

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Oil Corp

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1127 from the west line
At proposed prod. zone 627 from the north line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 627 ft

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1000 ft

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4205'

5. LEASE DESIGNATION AND SERIAL NO. U-7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Gebauer-Groom
9. WELL NO. 26
10. FIELD AND POOL, OR WILDCAT Mexican Hat 410
11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E
12. COUNTY OR PARISH San Juan
13. STATE Utah

22. APPROX. DATE WORK WILL START* when approved

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	20 pd	30 ft	7 sacks
7 7/8"	6 5/8"	14 pd	260 ft	24 sacks

- 2, 4, 5, 8, 9
- surface fromation (Supai)
- estimated top of geological marker Goodridge 200'
- estimated depth of water, oil, or gas Goodridge zone 200'
- pressure equipment, 6" valve no gas pressure in these zones
- circulating medium, air and foam
- testing samples only
- abnormal pressures or temperatures, none no hydrogen sulfite
- anticipated starting time, when approved or reasonable time there after

duration of drilling operation 6 to 9 days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE 5-4-92

(This space for Federal or State office use)
PERMIT NO. 43-037-31679 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

RECEIVED

APPROVED BY [Signature] DATE: 5-11-92
CONDITIONS OF APPROVAL, IF ANY:

MAY 07 1992

BY: [Signature] DIVISION OF OIL, GAS & MINING
WELL SPACING: 56-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMPANY WESGRA OIL COMPANY

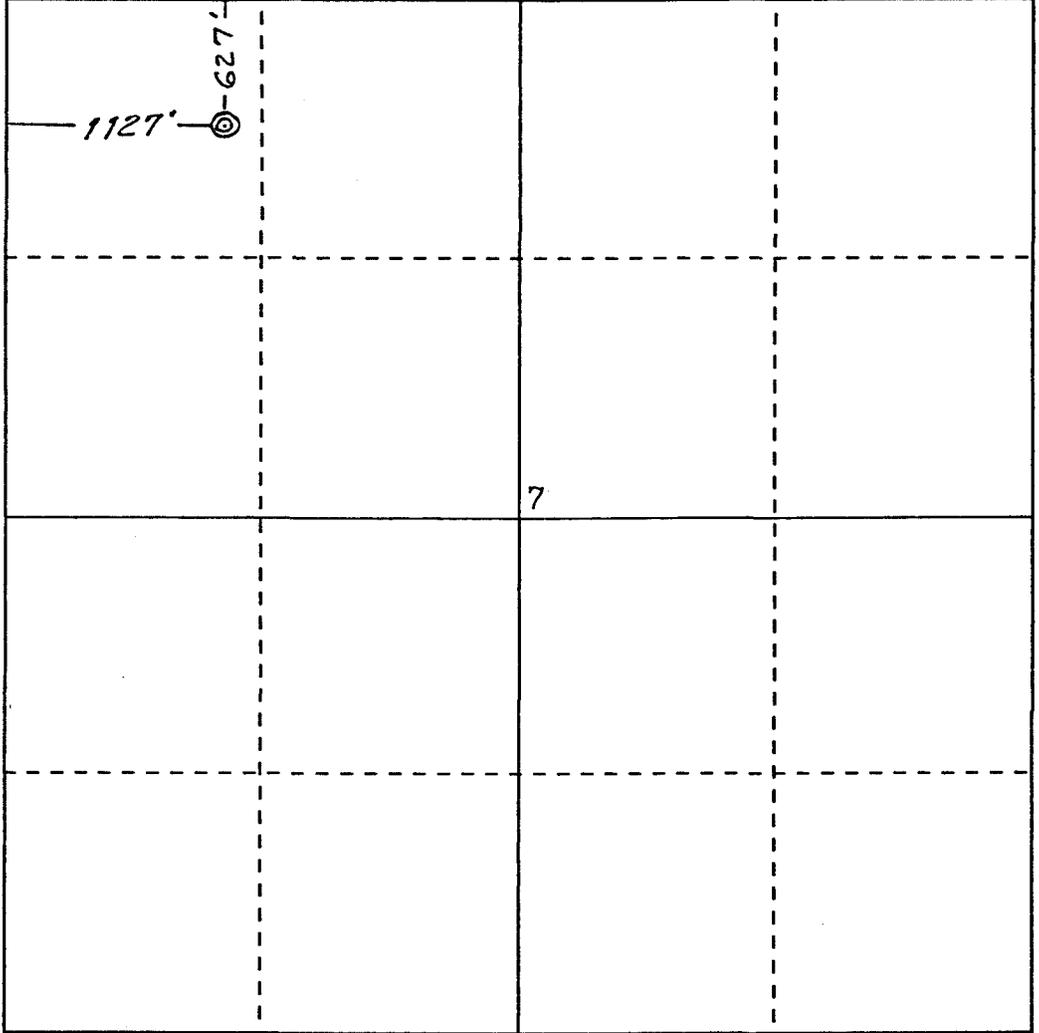
LEASE GEBAUER - Groom WELL NO. ~~REDACTED~~ #26

