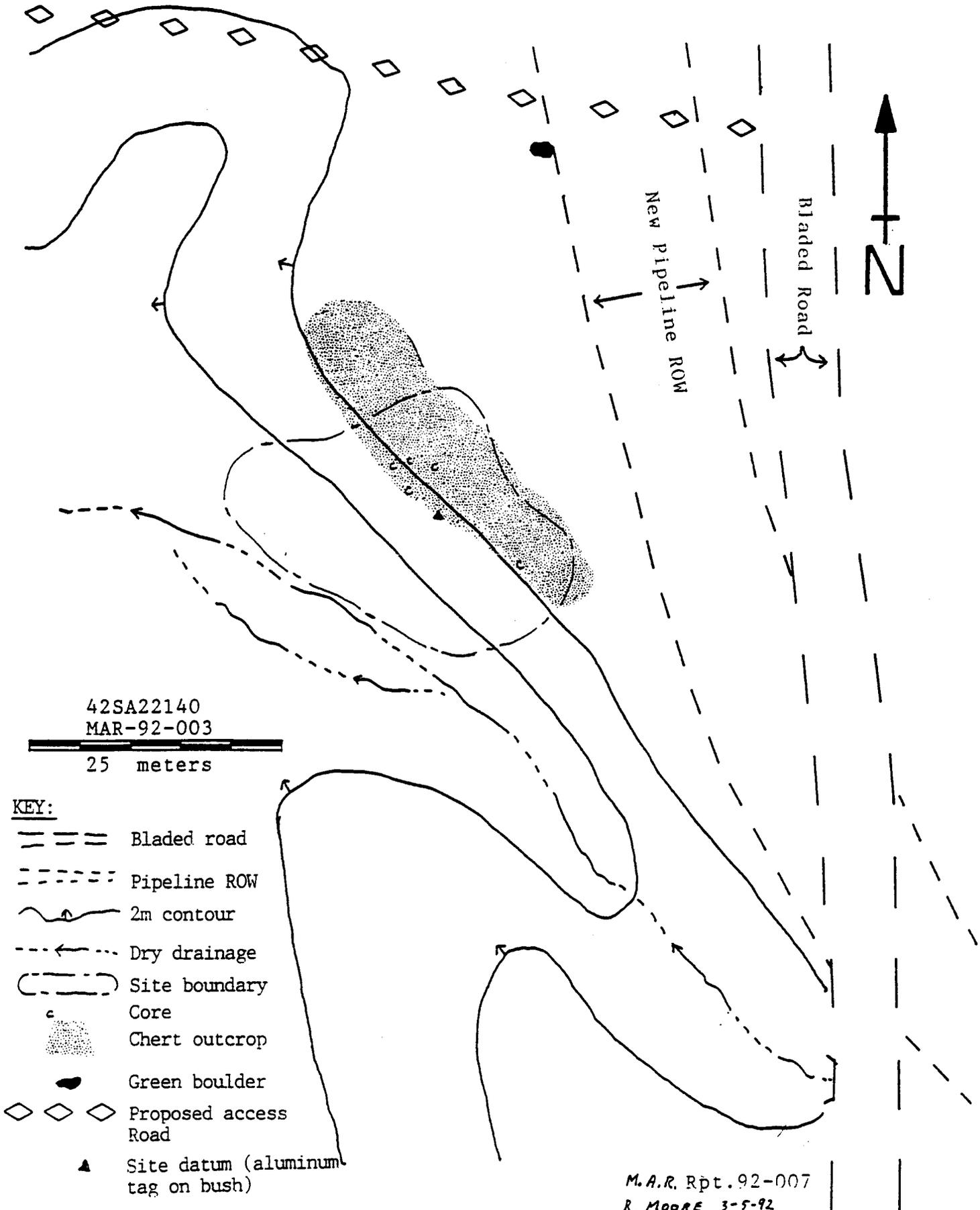
Three well pads and access roads were surveyed. No previously recorded archaeological sites are within 0.5 mile of the project areas and should not be affected by the project. The nearest T.C.P. is over 1000 feet from the project area and should not be affected by the project. One archaeological site and 14 isolated loci were discovered. Recording of the isolates has exhausted their research potential. Site 42SA22140 may be eligible for nomination to the N.R.H.P., but the site has been avoided by over 20 meters (65 feet), so it should not be affected by this project.

Given the above information, archaeological clearance is recommended for all three wells and access roads.

#### REFERENCES

- Haynes, D.D., J.D. Vogel, and D.G. Wyant  
 1972 Geology, Structure, and Uranium Deposits of the Cortez Quadrangle, Colorado and Utah. U.S.G.S. Miscellaneous Investigations Series, Map I-629.
- Moore, Roger A.  
 1989 A CRM Manual. M.A.R., Technical Manual No. 1.  
 (DRAFT)

FIGURE 6



42SA22140  
MAR-92-003

25 meters

KEY:

- == Bladed road
- - - Pipeline ROW
- ~ 2m contour
- - - ← Dry drainage
- ( - - - ) Site boundary
- Core
- Chert outcrop
- Green boulder
- ◇ ◇ ◇ Proposed access Road
- ▲ Site datum (aluminum tag on bush)

M.A.R. Rpt. 92-007  
R. MOORE 3-5-92

APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 03/20/92

OPERATOR: TEXACO E & P INC  
WELL NAME: ANETH UNIT F214SE

OPERATOR ACCT NO: N-5700

API NO. ASSIGNED: 43-037-31684

LEASE TYPE: IND LEASE NO: I-149-IND-8837  
LOCATION: SENW 14 - T40S - R24E SAN JUAN COUNTY  
FIELD: ANETH FIELD CODE: 365

RECEIVED AND/OR REVIEWED:

- Plat
- Bond  
(Number Indian)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit  
(Number no permit)
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

- R649-2-3. Unit: South
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.  
Board Cause no: \_\_\_\_\_  
Date: \_\_\_\_\_

COMMENTS:

Included in 90 PSD approved 3-18-90.

STIPULATIONS:

1- water permit  
cc: BIA

DATE RECEIVED: 08/27/92



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

August 31, 1992

Texaco Exploration and Production Inc.  
P.O. Box 3109  
Midland, Texas 79702

Gentlemen:

Re: Aneth Unit F214SE Well, 2580 feet from the north line, 2350 feet from the west line, SE 1/4 NW 1/4, Section 14, Township 40 South, Range 24 East, San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, Application of Rules to Unit Agreements and R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2

Texaco Exploration and Production Inc.

Aneth Unit F214SE Well

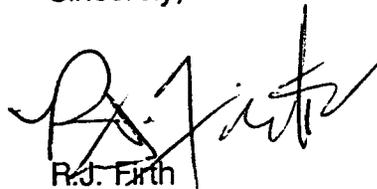
August 31, 1992

6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31684.

Sincerely,



R.J. Firth

Associate Director, Oil and Gas

ldc

Enclosures

cc: Bureau of Land Management

Bureau of Indian Affairs

J.L. Thompson

WO11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: TEXACO 43-037-31684

WELL NAME: F-214 SE

Section 14 Township 40S Range 24E County SAN JUAN

Drilling Contractor ARAPHOE

Rig # 11

SPUDDED: Date 11/17/92

Time 8:00 PM

How ROTARY

Drilling will commence \_\_\_\_\_

Reported by CHARLES NEILY

Telephone # \_\_\_\_\_

Date 11/17/92 SIGNED FRM

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <b>I-149-IND-8837</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NAVAJO</b>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <b>ANETH UNIT</b>
2. NAME OF OPERATOR <b>TEXACO EXPLORATION AND PRODUCTION INC.</b>		8. FARM OR LEASE NAME <b>UNIT</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 3109, Midland, Texas 79702</b>		9. WELL NO. <b>F214SE</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2580' FNL &amp; 2350' FWL, SE/NW</b>		10. FIELD AND POOL, OR WILDCAT <b>ANETH</b>
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA <b>SEC. 14, T-40-S, R-24-E</b>
14. PERMIT NO. <b>API #43-037-31684</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>GR-4879', KB-4892'</b>	12. COUNTY OR PARISH <b>SAN JAUN</b>
		13. STATE <b>UTAH</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>SPUD &amp; SURFACE CASING</b> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. ARAPAHOE RIG #11 SPUD 11 inch HOLE @ 8:00pm 11-17-92. DRILLED TO 1694'. TD @ 5:45am 11-19-92.
2. RAN 37 JTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1694'. RAN 13 CENTRALIZERS (5 TURBO & 8 CONV.)
3. DOWELL CEMENTED WITH 540 SACKS CLASS G w/ 2% GEL & 1/4# FLOCELE (14.8ppg, 1.34cf/s). F/B 160 SACKS CLASS G w/ 2% Cacl2 (15.8ppg, 1.16cf/s). PLUG DOWN @ 1:30pm 11-19-92. CIRCULATED 122 SACKS.
4. NU BOP AND TEST TO 1500#.
5. TESTED CASING TO 1500# FOR 30 MINUTES FROM 1:15am TO 1:45am 11-20-92.
6. WOC TIME 11 3/4 HOURS FROM 1:30pm 11-19-92 TO 1:15am 11-20-92.
7. DRILLING 7 7/8 HOLE.

**RECEIVED**  
NOV 23 1992  
DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham /cwh TITLE DRILLING OPERATIONS MANAGER DATE 11-20-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

OPERATOR Texaco E & P Inc.

