

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

B. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONES

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

APR 13 1992

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2097' from the west line

DIVISION OF

At proposed prod. zone

717' from the north line

OIL GAS & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

220

17. NO. OF ACRES ASSIGNED TO THIS WELL

3 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

220' to 700'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, BT, GR, etc.)

4293'

22. APPROX. DATE WORK WILL START*

soon after approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8 5/8"	24 pd	30'	7 sacks
6 3/4"	4 1/2"	9 1/2 pd	200'	18 sacks

1,2,4,5,8,9

3. surface formation-- Supai

6. estimated top of first formation Goodridge 200' plus

7. estimated ~~max~~ depth of water, oil, or gas Goodridge at 200' plus

10. pressure equipment, blow out preventor

11. circulating medium, air and foam

12. testing, logging, samples only

13. abnormal pressures or temperatures, none expected-no hydrogen sulfite

14. anticipated starting date, reasonable time after BLM approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W.C. Stringer

TITLE

President

DATE

1-15-92

(This space for Federal or State office use)

PERMIT NO.

/S/ WILLIAM C. STRINGER

APPROVAL DATE

Assistant District Manager

APR - 9 1992

APPROVED BY

TITLE

for Minerals

DATE

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A
Dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

COMPANY WESGRA OIL CORPORATION

LEASE _____ WELL NO. 534

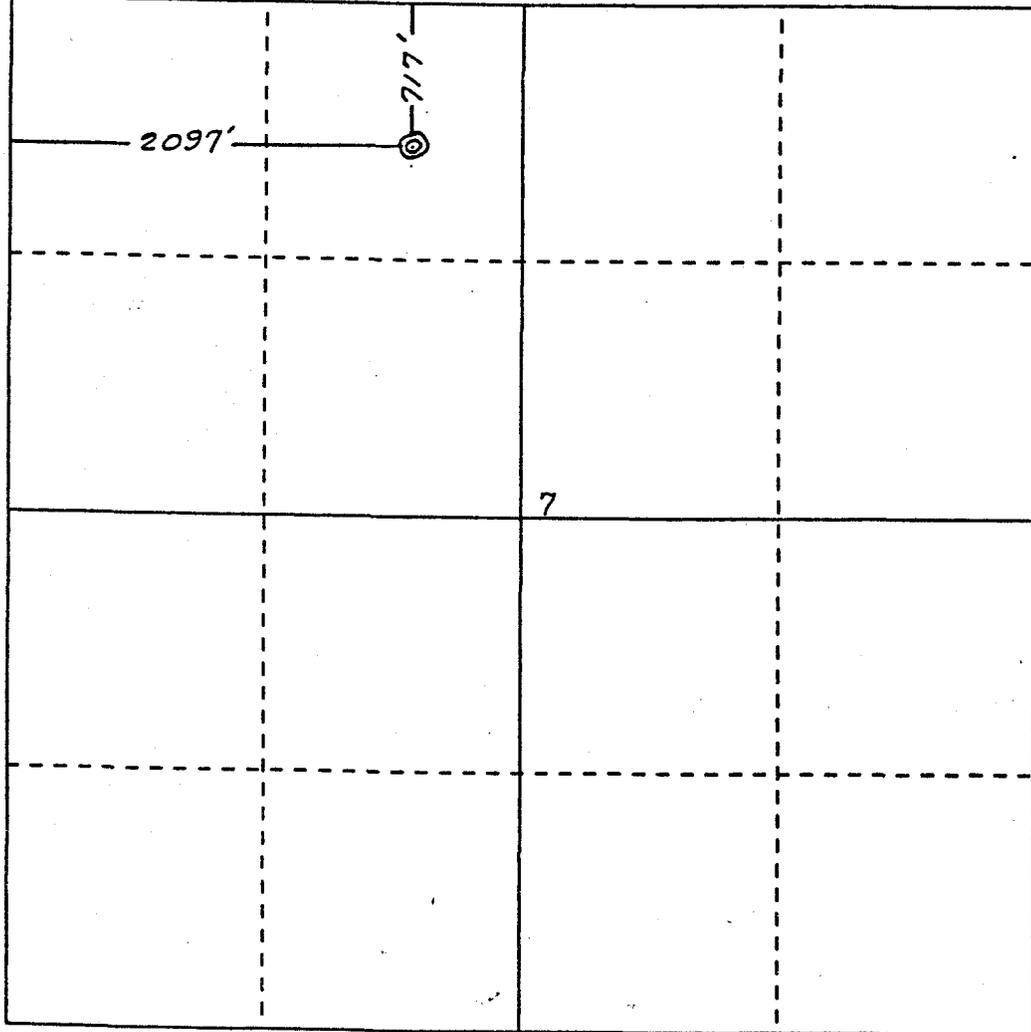
SEC. 7 T 42 SOUTH R 19 EAST, S.L.M.

