

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Oil Corp

3. ADDRESS OF OPERATOR
 P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2090' from the west line
 At proposed prod. zone 270' from the north line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile NENE

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 300'

16. NO. OF ACRES IN LEASE 5

17. NO. OF ACRES ASSIGNED TO THIS WELL 200

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 500'

19. PROPOSED DEPTH 700 ft. GORSD

20. ROTARY OR CABLE TOOLS ~~XXXX~~ rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gebauer-Groom

9. WELL NO.
 65

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat 410

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec 7m 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

25. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	10"	20 pd	25'	5 sacks
7 7/8"	5 1/2"	17 pd	300'	22 sacks

1.2.4,5,8,9
 3. surface formation Subai
 6. estimated top of geological marker little loop 400'
 7. estimated depth of water, oil, or gas Goodridge 160'
 10. pressure equipment Regan blow out preventor
 11. circulating material, air and foam
 12. testing samples only
 13. abnormal pressures or temperatures, none no hydrogen sulfide
 14. anticipated starting time, when approved or reasonable time there after

duration of drilling operation 8 to 12 days

RECEIVED
 FEB 12 1992
 DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Sleen TITLE President APPROVED BY DATE 2-8-92
 (This space for Federal or State office use) OF UTAH DIVISION OF OIL, GAS, AND MINING

PERMIT NO. 43-037-310600 APPROVAL DATE DATE: 2-21-92
 APPROVED BY DATE BY: DATE
 CONDITIONS OF APPROVAL, IF ANY: WELL SPACING: 156-3

*See Instructions On Reverse Side

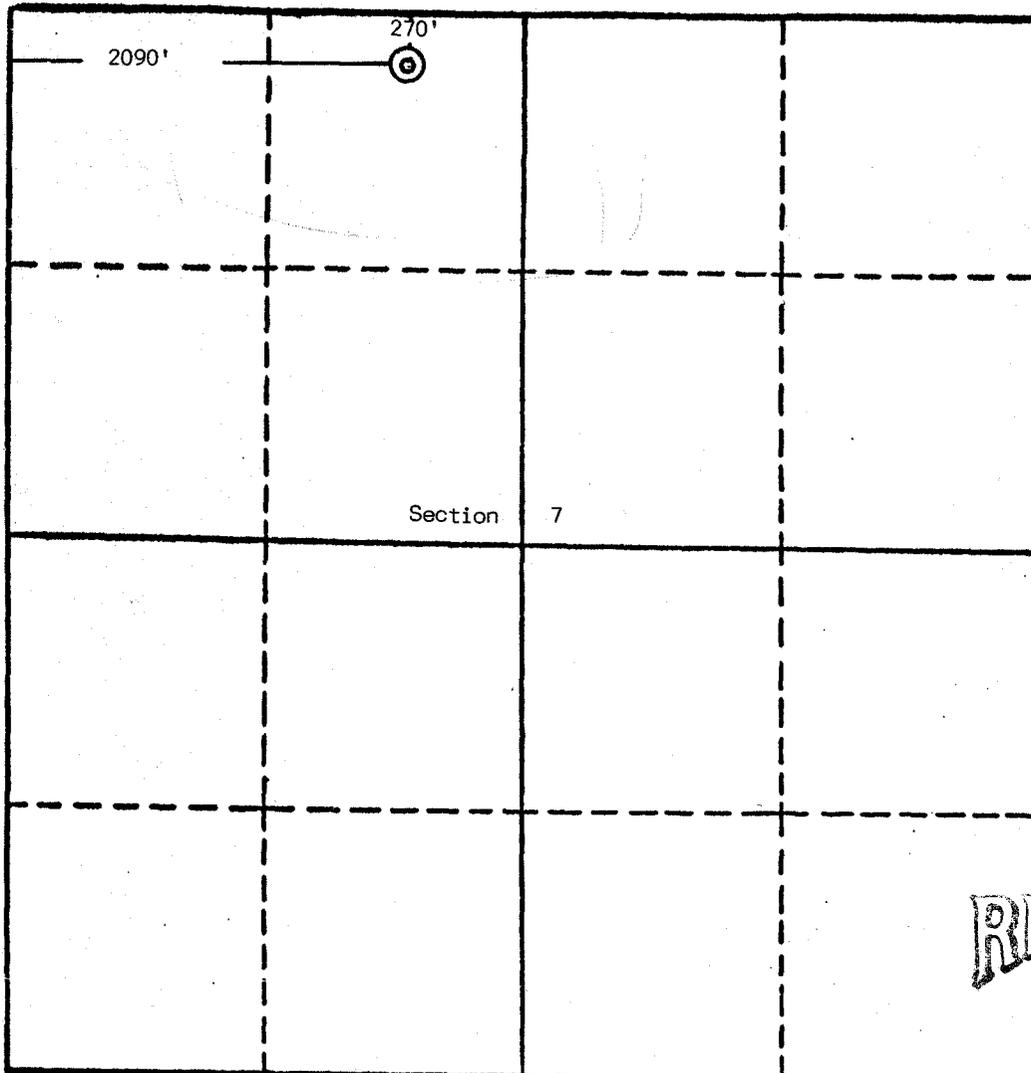
Company Wesgro Oil Corp.