OPERATOR ACCT. NO. N 0980

ADDRESS P. O. Box 3109

Midland, Texas 79702

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	07000	→	4303731684	Aneth Unit Well #F214SE	SE	14	40S	24E	San Juan	11-17-92	11-17-92
WELL 1 COMMENTS: <i>Entity added 11-25-92 for</i> New Unit Well											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

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NOV 23 1992

DIVISION OF  
OIL, GAS & MINING

C.P. Basham /cwt  
Signature  
11-20-92  
Drilling Operations Mgr.  
Title Date  
Phone No. (915) 688-4620

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <b>I-149-IND-8837</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NAVAJO</b>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME <b>ANETH UNIT</b>	
2. NAME OF OPERATOR <b>TEXACO EXPLORATION AND PRODUCTION INC.</b>		8. FARM OR LEASE NAME <b>UNIT</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 3109, Midland, Texas 79702</b>		9. WELL NO. <b>F214SE</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2580' FNL &amp; 2350' FWL, SE/NW</b>		10. FIELD AND POOL, OR WILDCAT <b>ANETH</b>
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA <b>SEC. 14, T-40-S, R-24-E</b>
14. PERMIT NO. <b>API #43-037-31684</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>GR-4879', KB-4892'</b>	12. COUNTY OR PARISH <b>SAN JUAN</b>
		13. STATE <b>UTAH</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>PRODUCTION CASING</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. DRILLED 7 7/8 HOLE TO 5858'. TD @ 4:00pm 12-01-92.
2. ATLAS RAN GR-CNL-DISFL, GR-CNL-ZDL-CAL, GR-BHC-SONIC FROM 5858' TO 3850'. PULLED GR-CNL TO SURFACE.
3. RAN 18 JTS OF 5 1/2, 17#, WC-50, AND 121 JTS OF 15.5#, J-55, LTC CASING SET @ 5858'. RAN 11 CENTRALIZERS ON BOTTOM ACROSS PAY AND RAN 6 CENTRALIZERS ACROSS THE DE CHELLY.
4. DOWELL CEMENTED WITH 1600 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.5ppg, 1.85cf/s). F/B 200 SACKS 50/50 POZ CLASS G w/ 2% GEL, 5% SALT, 1/4# FLOCELE (13.7ppg, 1.23cf/s). PLUG DOWN @ 1:45am 12-3-92. CIRCULATED 419 SACKS.
5. ND. RELEASE RIG @ 5:00am 12-03-92.
6. PREP TO COMPLETE.

RECEIVED

DEC 07 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham/cw# TITLE DRILLING OPERATIONS MANAGER DATE 12-03-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**\*See Instructions on Reverse Side**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <b>I-149-IND-8837</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME  <b>NAVAJO</b>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <b>ANETH UNIT</b>
2. NAME OF OPERATOR <b>TEXACO EXPLORATION AND PRODUCTION INC.</b>		8. FARM OR LEASE NAME <b>UNIT</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 3109, Midland, Texas 79702</b>		9. WELL NO. <b>F214SE</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2580' FNL &amp; 2350' FWL, SE/NW</b>		10. FIELD AND POOL, OR WILDCAT <b>ANETH</b>
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA <b>SEC. 14, T-40-S, R-24-E</b>
14. PERMIT NO. <b>API #43-037-31684</b>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>GR-4879', KB-4892'</b>	12. COUNTY OR PARISH <b>SAN JAUN</b>
		13. STATE <b>UTAH</b>

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DIVISION OF  
OIL & GAS

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <b>COMPLETION</b> <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU COMPLETION UNIT. CLEAN OUT CEMENT TO PBD OF 5857'. TESTED CASING TO 3000# FOR 30 MINUTES 12-9-92.
2. APOLLO RAN GR-CCL. PERFED w/ 2 JSPF: 5729-34, 5743-48, 5665-68. 26 HOLES.
3. DOWELL ACIDIZED WITH 2300 GAL 15% NEFE. 12-10-92.
4. TIH & SET RBP @ 5724'. TESTED RBP TO 3000#. PERFED 5682-5712 w/ 2 JSPF 60 HOLES. DOWELL ACIDIZED WITH 3200 GAL 15% NEFE. 12-14-92.
5. TOH WITH RBP. TIH WITH 2 7/8 TUBING, PUMP AND RODS. SEATING NIPPLE @ 5787'.
6. PUMPED 24 HOURS 12-20-92. RECOVERED 242 BO, 108 BW, 72 MCFPD.
7. TESTING.

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Basham/cwt TITLE DRILLING OPERATIONS MANAGER DATE 12-21-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**\*See Instructions on Reverse Side**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESER.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**TEXACO EXPLORATION AND PRODUCTION INC.**

3. ADDRESS OF OPERATOR  
**P. O. Box 3109, Midland, Texas 79702**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface **2580' FNL & 2350' FWL, SE/NW**  
 At top prod. interval reported below **SAME**  
 At total depth **SAME**

**RECEIVED**  
**DEC 28 1992**  
**DIVISION OF OIL & GAS MINING**

14. PERMIT NO. **N/A** DATE ISSUED **10-29-92**  
 12. COUNTY OR PARISH **SAN JUAN** 13. STATE **UTAH**

15. DATE SPUNDED **11-17-92** 16. DATE T.D. REACHED **12-01-92** 17. DATE COMPL. (Ready to prod.) **12-16-92**  
 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\* **GR-4879', KB-4892** 19. ELEV. CASINGHEAD **4879'**

20. TOTAL DEPTH, MD & TVD **5858'** 21. PLUG BACK T.D., MD & TVD **5857'** 22. IF MULTIPLE COMPL. HOW MANY\* \_\_\_\_\_  
 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **0-5858'** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**5682' - 5768': ANETH**  
*DSCR*  
 25. WAS DIRECTIONAL SURVEY MADE **YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**GR-DIL-SFL, GR-ZDL-CNL-CAL, GR-SONIC, GR-CCL**  
 27. WAS WELL CORED **NO**

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1694'	11	700 SX - CIRC. 122 SX	
5 1/2	15.5# & 17#	5858'	7 7/8	1800 SX - CIRC. 419 SX	

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5787'	

31. PERFORATION RECORD (Interval, size, and number)  
**5729-34, 5743-48, 5765-68. 2 JSPF: 26 HOLES**  
**5682-5712. 2 JSPF: 60 HOLES**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5729' - 5768'	ACID - 2300 GAL 15% NEFE
5682' - 5712'	ACID - 3200 GAL 15% NEFE

**33.\* PRODUCTION**

DATE OF FIRST PRODUCTION **12-11-92** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **PUMPING 2.5 x 1.50 x 24** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12-21-92	24			242	72.4	108	299

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
						41

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY **CHARLES NEELY**

35. LIST OF ATTACHMENTS  
**DEVIATION SURVEY**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.P. Basham/cwh TITLE DRILLING OPERATIONS MANAGER DATE 12-22-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	BOTTOM		NAME	TOP	
	5522'	5677'		5677'	5851'		MEAS. DEPTH	TRUE VERT. DEPTH
ISMAY			LIMESTONE & DOLOMITE	5677'		NAVAJO	935'	
ANETH			LIMESTONE & DOLOMITE: OIL	5851'		CHINLE	1695'	
						DECHELLEY	2768'	
						HERMOSA	4705'	
						ISMAY	5522'	
						DESERT CREEK	8677'	
						PARADOX	5851'	

38. GEOLOGIC MARKERS

ARAPAHOE DRILLING CO., INC.  
P. O. BOX 26687  
ALBUQUERQUE, NEW MEXICO 87125

RECEIVED

DEC 28 1992

STEVE SCHALK  
PRESIDENT

DIVISION OF  
OIL GAS & MINING

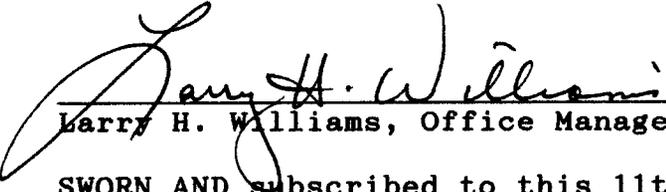
December 11, 1992

DEVIATION REPORT

Texaco  
Aneth Unit F214 SE  
San Juan County, UT

<u>Date</u>	<u>Depth</u>	<u>Deviation</u>
11-18-92	194'	1/4°
	423'	1 1/4°
	946'	1/2°
11-19-92	1694'	1/2°
11-20-92	2183'	3/4°
11-21-92	2650'	1°
11-22-92	3112'	1°
11-23-92	3671'	3/4°
11-24-92	4158'	1°
11-26-92	4621'	1°
11-27-92	4895'	1/4°
11-29-92	5426'	3/4°
12-01-92	5858'	1°

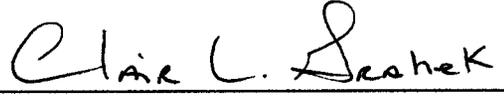
I CERTIFY THE ABOVE TO BE TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

  
Larry H. Williams, Office Manager

12/11/92  
Date

SWORN AND subscribed to this 11th day of December, 1992, by Larry H. Williams, known to me to be the Office Manager of Arapahoe Drilling Co., Inc.

My Commission Expires: June 7, 1993

  
Clair L. Grahek, Notary Public



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

January 6, 1993

Mr. C. P. Basham  
Drilling Operations Manager  
Texaco Exploration and Production, Inc.  
P. O. Box 3109  
Midland, Texas 79702

Dear Mr. Basham

Re: Aneth Unit #F214SE, API No. 43-037-31684  
Submittal of Electric and Radioactivity Logs

We have not received the logs for the referenced well. The Well Completion Report indicates that GR-DIL-SFL, GR-ZDL-CNL-CAL, GR-Sonic, GR-CCL logs were run. Please submit a copy of these logs to this office as soon as possible.