LOCATION 717 FEET FROM THE NORTH LINE and
2097 FEET FROM THE WEST LINE.

ELEVATION 4293

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

SURVEYED: _____ 26 June 19 88

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 B. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 2097' from the west line
 At proposed prod. zone: 717' from the north line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile NENEW

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 16. NO. OF ACRES IN LEASE: 220
 17. NO. OF ACRES ASSIGNED TO THIS WELL: 3 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 220' to 700' GORSO
 20. ROTARY OR CABLE TOOLS: rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4293'

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Gebauer-Groom
 9. WELL NO.
 564 54
 10. FIELD AND POOL, OR WILDCAT
 Mexican Hat 410
 11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
 Sec 7, 42s, 19e
 12. COUNTY OR PARISH 13. STATE
 San Juan Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8 5/8"	24 pd	30'	7 sacks
6 3/4"	4 1/2"	9 1/2 pd	200'	18 sacks

RECEIVED

APR 27 1992

- 1,2,4,5,8,9
3. surface formation-- Supai
6. estimated top of first formation Goodridge 200' plus
7. estimated ~~top~~ depth of water, oil, or gas Goodridge at 200' plus
10. pressure equipment, blow out preventor
11. circulating medium, air and foam
12. testing, logging, samples only
13. abnormal pressures or temperatures, none expected-no hydrogen sulfite
14. anticipated starting date, reasonable time after BLM approval

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED In E. Greer TITLE President DATE 1-15-92

PERMIT NO. 13-037-31678
 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 APPROVED BY William C. Hanger TITLE Assistant District Manager for Minerals DATE 4/29/92
 BY: [Signature]
 WELL SPACING: 156-3
 FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A Dated 1/1/80
 CONDITIONS OF APPROVAL IF ANY

