

## UTAH OIL AND GAS CONSERVATION COMMISSION

DATE OF WELL LOG \_\_\_\_\_ WELL NO. \_\_\_\_\_ FIELD \_\_\_\_\_ STATE \_\_\_\_\_ COUNTY \_\_\_\_\_ X \_\_\_\_\_ WATER SALES \_\_\_\_\_ SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ SUB REPORT NO. \_\_\_\_\_

DATE OF \_\_\_\_\_ **6-26-92**  
 LAND TYPE - PATENTED \_\_\_\_\_ STATE LEASE \_\_\_\_\_ PUBLIC LEASE \_\_\_\_\_ INDIAN **X**

DRILLING APPROVED \_\_\_\_\_ **8-10-92 (EXCEPTION LOCATION)**

STALLED IN \_\_\_\_\_  
 COMPLETED \_\_\_\_\_ PUT TO PRODUCTION \_\_\_\_\_

INITIAL PRODUCTION \_\_\_\_\_

GRAIN T API \_\_\_\_\_

GOR \_\_\_\_\_

PRODUCING ZONES \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_

WELL ELEVATION \_\_\_\_\_

DATE ABANDONED \_\_\_\_\_

*0-7-94* *JA*

FIELD **WILDCAT**

UNIT \_\_\_\_\_

COUNTY **SAN JUAN**

WELL NO. **MCCRACKEN MESA 35A**

API NO. **43-037-3182**

LOCATION **660' FNL** FT FROM INDUSTRY **1200' FEL** FT FROM FLOWLINE **NENE** T 4 - 1/4 SEC **35**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
				<b>38S</b>	<b>23E</b>	<b>35</b>	<b>SUNFIELD ENERGY COMPANY</b>

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO	
b TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Navajo Tribal</u>	
2 NAME OF OPERATOR <u>Sunfield Energy Company</u>		7 UNIT AGREEMENT NAME <u>N/A</u>	
3 ADDRESS OF OPERATOR <u>3315 Bloomfield Highway, Farmington, NM 87401</u>		8 FARM OR LEASE NAME <u>McCracken Mesa</u>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) <u>At surface 660' FNL &amp; 1200' FEL</u>  <u>At proposed prod zone</u>		9 WELL NO <u>35A</u>	
14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE <u>appx. 6 miles</u>		10 FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
15 DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drilg unit lne, if any)		11 SEC., T., R., M., OR BLK AND SURVEY OR AREA <u>35-38S-23E</u>	
16 NO OF ACRES IN LEASE		12 COUNTY OR PARISH	
17 NO OF ACRES ASSIGNED TO THIS WELL		13 STATE <u>San Juan</u> <u>Utah</u>	
18 PROPOSED DEPTH <u>12 miles</u>		19 ROTARY OR CABLE TOOLS <u>Rotary</u>	
20 ELEVATION (Show whether DF, RT, GR etc) <u>5298' GR/ 5311' KB</u>		22 APPROX DATE WORK WILL START <u>August 25, 1992</u>	

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24 lb	500'	370 sx 'B' & 2% CaCl2
7 7/8"	5 1/2"	15.5lb	6458'	633 sx 'B', 63:35 Poz & 6% Gel

REFER TO ATTACHED 10-POINT DRILLING PLAN

**RECEIVED**

JUN 26 1992

**DIVISION OF  
OIL GAS & MINING**

14 ABOVE SPACE DESCRIBE PROPOSED PROGRAM If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths Give blowout preventer program, if any

34 SIGNED [Signature] TITLE Landman DATE 4-28-92

(This space for Federal or State office use)