Your help in this matter will be greatly appreciated. If you have questions regarding this request, please contact me at (801)538-5340.

Sincerely,

Vicky Carney  
Production Group Supervisor

cc: R. J. Firth  
D. T. Staley  
L. D. Clement  
Log File



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

U, H —  
— Ph

January 20, 1993

Mr. C. P. Basham *1/29/93*  
Texaco Exploration & Production, Inc.  
P. O. Box 3109  
Midland, Texas 79702

Dear Mr. Basham:

Re: Aneth Unit #F214SE, API No. 43-037-31684  
Submittal of Electric and Radioactivity Logs

We have received the Dual Induction Focused Log Gamma Ray, BHC Acoustilog Gamma Ray Caliper and Z-Density Compensated Neutron Gamma Ray Caliper logs for the referenced well. However, the Well Completion Report indicates that a GR-CCL was also run. Please submit a copy of that log to this office as soon as possible.

Your help in this matter will be greatly appreciated. If you have questions regarding this request, please contact me at (801) 538-5340.

Sincerely,

Vicky Carney  
Production Group Supervisor

cc: R. J. Firth  
D. T. Staley  
L. D. Clement  
Log File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31 1985

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>I-149-IND-8837</b></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NAVAJO</b></p>
<p>2. NAME OF OPERATOR <b>TEXACO EXPLORATION AND PRODUCTION INC.</b></p>		<p>7. UNIT AGREEMENT NAME <b>ANETH UNIT</b></p>
<p>3. ADDRESS OF OPERATOR <b>P. O. Box 3109, Midland, Texas 79702</b></p>		<p>8. FARM OR LEASE NAME <b>UNIT</b></p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>2580' FNL &amp; 2350' FWL, SE/NW</b></p>		<p>9. WELL NO. <b>F214SE</b></p>
<p>14. PERMIT NO. <b>API #43-037-31684</b></p>		<p>10. FIELD AND POOL, OR WILDCAT <b>ANETH</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>GR-4879', KB-4892'</b></p>		<p>11. SEC., T., R., OR BLK. AND SURVEY OR AREA <b>SEC. 14, T-40-S, R-24-E</b></p>
<p>12. COUNTY OR PARISH <b>SAN JAUN</b></p>		<p>13. STATE <b>UTAH</b></p>

RECEIVED

FEB 11 1993

DIVISION OF  
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>WELL LOG - GR-CCL</b> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ATTENTION: VICKY CARNEY  
PRODUCTION GROUP SUPERVISOR

ATTACHED IS THE GR-CCL LOG YOU REQUESTED IN YOUR LETTER DATED JANUARY 20, 1993.

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham /cwh TITLE DRILLING OPERATIONS MANAGER DATE 02-08-93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

**Texaco Exp. and Prod Inc.**

3. Address and Telephone No.

**3300 N. Butler, Farmington N.M. 87401 (505)325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2580 FNL & 2350 FWL Section 14-T40S-R24E**

5. Lease Designation and Serial No.

**T-149-TND-8837**

6. If Indian, Allottee or Tribe Name

**Navajo Tribal**

7. If Unit or CA, Agreement Designation

**Aneth Unit**

8. Well Name and No.

**F214SE**

9. API Well No.

**4303731684**

10. Field and Pool, or Exploratory Area

**Desert Creek**

11. County or Parish, State

**San Juan, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco proposes to perforate the Ismay formation in the subject well. See attached procedure and wellbore diagram for pertinent details. Estimated start date is April 1, 1993.

**RECEIVED**

MAR 16 1993

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3-17-93 DIVISION OF  
BY: JAN Matthews OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed JDA J... Title Area Manager Date 3/5/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**ANETH UNIT F214SE  
Ismay Completion Procedure**

1. MIRUPU. TOOH w/ rods and pump. NUBOP's. TOOH w/ tubing. TIH w/ 5 1/2" RBP and set at 5670'. Dump two sxs of sand on top of the RBP. Pressure test to 4000 psi. TOOH.
2. RU perforators. Correlate to CCL/GR run on 12/9/92. Perforate the following Ismay intervals with 2 JSPF. (Use premium charges and a debris free maximum OD casing gun.)

5652' - 5659' ( 7')  
5568' - 5582' (14')  
5547' - 5552' ( 5')  
5528' - 5540' (12')

3. TIH and reverse out the sand and perforating gun debris. TOOH. TIH w/ packer to 5640' and spot 700 gals. of 15% HCl. Close packer bypass and flush tubing with 1250 gal. of lease water.
4. Swab back load volume.
5. Move RBP to 5600'. Set the packer at 5500' and spot 1000 gal. Close the packer bypass and acidize the remaining Ismay perforations as follows:

Stage 1 - 500 gals. 15% HCl  
Stage 2 - 750 gals. TDA  
Stage 3 - 1000 gals. 15% HCl  
Stage 4 - 750 gals. TDA  
Stage 5 - 1000 gals. 15% HCl  
Stage 6 - 1250 gals. Lease water flush

6. Swab back load volume.
7. Pickup RBP and TOOH. TIH w/ tubing, rods, and pump. Pump depth and rod string design will not change. Put well back on production and test.

JLB

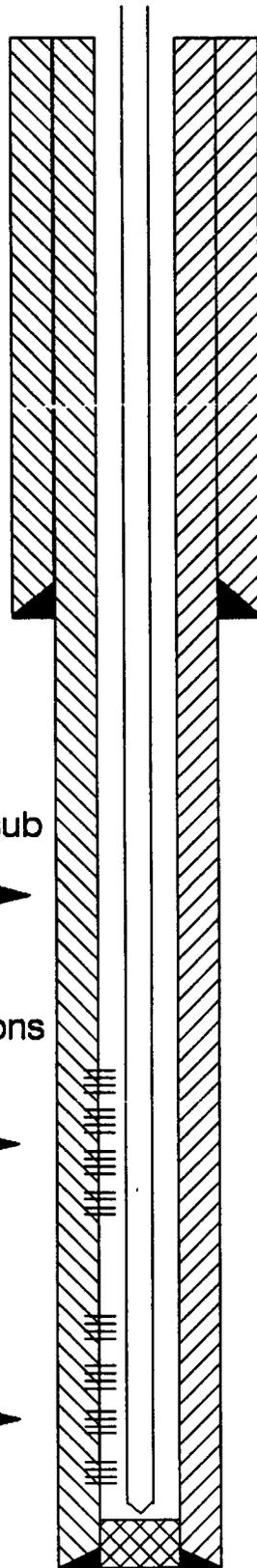
**RECEIVED**

MAR 16 1993

DIVISION OF  
OIL GAS & MINING

# Aneth Unit F214SE

Location:  
2580 FNL & 2350 FWL  
Section 14, T40S, R24E



8 5/8" 24# Casing  
Set @ 1694'  
Cemented w/ 700 sxs.  
Circ. 122 sxs.

5 1/2" 15.5&17# Casing  
Set @ 5858'  
Cemented w/ 1800 sxs.  
Circ. 419 sxs.

2 7/8" Production Tbg  
W/ Mud anchor and perf sub  
set @ 5775'

Proposed Ismay Perforations  
5528'-40'  
5547'-52'  
5568'-82'  
5652'-59'

Desert Creek Perforations  
5682'-5712'  
5729'-34'  
5743'-48'  
5765'-68'

PBTD @ 5857'

TD @ 5858'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. RESER.  Other

2. NAME OF OPERATOR  
Texaco Exploration & Production Inc.

3. ADDRESS OF OPERATOR  
3300 N. Butler, Farmington, N.M. 87401 (505)325-4125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2580' FNL & 2350'  
At top prod. interval reported below SAME  
At total depth SAME

RECEIVED  
JUN 14 1993

14. PERMIT NO. 4303731684  
DATE ISSUED 10-29-92  
DIVISION OF OIL & GAS

5. LEASE DESIGNATION AND SERIAL NO.  
I-149-IND-8837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Tribal

7. UNIT AGREEMENT NAME  
Aneth Unit

8. FARM OR LEASE NAME  
Aneth Unit

9. WELL NO.  
F214SE

10. FIELD AND POOL, OR WILDCAT  
Desert Creek

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
SE/4, NW/4  
Sec. 14, T40S, R24E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

15. DATE SPUNNING 11-17-92  
16. DATE T.D. REACHED 12-01-92  
17. DATE COMPL. (Ready to prod.) 04-23-93  
18. ELEVATION (DF, RKB, RT, GR, ETC.)\* 4892' KB  
19. ELEV. CASINGHEAD 4879' GR

20. TOTAL DEPTH, MD & TVD 5858'  
21. PLUG. BACK T.D., MD & TVD 5857'  
22. IF MULTIPLE COMPL., HOW MANY? 2  
23. INTERVALS DRILLED BY ROTARY TOOLS SURF-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)\*  
Top - 5528', Bottom - 5659'; Ismay

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
No

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	1694'	11.0"	700 sx	Circ.
5-1/2"	15.5 & 17#	5858'	1800 sx	Circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Ismay: 5528'-5540', 5547'-5552',  
5568'-5582', 5652'-5659'; 2 JSPF

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5652'-5659'	700 gals 15% HCl acid
5528'-5582'	3500 gals 15% HCl acid