SEC. 7 T. 42 S. R. 19 E. S.L.M.

LOCATION 627 FEET FROM THE NORTH LINE and
1127 FEET FROM THE WEST LINE.

ELEVATION 4205

SAN JUAN COUNTY UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED 30 August 19 84

OPERATOR Wesgic Oil Corp N-1060 DATE 5-8-90
WELL NAME Behrens Bloom 016
SEC NW T 40S R 19E COUNTY San Juan

43-037-31679
API NUMBER

Individual (1)
TYPE OF LEASE

CHECK OFF:

- PLAT.
- BOND
- NEAREST WELL
- LEASE
- FIELD SLOM
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unstructured spacing falls within guidelines
Water Permit

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT
 156-3 4-15-80 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1- Water Permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 11, 1992

Wesgra Oil Corporation
P.O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 26 Well, 627 feet from the north line, 1127 feet from the west line, NW 1/4 NW 1/4, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2
Wesgra Oil Corporation
Gebauer-Groom 26 Well
May 11, 1992

6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31679.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Oil Corp

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1127 from the west line
627 from the north line
At proposed prod. zone 43-037-31679

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 627 ft

16. NO. OF ACRES IN LEASE
350

17. NO. OF ACRES ASSIGNED TO THIS WELL
5

19. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1000 ft

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gebauer-Groom
9. WELL NO.
26
10. FIELD AND POOL, OR WILDCAT
Mexican Hat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah

RECEIVED
JUN 15 1992
DIVISION OF
OIL GAS & MINING

SIGNED W.C. Stringer TITLE President DATE 5-4-92
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
/S/ WILLIAM C. STRINGER Assistant District Manager
APPROVED BY _____ TITLE for Minerals DATE JUN 11 1992
CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A Dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMPANY WESGRA OIL COMPANY