PERMIT NO 13 03T-3168n APPROVAL DATE \_\_\_\_\_

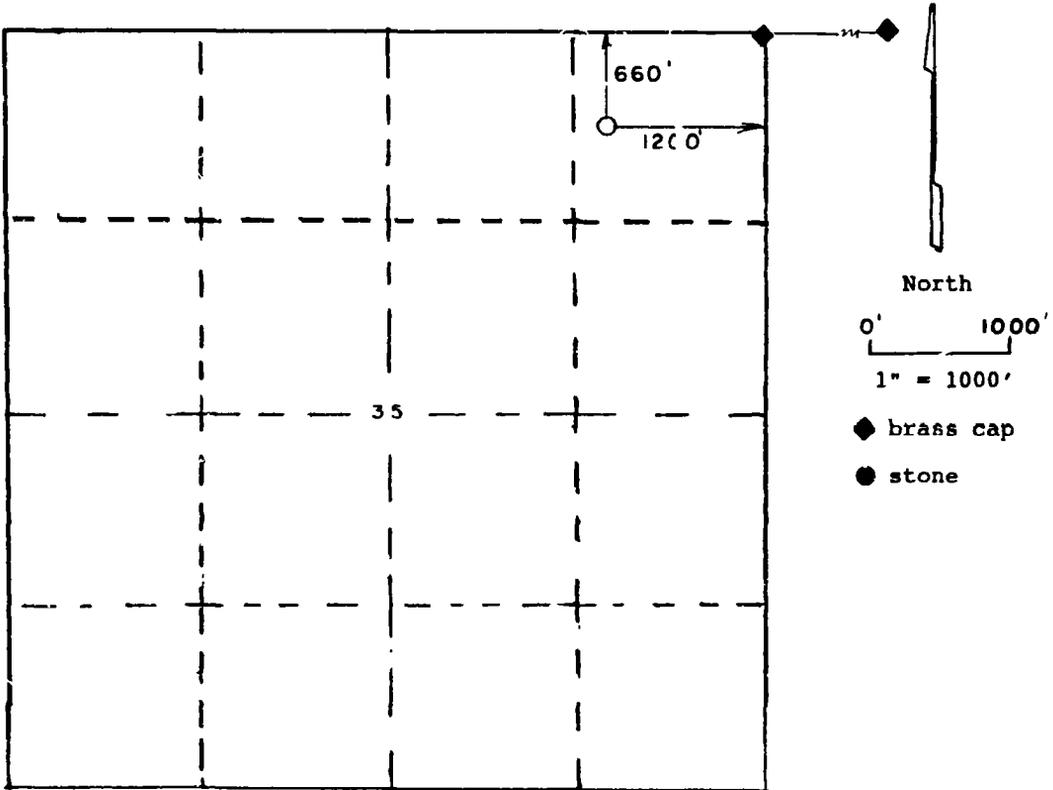
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE 8-10-92 BY [Signature]

WELL SPACING 649-3-3

\*See Instructions On Reverse Side

Well Location Plat



WELL LOCATION DESCRIPTION:

CHUSKA ENERGY CO., McCracken 35A  
660'FNL & 1200'FEL  
Section 35, T.38 S., R.23 E., SLM  
San Juan County, UT  
5298' ground elevation

The above is true and correct to my knowledge and belief,

8 May 1992

*Gerald G. Huddleston*  
Gerald G. Huddleston, LS



CHUSKA ENERGY COMPANY

McCracken Mesr 35A  
SECTION 35, TOWNSHIP 38S, RANGE 23E  
660' FNL & 1200' FEL  
SAN JUAN COUNTY, UTAH

10 POINT DRILLING PLAN

SURFACE FORMATION:

Geological name of surface formation: Morrison  
ELEVATION:

Surface elevation is 5298' GR/ 5311' KB

ESTIMATED FORMATION TOPS

TD	FORMATION	SUB-SEA ELEV.	
1481'	Navajo	+3832'	Water-bearing
2213'	Chinle	+3100'	
3284'	DeChelly	+2029'	Water-bearing
3406'	Organ Rock	+1907'	
4068'	Cedar Mesa	+1245'	
5199'	Hermosa	+114	
6158'	Upper Ismay	-845'	
6280'	Lower Ismay	-967'	Secondary
6352'	Desert Crk	-1039'	Primary
6446'	Chimney Rock	-1133	
6458'	Akah	-1155'	

4. PROPOSED CASING/CEMENTING PROGRAM

	DEPTH	SIZE	WEIGHT	GRADE	COUPLING
SURFACE	500'	8 5/8"	24.0 ppf	K-55	STC
PROD.	6458'	5 1/2"	15.5 ppf	J-55	LTC

SURFACE CEMENTING:

370 sx Class 'B' Cement with 2% CaCl and 1/4 lb/sk Celloflake. Weight = 15.8 ppg, yield = 1.15 ft<sup>3</sup>/sk. Slurry volume will be calculated at 100% excess over annular volume.