33. PRODUCTION

DATE FIRST PRODUCTION 4-27-93  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2.5" x 1.5" x 24")  
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-27-93	24			28	19	50	1473

FLOW. TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			28	19	50	41

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold  
TEST WITNESSED BY  
Jim Burnett

35. LIST OF ATTACHMENTS  
sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JL G. J. TITLE Area Manager DATE 6/03/93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Navajo	935'	
				Chinle	1695'	
				Dechelly	2768'	
				Hermosa	4705'	
				Ismay	5522'	
				Desert Creek	5677'	
				Paradox	5851'	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

**RECEIVED**

JUN 14 1993

DIVISION OF  
OIL, GAS & MINING

5. Lease Designation and Serial No.

I-149-IND-8837

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA, Agreement Designation

Aneth Unit

8. Well Name and No.

F214SE

9. API Well No.

4303731684

10. Field and Pool, or Exploratory Area

Desert Creek

11. County or Parish, State

San Juan, Utah

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2580' FNL & 2350' FWL  
Sec. 14, T40S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other \_\_\_\_\_

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco E. & P. Inc. has recompleted the subject well in the Ismay formation. The following procedure was followed:

4/20/93. MIRUSU. TOOH with production equipment. TIH with RBP and set at 5670'. RU & perforated the Ismay formation 5528'-5540', 5547'-5552', 5568'-5582', and 5652'-5659', with 2 JSPF. TIH with packer and set at 5640'. RU and acidized perfs at 5652'-5659' with 700 gals of 15% HCl. Broke at 4700 psi. Move RBP and packer to 5500'. Acidized gross perfs 5528'-5582' with 3500 gals of 15% HCl with 750 gals of diverter in 2 stages. Broke at 3700 psi. Swabbed. TOOH with RBP and packer. TIH with production equipment. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed J. A. [Signature]

Title Area Manager

Date 6/02/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in cursive script that reads "Don R. Sellars".

Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1	I	WI
N5700	11	400S	230E	4303716037	MESA 2 (ANTH D311)	1	S	OW
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	P	OW
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	P	OW
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	P	OW
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	A	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	I	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	A	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	A	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	A	WI
N5700	12	400S	230E	4303731537	ANETH B412	1	S	OW
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	P	OW
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	P	OW
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	S	OW
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	A	WI
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	P	OW
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	A	WI
N5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	A	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	A	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	A	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730162	ANETH U D313	1	S	OW
N5700	13	400S	230E	4303730173	ANETH U C213	1	P	OW
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	A	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	A	WI
N5700	13	400S	230E	4303730298	ANETH U C413	1	P	OW
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	S	OW
N5700	13	400S	230E	4303731382	ANETH UNIT D-113SE	2	P	OW
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	P	OW
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	P	OW
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	S	OW

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1	A	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	A	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	WI
N5700	14	400S	230E	4303730634	ANETH U A114	1	S	OW
N5700	14	400S	230E	4303730635	ANETH U B214	1	P	OW
N5700	14	400S	230E	4303730636	ANETH U C114	1	S	OW
N5700	14	400S	230E	4303730637	ANETH U C314	1	P	OW
N5700	14	400S	230E	4303730638	ANETH U D214	1	P	OW
N5700	14	400S	230E	4303730639	ANETH U D414	1	S	OW
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	P	OW
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1	A	WI
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	P	OW
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1	A	WI
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	WI
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	I	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI
N5700	07	400S	240E	4303730115	ANETH U F307	1	P	OW
N5700	07	400S	240E	4303730122	ANETH U H307	2	P	OW
N5700	07	400S	240E	4303730151	ANETH U G407	1	P	OW
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	P	OW
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	A	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	A	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	A	WI

Chevron U.S.A. Inc.  
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 San Juan County, Utah

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Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	A	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	A	WI
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	A	WI
N5700	08	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	A	WI
N5700	08	400S	240E	4303730152	ANETH U G408	2	P	OW
N5700	08	400S	240E	4303730159	ANETH U E408	2	P	OW
N5700	08	400S	240E	4303730176	ANETH U F308	2	P	OW
N5700	08	400S	240E	4303730177	ANETH U H308	2	P	OW
N5700	08	400S	240E	4303730178	ANETH U G208	2	P	OW
N5700	09	400S	240E	4303716057	NAV TRB E-18 (E209)	2	P	OW
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	A	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	A	WI
N5700	09	400S	240E	4303716102	NAV TRB E-3 (G309)	2	P	OW
N5700	09	400S	240E	4303716324	ANETH H 409	2	P	OW
N5700	09	400S	240E	4303730189	ANETH U E409	2	P	OW
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	I	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	A	WI
N5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	A	WI
N5700	11	400S	240E	4303730217	ANETH UNIT F411	2	P	OW
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	A	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANETH E-413)	2	A	WI
N5700	13	400S	240E	4303730200	ANETH U E313	2	P	OW
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	A	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	A	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	A	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	A	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	A	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	A	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303730093	ANETH UNIT E114	2	P	OW
N5700	14	400S	240E	4303730123	ANETH UNIT H414 (MULTI-LEG)	2	P	OW

Chevron U.S.A. Inc.  
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Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	14	400S	240E	4303730218	ANETH UNIT G114	2	P	OW
N5700	14	400S	240E	4303730230	ANETH UNIT G314	2	P	OW
N5700	14	400S	240E	4303730250	ANETH U F214	2	P	OW
N5700	14	400S	240E	4303730266	ANETH UNIT E314	2	P	OW
N5700	14	400S	240E	4303730274	ANETH UNIT F414	2	P	OW
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	I	WI
N5700	14	400S	240E	4303731684	ANETH UNIT F214SE	2	P	OW
N5700	15	400S	240E	4303716058	NAV TRB E-2 (E215)	2	P	OW
N5700	15	400S	240E	4303716073	NAV TRB E-6 (E415)	2	P	OW
N5700	15	400S	240E	4303716074	NAV TRB E-12 (F115)	2	S	OW
N5700	15	400S	240E	4303716088	NAVAJO TRIBAL E-9 (ANETH G115)	2	P	OW
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716126	NAV TRB E-1 (H415)	2	P	OW
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730066	ANETH U G215	2	S	OW
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	15	400S	240E	4303731396	ANETH UNIT E115	2	P	OW
N5700	15	400S	240E	4303731397	ANETH UNIT F215	2	P	OW
N5700	15	400S	240E	4303731398	ANETH UNIT F415	2	P	OW
N5700	15	400S	240E	4303731408	ANETH UNIT G315X	2	P	OW
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303715833	ST THREE 12-16(E216)	3	P	OW
N5700	16	400S	240E	4303715834	ST THREE 14-16(E416)	3	P	OW
N5700	16	400S	240E	4303715835	ST THREE 32-16(G216)	3	P	OW
N5700	16	400S	240E	4303715836	ST THREE 34-16(G416)	3	P	OW
N5700	16	400S	240E	4303715837	ST THREE 43-16(H316)	3	P	OW
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	A	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	A	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	A	WI

Chevron U.S.A. Inc.  
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Name / Operatorship Change  
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Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730212	ANETH U F216	3	P	OW
N5700	16	400S	240E	4303730333	ANETH F-416	3	A	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	A	WI
N5700	16	400S	240E	4303731409	ANETH UNIT H116	3	P	OW
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	A	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	A	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	A	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	A	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	A	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	A	WI
N5700	17	400S	240E	4303730134	ANETH U E417	2	P	OW
N5700	17	400S	240E	4303730139	ANETH U F317	2	P	OW
N5700	17	400S	240E	4303730142	ANETH U E217	2	P	OW
N5700	17	400S	240E	4303730144	ANETH U G417	2	P	OW
N5700	17	400S	240E	4303730153	ANETH U H117	2	P	OW
N5700	17	400S	240E	4303730160	ANETH U F117	2	P	OW
N5700	17	400S	240E	4303730166	ANETH U G217	2	P	OW
N5700	17	400S	240E	4303730196	ANETH U H317	2	P	OW
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	A	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	A	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730131	ANETH U G218	2	P	OW
N5700	18	400S	240E	4303730132	ANETH U G418	2	P	OW
N5700	18	400S	240E	4303730136	ANETH U H318	2	P	OW

Chevron U.S.A. Inc.  
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Name / Operatorship Change  
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Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	18	400S	240E	4303730137	ANETH U E218	1	A	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	A	WI
N5700	18	400S	240E	4303730157	ANETH U H118	2	P	OW
N5700	18	400S	240E	4303730165	ANETH U E418	1	P	OW
N5700	18	400S	240E	4303730169	ANETH U F318	2	P	OW
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	P	OW
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	P	OW
N5700	18	400S	240E	4303731534	ANETH E407SE	1	P	OW
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716081	NAV TRB D-29(F319)	2	P	OW
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
N5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
N5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
N5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	19	400S	240E	4303730133	ANETH U H119	2	P	OW
N5700	19	400S	240E	4303730167	ANETH U G219	2	P	OW
N5700	19	400S	240E	4303730168	ANETH U H319	2	P	OW
N5700	19	400S	240E	4303730197	ANETH U F119	2	P	OW
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	A	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	A	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	A	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	A	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	A	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	A	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	A	WI
N5700	20	400S	240E	4303730135	ANETH U F120	2	P	OW
N5700	20	400S	240E	4303730150	ANETH U E220	2	P	OW
N5700	20	400S	240E	4303730154	ANETH U H320	2	P	OW
N5700	20	400S	240E	4303730156	ANETH U G220	2	P	OW
N5700	20	400S	240E	4303730164	ANETH U F320	2	P	OW