LEASE GEBAUER - Groom WELL NO. ~~REEDHOOVER~~ #26

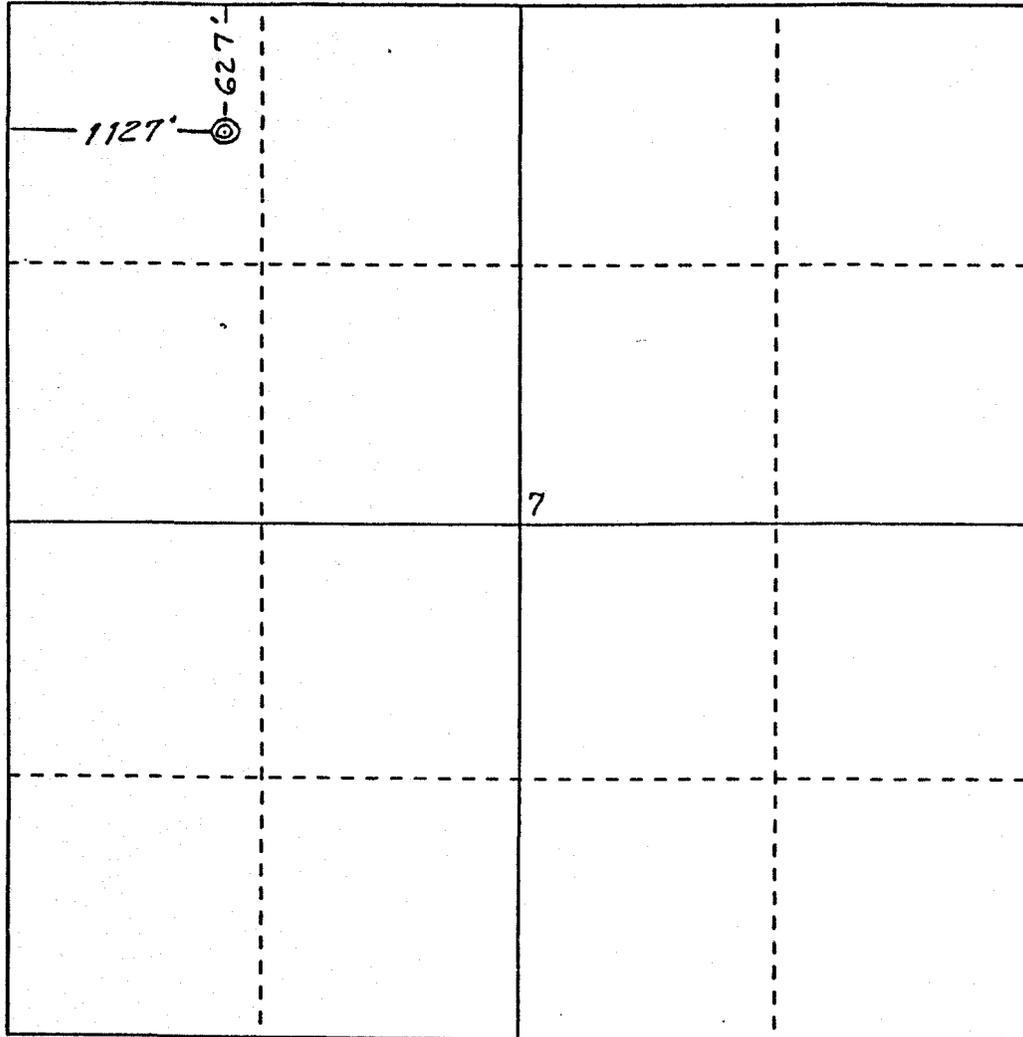
SEC. 7 T. 42 S. R. 19 E. S.L.M.

LOCATION 627 FEET FROM THE NORTH LINE and
1127 FEET FROM THE WEST LINE.

ELEVATION 4205

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED 30 August 19 84

Wesgra Corporation
Gebauer-Groom No. 26
NWNW Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. A one-time, 90 day extension of this period may be granted. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, approved variances and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.
2. No trivalent or hexavalent chromate additives shall be used in the mud system. Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.
3. Pressure control equipment shall be used when necessary in accordance with the variance granted Wesgra Corporation via letter dated April 8, 1992, and Onshore Oil and Gas Order No. 2.
4. Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.
5. Should the well become productive, the BLM, District Office must be notified no later than five business days after production begins. Notification shall be by letter or sundry notice, or orally to be followed by a letter or sundry notice.
6. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 Mmcf following its completion, whichever comes first, without prior written approval of the Authorized Officer.

7. The surface casing shall be cemented to surface. This will take a minimum of seven properly mixed sacks of cement. Cement behind the production casing (5½") shall be brought up to a minimum of 100 feet from the surface in order to cover the Goodridge zone. This will require a minimum of 30 sacks of properly mixed cement.