## PRODUCTION CEMENTING:

### First Stage

TD to 3500' (stage collar @ +3500'). Lead with 175 sx Class 'B' cement, 65:35 Pozmix with 6% gel and 1/4 lb/sk Celloflake. Weight = 12.7 ppg, yield = 1.85 ft<sup>3</sup>/sk. Tail with 100 sx Class 'B' cement with 2% CaCl<sub>2</sub>. Weight = 15.8 ppg, yield = 1.15 ft<sup>3</sup>/sk. Total of 439 ft<sup>3</sup> w/ 30% excess.

### SECOND STAGE

3500' to surface. Lead with 480 sx Class 'B' cement, 65:35 Pozmix with 6% gel and 1/4 lb/sk Celloflake. Weight = 12.7 ppg, yield = 1.85 ft<sup>3</sup>/sk. Tail with 100 sx Class 'B' cement with 2% CaCl<sub>2</sub>. Weight = 15.8 ppg, yield = 1.15 ft<sup>3</sup>/sk. Total of 633 ft<sup>3</sup> w/ 30% excess.

NOTE: Exact slurry volumes for the production string will be adjusted according to the caliper log which will be run prior to cementing. Special adjustments may be necessary if significant amounts of salt are drilled.

### CENTRALIZERS:

8 5/8" Surface String: Center of shoe jt, jt.3, jt.5, jt.7, and surface jt.

5 1/2" Production String: Center of shoe jtl, jt.2, jt.4, jt.6, jt.8, and every 3rd jt., up to DV Tool @ +/-3500'. Four (4) centralizers through DeChelly and two (2) centralizers @ surface.

NOTE: Put asterik on each pipe tally joint for each centralizer installed.

## 5. BLOWOUT PREVENTER (SEE ATTACHED SCHEMATICS)

As abnormal pressure is not anticipated, a 2000 psi BOP system would be sufficient for the drilling of this well. However, due to availability constraints, a 3000 psi system will be used, as per attached Exhibits "A" and "B". This will be a 10" x 900 series double ram preventer, equipped with a set of pipe and blind rams.

An accumulator system, with a pressure capacity sufficient to operate the rams three complete cycles without rig power, will be required as part of the rig equipment.

## 6. PROPOSED MUD PROGRAM

Surface to 3500'

Fresh water, gel, lime and native solids. Weight 8.3 - 8.7 ppg. Gel/lime sweeps are necessary for hole cleaning.

3500' to TD

Low solids, non-dispersed polymer system. Weight 8.6 - 8.8 ppg. Gel/lime sweeps as hole conditions dictate for hole cleaning. Fluid loss to be maintained at 15 cc or less. Fluid loss to be further reduced to 10 cc or less prior to coring, logging or DSTS.

7. AUXILIARY EQUIPMENT

- A. A kelly cock will be installed during drilling operations, with handle available on rig floor.
- B. Full Opening Safety Valves (FOSV) will be available, on the rig floor at all times, with necessary subs to fit all of the drilling assemblies.
- C. Mud will be the circulating fluid. No abnormal formation pressures are expected.

8. WELL EVALUATION

Open hole electric logging program will consist of a minimum program of DLL-MSFL-SP-GR-Cal, FDC-CNL-GR-Lithodensity from TD - 4000'

Drill stem testing will be as per the wellsite geologists' recommendations, based on shows. A mud logging unit will be utilized during drilling operations from 4000' to TD.

9. ABNORMAL PRESSURES/GAS

Abnormal pressures are not anticipated. Monitoring of gas and hydrocarbon shows will be by wellsite mud logging unit. H<sub>2</sub>S gas is not anticipated, however, regular checks will be made while drilling the well.

10. TIMING

The drilling and evaluation of this well is estimated be 15 days. Anticipated drilling will be August '92.

## DETAILED DRILLING PROGRAM

DATE: May 12, 1992

WELL NAME: McCracken Mesa WELL NO.:35A

LOCATION: Section 35-Township 38S-Range 23E  
660' FNL & 1200' FEL  
San Juan County, Utah

ELEVATION: 5298' GR / 5311' KB

TOTAL DEPTH: 6458' KB

PROJECTED HORIZON: Primary Target is Desert Crk @ 6352'  
Secondary Target is Lower Ismay @ 6280'