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	20	400S	240E	4303730228	ANETH U G420	2	P	OW
N5700	20	400S	240E	4303730404	ANETH U H120X	2	P	OW
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	A	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	A	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	A	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	A	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	A	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	A	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	A	WI
N5700	21	400S	240E	4303730117	ANETH U F121	2	P	OW
N5700	21	400S	240E	4303730181	ANETH U E221	2	P	OW
N5700	21	400S	240E	4303730183	ANETH U H121	2	P	OW
N5700	21	400S	240E	4303730185	ANETH U F321	2	P	OW
N5700	21	400S	240E	4303730188	ANETH U E421	2	P	OW
N5700	21	400S	240E	4303730214	ANETH U G421	2	P	OW
N5700	21	400S	240E	4303730216	ANETH U H321	2	P	OW
N5700	21	400S	240E	4303730335	ANETH G-121X	2	A	WI
N5700	21	400S	240E	4303730516	ANETH U G221X	2	P	OW
N5700	21	400S	240E	4303731078	ANETH UNIT E121SE	2	P	OW
N5700	22	400S	240E	4303716059	NAV TRB D-9 (E222)	2	P	OW
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	A	WI
N5700	22	400S	240E	4303716075	NAV TRB D-11 (F122)	2	P	OW
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	A	WI
N5700	22	400S	240E	4303716099	NAV TRB D-1 (G222)	2	P	OW
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	A	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	A	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	A	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	A	WI
N5700	22	400S	240E	4303730345	ANETH U F322	2	P	OW
N5700	22	400S	240E	4303730346	ANETH U E422	2	P	OW
N5700	22	400S	240E	4303730373	ANETH F-222	2	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
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 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	22	400S	240E	4303730375	ANETH U G422	2	P	OW
N5700	22	400S	240E	4303730407	ANETH U H322	2	P	OW
N5700	22	400S	240E	4303730425	ANETH G-122	2	A	WI
N5700	23	400S	240E	4303716052	NAV TRB C-2 (E123)	2	P	OW
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	A	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)	2	A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730219	ANETH U E223	2	P	OW
N5700	23	400S	240E	4303730223	ANETH U H123	2	P	OW
N5700	23	400S	240E	4303730226	ANETH U G223	2	P	OW
N5700	23	400S	240E	4303730234	ANETH U F323	2	P	OW
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI
N5700	23	400S	240E	4303730311	ANETH UNIT G423 (MULTI-LEG)	2	P	OW
N5700	23	400S	240E	4303730316	ANETH U H323	2	P	OW
N5700	23	400S	240E	4303730370	ANETH U E423	2	P	OW
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	A	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	A	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	A	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	A	WI
N5700	24	400S	240E	4303730231	ANETH U E224	2	P	OW
N5700	24	400S	240E	4303730334	ANETH U G424	2	P	OW
N5700	24	400S	240E	4303730349	ANETH U F324	2	P	OW
N5700	24	400S	240E	4303730350	ANETH U E424	2	P	OW
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	A	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	A	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	A	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	A	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	A	WI
N5700	25	400S	240E	4303730221	ANETH U F125	2	P	OW
N5700	25	400S	240E	4303730222	ANETH U G225	2	P	OW
N5700	25	400S	240E	4303730233	ANETH U E225	2	P	OW
N5700	25	400S	240E	4303730237	ANETH UNIT F325	2	P	OW
N5700	25	400S	240E	4303730238	ANETH U G425	2	P	OW
N5700	25	400S	240E	4303730239	ANETH UNIT H325	2	P	OW
N5700	25	400S	240E	4303730308	ANETH U H125	2	P	OW
N5700	25	400S	240E	4303730343	ANETH UNIT E425	2	P	OW
N5700	25	400S	240E	4303730374	ANETH U G325X	2	P	OW
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	A	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	A	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	A	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	A	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	A	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	A	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	A	WI
N5700	26	400S	240E	4303730220	ANETH U E426	2	P	OW
N5700	26	400S	240E	4303730232	ANETH U F326	2	P	OW
N5700	26	400S	240E	4303730236	ANETH U G426	2	P	OW
N5700	26	400S	240E	4303730310	ANETH UNIT F126	2	P	OW
N5700	26	400S	240E	4303730348	ANETH U H126	2	P	OW
N5700	26	400S	240E	4303730368	ANETH U H326	2	P	OW
N5700	26	400S	240E	4303730369	ANETH U G226	2	P	OW
N5700	26	400S	240E	4303730371	ANETH U E226	2	P	OW
N5700	26	400S	240E	4303730372	ANETH G-126X	2	A	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	I	WI
N5700	27	400S	240E	4303716226	ANETH A 27-03 (G327)	2	P	OW
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	A	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	A	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	A	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	27	400S	240E	4303730643	ANETH U H127	2	P	OW
N5700	27	400S	240E	4303730718	ANETH U F127	2	P	OW
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	A	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2	A	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	A	WI
N5700	28	400S	240E	4303730644	ANETH U H128	2	S	OW
N5700	28	400S	240E	4303730728	ANETH U F128	2	P	OW
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716114	NAV TRB AB-1 (G329)	2	P	OW
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	I	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI
N5700	29	400S	240E	4303730187	ANETH U F129	2	P	OW
N5700	29	400S	240E	4303731529	ANETH H129	2	P	OW
N5700	33	400S	240E	4303716229	ANETH 33-D4 (H433)	2	P	OW
N5700	34	400S	240E	4303716225	ANETH 34-C1 (G134)	2	P	OW
N5700	34	400S	240E	4303716227	ANETH 34-C3 (G334)	2	P	OW
N5700	34	400S	240E	4303716230	ANETH 34-D4 (H434)	2	S	OW
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	A	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	I	WI
N5700	35	400S	240E	4303716056	NAVAJO TRIBE Q-3 (E135)	2	P	OW
N5700	35	400S	240E	4303716072	NAVAJO TRIBE Q-2 (E335)	2	P	OW
N5700	35	400S	240E	4303716115	NAV TRB Q-6 (G335)	2	P	OW
N5700	35	400S	240E	4303716130	NAVAJO TRIBE Q-7 (H435)	2	P	OW
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	A	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	A	WI
N5700	35	400S	240E	4303730412	ANETH U H335	2	P	OW
N5700	35	400S	240E	4303731531	ANETH H135	2	P	OW
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	A	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	A	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	A	WI

Chevron U.S.A. Inc.  
 Permian Business Unit  
 Aneth Operations  
 San Juan County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	A	WI
N5700	36	400S	240E	4303730227	ANETH U H136	2	P	OW
N5700	36	400S	240E	4303730409	ANETH U F136	2	P	OW
N5700	36	400S	240E	4303730410	ANETH U G236	2	P	OW
N5700	36	400S	240E	4303730716	ANETH U E236	2	P	OW
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	A	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	A	WI
N5700	29	400S	250E	4303730645	ANETH U J229	2	S	OW
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	A	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	A	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	A	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	A	WI
N5700	30	400S	250E	4303716138	NAV TRB F-12 (L130)	2	P	OW
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	A	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	A	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	A	WI
N5700	30	400S	250E	4303730224	ANETH U K330	2	P	OW
N5700	30	400S	250E	4303730225	ANETH U M330	2	P	OW
N5700	30	400S	250E	4303730240	ANETH UNIT J230	2	P	OW
N5700	30	400S	250E	4303730241	ANETH U L230	2	P	OW
N5700	30	400S	250E	4303730243	ANETH U J430	2	P	OW
N5700	30	400S	250E	4303730646	ANETH U K130	2	P	OW
N5700	30	400S	250E	4303730648	ANETH U L430	2	P	OW
N5700	30	400S	250E	4303730649	ANETH U M130	2	P	OW
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	A	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	A	WI
N5700	31	400S	250E	4303730413	ANETH U J231	2	P	OW
N5700	31	400S	250E	4303730647	ANETH U K131	2	P	OW

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached List of Wells</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>BLM &amp; State of Utah</b>
		7. UNIT or CA AGREEMENT NAME: <b>Orangeville &amp; Huntington</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		8. WELL NAME and NUMBER: <b>See Attached List of Wells</b>
2. NAME OF OPERATOR: <b>Chevron U.S.A. Inc.</b>		9. API NUMBER:
3. ADDRESS OF OPERATOR: <b>P.O. Box 36366</b> CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77236</b>	PHONE NUMBER: <b>(281) 561-3443</b>	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>See Attached List of Wells</b>		COUNTY: <b>Emery</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG-AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

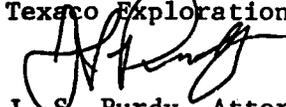
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1  
Texaco Exploration & Production Inc.