B. SURFACE USE PLAN

1. The reserve pit will be fenced within 24 hours after drilling operations cease with four (4) strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four (4) feet. The fence will be kept in good repair while the pit is drying, OR all liquids can be removed from the pit and the pit can be filled in with the excavated material and seeded.

2. All flow lines and electrical lines will be buried.

3. All permanent above-ground facilities (in place six months or longer) will be painted a neutral, nonreflective SAND BEIGE color as required by the Authorized Officer, except for those facilities or portions thereof required to comply with the Occupational Safety and Health Act or written company safety manual or documents. The paint on the surfaces of the facilities will be maintained as required by the Authorized Officer.

4. The area will be seeded between October 1 and February 28 with:

6 lbs/acre Fourwing saltbush OR
6 lbs/acre Shadscale

The pounds of seed listed above is pure live seed.

Seed will be broadcast followed by a light harrowing.

5. The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

6. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

7. A cultural resource clearance will be required before any construction begins. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

8. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

9. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the Area Manager in advance.

10. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

11. If the well is productive, cattle guards will be installed on the access road at fence crossings. The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

12. All off-lease storage, off-lease measurement, or commingling (on-lease or off-lease) shall have prior written approval from the Assistant District Manager.

13. Copies of all water analysis required by the State of Utah in relation to surface discharge of produced water will be submitted to the Moab District Office, Bureau of Land Management.

14. Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to NTL-2B.

15. If at any time the facilities located on public land authorized by the terms of the lease are no longer included in the lease (due to contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer (AO).

16. When the well is abandoned, all casing shall be cut-off at the ground level. The abandonment marker must be either, 1) a four inch pipe, at least ten feet in length embedded in cement with four feet remaining above ground, or 2) a metal plate at least 1/4 inch thick and welded in place in accordance with the variance granted through a May 21, 1992 letter from the San Juan Resource Area. A weep hole shall be left in the metal plate.

These requirements shall be in effect unless specifically waived in writing by the authorized officer.

C. REQUIRED NOTIFICATIONS AND APPROVALS

Required verbal notifications are summarized in Table 1, attached.

Spud- Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District office within twenty-four (24) hours after spudding (regardless of whether spud was made with a dry hole digger or big rig). If the spudding occurs on a weekend or holiday, the written report will be submitted on the following work day.

Undesirable Events/Immediate Reports- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and /or gas) will be submitted when requested by the Assistant District Manager.

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Venting/Flaring of Gas- NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

TABLE 1

NOTIFICATIONS

Notify Bob Turri or Jeff Brown of the San Juan Resource Area, at (801) 587-2141 for the following:

- 2 days prior to commencement of dirt work, construction or reclamation;
- 1 day prior to spudding;

If the person at the above number cannot be reached, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Dale Manchester, Petroleum Engineer Office: (801) 259-6111
Home: (801) 259-6239

Eric Jones, Petroleum Engineer Office: (801) 259-6111
Home: (801) 259-2214

If unable to reach the above individuals, please call the following:

Lynn Jackson, Office: (801) 259-6111
Chief, Branch of Fluid Minerals Home: (801) 259-7990

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA 43-037-31679

WELL NAME: GERBAUER-GROOM # 26

Section 42S Township 19E Range 7 County SAN JUAN

Drilling Contractor QUALITY DRLG

Rig # 1

SPUDDED: Date 6/24/92

Time 2:00 PM

How ROTARY

Drilling will commence 6/24/92

Reported by BILL SKEEN

Telephone #

Date 6/24/92 SIGNED TAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. CASE DESIGNATION AND SERIAL:

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL
Gebauer-Groom

9. API WELL NO.
26

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC. T. R., M., OR BLOCK AND SURV.
ON AREA
Sec 7, 425, 19E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. HORIZ. Other 11 26 1393