Well Name & No. Gebauer-Groom No. 65

Location 270' F/NL 2090' F/WL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4240 Est.



Scale, 1 inch = 1,000 feet

RECEIVED

FEB 12 1992

DIVISION OF
OIL GAS & MINING

Surveyed October 16, 1991

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

OPERATOR Elusgia Oil Corp DATE 11-19-90

WELL NAME Belawi - Boom 105

SEC N7W 7 T 40S R 19E COUNTY San Juan

43-037-31660
API NUMBER

Lease (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Unrestricted spacing falls within guidelines
water permit

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R615-3-2

150-3 4-15-80
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- water permit needed



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 21, 1992

Wesgra Corporation
P. O. Box 310-367
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 65 Well, 270 feet from the north line, 2090 feet from the west line, NE 1/4 NW 1/4, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly 615-1 et seq.), Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2
Wesgra Corporation
Gebauer-Groom 65
February 21, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31662.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ots
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Wesgra Oil Corp		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 310-367, Mexican Hat, Utah 84531		8. FARM OR LEASE NAME Gebauer-Groom	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2090' from the west line At proposed prod. zone 270' from the north line		9. WELL NO. 65	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* one half mile		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 300'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7m 42S, 19E	
16. NO. OF ACRES IN LEASE 5		12. COUNTY OR PARISH 13. STATE San Juan Utah	
17. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 500'		17. NO. OF ACRES ASSIGNED TO THIS WELL 200	
18. ELEVATIONS (Show whether DF, RT, GR, etc.)		19. PROPOSED DEPTH 700 ft.	
20. ROTARY OR CABLE TOOLS K&K rotary		21. APPROX. DATE WORK WILL START*	

RECEIVED

APR 15 1992

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED W.C. Stringer TITLE President DATE 2-8-92
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY /S/ WILLIAM C. STRINGER Assistant District Manager
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE for Minerals DATE APR 13 1992

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
Dated 1/1/80

CONVENTION OF THE FEDERAL GOVERNMENT ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

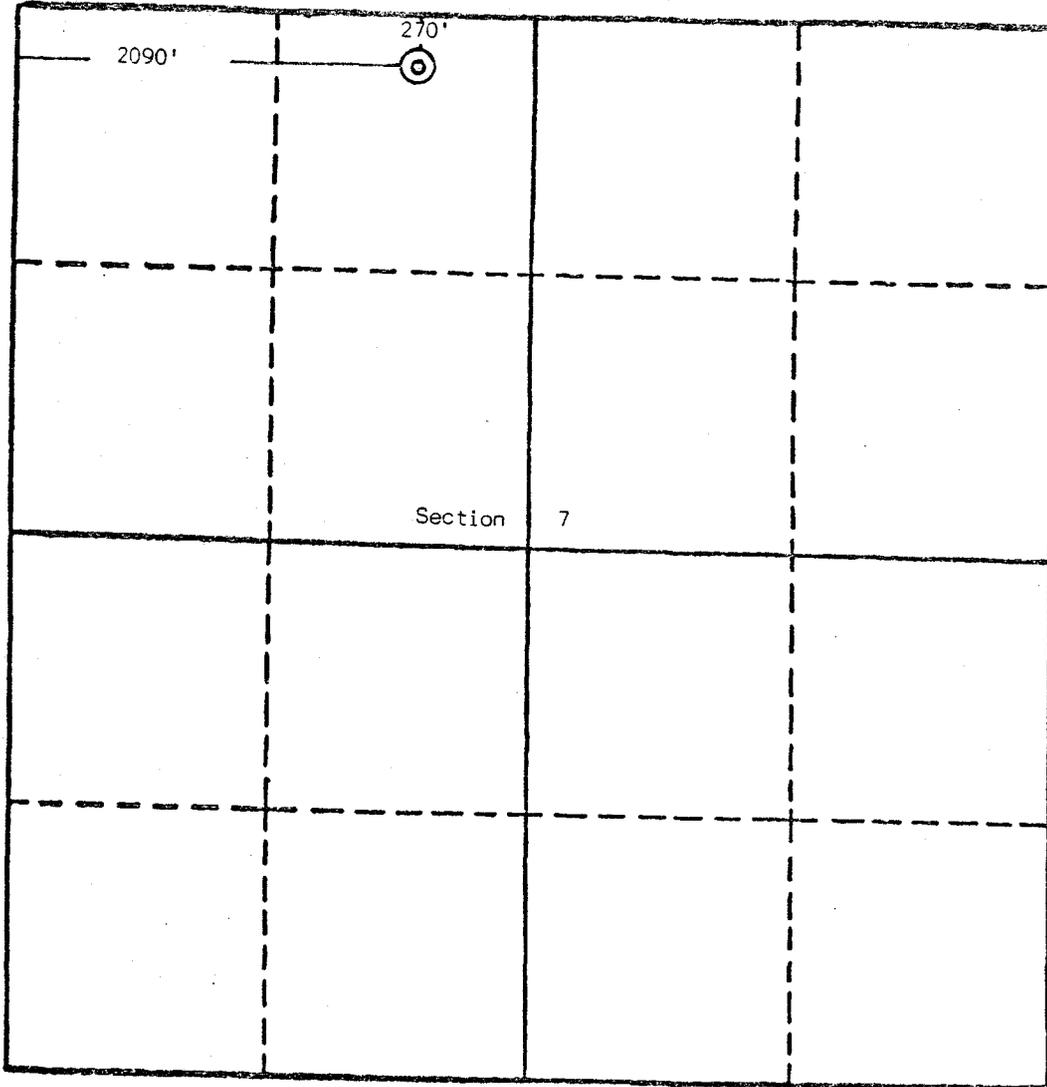
Company Wesgro Oil Corp.