### DRILLING, CASING AND CEMENTING PROGRAM

1. Move in and rig up rotary tools. Notify BLM of time of spud.
2. Drill mouse hole and rat hole. Mix mud prior to spudding well.
3. Drill 12 1/4" hole to +/- 515'. Use fresh water gel/lime spud mud for drilling surface hole. Well bore inclination is not to exceed 1 degree at 500'. Deviation surveys will be run at least at 250' and at casing point.
4. Run 8 5/8", 24 lb/ft, K-55, ST&C casing to 515'. Cement with 370 sx (426 ft<sup>3</sup>) of Class 'B' cement with 2% CaCl<sub>2</sub> and 1/4 #/sk Celloflake (sufficient slurry volume to circulate cement to surface.)
5. W.O.C. a minimum of 4 hours prior to nipping up for BOP stack and related equipment. See BOP schematics for details.
6. Ensure that plug has been down at least 8 hours prior to commencing pressure testing procedures. Pressure test BOP to 2,500 psig for 30 minutes. Pressure test manifold and all related equipment to 2,500 psig. Pressure test casing to 2000 psig for 30 min.
7. Drill out surface casing with 7 7/8" bit. Drill 7 7/8" hole to TD. Deviation surveys are to be taken every 500' or on a bit trip, whichever occurs first.

8. Run open hole logs and evaluate. Coring and/or drill stem testing will be as per well site geologist's recommendation.
9. If the well is determined to be productive run 5 1/2" casing to TD., as per casing program in 10 Point Drilling Plan. Set stage cementing collar at +/- 3,500 ft. In addition to placing centralizers over potential production zones, they will also be run to cover the *aquifer sands of the Navajo and DeChelly formations*, as per BLM stipulations. Cement production casing in two stages as per cementing program in 10-Point Drilling Plan.
10. Nipple down BOPE. Set 5 1/2" casing slips and cut off casing. Install well head. Release drilling rig and move rig off location.
11. if well is non-productive it will be plugged and abandoned as per State, BLM, and Navajo Tribal stipulations.

McCracken Mesa 35A  
SECTION 35 - TOWNSHIP 38S - RANGE 23E  
660' FNL & 1200' FEL  
SAN JUAN COUNTY, UTAH

GENERAL COMPLETION PROCEDURE:

If the well is determined to be productive, move in completion rig. Perforate, acidize, and test each productive porosity zone. Completion work will commence after Sundry Notice approval is received. Detailed procedures will follow.

PLUGGING AND ABANDONMENT:

If the well is determined not to be productive, the well bore will be plugged as per BLM and State requirement