*See Instructions On Reverse Side

COMPANY WESGRA OIL CORPORATION

LEASE _____ WELL NO. 534

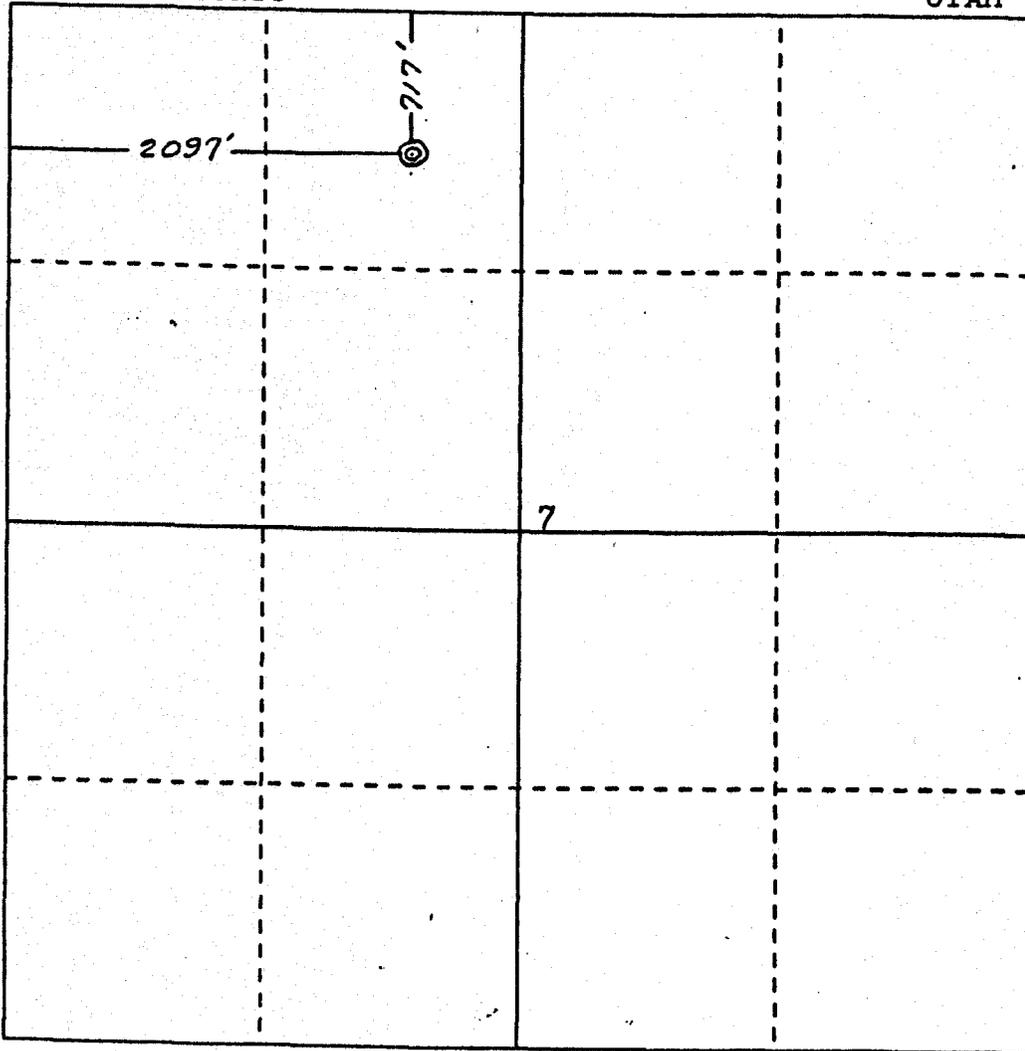
SEC. 7 T 42 SOUTH R 19 EAST, S.L.M.

LOCATION 717 FEET FROM THE NORTH LINE and
2097 FEET FROM THE WEST LINE.

ELEVATION 4293

SAN JUAN COUNTY

UTAH



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SEAL:



James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

SURVEYED

26 June 19 88

COMPANY WESGRO OIL CORPORATION

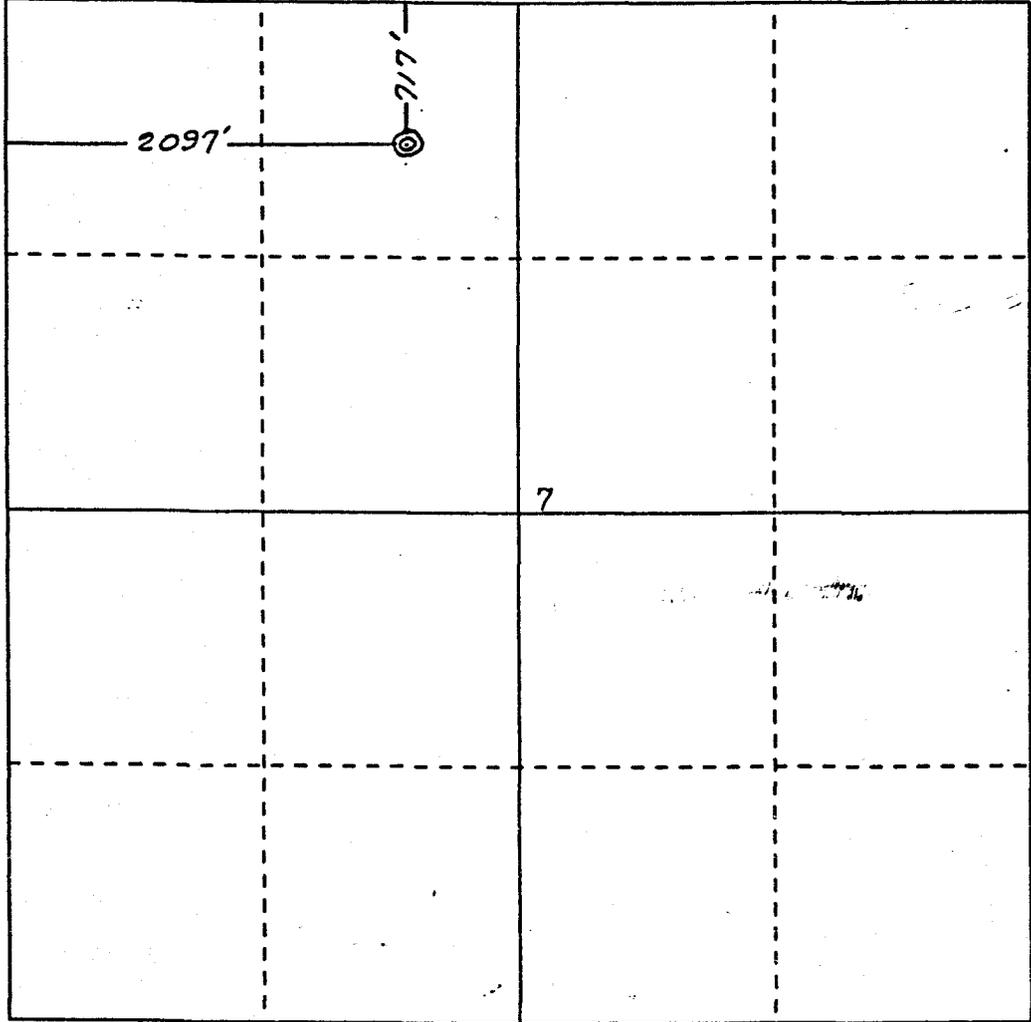
LEASE _____ WELL NO. 554

SEC. 7 , T 42 SOUTH , R 19 EAST, S.L.M.

LOCATION 717 FEET FROM THE NORTH LINE and
2097 FEET FROM THE WEST LINE.

ELEVATION 4293

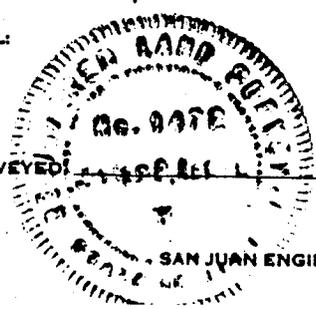
SAN JUAN COUNTY UTAH



SCALE - 1 INCH EQUALS 1000 FEET

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SEAL:



James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

SURVEYED 26 June 19 88

Wesgra Corporation
Gebauer-Groom No. 54
NENW Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. A one-time, 90 day extension of this period may be granted. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

2. No trivalent or hexavalent chromate additives shall be used in the mud system. Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

3. Pressure control equipment shall be used when necessary in accordance with the variance granted Wesgra Corporation via letter dated April 8, 1992, and Onshore Oil and Gas Order No. 2.

4. Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

5. Should the well become productive, the BLM, District Office must be notified no later than five business days after production begins. Notification shall be by letter or sundry notice, or orally to be followed by a letter or sundry notice.

6. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 Mmcf following its completion, whichever comes first, without prior written approval of the Authorized Officer.

22. Copies of all water analysis reports shall be submitted to the Utah Division of Water Resources, and shall also be submitted to the local District Office and District Management.

23. Produced waste water will be collected in an unlined pit for a period of 30 days after initial production. After this period, an application for approval of disposal method and location, along with the required water analysis, will be submitted to the District Manager's approval.

authorized by the terms of this permit and shall be subject to any additional conditions or obligations determined by the authorized officer (AO).

B. Stipulations:

1. All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.
2. Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.
3. Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT and 43 CFR 3162.7-2.
4. Pad construction material will be obtained from on site and in place materials.
5. The reserve pit will be fenced within 24 hours after drilling operations cease with four (4) strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four (4) feet. The fence will be kept in good repair while the pit is drying.
OR all liquids can be removed from the pit and the pit can be filled in with the excavated material and seeded.
6. NO LIQUID HYDROCARBONS (i.e. fuels, lubricants, formation) WILL BE DISCHARGED TO THE RESERVE PIT, LOCATION, OR ON THE ACCESS ROAD.
7. No chrome compounds will be on location.
8. All flow lines and electrical lines will be buried.
9. All permanent above-ground facilities (in place six months or longer) will be painted a neutral, nonreflective SAND color as required by the Authorized Officer, except for those facilities or portions thereof required to comply with the Occupational Safety and Health Act or written company safety manual or documents. The paint on the surfaces of the facilities will be maintained as required by the Authorized Officer.

10. If a tank battery is constructed on this location it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the largest tank + one days production entering the battery. All load lines and valves will be placed inside the dike surrounding the tank battery. The tank battery and berm, any pits, and any production facilities shall be fenced and the fence will be maintained. The gates shall be kept closed.
11. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of everything not required for production.
12. As soon as the reserve pit has dried all areas not needed for production (including the access road) will be filled in, contoured to approximately natural contours and as much top soil as was removed replaced leaving sufficient for future restoration. The remaining top soil will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.
13. The area will be seeded between October 1 and February 28 with:

6 lbs/acre Fourwing saltbush OR
6 lbs/acre Shadscale

The pounds of seed listed above is pure live seed.

Seed will be broadcast followed by a light harrowing.

14. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.
15. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
16. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation in not necessary); and,
 - a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

B. SURFACE USE PLAN

17. The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

18. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

19. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the Area Manager in advance.

20. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

21. All off-lease storage, off-lease measurement, or commingling (on-lease or off-lease) shall have prior written approval from the Assistant District Manager.

22. Copies of all water analysis required by the State of Utah in relation to surface discharge of produced water will be submitted to the Moab District Office, Bureau of Land Management.

23. Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to NTL-2B.

24. If at any time the facilities located on public land authorized by the terms of the lease are no longer included in the lease (due to contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer (AO).

C. REQUIRED NOTIFICATIONS AND APPROVALS

Required verbal notifications are summarized in Table 1, attached.

Spud- Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District office within twenty-four (24) hours after spudding (regardless of whether spud was made with a dry hole digger or big rig). If the spudding occurs on a weekend or holiday, the written report will be submitted on the following work day.

Undesirable Events/Immediate Reports- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gas) will be submitted when requested by the Assistant District Manager.

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Venting/Flaring of Gas- NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

NOTIFICATIONS

Notify Bob Turri or Jeff Brown of the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

If the person at the above number cannot be reached, notify Fred Oneyear in the Moab District Office at (801) 259-6111 or at home at (801) 259-5937. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Dale Manchester, Petroleum Engineer	Office: (801) 259-6111
	Home: (801) 259-6239

Eric Jones, Petroleum Engineer	Office: (801) 259-6111
	Home: (801) 259-2214

If unable to reach the above individuals, please call the following:

Lynn Jackson, Chief, Branch of Fluid Minerals	Office: (801) 259-6111
	Home: (801) 259-7990

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA CORP. 43-037-311678

WELL NAME: GERBAUER GROOM # 54

Section 7 Township 42S Range 19E County UINTAH

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 4-13-92

Time 11:00 AM

How DRY HOLE

Drilling will commence _____

Reported by BILL SKEEN

Telephone # 683-2298

Date 4-13-92 SIGNED TAS

OPERATOR Elsergia Corporation N-1060 DATE 4-07-90

WELL NAME Belau-Gloom 54

SEC NEDW 7 T 40 R 19E COUNTY San Juan

13-037-316T8
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SUBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

falls within spacing guidelines unrestricted spacing
Water Permit

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R515-3-2

150-3 4-1580
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

Water Permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING -

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 29, 1992

Wesgra Corporation
P.O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 54 Well, 717 feet from the north line, 2097 feet from the west line, NE 1/4 NW 1/4, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

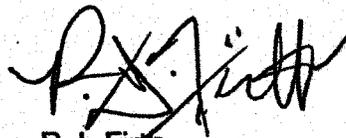
Page 2
Wesgra Corporation
Gebauer-Groom 54 Well
April 29, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31678.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

54

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

RECEIVED

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 310-367, Mexican Hat, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws and regulations)

At surface 717' from the north line
2097' from the west line

At top prod. interval reported below

At total depth

14. PERMIT NO. 31678 DATE ISSUED 8-15-91

43-037-31538 5-2--90

15. DATE SPUNDED 4-13-92 16. DATE T.D. REACHED 4-21-92 17. DATE COMPL. (Ready to prod.) 4-22-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4293' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 740' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* little loop 590' 670' samples only 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
6 5/8"	15pd	320'	9 7/8"	30 sacks	
10"	20pd	20'	12 1/4"	3 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
no perforations, open hole completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 4-23-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) POW

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-23-92	24		→	9	0	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Clint Howell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.E. Sker TITLE President DATE 5-12-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Goodridge	215'	240'				
shafer	280'	290'				
Mendenhall	360'	375'				
Hermosa	480'					
Little loop	595'					
little loop pay zone	590'	to 670'				

OPERATOR WESGRA CORPORATION

OPERATOR ACCT. NO. N 1060

ENTITY ACTION FORM - FORM 6

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11004	43-037-31678	GEBAUER-GROOM 54	NENW	7	42S	19E	SAN JUAN	4-13-92	
WELL 1 COMMENTS: ENTITY ADDED 5-21-92. <i>for</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

Title

5-21-92

Date

Phone No. () _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
GEBAUER-GROOM 33								
4303731090	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 12-A								
4303731212	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 30								
4303731390	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 29								
4303731420	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 52								
4303731579	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 58								
4303731583	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 60								
4303731585	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 54								
4303731678	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 70								
4303731683	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 71								
4303731685	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 3								
4303731694	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 72								
4303731704	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 74								
4303731707	11004	42S 19E 7	LTLLP					
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
SEP 20 1995
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to an oil or gas reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wesgra Corporation

3. Address and Telephone No.
P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust

- 5. Lease Designation and Serial No.
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA, Agreement Designation
- 8. Well Name and No.
- 9. API Well No.
- 10. Field and Pool, or Exploratory Area
- 11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corrporative.

Thanks *W.E. Skeen*
W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell
Clint Howell Ph. 66. 801-683-2298
new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEC 7-LWP	✓
2	DTE 8-PL	✓
3	VLDV 9-SJ	✓
4	RJE 10-FILE	✓
5	FRM, I	
6	CLERK	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>PO BOX 367</u>	(address)	<u>PO BOX 367</u>
	<u>MEXICAN HAT UT 84531</u>		<u>MEXICAN HAT UT 84531</u>
	<u>CLINT HOWELL (NEW OWNER)</u>		<u>BILL SKEEN</u>
	phone <u>(801) 683-2298</u>		phone <u>(405) 521-8960</u>
	account no. <u>N1060</u>		account no. <u>N1060</u>

Well(s) (attach additional page if needed):

- | | | | | | | |
|-------------------------------|----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>03731678</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLCC #007230 / \$10,000 "Zions First Nat'l Bank"

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 21, 1995 . If yes, division response was made by letter dated Sept. 25, 1995 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: October 20 1995 .

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