Well Name & No. Gebauer-Groom No. 65

Location 270' F/NL 2090' F/WL

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Ground Elevation 4240 Est.

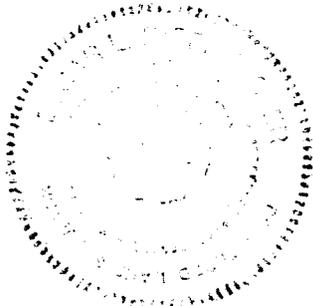


Scale, 1 inch = 1,000 feet

Surveyed October 16, 1991

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

Wesgra Corporation
Gebauer-Groom No. 65
NENW Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. A one-time, 90 day extension of this period may be granted. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

2. No trivalent or hexavalent chromate additives shall be used in the mud system. Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

3. Pressure control equipment shall be used when necessary in accordance with the variance granted Wesgra Corporation via letter dated April 8, 1992, and Onshore Oil and Gas Order No. 2.

4. Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

5. Should the well become productive, the BLM, District Office must be notified no later than five business days after production begins. Notification shall be by letter or sundry notice, or orally to be followed by a letter or sundry notice.

6. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 Mmcf following its completion, whichever comes first, without prior written approval of the Authorized Officer.

7. The surface casing shall be cemented to surface. This will take a minimum of seven properly mixed sacks of cement. Cement behind the production casing (5½") shall be brought up to a minimum of 100 feet from the surface in order to cover the Goodridge zone. This will require a minimum of 30 sacks of properly mixed cement.

B. Stipulations:

1. The reserve pit will be fenced within 24 hours after drilling operations cease with four (4) strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four (4) feet. The fence will be kept in good repair while the pit is drying. OR all liquids can be removed from the pit and the pit can be filled in with the excavated material and seeded.
2. All flow lines and electrical lines will be buried.
3. All permanent above-ground facilities (in place six months or longer) will be painted a neutral, nonreflective SAND BEIGE color as required by the Authorized Officer, except for those facilities or portions thereof required to comply with the Occupational Safety and Health Act or written company safety manual or documents. The paint on the surfaces of the facilities will be maintained as required by the Authorized Officer.
4. The area will be seeded between October 1 and February 28 with:
we can be 6 lbs/acre Fourwing saltbush OR
6 lbs/acre Shadscale

The pounds of seed listed above is pure live seed.

Seed will be broadcast followed by a light harrowing.

Scott Richardson

B. SURFACE USE PLAN (continued)

5. The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

6. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

7. A cultural resource clearance will be required before any construction begins. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

8. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.
9. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the Area Manager in advance.
10. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.
11. If the well is productive, cattle guards will be installed on the access road at fence crossings. The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.
12. All off-lease storage, off-lease measurement, or commingling (on-lease or off-lease) shall have prior written approval from the Assistant District Manager.
13. Copies of all water analysis required by the State of Utah in relation to surface discharge of produced water will be submitted to the Moab District Office, Bureau of Land Management.
14. Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to NTL-2B.

15. If at any time the facilities located on public land authorized by the terms of the lease are no longer included in the lease (due to contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer (AO).

16. When the well is abandoned, all casing shall be cut-off at the cellar or three feet below restored ground level. The abandonment marker must be either, 1) a four inch pipe, at least ten feet in length embedded in cement with four feet remaining above ground, or 2) a metal plate at least 1/4 inch thick and welded in place. A weep hole shall be left in the metal plate. In either case, the marker must be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

These requirements shall be in effect unless specifically waived in writing by the authorized officer.

C. REQUIRED NOTIFICATIONS AND APPROVALS

Required verbal notifications are summarized in Table 1, attached.

Spud- Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District office within twenty-four (24) hours after spudding (regardless of whether spud was made with a dry hole digger or big rig). If the spudding occurs on a weekend or holiday, the written report will be submitted on the following work day.

Undesirable Events/Immediate Reports- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the BLM, Moab District will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and /or gas) will be submitted when requested by the Assistant District Manager.

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Venting/Flaring of Gas- NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

TABLE 1

NOTIFICATIONS

Notify Bob Turri or Jeff Brown of the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

If the person at the above number cannot be reached, notify Fred Oneyear in the Moab District Office at (801) 259-6111 or at home at (801) 259-5937. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Dale Manchester, Petroleum Engineer Office: (801) 259-6111
Home: (801) 259-6239

Eric Jones, Petroleum Engineer Office: (801) 259-6111
Home: (801) 259-2214

If unable to reach the above individuals, please call the following:

Lynn Jackson, Office: (801) 259-6111
Chief, Branch of Fluid Minerals Home: (801) 259-7990

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Wesgra Corporation

OPERATOR CODE N-1060

ADDRESS P.O. Box 310-367
Mexican Hat, Utah 84531

PHONE NO. 801, 683-2298
405 521-8960

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11004	11004	43-037-31662	Gebauer-Groom #65	N.E,	7	42S	19E	San Juan	4-30-92	5-3-92
COMMENTS: Entity added 5-7-92. <i>je</i>											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
 B - ADD NEW WELL TO EXISTING ENTITY
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)

(SEE INSTRUCTIONS ON BACK OF FORM)

RECEIVED

MAY 06 1992

DIVISION OF
OIL GAS & MINING

W. E. Green
 SIGNATURE
 President
 TITLE
 5-3-92
 DATE

Utah Department of Oil, Gas & Mining
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR.

RECEIVED

2. NAME OF OPERATOR: Wesgra Corporation
 3. ADDRESS OF OPERATOR: P.O. Box 310-367, Mexican Hat, Utah
 4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations):
 At surface: 2090' from the west 100' from the north line
 At top prod. interval reported below
 At total depth

MAY 14 1992

5. LEASE DESIGNATION AND SERIAL NO.: U-7303
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME: Gebauer-Groom
 9. WELL NO.: 65
 10. FIELD AND POOL, OR WILDCAT: Mexican Hat
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 7, 42S, 19E

14. PERMIT NO.: 43-037-31662 DATE ISSUED: 2-21-92
 12. COUNTY OR PARISH: San Juan 13. STATE: Utah
 15. DATE SPUDDED: 4-30-92 16. DATE T.D. REACHED: 5-9-92 17. DATE COMPL. (Ready to prod.): plugged
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 4240' 19. ELEV. CASINGHEAD
 20. TOTAL DEPTH, MD & TVD: 660' 21. PLUG, BACK T.D., MD & TVD
 22. IF MULTIPLE COMPL., HOW MANY?
 23. INTERVALS DRILLED BY: Rotary ROTARY TOOLS: Rotary CABLE TOOLS
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: no production samples only
 25. WAS DIRECTIONAL SURVEY MADE: no
 26. TYPE ELECTRIC AND OTHER LOGS RUN
 27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"	20pd	20ft	12 1/4"	three sacks	
6 5/8"	15 pd	350'	9"	30 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): plugging permission by Dale Manchester. Plugging witnessed by Jeff Brown

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION: _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): _____ WELL STATUS (Producing or shut-in): plugged

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
	<u>24</u>			<u>0</u>	<u>0</u>	<u>0</u>	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): _____ TEST WITNESSED BY: Bill Skreen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Bill Skreen TITLE: President DATE: 5-12-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.