# EXHIBIT "A" BLOWOUT PREVENTER

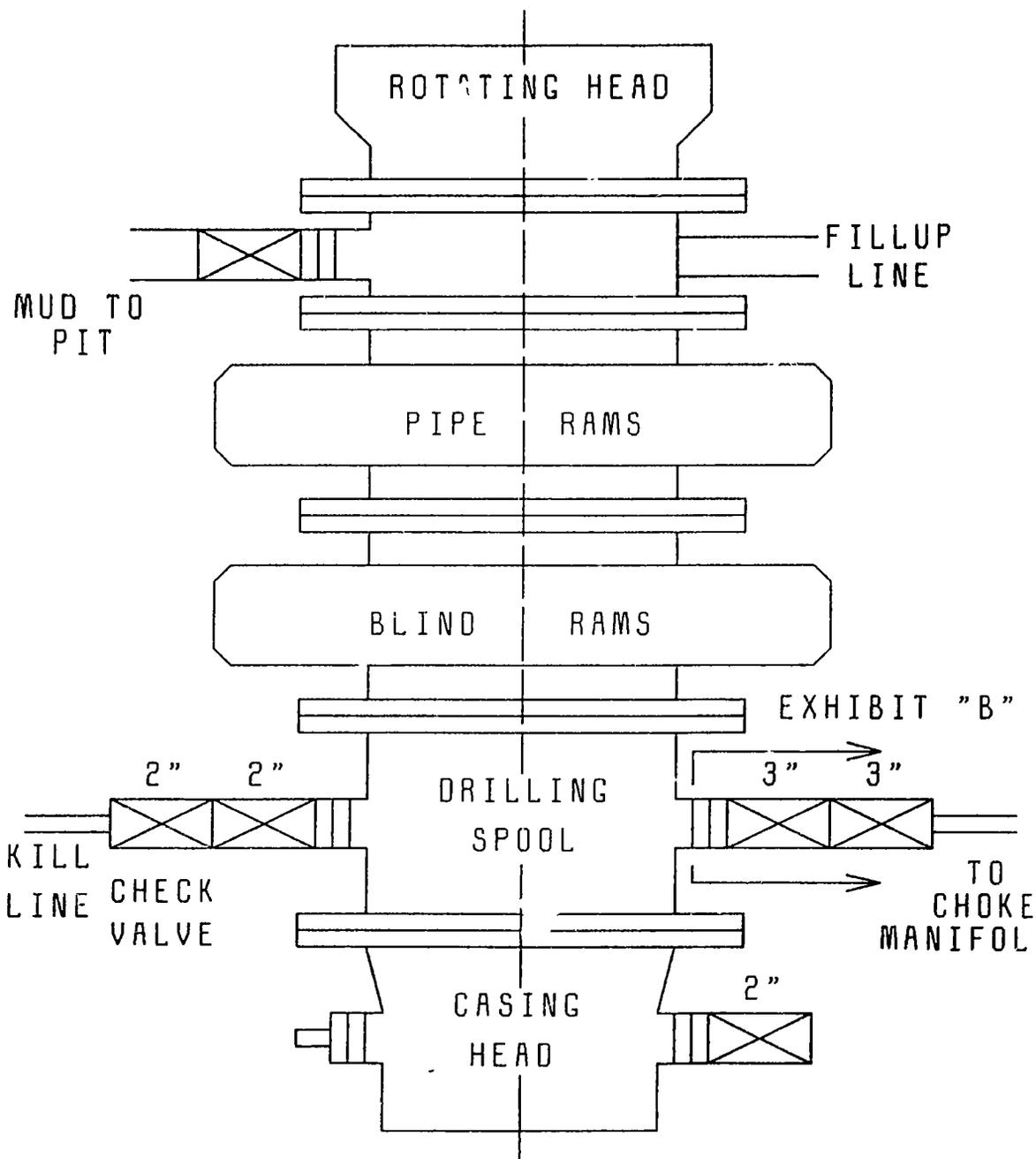
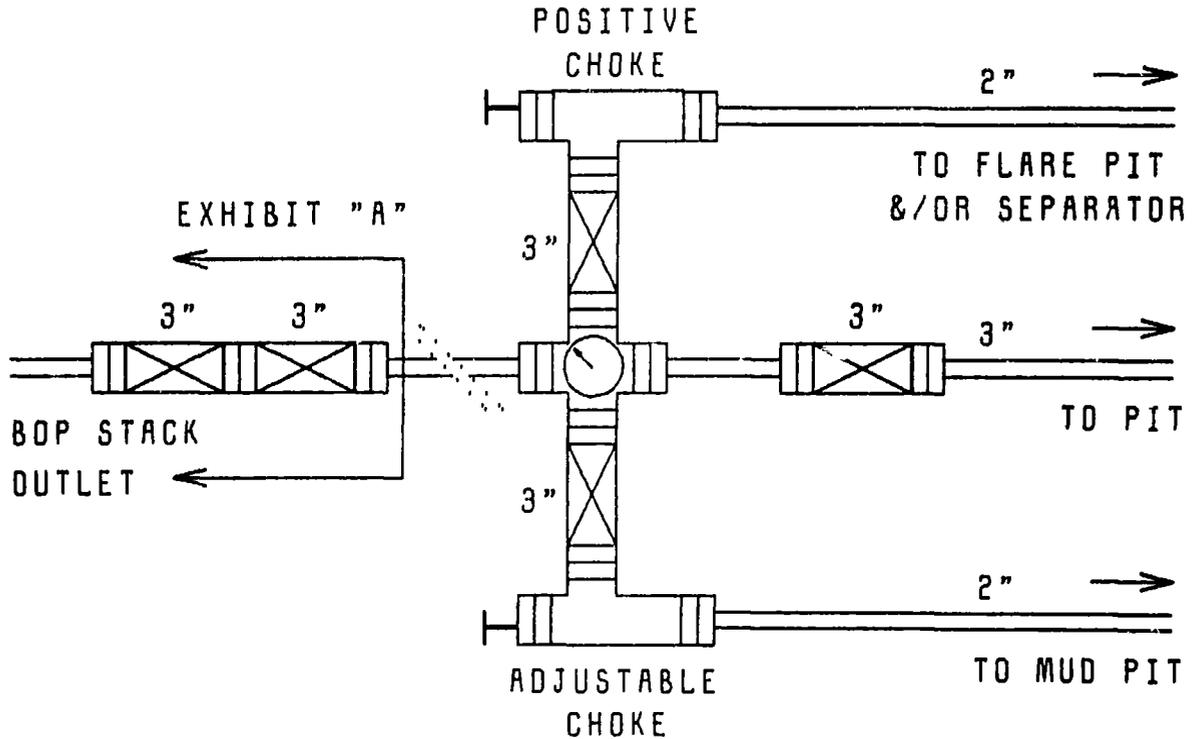