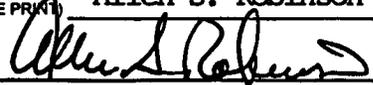


J. S. Purdy, Attorney-In-Fact

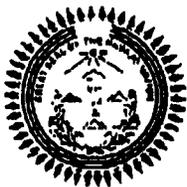
**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)



**THE  
NAVAJO  
NATION**

**MINERALS DEPARTMENT**  
**Post Office Box 1910**  
**Window Rock, Arizona 86515**  
**Phone: (928) 871-6587 • Fax: (928) 871-7095**

**KELSEY A. SEGAYE**  
**PRESIDENT**

**TAYLOR MCKENZIE, M.D.**  
**VICE PRESIDENT**

October 11, 2002

Mr. Don Sellars  
 Regulatory Specialist  
 ChevronTexaco  
 11111 S. Wilcrest  
 Houston, Texas 77099

**Subject: Navajo Nation Assignment of Oil & Gas Lease**

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- |                     |                     |                      |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834   | 6) I-149-IND-8839   | 11) 14-20-603-4035   |
| 2) I-149-IND-8835   | 7) 14-20-603-2057   | 12) 14-20-603-4037   |
| 3) I-149-IND-8836   | 8) 14-20-603-2059   | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838   | 9) 14-20-603-4030-A | 14) 14-20-603-5446   |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032  |                      |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

*Akhtar Zaman*  
 Akhtar Zaman, Director  
 Minerals Department

Attachments  
 AZ/GLB/cab

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

**X** Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

**CA No.**                      **Unit:**    **ANETH**

WELL(S) NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
<del>ANETH UNIT F214SE</del>	14-40S-24E	43-037-31684	7000	INDIAN	OW	P
ANETH UNIT E114	14-40S-24E	43-037-30093	7000	INDIAN	OW	P
ANETH UNIT H414 (MULTI-LEG)	14-40S-24E	43-037-30123	7000	INDIAN	OW	P
ANETH UNIT G114	14-40S-24E	43-037-30218	7000	INDIAN	OW	P
ANETH UNIT G314	14-40S-24E	43-037-30230	7000	INDIAN	OW	P
ANETH U F214	14-40S-24E	43-037-30250	7000	INDIAN	OW	P
ANETH UNIT E314	14-40S-24E	43-037-30266	7000	INDIAN	OW	P
ANETH UNIT F414	14-40S-24E	43-037-30274	7000	INDIAN	OW	P
NAV TRB E-2 (E215)	15-40S-24E	43-037-16058	7000	INDIAN	OW	P
NAV TRB E-6 (E415)	15-40S-24E	43-037-16073	7000	INDIAN	OW	P
NAVAJO TRIBAL E-9 (ANETH G115)	15-40S-24E	43-037-16088	7000	INDIAN	OW	P
NAV TRB E-1 (H415)	15-40S-24E	43-037-16126	7000	INDIAN	OW	P
ANETH UNIT G215	15-40S-24E	43-037-30066	7000	INDIAN	OW	S
ANETH UNIT E115	15-40S-24E	43-037-31396	7000	INDIAN	OW	P
ANETH UNIT F215	15-40S-24E	43-037-31397	7000	INDIAN	OW	P
ANETH UNIT F415	15-40S-24E	43-037-31398	7000	INDIAN	OW	P
ANETH UNIT G315X	15-40S-24E	43-037-31408	7000	INDIAN	OW	P
ANETH U E417	17-40S-24E	43-037-30134	7000	INDIAN	OW	P
ANETH U F317	17-40S-24E	43-037-30139	7000	INDIAN	OW	P
ANETH U E217	17-40S-24E	43-037-30142	7000	INDIAN	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 10/22/2002

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/22/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: U8975810026

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.**

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> <u>See Attachment</u>
<b>2. NAME OF OPERATOR:</b> <u>Resolute Natural Resources Company</u> <u>N2700</u>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> <u>Navajo</u>
<b>3. ADDRESS OF OPERATOR:</b> <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		<b>7. UNIT or CA AGREEMENT NAME:</b> <u>Aneth Unit</u>
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: <u>See Attachment</u>		<b>8. WELL NAME and NUMBER:</b> <u>See Attachment</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		<b>9. API NUMBER:</b> <u>See Attach</u>
COUNTY: <u>San Juan</u>		<b>10. FIELD AND POOL, OR WILDCAT:</b> <u>Desert Creek</u>
STATE: <u>UTAH</u>		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Jane Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Jane Pasque</u>	DATE <u>11/30/04</u>

(This space for state use only)

**APPROVED** 12/29/2004  
*ER*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

(5/2000) (See instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> <u>See attached exhibit.</u>
<b>2. NAME OF OPERATOR:</b> Resolute Natural Resources Company		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> Navajo
<b>3. ADDRESS OF OPERATOR:</b> 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202		<b>7. UNIT or CA AGREEMENT NAME:</b> Aneth Unit
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: _____ COUNTY: <u>San Juan</u>		<b>8. WELL NAME and NUMBER:</b> <u>See attached exhibit.</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		<b>9. API NUMBER:</b> <u>See attached exhibit.</u>
		<b>10. FIELD AND POOL, OR WILDCAT:</b> Aneth

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

**RECEIVED**  
**DEC 22 2004**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>NO210</u>	TITLE <u>A. E. Wacker, Attorney-in-Fact</u>
SIGNATURE <u>A. E. Wacker</u>	DATE <u>12/20/2004</u>

(This space for State use only)

**APPROVED** 12/29/2004  
*ER*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

## Chevron USA to Resolute Natural Resources

D124	4303715701	SI Producer	NE	NE	24	T40S	R23E	520' FNL / 660' FEL	SL-0701010-C	See Attached SI and TA Well Status Spreadsheet
A213	4303715821	Producer	SW	NW	13	T40S	R23E	3287' FSL / 4631' FEL	SL-070968-A	
A412	4303715822	SI Producer	SW	SW	12	T40S	R23E	659' FSL / 4474' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
A413	4303715823	Producer	SW	SW	13	T40S	R23E	657' FSL / 4631' FEL	SL-070968-A	
B113	4303715824	Producer	NE	NW	13	T40S	R23E	4602' FSL / 3311' FEL	SL-070968-A	
B313	4303715826	Producer	NE	SW	13	T40S	R23E	1972' FSL / 3302' FEL	SL-070968-A	
C412	4303715829	Producer	SW	SE	12	T40S	R23E	4606' FNL / 1980' FEL	SL-070968-A	
D312	4303715831	Producer	NE	SE	12	T40S	R23E	3290' FNL / 660' FEL	SL-070968-A	
E216	4303715833	Producer	SW	NW	16	T40S	R24E	2128' FNL / 662' FWL	NOG 99041323	
E416	4303715834	Producer	SW	SW	16	T40S	R24E	442' FSL / 721' FWL	NOG 99041323	
G216	4303715835	Producer	SW	NE	16	T40S	R24E	1975' FNL / 3304' FWL	NOG 99041323	
G416	4303715836	Producer	SW	SE	16	T40S	R24E	660' FSL / 1980' FEL	NOG 99041323	
H316	4303715837	Producer	NE	SE	16	T40S	R24E	1980' FSL / 662' FEL	NOG 99041323	
A214	4303716030	TA Producer	SW	NW	14	T40S	R23E	1980' FNL / 740' FWL	SL-070968	See Attached SI and TA Well Status Spreadsheet
A414	4303716031	SI Producer	SW	SW	14	40S	23E	820' FSL / 740' FWL	UTSL 070968	
D123	4303716036	Producer	NE	NE	23	T40S	R23E	660' FNL / 660' FEL	SL-0701010	
D311	4303716037	SI Producer	NE	SE	11	40S	23E	1980' FSL / 660' FEL	UTSL 070968B	
E123	4303716052	Producer	NW	NW	23	T40S	R24E	660' FNL / 660' FWL	I-149-IND-8838	
E135	4303716056	SI Producer	NW	NW	35	T40S	R24E	760' FNL / 703' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E209	4303716057	Producer	SW	NW	9	T40S	R24E	2105' FNL / 670' FWL	I-149-IND-8834	
E215	4303716058	Producer	SW	NW	15	T40S	R24E	2109' FNL / 505' FWL	I-149-IND-8834	
E222	4303716059	Producer	SW	NW	22	T40S	R24E	1960' FNL / 770' FWL	I-149-IND-8836	
E335	4303716072	SI Producer	NW	SW	35	T40S	R24E	1900' FSL / 820' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E415	4303716073	Producer	SW	SW	15	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8834	
F122	4303716075	Producer	NE	NW	22	T40S	R24E	660' FNL / 1980' FWL	I-149-IND-8836	
F319	4303716081	Producer	NE	SW	19	T40S	R24E	1940' FSL / 2055' FWL	I-149-IND-8836	
G115	4303716088	Producer	NW	NE	15	T40S	R24E	660' FNL / 1980' FEL	I-149-IND-8834	
G222	4303716099	Producer	SW	NE	22	T40S	R24E	1890' FNL / 2140' FEL	I-149-IND-8836	
G309	4303716102	Producer	NW	SE	9	T40S	R24E	2080' FSL / 1990' FEL	I-149-IND-8834	
G329	4303716114	Producer	NW	SE	29	T40S	R24E	2045' FSL / 2125' FEL	14-20-603-5043	
G335	4303716115	Producer	NW	SE	35	T40S	R24E	1830' FSL / 1820' FEL	14-20-603-2059	
H415	4303716126	Producer	SE	SE	15	T40S	R24E	815' FSL / 812' FEL	I-149-IND-8834	
H435	4303716130	Producer	SE	SE	35	T40S	R24E	510' FSL / 725' FEL	14-20-603-2059	
L130	4303716138	Producer	NW	NE	30	T40S	R25E	745' FNL / 1900' FEL	I-149-IND-8839	
G134	4303716225	Producer	NW	NE	34	T40S	R24E	540' FNL / 2000' FEL	14-20-603-2056	S
G327	4303716226	Producer	NW	SE	27	T40S	R24E	2075' FSL / 1800' FEL	14-20-603-2056	
G334	4303716227	SI Producer	NW	SE	34	T40S	R24E	1980' FSL / 2130' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H433	4303716229	SI Producer	SE	SE	33	T40S	R24E	745' FSL / 605' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H434	4303716230	SI Producer	SE	SE	34	T40S	R24E	700' FSL / 500' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H114	4303716310	Producer	NE	NE	14	T40S	R24E	730' FNL / 690' FEL	I-149-IND-8839	
H409	4303716324	Producer	SE	SE	9	T40S	R24E	660' FSL / 660' FEL	I-149-IND-8834	
G215	4303730066	SI Producer	SW	NE	15	T40S	R24E	2415' FNL / 1850' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
E114	4303730093	Producer	NW	NW	14	T40S	R24E	500' FNL / 100' FWL	I-149-IND-8837	
F307	4303730115	SI Producer	NE	SW	7	T40S	R24E	2290' FSL / 1860' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
F121	4303730117	Producer	NE	NW	21	T40S	R24E	50' FNL / 2150' FWL	I-149-IND-8836	
H307	4303730122	TA Producer	NE	SE	7	T40S	R24E	2120' FSL / 980' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet

## Chevron USA to Resolute Natural Resources

H414	4303730123	Producer	SE	SE	14	40S	24E	300' FSL / 500' FEL	I-149-IND-8839	
G218	4303730131	Producer	SW	NE	18	T40S	R24E	1870' FNL / 2050' FEL	I-149-IND-8835	
G418	4303730132	Producer	SW	SE	18	T40S	R24E	760' FSL / 1950' FEL	I-149-IND-8835	
H119	4303730133	Producer	NE	NE	19	T40S	R24E	695' FNL / 570' FEL	I-149-IND-8836	
E417	4303730134	Producer	SW	SW	17	T40S	R24E	710' FSL / 630' FWL	I-149-IND-8835	
F120	4303730135	Producer	NE	NW	20	T40S	R24E	710' FNL / 1980' FWL	I-149-IND-8836	
H318	4303730136	Producer	NE	SE	18	T40S	R24E	1980' FSL / 610' FEL	I-149-IND-8835	
F317	4303730139	Producer	NE	SW	17	T40S	R24E	1980' FSL / 2140' FWL	I-149-IND-8835	
E217	4303730142	Producer	SW	NW	17	T40S	R24E	1980' FNL / 550' FWL	I-149-IND-8835	
G417	4303730144	Producer	SW	SE	17	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8835	
E220	4303730150	Producer	SW	NW	20	T40S	R24E	1956' FNL / 584' FWL	I-149-IND-8836	
G407	4303730151	Producer	SW	SE	7	T40S	R24E	650' FSL / 1960' FEL	SL-067807	
G408	4303730152	Producer	SW	SE	8	T40S	R24E	774' FSL / 1991' FEL	I-149-IND-8834	
H117	4303730153	Producer	NE	NE	17	T40S	R24E	866' FNL / 785' FEL	I-149-IND-8833	
H320	4303730154	Producer	NE	SE	20	T40S	R24E	2036' FSL / 650' FEL	I-149-IND-8836	
G220	4303730156	Producer	SW	NE	20	T40S	R24E	1860' FNL / 2086' FEL	I-149-IND-8833	
H118	4303730157	Producer	NE	NE	18	T40S	R24E	626' FNL / 650' FEL	I-149-IND-8835	
E408	4303730159	TA Producer	SW	SW	8	T40S	R24E	650' FSL / 626' FWL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
F117	4303730160	SI Producer	NE	NW	17	T40S	R24E	522' FNL / 1956' FWL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
D313	4303730162	TA Producer	NE	SE	13	T40S	R23E	1987' FSL / 782' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
F320	4303730164	Producer	NE	SW	20	T40S	R24E	2130' FSL / 1950' FWL	I-149-IND-8836	
E418	4303730165	Producer	SW	SW	18	T40S	R24E	978' FSL / 216' FWL	SL-067807	
G217	4303730166	TA Producer	SW	NE	17	T40S	R24E	2170' FNL / 1860' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
G219	4303730167	Producer	SW	NE	19	T40S	R24E	1989' FNL / 1923' FEL	I-149-IND-8836	
H319	4303730168	Producer	NE	SE	19	T40S	R24E	2086' FSL / 593' FEL	I-149-IND-8836	
F318	4303730169	Producer	NE	SW	18	T40S	R24E	1578' FSL / 1773' FWL	I-149-IND-8835	
C213	4303730173	Producer	SW	NE	13	T40S	R23E	1898' FNL / 1815' FEL	SL-070968-A	
F308	4303730176	Producer	NE	SW	8	T40S	R24E	1880' FSL / 1980' FWL	I-149-IND-8833	
H308	4303730177	TA Producer	NE	SE	8	T40S	R24E	1890' FSL / 660' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
G208	4303730178	TA Producer	SW	NE	8	T40S	R24E	1939' FNL / 1939' FEL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
E221	4303730181	Producer	SW	NW	21	T40S	R24E	1898' FNL / 619' FWL	I-149-IND-8836	
H121	4303730183	Producer	NE	NE	21	T40S	R24E	520' FNL / 760' FEL	I-149-IND-8836	
F321	4303730185	Producer	NE	SW	21	T40S	R24E	1980' FSL / 1720' FWL	I-149-IND-8836	
F129	4303730187	Producer	NE	NW	29	T40S	R24E	550' FNL / 1690' FWL	14-20-603-4030-A	
E421	4303730188	Producer	SW	SW	21	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8836	
E409	4303730189	Producer	SW	SW	9	T40S	R24E	910' FSL / 330' FWL	I-149-IND-8834	
H317	4303730196	Producer	NE	SE	17	T40S	R24E	2230' FSL / 930' FEL	I-149-IND-8833	
F119	4303730197	TA Producer	NE	NW	19	T40S	R24E	350' FNL / 1960' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
E313	4303730200	Producer	NW	SW	13	T40S	R24E	1815' FSL / 785' FWL	I-149-IND-8837	
F216	4303730212	TA Producer	SE	NW	16	T40S	R24E	1848' FNL / 2043' FWL	NOG 99041323	See Attached SI and TA Well Status Spreadsheet
G421	4303730214	Producer	SW	SE	21	T40S	R24E	380' FSL / 1980' FEL	I-149-IND-8836	
H321	4303730216	Producer	NE	SE	21	T40S	R24E	2043' FSL / 591' FEL	I-149-IND-8836	
F411	4303730217	Producer	SE	SW	11	T40S	R24E	561' FSL / 1798' FWL	I-149-IND-8837	
G114	4303730218	Producer	NW	NE	14	T40S	R24E	660' FNL / 2220' FEL	I-149-IND-8837	
E223	4303730219	Producer	SW	NW	23	T40S	R24E	2106' FNL / 660' FWL	I-149-IND-8838	
E426	4303730220	Producer	SW	SW	26	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8838	

## Chevron USA to Resolute Natural Resources

F125	4303730221	Producer	NE	NW	25	T40S	R24E	627' FNL / 1980' FWL	I-149-IND-8838	
G225	4303730222	Producer	SW	NE	25	T40S	R24E	1760' FNL / 2170' FEL	I-149-IND-8838	
H123	4303730223	Producer	NE	NE	23	T40S	R24E	660' FNL / 660' FEL	I-149-IND-8838	
K330	4303730224	Producer	NE	SW	30	T40S	R25E	2020' FSL / 2010' FWL	I-149-IND-8839	
M330	4303730225	Producer	NE	SE	30	T40S	R25E	2046' FSL / 726' FEL	I-149-IND-8839	
G223	4303730226	Producer	SW	NE	23	T40S	R24E	2012' FNL / 1914' FEL	I-149-IND-8838	
H136	4303730227	Producer	NE	NE	36	T40S	R24E	660' FNL / 620' FEL	14-20-603-5443	
G420	4303730228	Producer	SW	SE	20	T40S	R24E	770' FSL / 1900' FEL	I-149-IND-8836	
G314	4303730230	Producer	NW	SE	14	T40S	R24E	1940' FSL / 2020' FEL	I-149-IND-8837	
E224	4303730231	Producer	SW	NW	24	T40S	R24E	1850' FNL / 660' FWL	I-149-IND-8838	
F326	4303730232	Producer	NE	SW	26	T40S	R24E	1914' FSL / 1914' FWL	I-149-IND-8838	
E225	4303730233	SI Producer	SW	NW	25	T40S	R24E	2079' FNL / 790' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
F323	4303730234	Producer	NE	SW	23	T40S	R24E	1914' FSL / 1980' FWL	I-149-IND-8838	
G426	4303730236	Producer	SW	SE	26	T40S	R24E	610' FSL / 1980' FEL	I-149-IND-8838	
F325	4303730237	Producer	NE	SW	25	T40S	R24E	1850' FSL / 1840' FWL	I-149-IND-8838	
G425	4303730238	Producer	SW	SE	25	T40S	R24E	480' FSL / 1840' FEL	I-149-IND-8838	
H325	4303730239	Producer	NE	SE	25	T40S	R24E	1914' FSL / 660' FEL	I-149-IND-8838	
J230	4303730240	Producer	SW	NW	30	T40S	R25E	1980' FNL / 660' FWL	I-149-IND-8839 A	
L230	4303730241	Producer	SW	NE	30	T40S	R25E	1930' FNL / 1898' FEL	I-149-IND-8839	
J430	4303730243	Producer	SW	SW	30	T40S	R25E	660' FSL / 660' FWL	I-149-IND-8839	
F214	4303730250	Producer	SE	NW	14	T40S	R24E	2030' FNL / 1881' FWL	I-149-IND-8837	
E314	4303730266	Producer	NW	SW	14	T40S	R24E	1930' FSL / 660' FWL	I-149-IND-8837	
F414	4303730274	Producer	SE	SW	14	T40S	R24E	593' FSL / 1771' FWL	I-149-IND-8837	
C413	4303730298	TA Producer	SW	SE	13	T40S	R23E	810' FSL / 1980' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
H125	4303730308	Producer	NE	NE	25	T40S	R24E	660' FNL / 560' FEL	I-149-IND-8838	
F126	4303730310	Producer	NE	NW	26	T40S	R24E	560' FNL / 1940' FWL	I-149-IND-8838	
G423	4303730311	Producer	SW	SE	23	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	
H323	4303730316	Producer	NE	SE	23	T40S	R24E	1845' FSL / 507' FEL	I-149-IND-8838	
G424	4303730334	TA Producer	SW	SE	24	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E425	4303730343	Producer	SW	SW	25	T40S	R24E	760' FSL / 840' FWL	I-149-IND-8838	
F322	4303730345	Producer	NE	SW	22	T40S	R24E	2130' FSL / 1980' FWL	I-149-IND-8836	
E422	4303730346	Producer	SW	SW	22	T40S	R24E	890' FSL / 600' FWL	I-149-IND-8836	
H126	4303730348	Producer	NE	NE	26	T40S	R24E	660' FNL / 830' FEL	I-149-IND-8838	
F324	4303730349	SI Producer	NE	SW	24	T40S	R24E	1980' FSL / 2080' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E424	4303730350	TA Producer	SW	SW	24	T40S	R24E	540' FSL / 450' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
H326	4303730368	Producer	NE	SE	26	T40S	R24E	1850' FSL / 520' FEL	I-149-IND-8838	
G226	4303730369	Producer	SW	NE	26	T40S	R24E	2080' FNL / 1950' FEL	I-149-IND-8838	
E423	4303730370	Producer	SW	SW	23	T40S	R24E	550' FSL / 580' FWL	I-149-IND-8838	
E226	4303730371	Producer	SW	NW	26	T40S	R24E	1980' FNL 660' FWL		
G325X	4303730374	Producer	NW	SE	25	T40S	R24E	1850' FSL / 1710' FEL	I-149-IND-8838	
G422	4303730375	Producer	SW	SE	22	T40S	R24E	500' FSL / 1950' FEL	I-149-IND-8836	
H120X	4303730404	Producer	NE	NE	20	T40S	R24E	280' FNL / 840' FEL	I-149-IND-8833	
H322	4303730407	Producer	NE	SE	22	T40S	R24E	2070' FSL / 770' FEL	I-149-IND-8836	
F136	4303730409	Producer	NE	NW	36	T40S	R24E	760' FNL / 2020' FWL	14-20-603-5444	
G236	4303730410	Producer	SW	NE	36	T40S	R24E	1950' FNL / 1980' FEL	14-20-603-5443	
H335	4303730412	Producer	NE	SE	35	T40S	R24E	1980' FSL / 700' FEL	14-20-603-2059	

## Chevron USA to Resolute Natural Resources

J231	4303730413	SI Producer	SW	NW	31	T40S	R25E	1850' FNL / 660' FWL	14-20-603-5443	See Attached SI and TA Well Status Spreadsheet
G221X	4303730516	Producer	SW	NE	21	T40S	R24E	1940' FNL / 1930' FEL	I-149-IND-8836	
A114	4303730634	SI Producer	NW	NW	14	40S	23E	735' FNL / 718' FWL	UTSL 070968	
B214	4303730635	Producer	SE	NW	14	T40S	R23E	1910' FNL / 1950' FWL	SL-070968	
C114	4303730636	SI Producer	NW	NE	14	T40S	R23E	820' FNL / 1920' FEL	SL-070968	See Attached SI and TA Well Status Spreadsheet
C314	4303730637	Producer	NW	SE	14	T40S	R23E	2140' FSL / 1870' FEL	SL-070968	
D214	4303730638	Producer	SE	NE	14	T40S	R23E	2090' FNL / 790' FEL	SL-070968	
D414	4303730639	Producer	SE	SE	14	T40S	R23E	570' FSL / 810' FEL	SL-070968	
H127	4303730643	Producer	NE	NE	27	T40S	R24E	660' FNL / 510' FEL	14-20-603-2056	
H128	4303716224	Injector	NE	NE	28	40S	24E	810' FNL / 510' FEL	14-20-603-2056	
J229	4303730645	SI Producer	SW	NW	29	40S	25E	1980' FNL / 510' FWL	I-149-IND-8839A	
K130	4303730646	Producer	NE	NW	30	T40S	R25E	660' FNL / 2010' FWL	I-149-IND-8839	
K131	4303730647	Producer	NE	NW	31	T40S	R25E	660' FNL / 1980' FWL	14-20-603-372-A	
L430	4303730648	Producer	SW	SE	30	T40S	R25E	660' FSL / 1980' FEL	I-149-IND-8839	
M130	4303730649	Producer	NE	NE	30	T40S	R25E	510' FNL / 780' FEL	I-149-IND-8839	
E236	4303730716	Producer	SW	NW	36	T40S	R24E	1930' FNL / 630' FWL	14-20-603-5444	
F127	4303730718	Producer	NE	NW	27	T40S	R24E	620' FNL / 1910' FWL	14-20-603-2056	
F128	4303730728	Producer	NE	NW	28	T40S	R24E	660' FNL / 1910' FWL	14-20-603-2056	
C313SE	4303731076	SI Producer	C	SE	13	40S	23E	1320' FSL / 1320' FEL	UTSL 070968A	
E118SE	4303731077	TA Producer	SW	NW	18	T40S	R24E	1340' FNL / 1140' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E121SE	4303731078	SI Producer	SW	NW	21	T40S	R24E	1400' FNL / 1320' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
D113SE	4303731382	TA Producer	SE	NE	13	T40S	R23E	1330' FNL / 100' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
D213SE	4303731383	TA Producer	NE	SE	13	T40S	R23E	2700' FNL / 150' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
E218SE	4303731385	TA Producer	NW	SW	18	T40S	R24E	2660' FNL / 1220' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E407SW	4303731386	TA Producer	SW	SW	7	T40S	R24E	0' FSL / 70' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E115	4303731396	Producer	NW	NW	15	T40S	R24E	630' FNL / 660' FWL	I-149-IND-8834	
F215	4303731397	Producer	SE	NW	15	T40S	R24E	1900' FNL / 1990' FWL	I-149-IND-8834	
F415	4303731398	Producer	SE	SW	15	T40S	R24E	680' FSL / 1880' FWL	I-149-IND-8834	
G315X	4303731408	Producer	NW	SE	15	T40S	R24E	1880' FSL / 1980' FEL	I-149-IND-8834	
H116	4303731409	TA Producer	NE	NE	16	T40S	R24E	660' FNL / 900' FEL	NOG 99041323	
H129	4303731529	Producer	NE	NE	29	T40S	R24E	730' FNL / 730' FEL	14-20-603-4030	
H135	4303731531	Producer	NE	NE	35	T40S	R24E	503' FNL / 813' FEL	14-20-603-2059	
E407SE	4303731534	Producer	NE	NW	18	40S	24E	199' FNL / 1602' FWL	UTSL 067807	
B412	4303731537	TA Producer	SE	SW	12	T40S	R23E	901' FSL / 1600' FWL	SL-070968-A	
F214SE	4303731684	Producer	SE	NW	14	T40S	R24E	2580' FNL / 2350' FWL	I-149-IND-8837	

**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>	
1. GLH	
2. CDW	
3. FILE	

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12/1/2004

<b>FROM: (Old Operator):</b> N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431	<b>TO: (New Operator):</b> N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600
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CA No.

Unit:

ANETH

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH UNIT D-113SE	13	400S	230E	4303731382	7000	Indian	OW	TA
ANETH UNIT F214SE	14	400S	240E	4303731684	7000	Indian	OW	P
ANETH UNIT E115	15	400S	240E	4303731396	7000	Indian	OW	P
ANETH UNIT F215	15	400S	240E	4303731397	7000	Indian	OW	P
ANETH UNIT F415	15	400S	240E	4303731398	7000	Indian	OW	P
ANETH UNIT G315X	15	400S	240E	4303731408	7000	Indian	OW	P
ST THREE 12-16(E216)	16	400S	240E	4303715833	7000	State	OW	P
ST THREE 14-16(E416)	16	400S	240E	4303715834	7000	State	OW	P
ST THREE 32-16(G216)	16	400S	240E	4303715835	7000	State	OW	P
ST THREE 34-16(G416)	16	400S	240E	4303715836	7000	State	OW	P
ST THREE 43-16(H316)	16	400S	240E	4303715837	7000	State	OW	P
ANETH U F216	16	400S	240E	4303730212	7000	State	OW	S
ANETH UNIT H116	16	400S	240E	4303731409	7000	State	OW	P
ANETH UNIT E121SE	21	400S	240E	4303731078	7000	Indian	OW	S
ANETH U F127	27	400S	240E	4303730718	7000	Indian	OW	P
ANETH U F128	28	400S	240E	4303730728	7000	Indian	OW	P
ANETH H129	29	400S	240E	4303731529	7000	Indian	OW	P
ANETH H135	35	400S	240E	4303731531	7000	Indian	OW	P
ANETH U E236	36	400S	240E	4303730716	7000	Indian	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested
- b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- 1. Changes entered in the Oil and Gas Database on: 12/29/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: separate list
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B001263

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001264

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B001262

2. The FORMER operator has requested a release of liability from their bond on: not yet  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_