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 310-367, Mexican Hat, Utah 84955 & MINING 83-2298

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1127' from the west line
At top prod. interval reported below 627' from the north line
At total depth

14. PERMIT NO. 43-037-31879 DATE ISSUED 5-11-92

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DATE SPUDDED 6-22-92 16. DATE T.D. REACHED 6-20-92 17. DATE COMPL. (Ready to prod.) 6-20-92 18. ELEV. FROM SURF. (H.B. AT, GB, ETC.)* 4205' 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 760' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL (MD & TVD) THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 120 to 780 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN LTLR samples only 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28pd	30ft	11"	7 sacks	
6 5/8"	14pd	280'	7 7/8"	24 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6-21-92	pumping	POW					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-21-92	24			5	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Clint Howell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.E. Skerr TITLE President DATE 7-19-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Wesgra Corporation

OPERATOR CODE N-1060

ADDRESS P.O. Box 310-367
Mexican Hat, Utah 84531

PHONE NO. 801 683-2298
405 521-8960

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11004	→	4303731679	Gebauer-Groom #26	SWNW	7	42S	19E	San Juan	Utah	6-27-92
COMMENTS: Entity added 7-8-92 for											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
 - B - ADD NEW WELL TO EXISTING ENTITY
 - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 - E - OTHER (EXPLAIN IN COMMENTS SECTION)
- (SEE INSTRUCTIONS)

RECEIVED

JUL 06 1992

DIVISION OF
OIL GAS & MINING

W.E. Speer
SIGNATURE
President
6-27-92
DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE	U p 7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Geguer-Groom
9. WELL NO.	26
10. FIELD OR WILDCAT NAME	Mexican Hat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec 7, 42S, 19E
12. COUNTY OR PARISH	San Juan
13. STATE	Utah
14. API NO.	43-037-31679
15. ELEVATIONS (SHOW DF, KDB, AND WD)	4205'

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wesgra Corporation 84531

3. ADDRESS OF OPERATOR
P.O. Box 310-367, Mexican Hat, Utah

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
627' from the north line
AT SURFACE: 1127' from the west line
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 43-037-31679

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged according to instructions from BLM

RECEIVED

SEP 07 1993

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. S. Reen TITLE President DATE 9-2-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

43-037-31679

Form 3160-14
(April 1987)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sec. 7
T. 42 S.,
R. 19 E.
SLB+ Mer.
Ref. No. _____

INDIVIDUAL WELL RECORD

•			
	7		

Date December 6, 1993

FEDERAL

State Utah
 Lease No. 7303 County San Juan
 Lessee Wesgra Corporation 100% Field Mexican Hat
 Operator Wesgra Corporation Unit: CA _____
 Well Name & No. Gebauer-Groom 26 District Moab
 A.P.I. Well No. 43-037-31679 Subdivision NWNW
 Location 1127' FWL & 627' FNL
 Date Drilling Approved June 11, 1992 Well Elevation 4205 Feet
 Date Drilling Commenced June 24, 1992 Total Depth 760 Feet
 Date Drilling Ceased _____ Initial Production 5 BOPD
 Date Completed For Production _____ Gravity A.P.I. _____
 SRA Approved: 12/3/93 Initial Reservoir Pressure _____
 Date Abandonment Approved (Final) _____

GEOLOGIC FORMATIONS

PRODUCTIVE HORIZONS

SURFACE	LOWEST TESTED	NAME	DEPTHS	CONTENTS
Supai			720'-760' (Selective)	Oil
SURFACE MANAGEMENT AGENCY	BLM			
MINERAL OWNERSHIP	BLM			
LEASE EXPIRATION	2/28/79			

WELL STATUS

YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1992						SPUD						
1993			POW									SRA

First Production Memorandum 7/15/85 Lease Extension Memorandum 8/21/74 Confirmation _____

Remarks _____