EXHIBIT "B"  
CHOKE MANIFOLD



McCracken Mesa 35A  
SECTION 35 - TOWNSHIP 38S - RANGE 23E  
660' FNL & 1200' FEL  
SAN JUAN COUNTY, UTAH

1. EXISTING ROADS

Shown on the attached topographic map are the existing roads in the immediate area. Outlined is the route to be followed to Montezuma Creek. Existing roads will be maintained, as needed, while operations are in progress.

2. PLANNED ACCESS ROAD

The access road will be as shown on the attached topographic map. The road will be maintained as necessary to prevent excessive damage to the existing terrain. The road will be upgraded if commercial production is established. Owing to the well's proximity to an existing road, no new road will be constructed to the location pad.

3. LOCATION OF EXISTING WELLS & TANK BATTERIES

There are no other producing wells or facilities in the immediate area.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

No production facilities are presently in place. Should the well prove to be productive, facilities (tank battery etc) will be sited on the drilling location pad.

5. LOCATION AND TYPE OF WATER SUPPLY

Water will be acquired from the San Juan River or McElmo Creek and will be hauled using Chuska Energy Company water trucks, under State of Utah Division of Water Rights Permit Numbers 09-1724, (T64796) or 09-1723 (T64795).

6. SOURCE OF CONSTRUCTION MATERIAL

The need for additional construction materials is not anticipated. In the event that additional materials are required, they will be acquired from private sources.

7. METHODS OF HANDLING WASTE MATERIAL

Trash will be contained on location in an enclosed bin. It will be hauled to an approved disposal site or burned on location if a burning permit is granted. The reserve pit will be lined as required, with an approved 7 mil liner, for containing drilling fluids. The pit will also be fenced. All drilling fluids, cuttings and chemical waste will be stored in the reserve pit. Liquid hydrocarbons will be stored in temporary storage tanks and hauled from location to approved sales facilities. The reserve pit will be emptied, back filled and restored to natural terrain status upon completion of drilling operations.

8. ANCILLARY FACILITIES

Chemical portable toilet facilities will be provided on location during drilling and completion operations. No camps or air strips are planned for this well.

9. WELL SITE LAYOUT

Attached is a surveyor's staking plat, cut and fill diagram and a schematic of the proposed rig layout.

10. PLANS FOR RESTORATION OF THE SURFACE

After drilling operations are completed, the location and surrounding area will be cleared of all remaining debris and materials not required for production. Compacted areas will be plowed or ripped to a depth of 12 to 16 inches before reseeding. The existing reserve pit will be used. After drilling operations are complete, drilling fluid in the reserve pit will be allowed to evaporate. All remaining fluid in the pit will be disposed into an approved disposal site. The reserve pit will remain fenced during the evaporation and disposal process. The pit will then be covered and topsoil will be returned to the disturbed area. The terrain will be returned as near to its original condition as possible. Following operations, rehabilitation seeding will be in accordance with APD/BLM/St stipulations. There are no residents in the immediate area of the site.

11. OPERATORS REPRESENTATIVE

CHUSKA ENERGY COMPANY  
3315 BLOOMFIELD HIGHWAY  
FARMINGTON, NM 87401  
BARRY A. WIELAND

12. CERTIFICATION

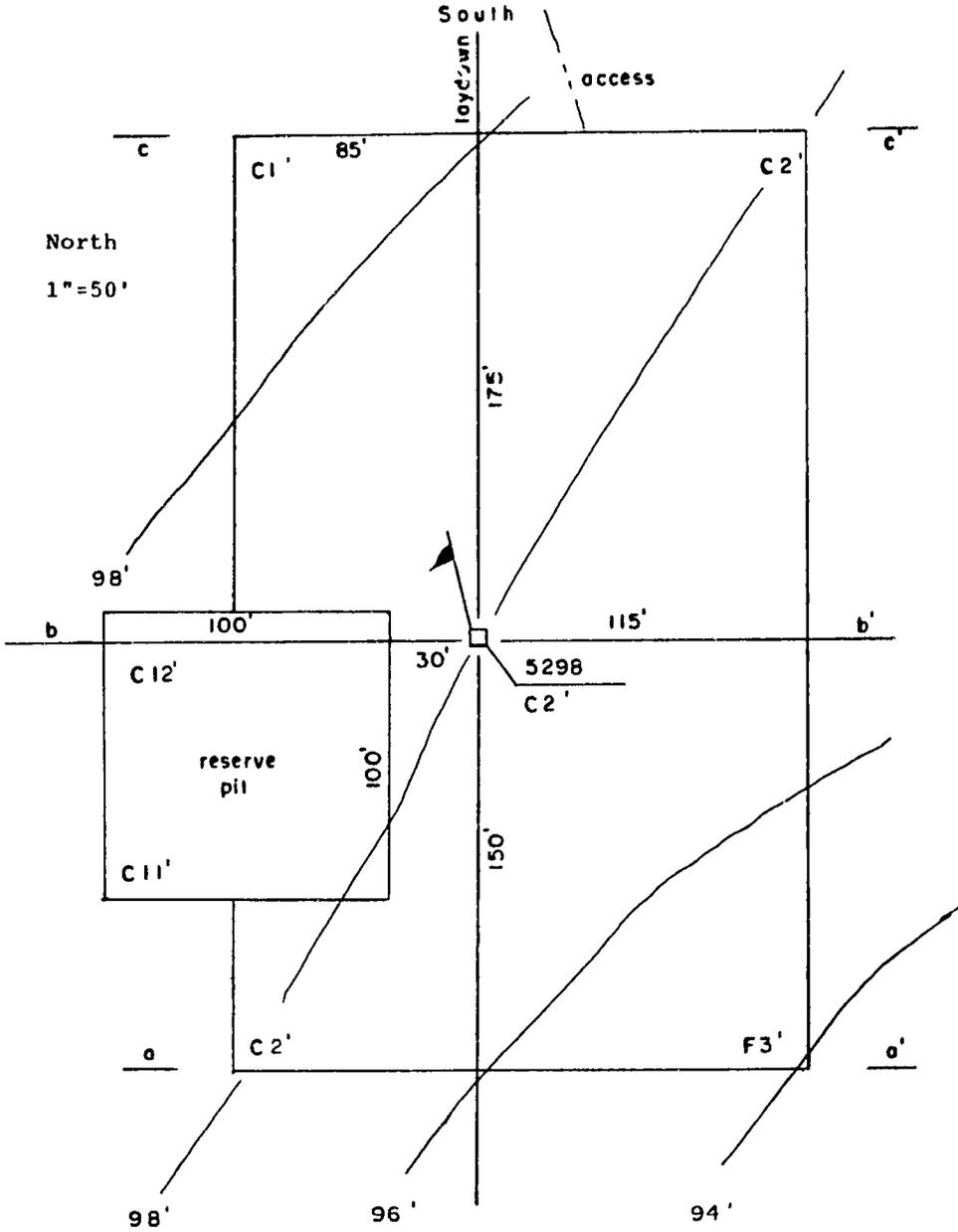
I hereby certify that either I, or persons under my direct supervision have inspected the proposed drill site and access route: that I am familiar with the conditions which presently exist: that the statements made in this plan are, to the best of my knowledge, true and correct and that the work planned will be performed by Chuska Energy, or its sub-contractors, in conformity with the terms and conditions under which it is approved.

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BARRY A. WIELAND  
OPERATIONS MANAGER

PLANVIEW SKETCH

McCracken 35A



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

OPERATOR: SUNFIELD ENERGY COMPANY  
WELL NAME: MCCRACKEN MESA 35A

DATE RECEIVED: 06/26/92

API NO. ASSIGNED: 43-037-31680

LEASE TYPE: IND LEASE NO: \_\_\_\_\_  
LOCATION: NENE 35 - T38S - R23E SAN JUAN COUNTY  
FIELD: WILDCAT FIELD CODE: 001

RECEIVED AND/OR REVIEWED:

Plat  
 Bond  
(Number \_\_\_\_\_)  
 Potash (Y/N)  
 Oil shale (Y/N)  
 Water permit  
(Number 09-1700 (Twd796))  
 RDCC Review (Y/N)  
(Date: 7/1/92)

LOCATION AND SITING:

\_\_\_\_ R649-2-3. Unit: \_\_\_\_\_  
\_\_\_\_ R649-3-2. General.  
 R649-3-3. Exception.  
\_\_\_\_ Drilling Unit.  
\_\_\_\_ Board Cause no: \_\_\_\_\_  
\_\_\_\_ Date: \_\_\_\_\_

COMMENTS:

Exception location letter needed

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
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\_\_\_\_\_

STATE ACTIONS

Mail to,  
RDCC Coordinator  
116 State Capitol  
Salt Lake City, Utah 84114

1. ADMINISTERING STATE AGENCY  
OIL, GAS AND MINING  
355 West North Temple  
3 Trid Center, Suite 350

2. STATE APPLICATION IDENTIFIER NUMBER.  
(assigned by State Clearinghouse)

Salt Lake City, Utah 84180-1203

3 APPROXIMATE DATE PROJECT WILL START:  
August 25, 1992

4. AREAWIDE CLEARING HOUSE(S) RECEIVING STATE ACTIONS  
(to be sent out by agency in block 1)  
Southeastern Utah Association of Governments

5. TYPE OF ACTION  Lease  Permit  License  Land Acquisition  
 Land Sale  Land Exchange  Other \_\_\_\_\_

6. TITLE OF PROPOSED ACTION  
Application for Permit to Drill

7. DESCRIPTION  
Sunfield Energy Company proposes to drill a wildcat well, the McCracken Mesa 35A well on Navajo Tribal a lease in San Juan County, Utah This action is being presented to RDCC for consideration of resource issues affecting state interests The U S Bureau of Land Management or the Bureau of Indian Affairs is the primary administrative agency in this case and must issue approval to drill before operations can commence.

8 LAND AFFECTED (site location map required) (indicate county)  
NE/4 NE/4, Section 35, Township 38 South, Range 23 East, San Juan County, Utah

9. HAS THE LOCAL GOVERNMENT(S) BEEN CONTACTED?

10 POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR  
See Attachment

11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE

12. FOR FURTHER INFORMATION, CONTACT  
Frank R Matthews  
PHONE 538-5340

13 SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL  
  
DATE 7/15/92 Petroleum Engineer



# SUNFIELD ENERGY COMPANY

August 4, 1992

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attn: Tammy Searing

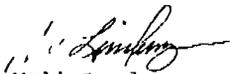
RE: Exception to Location

Gentlemen:

Sunfield Energy Company has staked a proposed well location, the McCracken Mesa 35A, in 35-38S-23E, San Juan County, Utah. Said well, 660' FNL & 1200' FEL, is approximately 300' from being a non-standard location. Based on a review of seismic data, Sunfield staked the location to evaluate a small anomaly. It is felt that this location is the only way to properly review the proposed formation, therefore, Sunfield respectfully requests approval for an exception to location.

Should you have any further questions, please don't hesitate to call me.

Sincerely,

  
Nell Lindenmeyer  
Landman

CROSS SECTION

McCracken 35A

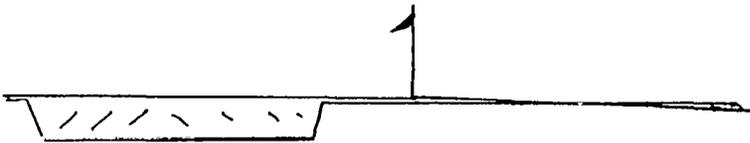
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c'



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a

a'



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center Suite 350  
Salt Lake City Utah 84163 1203  
801 538 5340

August 10, 1992

Sunfield Energy Company  
3315 Bloomfield Highway  
Farmington, New Mexico 87401

Gentlemen:

Re McCracken Mesa 35A Well, 660 feet from the north line, 1200 feet from the east line, NE 1/4 NE 1/4, Section 35, Township 38 South, Range 23 East, San Juan County, Utah

Pursuant to Utah Admin. R. 649-3-3, Exception to Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2  
Sunfield Energy Company  
McCracken Mesa 35A Well  
August 10, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31682.

Sincerely,



R. G. Firth  
Associate Director, Oil and Gas

ldc  
Enclosures  
cc: Bureau of Land Management  
J L Thompson  
WOH

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, McCracken Mesa 35A 43-037-31682 35-38S-23E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refiled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH