

RECEIVED

MAY 27 1991

TEMPORARY

RECEIVED

WATER RIGHTS
SALT LAKE

FILING FOR WATER IN THE STATE OF UTAH

MAY 22 1991

Rec. by [Signature]
Fee Rec. 3000
Receipt # 30978

97

APPLICATION TO APPROPRIATE WATER

WATER RIGHTS microfilmed _____
Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements to Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

*WATER RIGHT NO. 05 - 2356 *APPLICATION NO. A T65398

1. *PRIORITY OF RIGHT: May 22, 1991 *FILING DATE: May 22, 1991

2. OWNER INFORMATION
Name(s): Giant Exploration & Production Company *Interest: _____ %
Address: P.O. Box 2810
City: Farmington State: New Mexico Zip Code: 87499
Is the land owned by the applicant? Yes _____ No X (If "No", please explain in EXPLANATORY section.)

3. QUANTITY OF WATER: _____ cfs and/or 10.0 ac-ft.

4. SOURCE: Underground Water Well *DRAINAGE: _____
which is tributary to _____
which is tributary to _____

POINT(S) OF DIVERSION: _____ COUNTY: San Juan
N. 2738 ft. & E. 1150 ft. from SW Cor. Sec. 11, T30S, R23E, SLB&M

Description of Diverting Works: Portable pump to tank truck
*COMMON DESCRIPTION: 3 miles SE of LaSal Junction Sandstone Draw Quad

5. POINT(S) OF REDIVERSION
The water will be rediverted from _____ at a point: _____

Description of Diverting Works: _____

6. POINT(S) OF RETURN
The amount of water consumed will be _____ cfs or 10.0 ac-ft.
The amount of water returned will be _____ cfs or _____ ac-ft.
The water will be returned to the natural stream/source at a point(s): _____

7. STORAGE
Reservoir Name: _____ Storage Period: from _____ to _____
Capacity: _____ ac-ft. Inundated Area: _____ acres.
Height of dam: _____ feet
Legal description of inundated area by 40 acre tract(s): _____

RECEIVED
JUN 04 1991

JUN 04 1991

* These items are to be completed by the Division of Water Rights

DIVISION OF

Appropriate

8. List any other water rights which will supplement this application 05-2355 (T65397)

9. NATURE AND PERIOD OF USE

Irrigation:	From _____	to _____
Stockwatering:	From _____	to _____
Domestic:	From _____	to _____
Municipal:	From _____	to _____
Mining:	From _____	to _____
Power:	From _____	to _____
Other:	From <u>May 31, 1991</u>	to <u>May 30, 1992</u>

10. PURPOSE AND EXTENT OF USE

Irrigation: _____ acres. Sole supply of _____ acres.
 Stockwatering (number and kind): _____
 Domestic: _____ Families and/or _____ Persons.
 Municipal (name): _____
 Mining: _____ Mining District in the _____ Mine.
 Ores mined: _____
 Power: Plant name: _____ Type: _____ Capacity: _____
 Other (describe): Exploration Drilling

11. PLACE OF USE

Legal description of place of use by 40 acre tract(s):
1) Hatch Point #1:
N. 1400 ft. & W. 660 ft. from SE Cor. Sec. 14, T29S, R21E, SLB&M (NE 1/4 SE 1/4).

12. EXPLANATORY

The following is set forth to define more clearly the full purpose of this application. (Use additional pages of the same size if necessary):

The applicant(s) hereby acknowledges that he/she/they are a citizen(s) of the United States of America or intends to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Signature of Applicant(s)*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its authorized agent, or in the name of the partnership by one of the partners.

YVETTE HASS
 Authorized Agent (please print)
Yvette Hass
 Authorized Agent (signature)

TEMPORARY

STATE ENGINEER'S ENDORSEMENT

WATER RIGHT NUMBER: 05 - 2356

APPLICATION NO. T65398

1. May 22, 1991 Application received by MP.
 2. May 23, 1991 Application designated for APPROVAL by MP and KLJ.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated May 31, 1991, subject to prior rights and this application will expire on May 31, 1992.


Robert L. Morgan, P.E.
State Engineer

Date: 5/22/91

To: Dianne Nielson

From: Christopher J. Kierst

Subject: Report on the 5/15/91 Presite Inspection of the Giant Exploration and Production Company Hatch Point #1 Well Location, 1400 FSL, 660 FEL, S. 14, T.29S., R.21E., San Juan County, Utah.

This meeting started at 10:30 AM and was attended by Andrew F. (Tap) Harris of Giant E. & P., Elmer Duncan of the B.L.M. Grand Resource Area in Moab, Utah, Norman Utley of Norman Utley Construction, Gary Crowley of Crowley Construction, Inc., a unidentified representative of Triad Construction Co., and myself.

The location sits on a grassy bluff east of the road to the Hatch Point Campground. The bluff is sparsely dotted with low Sagebrush and is formed by an Entrada Sandstone outcrop. There is a Pinyon and Juniper lined dry wash running from near the north end of the pad to the north and east.

The access to the location was changed by mutual agreement between Mr. Duncan and Mr. Harris. The original approach would have re-established an old road which was very visible from the road to the Hatch Point Campground. This old road was well on its way to being naturally reclaimed while the new approach was not visible and would be significantly shorter. These considerations were balanced against the need to break new ground and it was decided that this was an acceptable trade-off. The new road would leave an existing road which runs along the east side of Eight Mile Rock and so would approach the pad from the east. The other approach would have been from the west. Since there were some cultural developments excavated into Eight Mile Rock, Mr. Duncan said he wanted to check for any private surface ownership near the pad. The road will have a 16' gravel surface with 2' bar ditches and dust will be controlled with water. Topsoil from the construction of the road would be stored on the downwind side of the road in a windrow. A water source is still not established with a Mr. Cecil Fowler of La Sal, Utah suggested as a possible source. Traffic on the road was estimated at 10 vehicles per day with drilling crews working three tours per day. Mr. Harris said he thought that the well would take about 2 to 3 weeks to drill and that the drill rig is designed to pull doubles requiring an estimated 24 loads to get it on the location. The well is to be drilled into the Mississippian at about 8400 and will be drilled with a fresh water mud system.

He said that Able Trucking would haul their water and Arapahoe Drilling would be drilling the well. The start date of construction activities has not yet been set because of the evolving public comment controversy (see addendum below). No construction contractor has been designated yet.

Pad layout will include topsoil (upper 6") storage along the south half of the westernmost edge of the pad and removed brush

storage along the westernmost eighth of the southernmost edge of the pad. The reserve pit area was estimated to require the removal of 8' of earth to level the pad, will be further excavated to a depth of 10', lined with 24 tons of bentonite, and will be surrounded on 3 sides by 4 strand barbed wire, initially, and later on four sides. A copy of the location map and plat and is included with this report. Any surface production facilities will be painted "Federal Green" and the area outside the deadmen ("nonproductive area") will be reclaimed if production is established.

The location will be reclaimed by re-contouring, re-distributing the stored topsoil and brush, and reseeding with native plant species, the seed mixture to include Four Wing Salt Brush, Winterfat, Curly Grass, and Indian Rice Grass as a minimum.

Addendum

During a follow-up phone conversation on 5/22/91 with Elmer Duncan and Brad Palmer of the Grand Resource Area, Mr. Palmer said the BLM is considering requiring a 30 day APD public comment period AND a 15 to 30 day EA public comment period which would also necessitate a 5 day operator notification period thereby creating a delay for public comment of as much as 65 days for wells deemed to be proposed in environmentally or aesthetically sensitive areas. Mr. Duncan said that they may not require the greater public comment because the well is marginal to the sensitive area. The operator was seeking a 6/1/91 spud date but had to acknowledge that it was probably tight. No EA has been finalized yet. If the delays mentioned above are implemented, then this date is patently unrealistic. During the Presite meeting, Mr. Harris of Giant E. & P. had said he wanted to verify that the operator's intent was to stick to that schedule. The BLM has organized a "oil and gas users meeting" to be held on 5/29/91 at 1:00 PM at the Moab District Office. They have notified all interested operators (ie. those thought to be considering exploration, development, or production operations in the sensitive area) and the agenda is to work out a public comment framework that is acceptable to industry and the public.

Christopher J. Kierst



Giant Exploration and Production Company
Well No. Hatch Point No. 1
NESE Sec. 14, T. 29 S., R. 21 E.
San Juan County, Utah
Lease U-61791

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Giant Exploration and Production Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by NM1759 (Principal - Giant Exploration and Production Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. A one-time, 90 day extension of this period may be granted. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

2. Daily drilling and completion progress reports shall be submitted to the District office on a weekly basis.

3. The BLM shall be kept apprised of all fluids entering or leaving the pit, through either weekly drilling reports or a final status report, submitted with the completion report. Either of which shall be submitted prior to reclamation of the pits.

4. No trivalent or hexavalent chromate additives shall be used in the mud system. Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

5. BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded on the daily drilling report.

6. Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

7. When the completion program is determined, a sundry notice describing the completion shall be submitted to this office for approval.

8. Should the well become productive, the BLM, District Office must be notified no later than five business days after production begins. Notification shall be by letter or sundry notice, or orally to be followed by a letter or sundry notice.

9. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 Mmcf following its completion, whichever comes first, without prior written approval of the Authorized Officer.

10. Surface casing shall be set at least 50 feet into the Chinle Formation, and shall be equipped with a centralizer on each of the bottom three joints.

11. The potentially productive Ismay zone is anticipated at a depth of 4810 feet, 440 feet below the intermediate casing. Due to this proximity, the production casing must be cemented a minimum of 100 feet into the intermediate casing.

12. As proposed in the drilling program, a cement bond log (CBL) or cement evaluation tool (CET) shall be run on the production casing to determine the cement top and bond quality. This log shall be promptly submitted to the BLM, District Office following logging operations.

13. The H₂S Drilling Operations Plan and Public Protection Plan shall be posted in the doghouse so all employees and visitors have the opportunity to review them.

14. The cascade air system shall be accessible to the derrick man. If a pressure kick is experienced, the derrick man may be essential to attaining well control.

15. In H₂S environments, 3M BOP systems must be equipped with an H₂S trimmed remote controlled choke.

16. Ample pH conditioner and/or H₂S scavenger shall be on location to minimize the amount of H₂S that reaches the surface, if it is encountered.

17. An explosion proof ventilation fan shall be installed in the substructure to keep poisonous gas from concentrating in that confined area.

18. A list of all H₂S compatible equipment to be used shall be provided to the BLM prior to installation. The list shall include equipment make and model and any other information necessary for BLM to verify the equipment is designed for use in H₂S environments.

CONDITIONS OF APPROVALEA Log No.: UT-060-91-060 Lease or Serial NO.: U-61791Project: Application for Permit to Drill - Giant Hatch Point #1Applicant: Giant Exp. and Prod. Co. Address: Farmington, N.M.Project Location: Sec. 14, T.29S., R.21E., SLM County: San JuanBLM Office: Grand Resource Area Phone No. (801) 259-8193CONSTRUCTION

1. The operator/contractor will contact the Grand Resource Area Office in Moab, Utah (801-259-8193) 48 hours prior to beginning work on public lands.
2. The dirt contractor will be furnished an approved copy of the surface use plan and BLM stipulations prior to starting any work.
3. Surface disturbance and vehicular travel will be limited to the approved location and access route. Any additional area needed will require BLM approval in advance of use.
4. Access (ingress and egress) will be controlled by appropriate signs as needed along the road.
5. The access road and well pad will be sprinkled with water as needed to control dust.
6. Neither construction material nor equipment will be stored on the access road or location without prior BLM approval.
7. Approximately 920 feet of new road will be constructed between San Juan County Road #132 and the location. Travel surface will be 18 feet wide, and include appropriate water control structures. For the drilling phase, the road will be designed as a minimally-improved road.
8. The reserve pit will be lined with 24 tons of bentonite. Bentonite materials will be worked into each exposed surface of the reserve pit.
9. Every necessary step will be taken to reduce noise and lighting associated with the construction activity.

DRILLING

1. The preferred drilling medium for the first 4870 feet is a saturated salt mud. From 4870 feet to 8400 feet (total depth) a saturated salt mud with additives to control fluid loss will be used.
2. In order to reduce fugitive dust, the operator/contractor will be required to periodically water down the access road and drill pad.
3. The reserve pit will be fenced on 3 sides with 48 inch high woven wire. A strand of barbed wire will be placed around the top for support. The pit will be fenced immediately following its construction. The fence will be kept in good repair.
4. Mufflers and lighting shields will be used to reduce noise and lighting associated with the drilling activity.
5. If production occurs, the Resource Area will be notified as soon as possible so an on-site can be scheduled to discuss placement and orientation of production facilities.

POST-DRILLING

1. The operator/contractor will contact the Grand Resource Area BLM office in Moab, Utah (801-259-8193) 48 hours prior to starting rehabilitation work that involves earthmoving equipment and completion of restoration measures.
2. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local dump site.
3. The reserve pit will be fenced on the 4th side immediately after the drilling rig is removed. Woven wire 48 inches high, with a strand of barbed wire on the top for support will be used. The pit will be covered with netting (1" mesh or less) to prevent birds from gaining access to the pit. The fence will be kept in good repair until the pit is rehabilitated.
4. A. Production Rehabilitation: If the prospect is successful, as soon as the reserve pit has dried or within 18 months, all areas not needed for production will be filled in and re-contoured to approximate the natural contour with stockpiled topsoil evenly distributed over these areas. All disturbed areas will be scarified along the ground contour to a depth of 4 inches. The surface will not be smoothed out, but will be left with a roughened surface. A seed mixture specified by the BLM will then be drilled, at a time to be specified by the BLM. Finally, disturbed areas will be fenced for two years to allow for successful rehabilitation. Seeding will be determined to be successful when the soil has been stabilized and a vegetative trend has been established comparable to the surrounding area.

All of the above ground permanent facilities associated with the production of this well (facilities that will remain on location longer than 6 months) will be painted a non-reflective color. This color will be determined at the on-site for the placement of production facilities.

B. Abandonment Rehabilitation: If the prospect is not successful, the area will be reclaimed as soon as the reserve pit has dried. The pit will be filled in, the pad and access road recontoured to approximately natural contours, top soil scattered evenly over the disturbed surface. All disturbed areas will be scarified along the ground contour to a depth of 4 inches. Drill pads will not be smoothed out, but will be left with a roughened surface. A seed mixture specified by the BLM will then be drilled, at a time to be specified by the BLM. Finally, disturbed areas will be fenced for two years to allow for successful rehabilitation. Seeding will be determined to be successful when the soil has been stabilized and a vegetative trend has been established comparable to the surrounding area.

5. A seed mixture will be used as follows:

<u>SPECIES</u>	<u>LBS/ACRE</u>
<u>Grasses</u>	
Indian ricegrass	2
Curly grass	2
Green needle & thread grass	2
<u>Forbs</u>	
Yellow sweet clover	0.5
Scarlet globe mallow	0.5
<u>Shrubs</u>	
Four wing salt bush	1
Winterfat	1

6. In addition to procedures identified in the APD submittal, the following requirements of this well will be followed in construction and reclaiming the reserve pit:
- The pit liner will be installed in such a manner to assure it will not be punctured during installation or drilling operations.

- b. Upon completion of drilling operations, the reserve pit will be de-watered. Depending on the conditions at the time of disposal, the waste water will be (a) disposed of off-site at an approved disposal facility, (b) reinjected with the appropriate Underground Injection Control Permit from the State Division of Oil, Gas and Mining with concurrent approval by the Bureau of Land Management, Moab District Office, or (c) allowed to evaporate.
- c. The remaining reserve pit solids will be tested prior to stabilization. At least three samples will be taken from different areas of the pit. These samples will be analysed by an independent laboratory for salt properties (electrical conductivity, sodium adsorption ratio and exchangeable sodium percentage), heavy metal content and oil and grease content. The results of these tests will be provided to the Moab District Office within 30 days of analysis.
- d. The reserve pit contents will then be solidified with a proper mixture of fly ash and kiln dust to stabilize the salt adhered to the cuttings. Quantities of solidifying agent will be sufficient to assure the physical properties of the stabilized pit are similar to the physical properties of the native subsoils.
- e. The solidified contents will then be sampled and tested for leachability of salts and heavy metals. There will be a minimum of 5 samples taken from the solidified remains. The samples will come from each corner section of the pit and from the middle. These samples will also be analyzed by an independent laboratory. The results of this testing will be provided to the Moab District Office within 30 days of analysis.
- f. The remaining liner material will then be folded over the edges of the solidified contents of the pit.
- g. The solidified pit contents will then be covered by a minimum of one foot of native subsoils. If required, a thicker application may be allowed to bring the top of this cap nearly up to grade. The pit will then be allowed to set up for a minimum of 5 days prior to additional work on the pit involving the bentonite cap.
- h. A bentonite cap will then be applied to the top of the pit. The bentonite will be a commercial grade and will be mixed with the native subsoils at the rate of 2-4 pounds per square foot of coverage. The cap will be at least 1 foot thick in the middle and grade to no less than 6 inches on the sides. The bentonite and subsoil mixture will be disked in to assure maximum effectiveness of the impervious cap. The cap will be crowned at the middle to allow proper drainage. The cap will extend at least 10 feet beyond the original pit boundaries to allow drainage away from the pit and prevent leaching of salts and heavy metals.

- i. The bentonite cap will then be covered with approximately 2 feet of subsoil and topsoil. The intent is to bring the topsoil and subsoil mixture including the cap slightly above grade with enough soil to allow for revegetation and compensate for settling.

- j. The Grand Resource Area Office will be kept informed of the timetables for all operations described above so that they can be witnessed.

B. SURFACE USE PLAN

1. The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

2. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

3. A cultural resource clearance will be required before any construction begins. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

4. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried all areas not needed for production will be rehabilitated.

5. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the Area Manager in advance.

6. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

7. If the well is productive, cattle guards will be installed on the access road at fence crossings. The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

8. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 150% of the storage capacity of the largest tank in the battery. All loading lines and valves will be placed inside the berm surrounding the tank battery.

9. All permanent (on-site for six (6) months or longer) structures constructed or installed (including oil well pumping units) shall be painted a flat, nonreflective, earth tone color to blend with the local environment, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities shall be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors shall be coordinated with the Price River Resource Area office prior to initiating painting.

10. All off-lease storage, off-lease measurement, or commingling (on-lease or off-lease) shall have prior written approval from the Assistant District Manager.

11. Pipeline construction activity is not authorized under this permit.

12. Copies of all water analysis required by the State of Utah in relation to surface discharge of produced water will be submitted to the Moab District Office, Bureau of Land Management.

13. Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

14. If at any time the facilities located on public land authorized by the terms of the lease are no longer included in the lease (due to contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer (AO).

15. When the well is abandoned, the abandonment marker must be at least four feet above restored ground level and must be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

C. REQUIRED NOTIFICATIONS AND APPROVALS

Required verbal notifications are summarized in Table 1, attached.

Spud- Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District office within twenty-four (24) hours after spudding (regardless of whether spud was made with a dry hole digger or big rig). If the spudding occurs on a weekend or holiday, the written report will be submitted on the following work day.

Undesirable Events/Immediate Reports- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gas) will be submitted when requested by the Assistant District Manager.

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Venting/Flaring of Gas- NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

NOTIFICATIONS

Notify Elmer Duncan of the Grand Resource Area, at (801) 259-8193 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing and intermediate casing depths;

3 hours prior to testing BOPE;

If the person at the above number cannot be reached, notify Fred Oneyear in the Moab District Office at (801) 259-6111 or at home (801) 259-5937. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

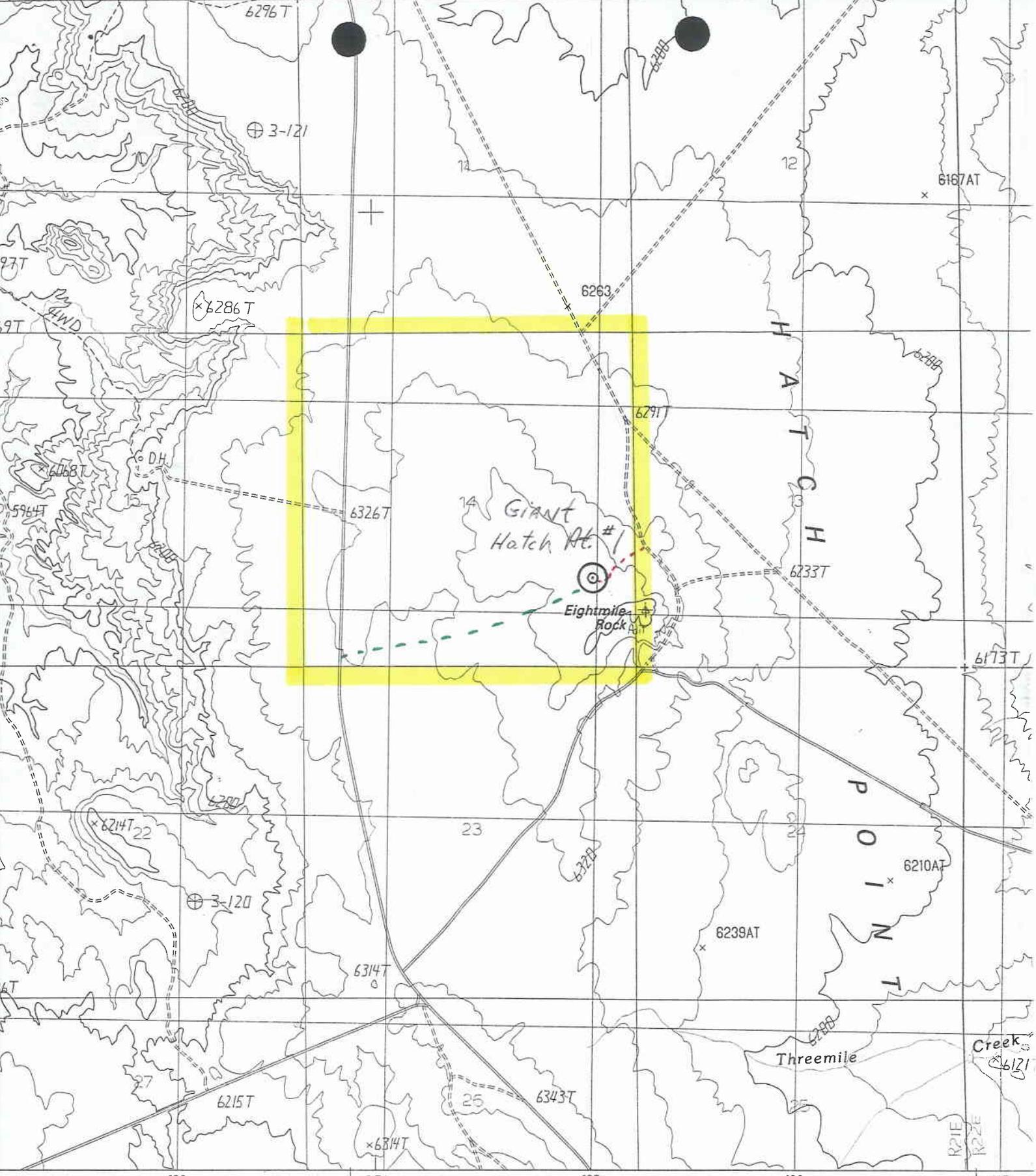
Dale Manchester, Petroleum Engineer	Office: (801) 259-6111
	Home: (801) 259-6239

Eric Jones, Petroleum Engineer	Office: (801) 259-6111
	Home: (801) 259-2214

If unable to reach the above individuals, please call the following:

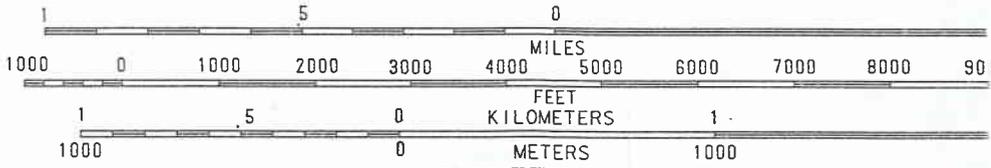
Lynn Jackson,	Office: (801) 259-6111
Chief, Branch of Fluid Minerals	Home: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS



--- Old Road
 - - - New Road

SCALE 1:24 000



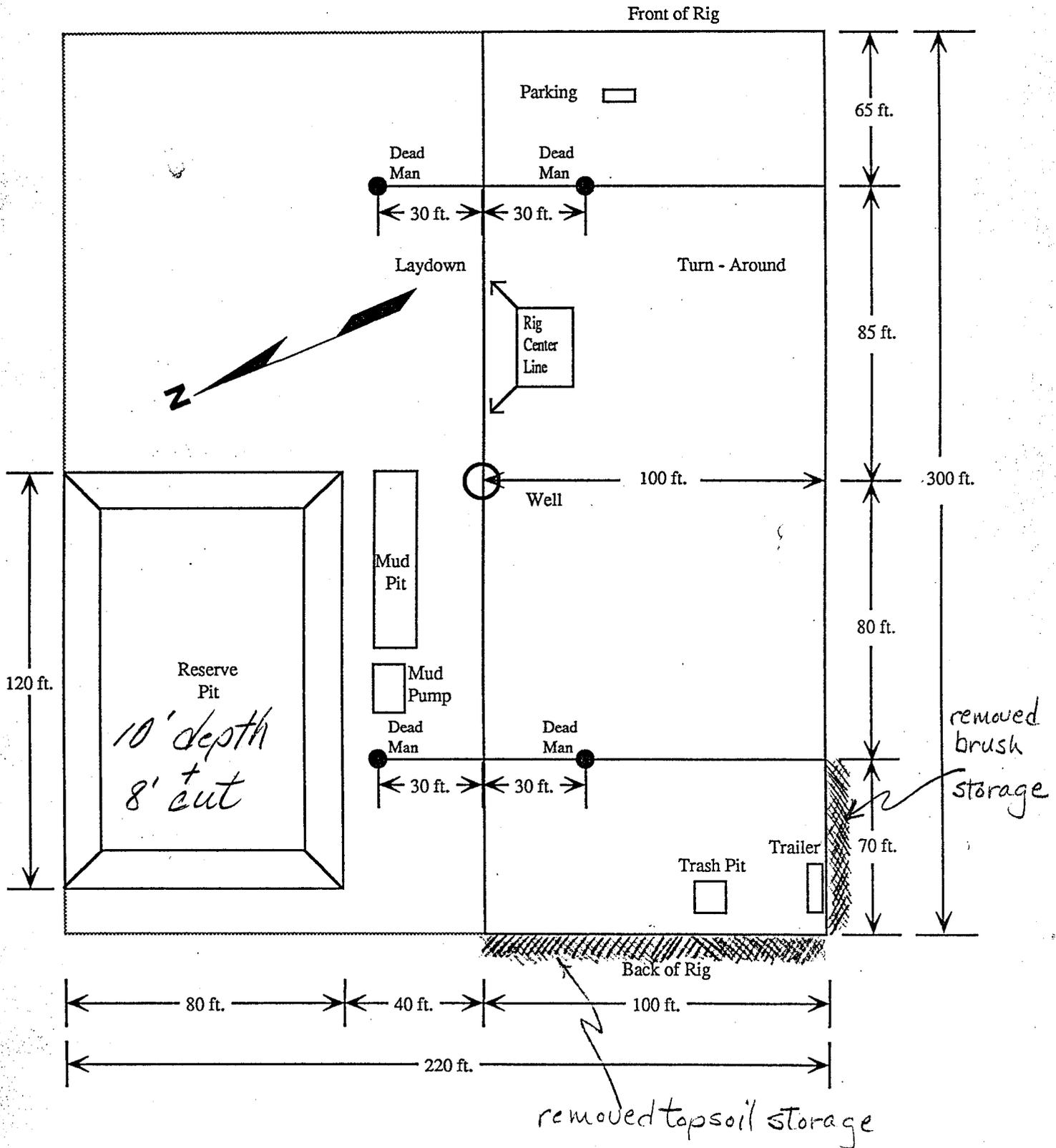
CONTOUR INTERVAL 40 FEET

U.S. SURVEY
 U.S. NOS/NOAA
 ... 1981
 ... 1987
 ... ZONE 12
 ... SOUTH ZONE
 ... 0°53' EAST
 ... 113° EAST
 ... DATUM OF 1929
 ... CANADIAN DATUM
 ... of 1983,

PROVISIONAL MAP

Giant Exploration & Production Company Drilling Rig Location Plat

Hatch Point No. 1





GIANT EXPLORATION AND
PRODUCTION COMPANY

P.O. Box 2810
Farmington, New Mexico
87499

505
326-3325

June 20, 1991

Bureau of Land Management
P. O. Box 970
Moab, Utah 84532

ATTENTION: District Manager

REFERENCE: Hatch Point No. 1
1400' FSL and 660' FEL
Section 14, T29S, R21E, SLB & M
San Juan County, Utah

Dear Sir:

Giant Exploration & Production Company proposes to drill the referenced Mississippian/Devonian oil well. We hope to begin operations as soon as possible.

Please do not hesitate to call if you should require additional information.

Sincerely,

GIANT EXPLORATION & PRODUCTION COMPANY

John C. Corbett
Executive Vice President

:tfh

Enclosures

RECEIVED

AUG 08 1991

DIVISION OF
OIL GAS & MINING



GIANT EXPLORATION AND
PRODUCTION COMPANY

P.O. Box 2810
Farmington, New Mexico
87499

505
326-3325

August 2, 1991

State of Utah
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTENTION: Tami Searing

REFERENCE: Hatch Point No. 1
Section 14, T29S, R21E, SLM
San Juan County, Utah

Dear Ms. Searing:

Please find enclosed a copy of the application for Permit to
Drill for the above referenced Mississippian/Devonian well.

If you should require additional information, please do not
hesitate to call.

Sincerely,

GIANT EXPLORATION & PRODUCTION COMPANY

John C. Corbett
Executive Vice President

tfh

Enclosures

AUG 08 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
U-61791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hatch Point

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT *Wildcat*
Mississippian/Devonian 001

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T29S, R21E S.L.B.&

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1500'

16. NO. OF ACRES IN LEASE
6154.99

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 740'

19. PROPOSED DEPTH *McCracken*
8400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GLE--6375'

22. APPROX. DATE WORK WILL START*
As Soon As Permitted

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Giant Exploration & Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2810; Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 1400' FSL and 660' FEL
At proposed prod. zone Section 14, T29S, R21E *NESE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
18.0 miles southwest of La Sal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1500'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 740'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GLE--6375'

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	1380'	Lead 760 sks 1.00 ft ³ /sk - 249.1 cu. ft. Tail 485 sks 1.18 ft ³ /sk - 557.8 cu. ft.
11"	8-5/8"	24#	4370'	Lead 635 sks 1.00 ft ³ /sk - 208.1 cu. ft. Tail 200 sks 1.18 ft ³ /sk - 230 cu. ft.
7-7/8"	5-1/2"	17#	4600'	Lead 230 sks 1.00 ft ³ /sk - 264.5 cu. ft.
7-7/8"	5-1/2"	20#	7000'	Lead 200 sks 1.00 ft ³ /sk - 522 cu. ft.
7-7/8"	5-1/2"	23#	8400'	Tail 100 sks 1.00 ft ³ /sk - 125 cu. ft.

Giant Exploration & Production Company proposes to drill the subject Mississippian/Devonian oil well. Please see attached Onshore Oil and Gas Order No. 1 data.

Due to the geological structure and seismic survey the proposed well has a non-standard *McCracken* as defined in Utah State Regulation R615-3-2.

RECEIVED
AUG 08 1991

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths, blowout preventer program, if any.

SIGNED John C. Corbett TITLE Executive Vice President DATE June 20, 1991

(This space for Federal or State office use)
PERMIT NO. 43-03-31658

APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____

DATE: 1-17-92
BY: Matthew
WELL SPACING: 615-3-3

*See Instructions On Reverse Side

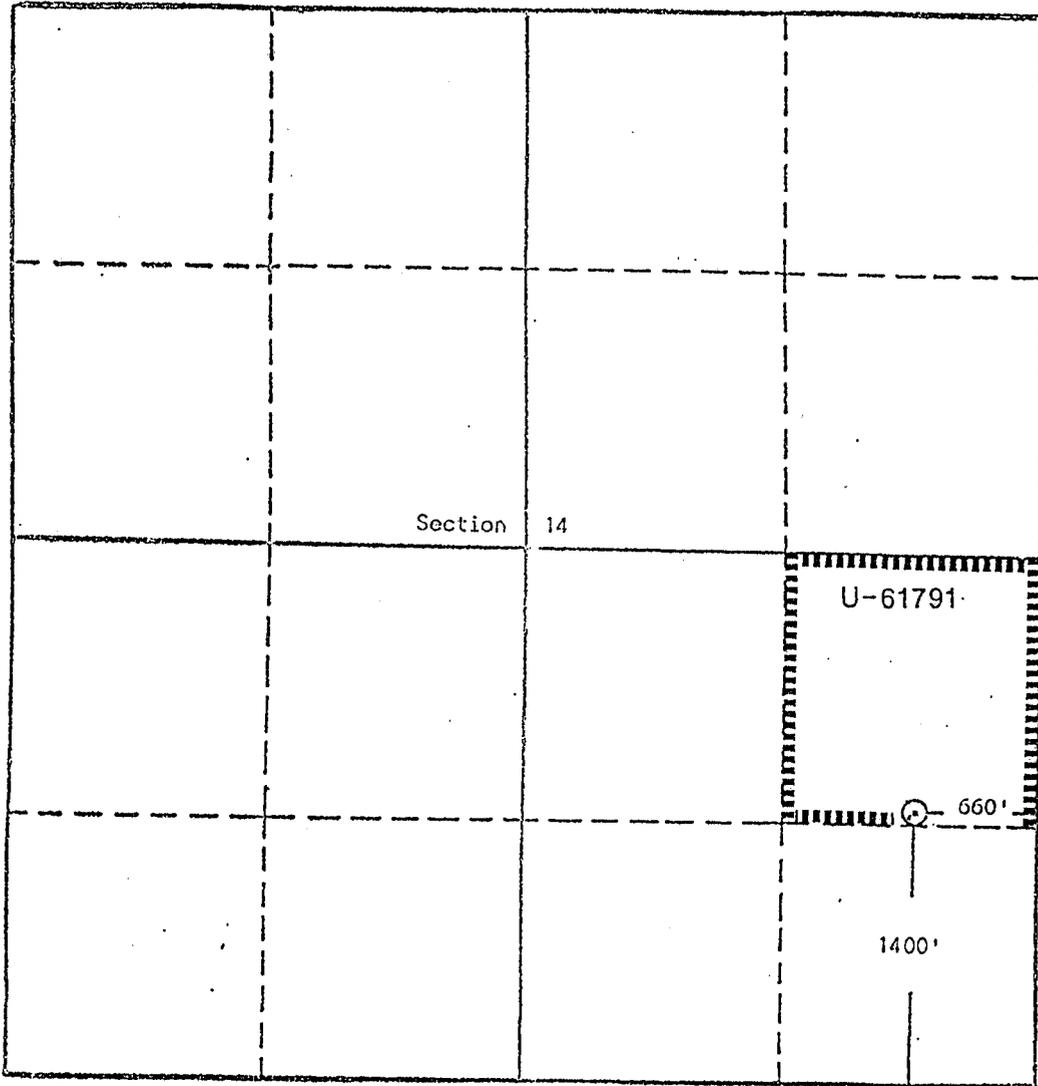
Company Giant Exploration and Production Company

Well Name & No. Hatch Point Well No. 1

Location 1400' F/SL 660' F/EL

Sec. 14, T. 29 S., R. 21 E., S. L. M., County San Juan, Utah

Ground Elevation 6375



Scale, 1 inch = 1,000 feet

Surveyed April 16, 1991

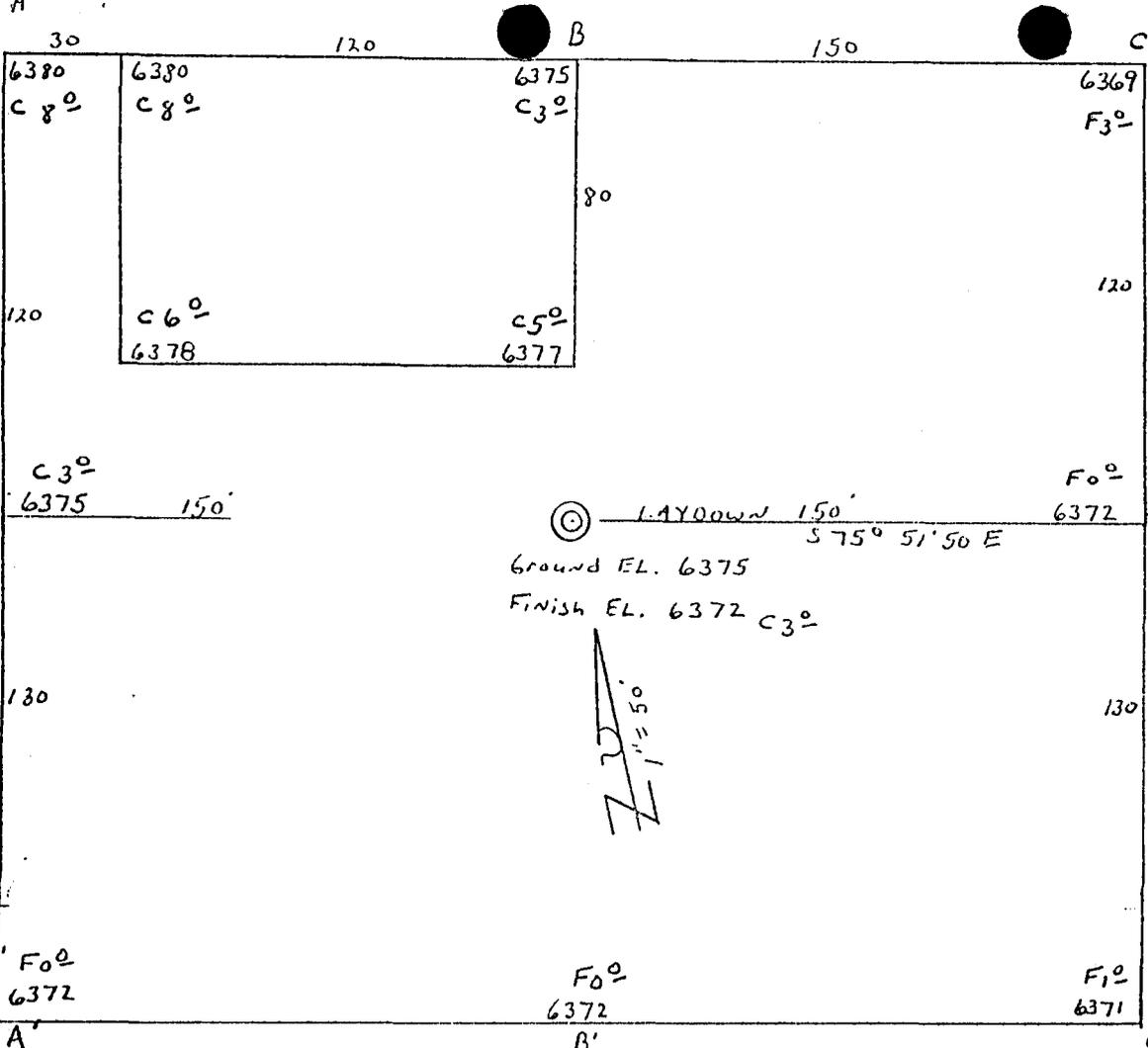
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58 22 21(b)



Giant Exploration & Production Co
OPERATOR

Hatch Point Well No. 1
WELL NAME and NUMBER

1400' F/SL 660' F/EL
FOOTAGES

14 20S 21E
SEC. TWP. RGE.

San Juan, Utah
COUNTY STATE

June 12, 1991
DATE

A

7380					
7370	▼				6372
7360					

A'

SCALE
 Horiz. 1" = 50'
 Vert. 1" = 30'

B

7380					
7370	▼				6372
7360					

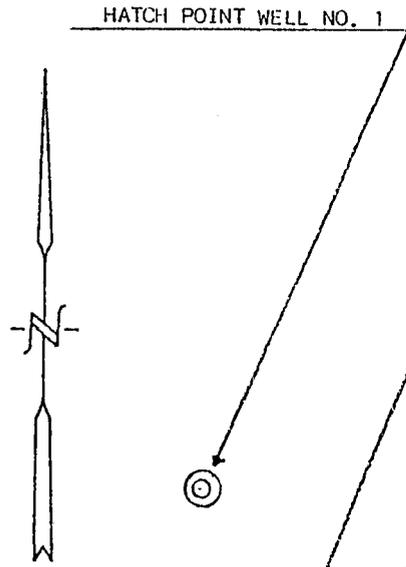
B'

C

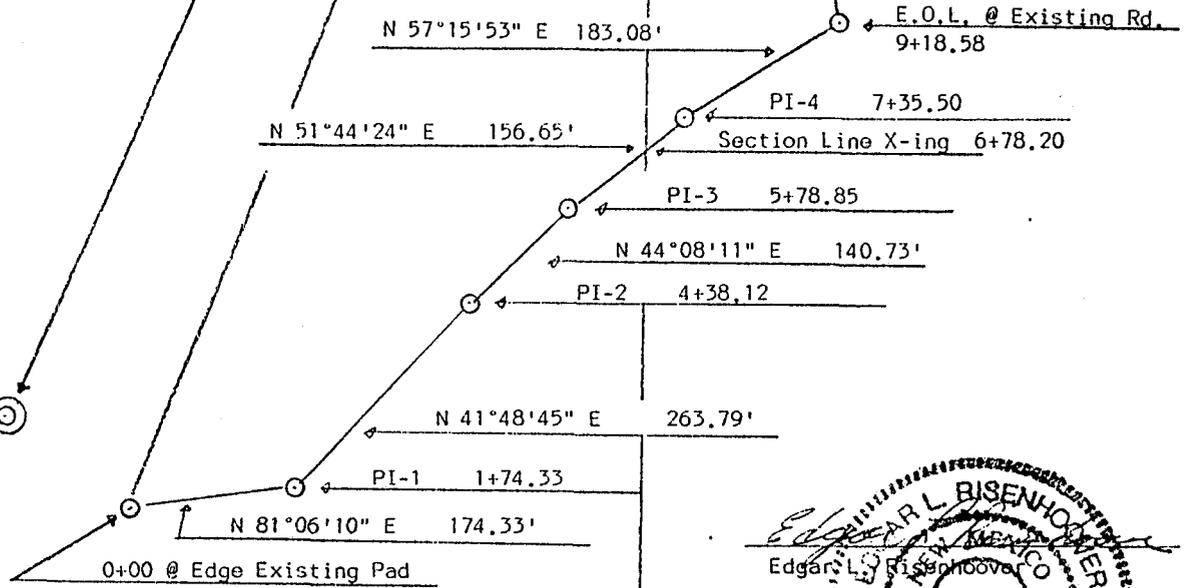
7380					
7370	▼				6372
7360					

C'

(Tie) S 21°26'42" W 1433.22' (Tie) N 13°45'14" W 837.00'



100' 100'
1" = 200'



Edgar L. Risenhoover
Professional Surveyor
New Mexico Reg. No. 5970
Non-resident certification as authorized by the State of New Mexico
58-22-21(b)

SEC.	TWP.	RGE.	1/4 SEC.	WIDTH	LENGTH			ACRES
					FEET	RODS	MILES	
14	20S	21E	SE1	35'	678.20	41.10	0.13	0.54
13	20S	21E	SW1	35'	240.38	14.57	0.04	0.19
TOTALS					918.58	55.67	0.17	0.73

GIANT EXPLORATION & PRODUCTION CO.
PROPOSED ACCESS ROAD
HATCH POINT WELL NO. 1
1400' F/SL 660' F/EL
Sec. 14, T-29-S, R-21-E, S.L.M.
San Juan County, Utah

SCALE: 1"=200' DATE: 6/12/91

APPLICATION FOR PERMIT TO DRILL
 GIANT EXPLORATION & PRODUCTION COMPANY
 LEADVILLE
 HATCH POINT NO. 1
 1400' FSL AND 660' FEL
 SECTION 14, T29S, R21E
 SAN JUAN COUNTY, UTAH

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Chinle	1180'
Shinarump	1550'
Moenkopi	1700'
Cutler	1765'
Hermosa	3355'
Paradox	4370'
Ismay	4810'
Desert Creek	4955'
Gothic Shale	5015'
Akah	5050'
Akah Salt	5130'
Cane Creek	7030'
Salt	7155'
Pinkerton Trail	7250'
Molas	7315'
Leadville	7440'
Ouray	7980'
Elbert	8110'
McCracken	8245'
Aneth	8340'

2. Estimated Depth at which Oil, Gas, Water or Other Mineral-Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	Ismay	4810'
	Desert Creek	4955'
	Cane Creek	7030'
	Leadville	7440'
	McCracken	8245'
Expected Gas Zones:	N/A	N/A
Expected Water Zones:	Surface to	
	Chinle	1180'
Expected Mineral Zones:	N/A	N/A

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
HATCH POINT NO. 1
2180' FNL AND 1950' FWL
SECTION 14, T29S, R21E
SAN JUAN COUNTY, UTAH
PAGE 2

3. Pressure Control Equipment: BOP's to be used are detailed in the attached diagram.

Testing of BOP - All Blow Out Prevention equipment will be tested upon installation. This will include casing, casing head and all related equipment and connections associated with blow out prevention and/or control. Testing will be to the lesser of the following: (1) Full manufacturer's working pressure rating of equipment; (2) 70% of minimum internal yield pressure of casing; (3) or 1 psi/ft. of last casing string depth.

All BOP's will be checked each trip for physical operation. Morning tower driller will also check operation components of BOP, test operation of BOP and record on driller's log.

4. Casing Program and Auxiliary Equipment:

Proposed Casing Program:

Surface casing will be 1380' of 13-3/8", 54.5#, 8rd, K-55, ST&C, LS, casing.

Intermediate casing will be 4370' of 8-5/8", 24#, 8rd, J-55, ST&C, LS, casing.

Production casing will be 4600' of 5-1/2", 17#, 8rd, J-55, LT&C, and 2400' of 5-1/2", 20#, 8rd, L-80, LT&C, and 1400' of 5-1/2", 23#, 8rd, L-80, LT&C casing.

Proposed Cementing Program:

Surface casing will be cemented to surface as follows:

- a. Break circulation with water;
- b. Pump 20 bbls of chemical mud wash;
- c. Pump 760 sks of 35:65 (LitePoz 6:Class "G") containing 6% bentonite, 2% Calcium Chloride, and 1/4#/sk cellophane flakes, followed by 485 sks of Class "B" cement containing 2% CaCl and 1/4#/sk cellophane flakes;
- d. Drop rubber cement wiper plug and displace to float collar with water;
- e. WOC 12 hours.

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
HATCH POINT NO. 1
1400' FSL AND 660' FEL
SECTION 14, T29S, R21E
SAN JUAN COUNTY, UTAH
PAGE 3

Intermediate casing will be cemented to surface as follows:

- a. Break circulation with water;
- b. Pump 20 bbls of chemical wash;
- c. Pump 635 sks of 35:65 (LitePoz 6:Class "G") containing 6% bentonite, 2% Calcium Chloride, and 1/4#/sk cellophane flakes, tail in with by 200 sks of Class "B" cement containing 2% CaCl and 1/4#/sk cellophane flakes; 3% salt, 16% gel and light dispersant, tail in with 200 sks of Class "B" cement containing 2% salt;
- d. Drop cement wiper plug and displace to float collar with water;
- e. WOC 12 hrs.

Production casing will be cemented as follows:

- a. Break circulation with mud;
- b. Pump 20 bbls of chemical wash;
- c. Mix and pump 230 sks of Class "G" containing 0.6% fluid loss, 0.25% dispersant, and 0.1% retarder;
- d. Drop rubber cement wiper plug and displace to float collar;
- e. Open Stage tool at 7200' and circulate excess cement out;
- f. WOC 12 hrs.
- g. Pump 20 bbls of chemical wash;
- h. Pump 200 sks of Class "G" containing 18% sodium chloride, 0.4% fluid loss, 0.25% cellophane flakes, 1.5% chemical extender, and 0.6 gal/sk salt bond, tail in with 100 sks of Class "G" containing 18% sodium chloride, 0.5% accelerator, and 0.7 gal/sk salt bond;
- i. Drop rubber cement wiper plug and displace to stage float collar.
- j. WOC for 72 hours or until a compressive strength of 1000 psi or greater.

5. Mud Program and Circulating Medium:

Surface: 0-3000'; drill 17-1/2" hole with water treated polymer/gel and lime (spud mud). Build mud weight to 8.3-8.6#/gallon and viscosity to 26-65 sec/qt.

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
HATCH POINT NO. 1
1400' FSL AND 660' FEL
SECTION 14, T29S, R21E
SAN JUAN COUNTY, UTAH
PAGE 4

Intermediate: 3000'-4870'; drill an 11" hole with water treated with polymer/gel and lime. Sweep hole at intervals with gel-lime pills to clean hole. Control lost circulation with gel-LCM pills. Control seepage with Mud-Seal and fine mica. Build mud weight to 8.6-9.4 #/gallon and viscosity to 38-44 sec/qt.

Production hole: 4870-8400'; drill 7-7/8" hole with saturated salt water treated with gel, barite, starch and caustic soda. Build mud weight to 11.3-12.5 #/gallon and viscosity to 44-50 sec/qt.

6. Coring, Logging and Testing Program: This well will be evaluated on the basis of Induction Electric Survey, Gamma Ray, Compensated Density-Neutron, Sonic and Caliper surveys. Cased hole logs will consist of CCL and Cement Bond Logs and Gamma Ray.
7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Bottom hole pressure gradient is 8.89#/gal - .462 psi/ft. Fracture gradient is 13.5#/gal - .7 psi/ft. We will prepare for drilling problems by controlling solids and mud weight.

8. Anticipated Starting Dates and Notification of Operations:

As soon as permitted.

B. THIRTEEN-POINT SURFACE USE PLAN

1. Existing Roads:

- a. Existing Roads - Proposed location is situated within the existing road system accessed by State Highway 191 from Monticello, Utah. Roads will be maintained in the same or better condition than presently exists.

To reach proposed location from Monticello, Utah travel north on State Highway 191 for approximately 30.9 miles to County Road 131 (Looking Glass) on the west side of Hwy. 191. This county road will be just south of La Sal Junction. Turn left on to County Rd. 131

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
HATCH POINT NO. 1
1400' FSL AND 660' FEL
SECTION 14, T29S, R21E
SAN JUAN COUNTY, UTAH
PAGE 5

heading in a westerly direction and travel 1.9 miles to LOOKING GLASS ROCK on the left hand side of road. The road will "Y" stay to the right at the intersection. The county road now becomes 132 (Hatch Point). Travel on main Road for 7.4 miles to where road "Y's". Stay right and travel 7.2 miles to where road "T's" at Eight Mile Rock. Turn right and travel 4/10 mile around Eight Mile Rock to the access road on the west side of the existing road. Turn left and travel 920 feet into proposed location.

- b. Plans for improvement and/or maintenance of existing roads: Roads will be maintained in the same or better condition than presently exists.
- c. An encroachment permit will be obtained from the San Juan County Road Department for use of county roads.

2. Planned Access Roads:

- a. Access to the location will be along a 16 foot wide driving surface totaling 920 feet in length with two foot borrow ditches on either side of access road. Maximum grade <1% with no cuts or fills. There will be no turn outs, culverts, bridges or foreign surface materials.

The access (including any existing non-county) road will be rehabilitated or brought to Resource (Class III) Road Standards by meeting the following minimum design requirements within sixty (60) days of completion of drilling operations:

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The topsoil from the access road will be stock piled on the northeast side of access road. Trees and brush removed from building of the road will be stacked on the northwest side of the road to be used in rehabilitation.

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
HATCH POINT NO. 1
1400' FSL AND 660' FEL
SECTION 14, T29S, R21E
SAN JUAN COUNTY, UTAH
PAGE 6

3. Location of Existing Wells:

All wells within a one mile radius are shown on the attached map.

4. All permanent above-ground facilities (6 months or longer) will be painted a neutral, non-reflective (Federal Green) color to blend into the surrounding area.

If a tank battery is constructed on this location it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank; all load lines and valves will be placed inside the dike surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3 - SITE SECURITY will be adhered to.

Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5 - GAS MEASUREMENT and 43 CFR 3162.7-3.

Gas meter runs for each well will be located within five hundred (500) feet of the well head. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT as of the effective of August 23, 1989 and 43 CFR 3162.7-2.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

Paul Redd Spring in Hatch Wash located in the northwest corner of Section 31, T29S, R23E. This will be the primary water source. A secondary water source has been procured from a well operated by Cecil Fowler located in the southwest corner of Section 11, T30S, R 23E.

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
HATCH POINT NO. 1
1400' FSL AND 660' FEL
SECTION 14, T29S, R21E
SAN JUAN COUNTY, UTAH
PAGE 7

6. Source of Construction Material:

Pad construction material will be obtained from on-site and in place materials.

Six (6) inches of top soil will be reserved for future rehabilitation and will be stock piled along the west edge of location. Brush and trees that are removed in order to build the proposed location will be stockpiled on the north end of the location.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.

7. Methods of Handling Waste Disposal:

The reserve pit will be constructed with at least 1/2 of the capacity in cut material. The reserve pit will be lined with twenty four (24) tons of bentonite.

Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with four (4) strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four (4) feet. The fence will be kept in good repair while the pit is drying.

No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit.

No chrome compounds will be on location.

All trash will be placed in a trash basket and hauled to a county refuge facility. There will be no burning on location.

Produced wastewater will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to NTL-2B.

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
HATCH POINT NO. 1
1400' FSL AND 660' FEL
SECTION 14, T29S, R21E
SAN JUAN COUNTY, UTAH
PAGE 8

8. Ancillary Facilities:

Chemical toilets will be provided and maintained during drilling operations.

9. Well Site Layout:

The reserve pit will be located: In the northeast corner of pad. (See attached cut and fill diagram also see Drilling Rig Location Plat).

10. Plans for Restoration of Surface:

a. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of all debris, materials and junk not required for production.

b. As soon as the reserve pit has dried or within eighteen months (18 mos.) whichever is least, all areas not needed for production (including access road) will be filled in, re-contoured to approximately natural contours and as much top soil as was removed) replaced leaving enough for future restoration. The remaining top soil (if any) will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.

c. The area will be seeded between October 1 and February 28 with:

2	lbs/acre	Crested Wheatgrass
2	lbs/acre	Desert/Antelope bitterbrush
2	lbs/acre	Yellow Sweetclover
2	lbs/acre	Winterfat
2	lbs/acre	Indian ricegrass
2	lbs/acre	Fourwing Saltbush

d. Seed will be broadcast followed by a light harrowing. If the seed is drilled, the seeding rate can be reduced by 25% and harrowing can be eliminated.

After seeding the trees and brush will be scattered over the sight.

Scarefire, riping, water bars or other soil treatments may be required by the authorized

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
HATCH POINT NO. 1
1400' FSL AND 660' FEL
SECTION 14, T29S, R21E
SAN JUAN COUNTY, UTAH
PAGE 9

officer at the time, depending on the soil and water conditions at the time of rehabilitation.

11. Surface and Mineral Ownership:

Surface Disposition - Public Domain
Mineral Ownership - Public Domain

12. Other Information:

There will be no deviation from the proposed drilling and/or work over program without prior approval from the District Manager. Safe drilling and operation practices must be observed. All wells, whether drilling, producing, suspended or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.

The dirt contractor will be provided with an approved copy of the surface use plan.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming insitu preservation is not necessary); and

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
HATCH POINT NO. 1
1400' FSL AND 660' FEL
SECTION 14, T29S, R21E
SAN JUAN COUNTY, UTAH
PAGE 10

- a timeframe for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

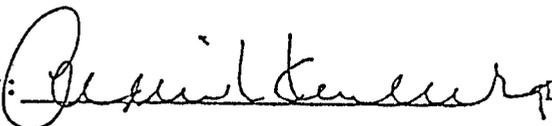
13. Lessee's or Operator's Representative and Certification:

Representative:

Aldrich L. Kuchera
2200 Bloomfield Highway
P. O. Box 2810
Farmington, New Mexico 87499
Office: (505) 326-3325
Home: (505) 325-3348

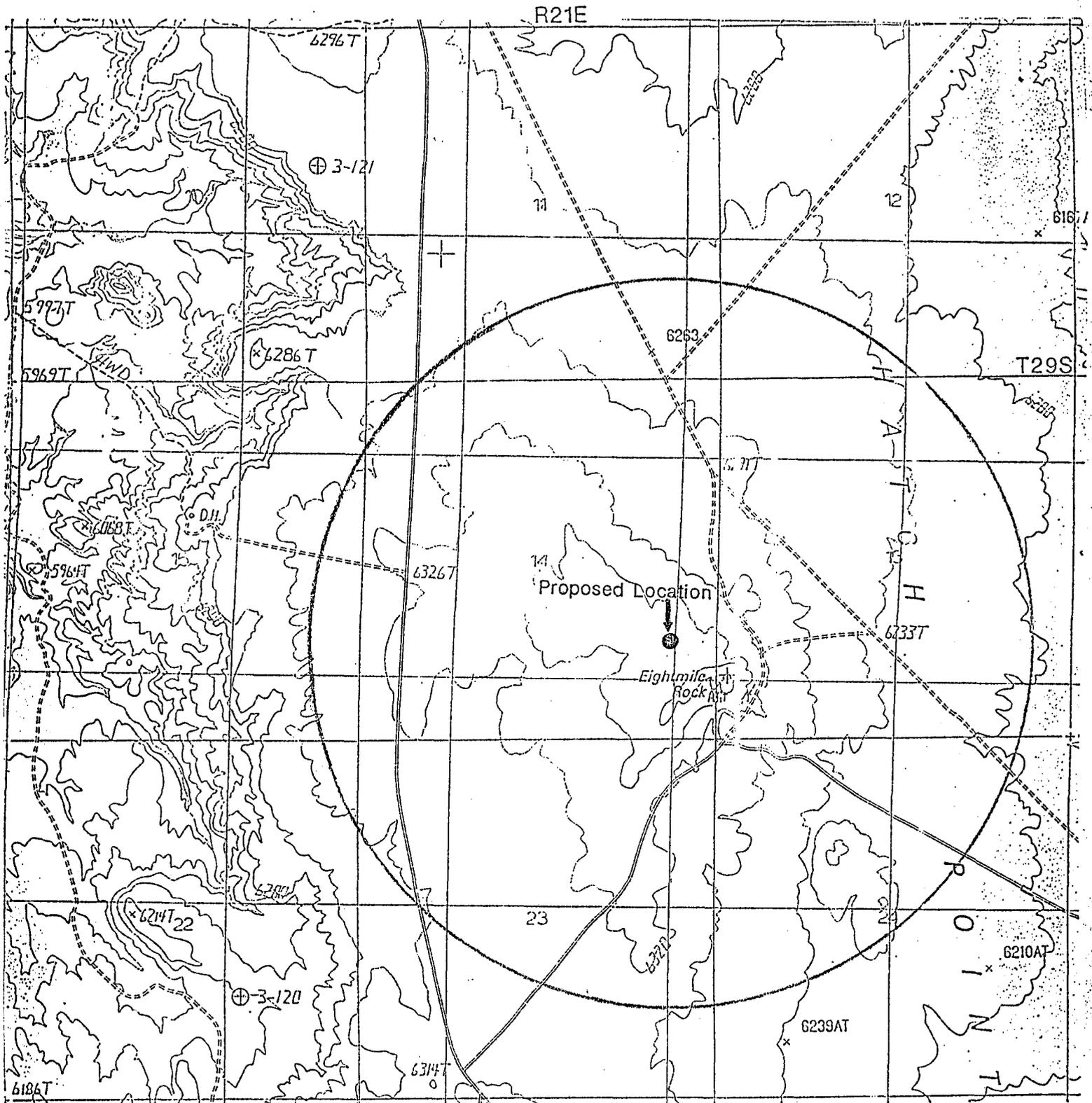
CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with operations proposed herein will be performed by Giant Exploration & Production Company and its contractors in conformity with this plan, and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.

By:  Date: June 24, 1991

Aldrich L. Kuchera
President/CEO
Giant Exploration & Production Company
2200 Bloomfield Highway
P. O. Box 2810
Farmington, New Mexico 87499

Office: (505) 326-3325
Home: (505) 325-3348

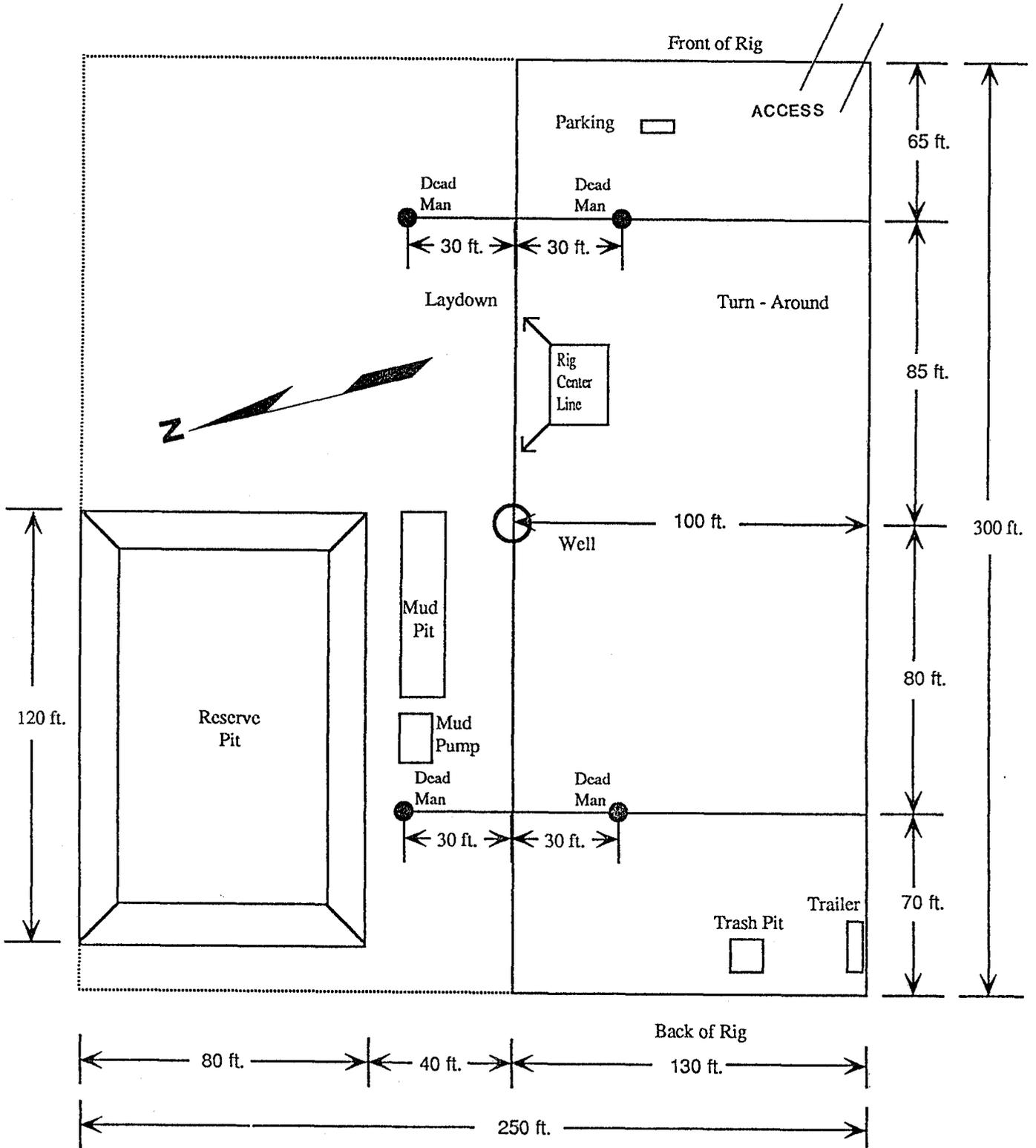


GIANT EXPLORATION & PRODUCTION COMPANY

Hatch Point No. 1
 1400' FSL 660' FEL
 Section 14, T29S, R21E, S.L.M.
 San Juan County, Utah

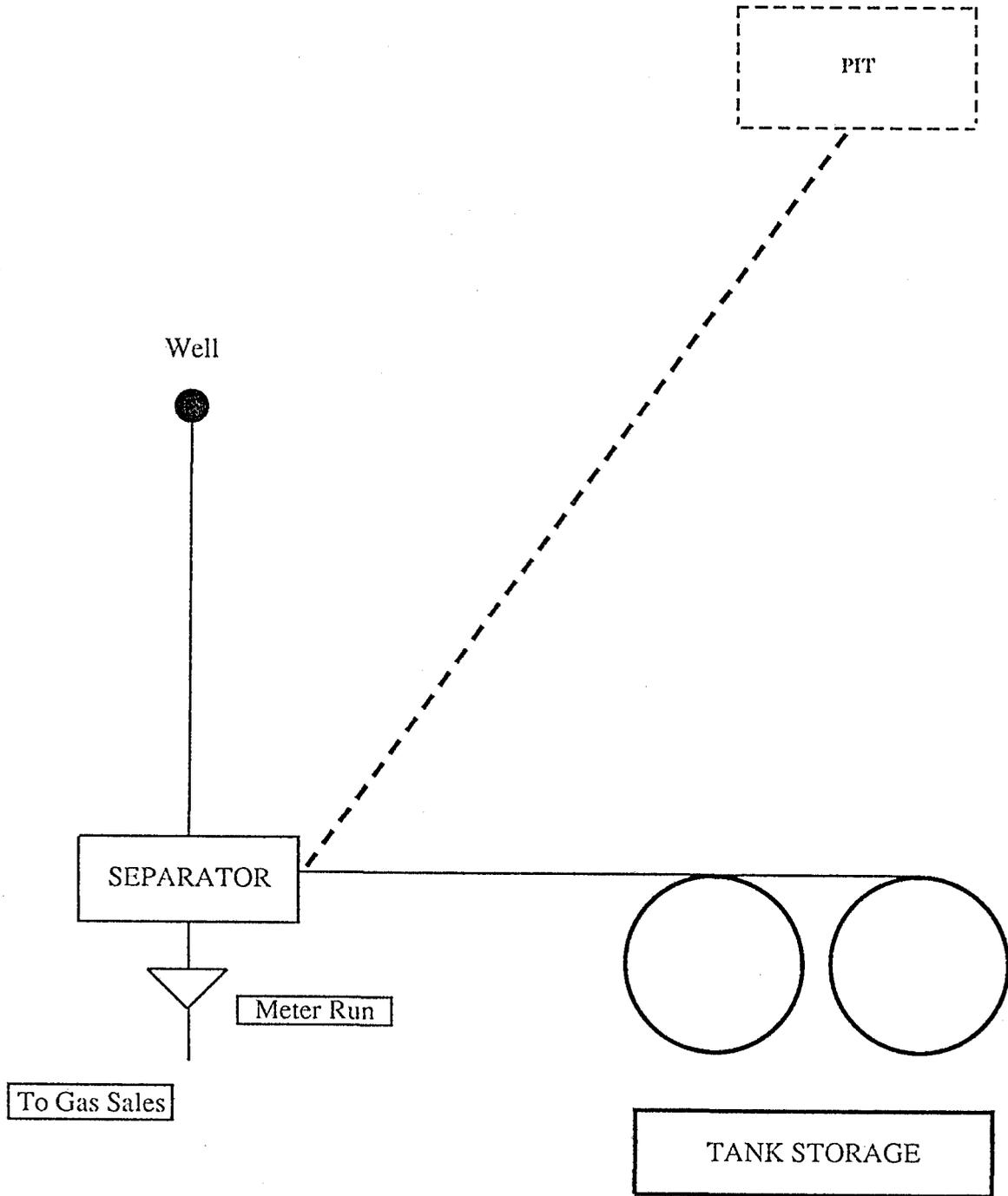
Giant Exploration & Production Company Drilling Rig Location Plat

Hatch Point No. 1



ANTICIPATED PRODUCTION FACILITIES

Hatch Point No. 1



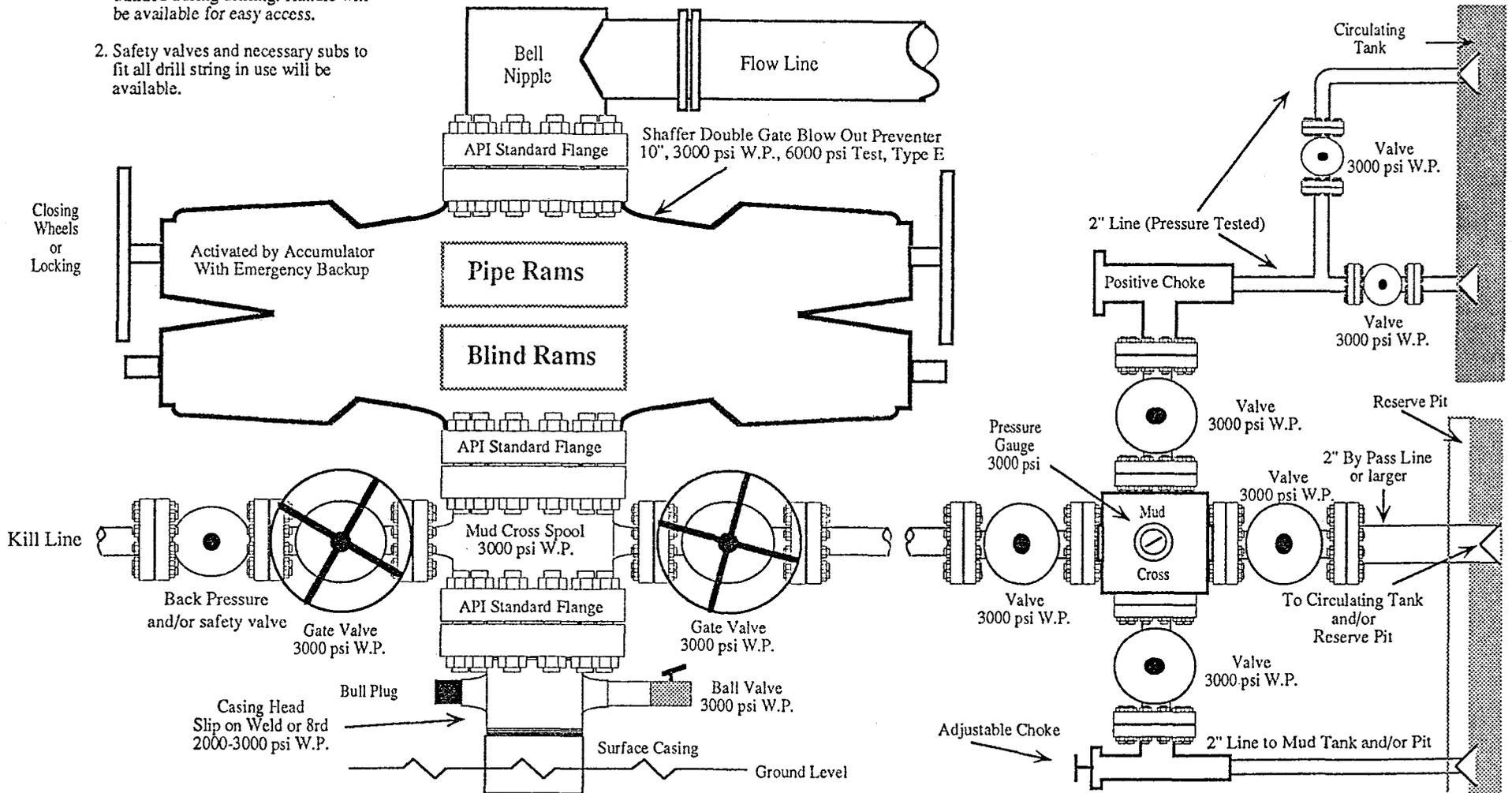
Giant Exploration & Production Company

Post Office Box 2810
Farmington, New Mexico 87499-2810
505-326-3325

**Giant Exploration & Production Company
Pressure Control Equipment**

Hatch Point No. 1

- Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.
2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

Be advised that Giant Exploration & Production Company is considered to be the operator of Well No. Hatch Point No. 1, (1/41/4) SE SE, Sec. 14, T. 29S., R21E., Lease U-61791, San Juan County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond Coverage for this well is provided by Bond No. SLR 111 3268 3647.

(Principal Giant Exploration & Production Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR Grant Expl Prod Co - 10075 DATE 8-13-91

WELL NAME Hatch Point #1

SEC N45E 14 T 019S R 01E COUNTY San Juan

43-037-31658
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

- PLAT.
- BOND
- NEAREST WELL
- LEASE
- FIELD SLBM
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

No producing well within Sec 14

Water Permit: 05-0356 (T05398)

RDEC 8-13-91

Exemption location requested

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT

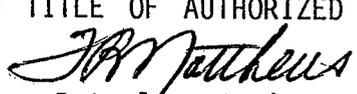
N/A R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

CONFIDENTIAL
PERIOD
EXPIRED
ON 7-30-93

STATE ACTIONS

Mail to:
RDCC Coordinator
116 State Capitol
Salt Lake City, Utah 84114

1. ADMINISTERING STATE AGENCY
OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
2. STATE APPLICATION IDENTIFIER NUMBER:
(assigned by State Clearinghouse)
3. APPROXIMATE DATE PROJECT WILL START:
As soon as permitted.
4. AREAWIDE CLEARING HOUSE(S) RECEIVING STATE ACTIONS:
(to be sent out by agency in block 1)
Southeastern Utah Association of Governments
5. TYPE OF ACTION: Lease Permit License Land Acquisition
 Land Sale Land Exchange Other _____
6. TITLE OF PROPOSED ACTION:
Application for Permit to Drill
7. DESCRIPTION:
Giant Exploration & Production Company proposes to drill the Hatch Point #1 well (wildcat) on federal lease U-61791, San Juan County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The U.S Bureau of Land Management is the primary administrative agency in this action and must issue approval before operations commence.
8. LAND AFFECTED (site location map required) (indicate county)
NE/4, SE/4, Section 14, Township 29 South, Range 21 East, San Juan County, Utah
9. HAS THE LOCAL GOVERNMENT(S) BEEN CONTACTED?
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:
See Attachment
11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:
12. FOR FURTHER INFORMATION, CONTACT:
Frank R. Matthews
PHONE: 538-5340
13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL

DATE: 8-13-91 Petroleum Engineer

WOI187

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL DEEPEN PLUG BACK

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Giant Exploration & Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2810; Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface

1400' FSL and 660' FEL

At proposed prod. zone Section 14, T29S, R21E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

18.0 miles southwest of La Sal, Utah

16. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1500'

16. NO. OF ACRES IN LEASE

6154.99

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

740'

19. PROPOSED DEPTH

8400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GLE--6375'

22. APPROX. DATE WORK WILL START*

As Soon As Permitted

23.

PROPOSED CASING AND CEMENTING PROGRAM

5. LEASE DESIGNATION AND SERIAL NO.
U-61791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hatch Point

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Mississippian/Devonian

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
037 31658
Sec. 14, T29S, R21E S.L.B

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

RECEIVED

JAN 16 1992

DIVISION OF
OIL GAS & MINING

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and casing and cementing program, if any.

24.

SIGNED

John C. Corbett
John C. Corbett

TITLE Executive Vice President

DATE June 20, 1991

(This space for Federal or State office use)

PERMIT NO.

43-037-31658

APPROVAL DATE
Assistant District Manager
for Minerals

APPROVED BY

/S/ WILLIAM C. STRINGER

TITLE

DATE

JAN 12 1992

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A

Dated 1/1/80

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOSM

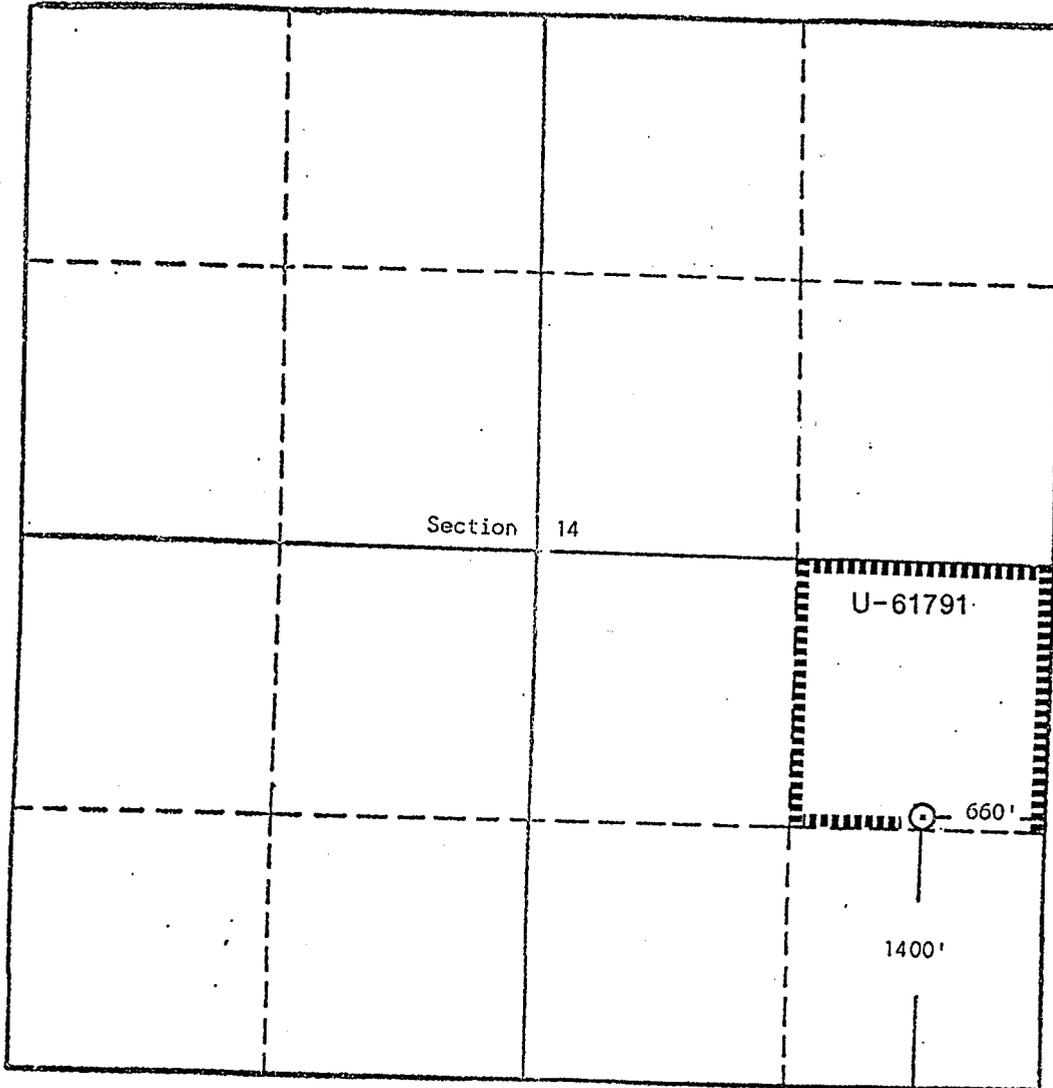
Company Giant Exploration and Production Company

Well Name & No. Hatch Point Well No. 1

Location 1400' F/SL 660' F/EL

Sec. 14, T. 29 S., R. 21 E., S. L. M., County San Juan, Utah

Ground Elevation 6375



Scale, 1 inch = 1,000 feet

Surveyed April 16, 1991

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 17, 1992

Giant Exploration and Production Company
P.O. Box 2810
Farmington, New Mexico 87499

Gentlemen:

Re: Hatch Point #1 Well, 1400 feet from the south line, 660 feet from the east line, NE 1/4 SE 1/4, Section 14, Township 29 South, Range 21 East, San Juan County, Utah

Pursuant to Utah Admin. R. 615-3-3 and Utah Admin. R. 615-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 615-1 et seq., Oil and Gas General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 615-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2
Giant Exploration and Production Company
Hatch Point #1 Well
January 17, 1992

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31658.

Sincerely,



R.J. Firth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION & SERIAL NO. U-61791
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME Hatch Point
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499		8. FARM OR LEASE NAME Hatch Point
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400' FSL, 660' FEL, Sec. 14, T29S, R21E At proposed prod. zone		9. WELL NO. 1
14. API NO. 43-037-31658		10. FIELD AND POOL, OR WILDCAT Mississippian/Devonian
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6375' GLE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T29S, R21E
12. COUNTY San Juan		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <u>APD Amendment</u>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) _____ (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed changes to the mud program, casing setting depths, and cement program are detailed on the attached pages.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 2-24-92
 BY: [Signature]

RECEIVED
 FEB 18 1992
 DIVISION OF
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John C. Corbett TITLE Vice President DATE 2/13/92
 (This space for Federal use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

I. Casing Program

<u>String</u>	<u>Depth</u>	<u>Length</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight and Grade</u>
Conductor	60'	60'	24"	20"	94#, H-40, ST&C, 8rd
Surface	1380'*	1380'*	17-1/2"	13-3/8"	54.5#, K-55, ST&C, 8rd
Intermediate	5050'	5050'	12-1/4"	9-5/8"	36#, J-55, ST&C, 8rd
Production	0 - 5050'	5050'	8-3/4"	5-1/2"	17#, J-55, LT&C, 8rd
	5050'-7300'	2250'	8-3/4"	5-1/2"	23#, SS-95, LT&C, 8rd
	7300'-TD	1100'	8-3/4"	5-1/2"	23#, L-80, LT&C, 8rd

* or 50' into the Chinle

II. Cementing Program

A. Conductor casing will be cemented as follows:

- a. Break circulation with water and pump 20 barrels of water ahead.
- b. Mix and pump 125 sacks of Class "B" cement containing 2% CaCl. (Yield - 1.18 cubic ft/sk, Weight - 15.6 lb/gal, Mixing Water - 5.2 gal/sk)
- c. Displace cement to 15 feet above the end of the shoe joint.
- d. Wait on cement 12 hours.

B. Surface casing will be cemented as follows:

- a. Break circulation with 20 Barrels of water.
- b. Mix and pump 760 sacks of 35:65 (Litepoz:Class "G") cement containing 6% bentonite, 2% CaCl, and 1/4 lb/sk cellophane flakes (Yield - 1.84 cubic ft/sk, Weight - 12.4 lb/gal, Mixing Water - 9.78 gal/sk), followed by 485 sacks of Class "G" containing 2% CaCl and 1/4 lb/sk cellophane flakes (Yield - 1.18 cubic ft/sk, Weight - 15.6 lb/gal, Mixing Water - 5.2 gal/sk).
- c. Drop top wiper plug and displace to float collar with water.
- d. Wait on cement 12 hours.

C. Intermediate casing will be cemented as follows:

- a. Break circulation with 20 barrels of water.
- b. Pump 20 barrels of chemical mud wash.
- c. Mix and pump 700 sacks of 35:65 (Litepoz:Class "G") cement containing 6% bentonite, 2% CaCl, and 1/4 lb/sk cellophane



FEB 18 1992

DIVISION OF
OIL GAS & MINING

flakes (Yield - 1.84 cubic ft/sk, Weight - 12.4 lb/gal, Mixing Water - 9.78 gal/sk), followed by 250 sacks of Class "G" containing 2% CaCl and 1/4 lb/sk cellophane flakes (Yield - 1.18 cubic ft/sk, Weight - 15.6 lb/gal, Mixing Water - 5.2 gal/sk).

- d. Drop top wiper plug and displace to float collar with water.
- e. Wait on cement 12 hours.

D. Production casing will be cemented as follows:

Note volumes may need to be changed depending on if the Paradox zones are productive or not. If zones are productive increase volumes to cover the Paradox intervals.

First Stage

- a. Break circulation with 20 barrels of water.
- b. Pump 20 barrels of chemical mud wash.
- c. Mix and pump 350 sacks of Class "G" containing 0.6% fluid loss, 0.25% dispersant, and 0.1% retarder (Yield - 1.15 cubic ft/sk, Weight - 15.8 lb/gal, Mixing Water - 4.97 gal/sk).
- d. Drop bottom rubber plug and displace to float collar.
- e. Drop ball and open DV tool. Circulate excess cement out of hole.
- f. Wait on cement for 6-12 hours.

Second Stage

- g. Break circulation with 20 barrels of water.
- h. Pump 20 barrels of chemical mud wash.
- i. Mix and pump 280 sacks of Class "G" cement containing 18% salt (Based on Weight of Water), 0.6 gal/sk salt bond, 0.4% fluid loss, 1.5% extender, and 1/4 lb/sk cellophane flakes (Yield - 2.61 cubic ft/sk, Weight - 12.7 lb/gal, Mixing Water - 15.8 gal/sk), followed by 100 sacks of Class "G" containing 18% salt (BWOW), 0.7 gal/sk salt bond, and 0.5% accelerator (Yield - 1.25 cubic ft/sk, Weight - 15.8 lb/gal, Mixing Water - 4.72 gal/sk).
- j. Wash lines and drop top rubber wiper plug, displace to DV tool.
- k. Dump plug and close DV tool.

RECEIVED

FEB 18 1992

DIVISION OF
OIL GAS & MINING

III. MUD PROGRAM

- | | | |
|----|----------------|---|
| A. | 0' to 1380' | Air/Mist system circulating at 3000-4000 CFPM. |
| | Weight | NA |
| | Viscosity | Add Foamer as needed depending on amount of
and size of water flows. |
| | Fluid Loss | Increase circulating rate as needed. |
| B. | 1380' to 5050' | Air/Mist system circulating at 2000-3000 CFPM. |
| | Weight | NA, if oil flow is encountered mud up as needed. |
| | Viscosity | Add Foamer as needed depending on amount of
and size of water flows. |
| | Fluid Loss | Increase circulating rate as needed. |
| C. | 5050' to TD | Saturated salt water treated with gel, barite,
starch, and caustic soda. |
| | Weight | 11.3 to 12.5 ppg, as needed |
| | Viscosity | 44 to 50 sec/qt |
| | Fluid Loss | As needed |

RECEIVED

FEB 18 1992

DIVISION OF
OIL GAS & MINING

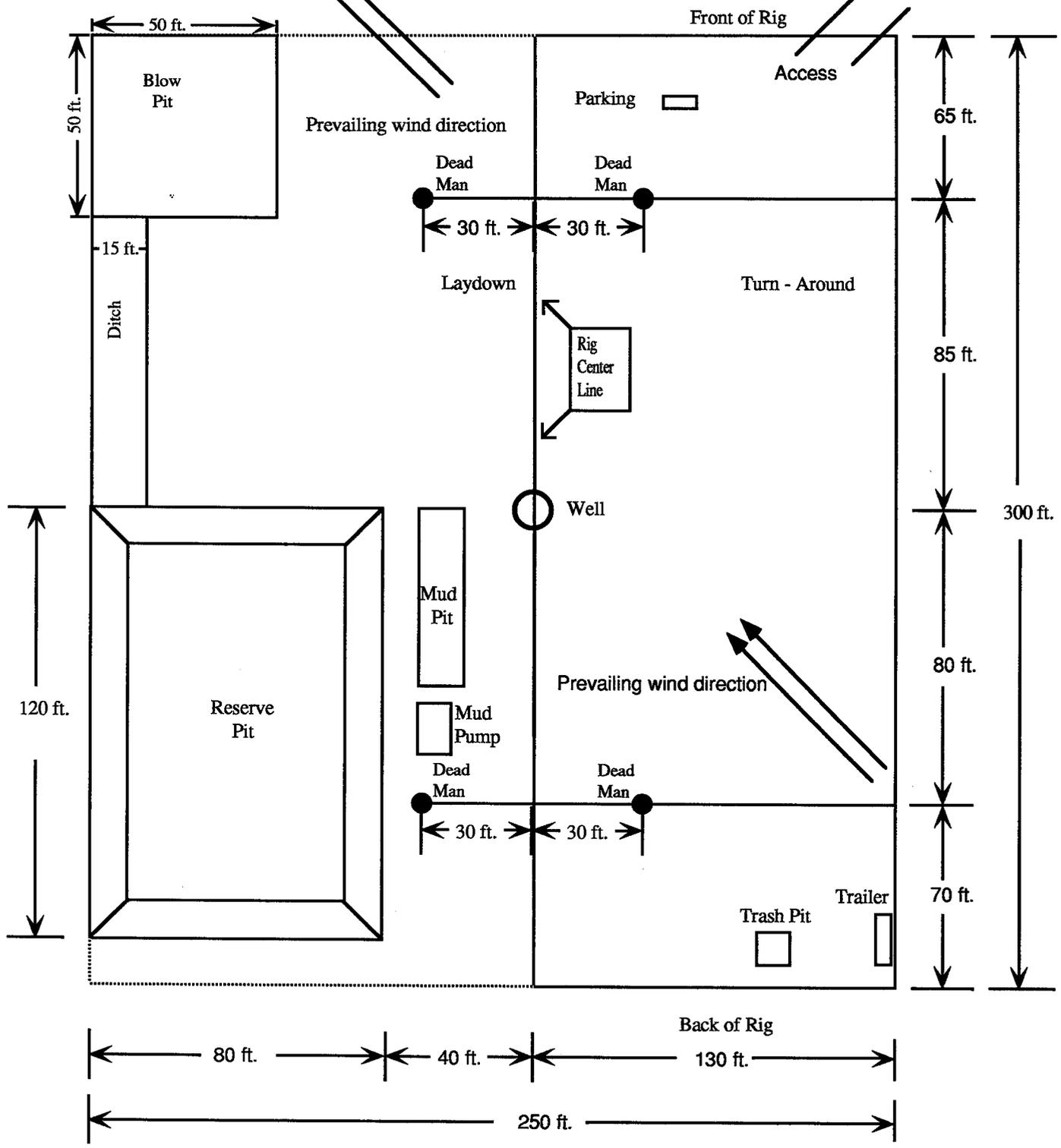
Giant Exploration & Production Company Drilling Rig Location Plat

Hatch Point No. 1

RECEIVED

FEB 18 1992

DIVISION OF
OIL GAS & MINING



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. U-61791</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Giant Exploration & Production Company</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499</p>		<p>8. FARM OR LEASE NAME Hatch Point</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400' FSL, 660' FEL, Sec. 14, T29S, R21E At proposed prod. zone</p>		<p>9. WELL NO. 1</p>
<p>14. API NO. 43-037-31658</p>		<p>10. FIELD AND POOL, OR WILDCAT Mississippian/Devonian</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6375' GLE</p>		<p>11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 14, T29S, R21E</p>
<p>12. COUNTY San Juan</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Confidentiality <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Giant Exploration & Production Company requests that all information concerning the above referenced well be kept "Confidential".

RECEIVED

MAR 16 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John C. Corbett TITLE Vice President DATE 3/12/92
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: GIANT EXPLORATION & PRODUCTION 43-037-31658

WELL NAME: HATCH POINT # 1

Section 14 Township 29S Range 21E County SAN JUAN

Drilling Contractor FOUR CORNERS

Rig # 16

SPUDDED: Date 3-24-92

Time 6:30 AM

How DRY HOLE

CONFIDENTIAL

Drilling will commence THIS WEEK

Reported by EARLENE

Telephone # 505-326-3325

Date 3-25-92 SIGNED CW

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. U-61791</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Giant Exploration & Production Company</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499</p>		<p>8. FARM OR LEASE NAME Hatch Point</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400' FSL, 660' FEL, Sec. 14, T29S, R21E At proposed prod. zone</p>		<p>9. WELL NO. 1</p>
<p>14. API NO. 43-037-31658</p>		<p>10. FIELD AND POOL, OR WILDCAT Mississippian/Devonian</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6375' GLE</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T29S, R21E</p>
<p>12. COUNTY San Juan</p>		<p>13. STATE Utah</p>

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <u>APD Amendment</u>	<u>XX</u>	DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The attached Exhibit contains our amended casing program as submitted in our Application for Permit to Drill for the above referenced well on June 20, 1991.

RECEIVED

MAR 26 1992

DIVISION OF OIL GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 3-27-92
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED John C. Corbett TITLE Vice President DATE 3/24/92
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

I. Casing Program

<u>String</u>	<u>Depth</u>	<u>Length</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight and Grade</u>
Intermediate	0-3700'	3700'	12-1/4"	9-5/8"	36#, J-55, ST&C, 8rd
Intermediate	3700'-5050'	1350'	12-1/4"	9-5/8"	40#, J-55, ST&C, 8rd

II. Cementing Program

CONFIDENTIAL

Surface casing will be cemented as follows:

- a. Pre-Treat hole with 250 Barrels of 8.4 ppg gelled water.
- b. Mix and pump 650 sacks of 35:65 (Litepoz:Class "G") cement containing 12% bentonite, 2% CaCl, and 6 lb/sk Gilsonite (Yield - 2.64 cubic ft/sk, Weight - 11.3 lb/gal, Mixing Water - 15.1 gal/sk), followed by 200 sacks of Class "G" containing 2% CaCl and 1/4 lb/sk cellophane flakes (Yield - 1.18 cubic ft/sk, Weight - 15.6 lb/gal, Mixing Water - 5.2 gal/sk).
- c. Drop top wiper plug and displace to float collar with water.
- d. Wait on cement 12 hours.

Intermediate casing will be cemented as follows:

Note: Volume to be adjusted for cement top at 4200' or 200' above Paradox, will use 30% excess over caliper log.

- a. Break circulation with 40 barrels of water.
- b. Pump 20 barrels of chemical mud wash.
- c. Mix and pump 350 sacks of Class "G" containing 2% CaCl and 1/4 lb/sk cellophane flakes (Yield - 1.18 cubic ft/sk, Weight - 15.6 lb/gal, Mixing Water - 5.2 gal/sk).
- d. Drop top wiper plug and displace to float collar with water.
- e. Wait on cement 12 hours.

Production casing will be cemented as follows:

First Stage

- a. Break circulation with 20 barrels of water.
- b. Pump 20 barrels of chemical mud wash.
- c. Mix and pump 300 sacks of Class "G" containing 0.5% fluid loss, 0.4% dispersant, and 0.1% retarder (Yield - 1.15 cubic ft/sk, Weight - 15.8 lb/gal, Mixing Water - 5 gal/sk).
- d. Drop bottom rubber plug and displace to float collar.
- e. Drop opening plug and open DV tool. Circulate excess cement out of hole.
- f. Wait on cement for 4-6 hours.

CONFIDENTIAL

Second Stage

- g. Break circulation with 20 barrels of water.
- h. Pump 20 barrels of chemical mud wash.
- i. Mix and pump 500 sacks of Class "G" cement containing 37.2% salt (Based on Weight of Water), 0.4% dispersant (Yield - 1.24 cubic ft/sk, Weight - 16.1 lb/gal, Mixing Water - 5 gal/sk).
- j. Wash lines and drop top rubber wiper plug, displace to DV tool.
- k. Bump plug and close DV tool.

ADDRESS P.O. Box 2810

Farmington, N.M. 87499

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11356	43-037-31658	Hatch Point #1	NESE	14	29S	21E	San Juan	03-24-92	03-24-92
WELL 1 COMMENTS: <i>Federal - Lease, Prop. Zone - mcrkn, Field - wildcat, Entity added 4-29-92 JH, Unit - N/A</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

CONFIDENTIAL

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

MAR 30 1992

DIVISION OF
OIL GAS & MINING

John C. Corbett
Signature
John C. Corbett
Vice President
3/26/92
Date

Phone No. (505) 326-3325

DIVISION OF UTAH
OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. U-61791</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Giant Exploration & Production Company</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499</p>		<p>8. FARM OR LEASE NAME Hatch Point</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400' FSL, 660' FEL, Sec. 14, T29S, R21E At proposed prod. zone</p>		<p>9. WELL NO. 1</p>
<p>14. API NO. 43-037-31658</p>		<p>10. FIELD AND POOL, OR WILDCAT Mississippian/Devonian</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6375' GLE</p>		<p>11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 14, T29S, R21E</p>
<p>12. COUNTY San Juan</p>		<p>13. STATE Utah</p>

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled out from under casing with 17-1/2" bit March 30, 1992. Drilled to 1255'. Ran 29 jts. (1254.89') of 13-3/8", 54.5#, J-55, ST&C, 8rd casing. Ran centralizers on 1st, 3rd, 5th, 7th, 9th, 11th and 13th jts. Casing set at 1251.89'. Mixed and pumped 650 sks. (1716 cu. ft.) of 65/35 poz, with 12% bentonite, 2% CaCl₂, 6#/sk. Gilsonite. Tailed in with 200 sks. (236 cu. ft.) Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Top job performed with 8 yards of gravel and 95 sks. (112 cu. ft.) Class "B" cement containing 3% CaCl. Cement circulated to surface.

* Must be accompanied by a cement verification report.

RECEIVED

APR 13 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED <u>Jeffrey R. Vaughan</u>	TITLE <u>Engineering Manager</u>	DATE <u>APR 9 1992</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH
 DIVISION OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO. U-61791	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Giant Exploration & Production Company	8. FARM OR LEASE NAME Hatch Point
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400' FSL, 660' FEL, Sec. 14, T29S, R21E At proposed prod. zone	10. FIELD AND POOL, OR WILDCAT Mississippian/Devonian 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T29S, R21E
14. API NO. 43-037-31658	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6375' GLE
12. COUNTY San Juan	13. STATE Utah

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Spudded surface at 6:30 am on March 24, 1992. Drilled 24" hole to 68'. Ran 2 jts. (80') of 20", 94#, H-40, ST&C casing. Casing set at 84' KB. Cemented to surface with Redimix.

RECEIVED

APR 13 1992

DIVISION OF
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE APR 9 1992

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO. U-61791	
6. IF INDIAN ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Giant Exploration & Production Company	8. FARM OR LEASE NAME Hatch Point
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400' FSL, 660' FEL, Sec. 14, T29S, R21E At proposed prod. zone	10. FIELD AND POOL, OR WILDCAT Mississippian/Devonian
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T29S, R21E
14. API NO. 43-037-31658	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6375' GLE
	12. COUNTY San Juan
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Drilled out from under casing with 12-1/4" bit April 4, 1992. Drilled to 5063' with air/mist. Ran 32 jts. (1491.61') of 9-5/8", 40#, J-55, 8rd, ST&C casing and 82 jts. (3569.21') of 9-5/8", 36#, J-55, 8rd, ST&C casing. Ran centralizers on the 1st, 3rd, 5th, 7th, 9th, 11th, and 13th jts. Casing set at 5062' KB. Cemented casing as follows: Mixed and pumped 450 sks. (1476 cu. ft.) Class "G" cement containing 3% D-79 (chemical extender), 2% CaCl₂ and 1/4#/sk. cellophane flakes. Tailed in with 360 sks. (414 cu. ft.) of Class "G" cement containing 0.8% fluid loss, and 1/4#/sk. cellophane flakes. No returns while cementing. Cement top estimated at 1400'. Tested BOP stack and related equipment. Pressure tested casing to 2400 psi for 30 minutes; test ok.

RECEIVED

MAY 11 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE MAY 7 1992

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

GIANT

**GIANT EXPLORATION AND
PRODUCTION COMPANY**

P.O. Box 2810
Farmington, New Mexico
87499

505
326-3325

RECEIVED

MAY 15 1992

**DIVISION OF
OIL GAS & MINING**

May 13, 1992

Utah Oil Conservation Division
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

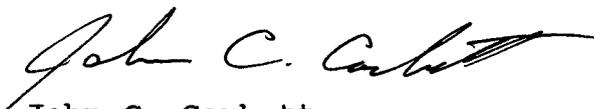
REFERENCE: Hatch Point Well No. 1
Section 14, T29S, R21E
San Juan County, Utah

Enclosed please find one copy of the wireline logs for the
above referenced well. This well is tight hole and all
information pertaining to it should be treated as such.

If you have any questions, or need further information,
please contact me.

Sincerely,

GIANT EXPLORATION & PRODUCTION COMPANY



John C. Corbett
Vice President

Enclosures

:clm

RECEIVED 5-15-92

SIMULTANEOUS COMPENSATED NEUTRON - LITHO-DENSITY
DUAL LATEROLOG w/ DUAL INDUCTION MERGED FINAL PRINT
BOREHOLE COMPENSATED SONIC LOG

CONFIDENTIAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. U-61791</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Giant Exploration & Production Company</p>		<p>7. UNIT AGREEMENT NAME Hatch Point</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499</p>		<p>8. FARM OR LEASE NAME Hatch Point</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400' FSL, 660' FEL, Sec. 14, T29S, R21E At proposed prod. zone</p>		<p>9. WELL NO. 1</p>
<p>14. API NO. 43-037-31658</p>		<p>10. FIELD AND POOL, OR WILDCAT Mississippian/Devonian</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6375' GLE</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T29S, R21E</p>
<p>12. COUNTY San Juan</p>		<p>13. STATE Utah</p>

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Completion</u>	<u>X</u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Plan to move a completion rig on location on May 26, 1992 to begin completion operations.

RECEIVED

MAY 26 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE May 21, 1992

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF UTAH
OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. U-61791</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Giant Exploration & Production Company</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499</p>		<p>8. FARM OR LEASE NAME Hatch Point</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400' FSL, 660' FEL, Sec. 14, T29S, R21E At proposed prod. zone</p>		<p>9. WELL NO. 1</p>
<p>14. API NO. 43-037-31658</p>		<p>10. FIELD AND POOL, OR WILDCAT Mississippian/Devonian</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6375' GLE</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T29S, R21E</p>
<p>12. COUNTY San Juan</p>		<p>13. STATE Utah</p>

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/> Completion</p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p style="text-align: right;"><input checked="" type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to move a completion rig on location on May 26, 1992 to begin completion operations.

* Must be accompanied by a cement verification report.

RECEIVED

MAY 26 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE May 21, 1992

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DIVISION OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO. U-61791	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Giant Exploration & Production Company	8. FARM OR LEASE NAME Hatch Point
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400' FSL, 660' FEL, Sec. 14, T29S, R21E At proposed prod. zone	10. FIELD AND POOL, OR WILDCAT Mississippian/Devonian
14. API NO. 43-037-31658	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6375' GLE
12. COUNTY San Juan	13. STATE Utah

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/> Completion	<input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Plan to move a completion rig on location on May 26, 1992 to begin completion operations.

RECEIVED

MAY 26 1992

DIVISION OF
 OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE May 21, 1992

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. U-61791
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Giant Exploration & Production Company		8. FARM OR LEASE NAME Hatch Point
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1400' FSL, 660' FEL, Sec. 14, T29S, R21E At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Mississippian/Devonian
		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 14, T29S, R21E
14. API NO. 43-037-31658	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6375' GLE	12. COUNTY San Juan
		13. STATE Utah

CONFIDENTIAL
RECEIVED
MAY 26 1992

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled out from under casing with 8-1/2" bit April 12, 1992. Drilled to TD of 8486'. Ran Sonic log and Compensated Density-Neutron log. Log tops as follows: Shinarump - 1554', Moenkopi - 1592', Cutler - 1944', Hermosa - 3199', Paradox - 4668', Upper Ismay - 4832', Hovenweep - 4932', Lower Ismay - 4957', Gothic - 5037', Desert Creek - 5075', Chimney Rock - 5231', Akah - 5300', Cane Creek - 7223', Pinkerton Trail - 7332', Molas - 7451', Leadville - 7494', Ouray - 8047', Elbert - 8213', McCracken - 8324', Aneth - 8425'. Ran 23 jts (944.68') of 5-1/2", 23#, L-80, 8rd, LT&C casing, 59 jts. (2213.90') of 7", 46#, SM-90, 8rd, LT&C casing, and 127 jts. (5020.07') of 7", 32#, L-80, 8rd, LT&C casing. Ran centralizers at 5-1/2" casing on the middle of the 1st jt, on the top of the 3rd, 5th, 14th, 16th and 18th jts. One on bottom and top of both packers. Ran centralizers at 7" casing on 5th, 10th, 15th, 20th, 25th, 30th, 35th and 40th jts. Casing set at 8452.60' KB, PBD at 8412.32' KB. Cemented casing as follows: Mixed and pumped 650 sks. (812.5 cu. ft.) Class "G" cement containing 37.2% salt (BWOW), 0.9 gal/sk salt bond dispersant, 0.3 gal/sk antifoamer and 0.2% D79 (accelerator). Tailed in with 225 sks. (258.75 cu. ft.) of Class "G" cement containing 1.1% B-14 fluid loss additive, and 0.16% D800 (retarder). Waiting on completion operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE MAY 22 1992

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different depths of existing wells.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE

JUL 20 1992

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Giant Exploration & Production Company

3. Address and Telephone No.
 P. O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1400' FSL, 660' FEL, Sec. 14, T29S, R21E

**DIVISION OF
OIL GAS & MINING**

5. Lease Designation and Serial No.
U-61791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hatch Point #1

9. API Well No.
43-037-31658

10. Field and Pool, or Exploratory Area
Mississippian/Devonian

11. County or Parish, State
San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 06-11-92 SI, pending evaluation.
- 06-12-92 SI, pending evaluation.
- 06-13-92 SI, pending evaluation.
- 06-14-92 SI, pending evaluation.
- 06-15-92 Flowed well for 1 hr-15 minutes. Swab tested. TOH with packer and TIH to close sleeves at 7462'-7491'. Swabbed well down.
- 06-16-92 Bled off pressure and rigged up to swab to check fluid level. Loaded tubing/casing and TOH. Rigged up Blue Jet to perforate. Perforate Leadville at 7986'-7988', 7944'-7948', 7912'-7914', 7856'-7860' with 2 JSPF. TIH w/ packer. Set packer at 7822'. Rig up to swab. Swab down tubing and SI.
- 06-17-92 Swab tested interval. Repair rig.
- 06-18-92 Swab tested interval. Interval all water. TOH with packer. Rig up Blue Jet. and set bridge plug at 7850'. Perforate Leadville at 7775'-7779', 7697'-7701', 7682'-7686' with 2 JSPF. TIH with packer. Set packer at 7540'. Shut in.
- 06-19-92 Swab tested interval. Acidized Leadville perforating from 7682'-7779'.
- 06-20-92 Pumped 1500 gal 15% MSR-100 acid. Rigged up to swab. Well began flowing. Recovered load fluid.

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan Title Engineering Manager Date 7-9-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

- 06-21-92 Shut down for Sunday.
- 06-22-92 Hooked up flowline to separator. Started flow testing well. Flowed well 23 hours producing gas, oil and water.
- 06-23-92 Still flow testing well. Bled off pressure. Moved packer to 7757'. Rigged up to swab. Paraffin plug in tubing.
- 06-24-92 Hot oiled tubing. Swabbed well. Test packer and resume swab testing.
- 06-25-92 Swab tested same interval. TOH with packer. Recovered retrievable bridge plug and TOH.
- 06-26-92 Set retrievable bridge plug at 7734'. Rigged up and swabbed perms 7701'-7682'.
- 06-27-92 Rigged up to swab. Tagged fluid at 200'. Set retrievable bridge plug at 7669'. Swab tested perms 7581'-7602'. TOH with RBP and packer. Tried to run tubing set retainer. Could not get past 7278'. TOH.
- 06-28-92 Rigged up Blue Jet and ran in hole with wireline cement retainer. Set retainer at 7750'. Ran in hole with stringer for retainer with 248 jts 2-7/8" tubing. Pulled out of retainer with stringer. Circulate well with 210 bbls. Mixed and pumped 100 sks of Class "G" cement. Squeezed to 1200 psi below retainer. Had communication. Reversed out 10 bbls of cement. Shut well in.
- 06-29-92 Shut in. Waiting on cement.
- ✓ 06-30-92 TIIH with 4-1/2" bit. Circulate hole clean. Swabbed well. Rigged up Blue Jet to perforate. Perforated Leadville at 7633'-7635', 7662'-7670', 7682'-7686', 7697'-7701', 7725'-7738'. Shut down.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 30, 1993

Giant Exploration and Production Company
P.O. Box 2810
Farmington, New Mexico 87499

Gentlemen:

Re: Well Completion Report - Hatch Point #1 Well, Sec. 14, T. 29S, R. 21E, San Juan County, Utah, API No. 43-037-31658

Utah Admin. R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division. Utah Admin. R649-8-9 adds that Form 8 and accompanying logs shall be submitted within 30 days after recompleting a well or plugging a newly drilled well.

Our records indicate that the Well Completion Report for the referenced well has not been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please feel free to call Debra Eatchel at the above number.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ldc
Enclosure
cc: R.J. Firth
D.M. Eatchel

WO11



GIANT EXPLORATION AND
PRODUCTION COMPANY

P.O. Box 2810
Farmington, New Mexico
87499

505
326-3325

May 10, 1993

Don Staley
Administrative Manager
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Subject: Well Completion Report
Hatch Point Well #1
Sec. 14, T29S, R21E
San Juan County, Utah
API No. 43-037-31658

Dear Mr. Staley:

Enclosed please find a copy of a completion report (Form 3160-4) for the above referenced well, which has been previously filed with the Bureau of Land Management.

Please do not hesitate to contact this office if you have any further questions regarding this matter.

Very truly yours,

John C. Corbett
Vice President

EJB/das

Enclosures

RECEIVED

MAY 17 1993

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Giant Exploration & Production Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1400' FSL, 660' FEL, Sec. 14, T29S, R21E

At top prod. interval reported below
At total depth _____

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 03-24-92 16. DATE T.D. REACHED 05-03-92 17. DATE COMPL. (Ready to prod.) 6-30-92 18. ELEVATIONS (DF, RKB, RT, GK, ETC.)* GLE - 6375' 19. ELEV. CASINGHEAD 6376'

20. TOTAL DEPTH, MD & TVD 8486' 21. PLUG, BACK T.D., MD & TVD 8412.32 KB 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Sonic Log and Compensated Density-Neutron Log & DUDIC 8-15-92

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	94#	84'	24"	See Exhibit "A" Attached	
13-3/8"	54.5#	1251.89'	17-1/2"	"	
9-5/8"	40#	5062'	12-1/4"	"	
5-1/2"	23#	8452.60'	7-7/8"	"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7721'	7521'

31. PERFORATION RECORD (Interval, size and number)
See Exhibit "B" Attached

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7461' - 7492'	Acidized 1000 gal 15% HCL-MSR
7581' - 7775'	Acidized 1500 gal 15% HCL-MSR
7775' - 7988'	Sqz'd - 100 sks Class "G" cement
7581' - 7738'	Acidized 9000 gal 15% HCL-MSR

33. Preliminary Testing Results PRODUCTION Subject to change

DATE FIRST PRODUCTION 06/03/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing & Plunger lift WELL STATUS (Producing or shut-in) Shut-in Pending further completion

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/1/92-9/3/92	19.15 days	N/A	→	196	8023	-	2,000 SCF/BBL
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
185	N/A	→	10	200	1	45°	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Vented for Test TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John C. Corbett TITLE Vice President DATE 11/23/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cutler	1944		Water flow while drilling
Hermosa	3199		No test
Paradox	4668		No test
Upper Ismay	4832		No test
Desert Creek	5075		No test
Akah	5300		No test
Cane Creek	7223		Tested - shows of oil & gas
Molas	7451		Tested - shows of oil & gas
Leadville	7494		Tested - shows of oil & gas
Ouray	8047		No test
Elbert	8213		No test
Mc Cracken	8324		No test
Aneth	8425		No test
Drill Stem Tests			
#1 Cane Creek	7231	7430	No cushion, tool open 1 hour 30 minutes IFP 483, ISIP 2423, FFP 614, FSI 1650 Rec. 200 ft. GCM, 1000 ft. GOCM
#2 Leadville	7834	7969	270 ft. water cushion, tool open 1 hour 30 minutes IFP 422, ISIP 2402, FFP 549, FSIP 2493 Rec. 400 ft water, 542 DM
#3 Molas	7393	7492	No cushion, tool open 1 hour 30 minutes IFP 1212, ISIP 3797, FFP 1290, FSIP 4404 Rec. 2079 ft GCM
#4 Leadville	7582	7900	No cushion, tool open 2 hours 5 minutes No pressure data recorded. Gas to surface 5 minutes-flare 10' - 14'. Rec. 933 GCM

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Paradox	4668'	
Upper Ismay	4832'	
Desert Creek	5075'	
Molas	7451'	
Leadville	7494'	
Ouray	8047'	
Elbert	8213'	
Mc Cracken	8324'	
Aneth	8425'	

Item No. 31
Hatch Point #1
Sec. 14, T29S, R21E

Exhibit "B"

Perforation Record:

7581'	-	7585'	(0.5, 9)
7600'	-	7602'	(0.5, 5)
7633'	-	7635'	(0.5, 5)
7682'	-	7686'	(0.5, 9)
7697'	-	7701'	(0.5, 9)
7725'	-	7738'	(0.5, 27)
7762'	-	7770'	(0.5, 17)
7775'	-	7779'	(0.5, 9)
7856'	-	7860'	(0.5, 9)
7912'	-	7914'	(0.5, 5)
7944'	-	7948'	(0.5, 9)
7986'	-	7988'	(0.5, 5)

PZ: LDLL

Slotted Sleeves:

7211'	-	7244'
7254'	-	7257'
7461'	-	7464'
7489'	-	7492'

Item No.28
Hatch Point #1
Sec. 14, T29S, R21E

Exhibit "A"

Surface Casing

Ran 2 jts. (80') of 20", 94#, H-40, ST&C casing. Casing set at 84' KB. Cemented to surface with Redimix.

Ran 29 jts. (1254.89') of 13 3/8", 54.5#, J-55, ST&C, 8rd casing. Casing set at 1251.89'. Mixed and pumped 650 sks. (1716 cu.ft.) of 65/35 pos, with 12% bentonite, 2% CaCl₂, 6#/sk. Gilsonite. Tailed in with 200 sks. (235 cu.ft.) Class "B" cement containing 2% CaCl₂ and 1/4/sk cellophane flakes. Top job performed with 8 yards of gravel and 95 sks. (112 cu.ft.) Class "B" cement containing 3% CaCl₂.

Intermediate Casing

Ran 32 jts. (1491.61') of 9 5/8", 40#, J-55, 8rd, ST&C casing. Casing set at 5062' KB. Cemented casing as follows: Mixed and pumped 450 sks. (1476' cu.ft.) Class "G" cement containing 3% D-79 (chemical extender), 2% CaCl₂ and 1/4#/sk cellophane flakes. Tailed in with 360 sks. (414 cu.ft.) of Class "G" cement containing 0.8% fluid loss, and 1/4#/sk cellophane flakes.

Production Casing

Ran 23 jts. (944.68') 5 1/2", 23#, L-80, 8rd, LT&C casing, 59 jts. (2213.90') 7", 32# L-80, 8rd, LT&C casing. Casing set at 8452.60'KB. Mixed and pumped 650 sks. (812.5 cu.ft.) Class "G" cement containing 37.2% salt, 0.9 gal/sk salt bond dispersant, 0.3 gal/sk antifoamer and 0.2% D-79. Tailed in with 225 sks. (258.75 cu.ft.) of Class "G" cement containing 1.1% B-14 fluid loss additive, and 0.16% D800.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

- Well File _____ Suspense _____ Other _____
 (Location) Sec _____ Twp _____ Rng _____ (Return Date) _____
 (API No.) _____ (To - Initials) _____

1. Date of Phone Call: 7-6-93 Time: 2:45

2. DOGM Employee (name) Vicki (Initiated Call
 Talked to:
 Name DIANNE JARAMILLO (Initiated Call - Phone No. (505) 326-3325
 of (Company/Organization) GIANT EXPL N0075

3. Topic of Conversation: HATCH POINT #1 14 295 2/E
WCR 13 037 3/658

4. Highlights of Conversation: _____
5-10-93 DON STALEY - ENCLOSED WCR
3-30-93 FROM DTS
Upon request for WCR, they sent one in even though well was not compl. WCR stated 1st Prod 6-3-92.
I sent letter requesting prod for June 92 forward.
They want to know why they were required to submit WCR on incomplete well, why we are requesting prod on incomplete well, and what should we do about it?
I told her I would talk to Don & get back to her.
7-22-92 report of comp operation which prompted our letter. Capable of production - completed

7-29-93
 0
 DIANNE WILL HAVE MR. CORBETT SEND A LETTER RE COMPL. WELL IS HAVING PROBLEMS & IS NOT CAPABLE OF PRODUCTION.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U - 61791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hatch Point

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Mississippian/Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T29S, R21E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Giant Exploration & Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1400' FSL, 660' FEL, Sec. 14, T29S, R21E

14. API NUMBER
43-037-31658

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6375' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change of Access Road

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Giant Exploration & Production Company plans to build a new access road to the Hatch Point #1 location. (See attached map) The new road will follow an existing two track road. The prevailing winds make the existing road a possible safety hazard. The old road will be blocked from future use.

ACCEPTED BY THE STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

DATE: 8-27-93
BY: JAV [Signature]

RECEIVED

AUG 26 1993

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Jeffrey R. Vaughan

TITLE Vice President Operations

DATE AUG 24 1993

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DIANE G JARAMILLO
 GIANT EXPLOR & PROD CO
 PO BOX 2810
 FARMINGTON NM 87499

UTAH ACCOUNT NUMBER: N0075

REPORT PERIOD (MONTH/YEAR): 8 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
CAVE CANYON 3-2 4303731120	09775	38S 24E 3	ISMY			47876	Cave Cyn Unit	
CAVE CANYON 3-33 4303731276	09775	37S 24E 33	ISMY			40751	"	
CAVE CANYON 3-3 4303731413	09775	38S 24E 3	ISMY			47876	"	
CAVE CANYON FEDERAL 4-3 4303731414	09775	38S 24E 4	ISMY			"	"	
CAVE CANYON FEDERAL 4-4 4303731539	09775	38S 24E 4	ISMY			"	"	
CAVE CANYON FEDERAL 12-3 4303731567	09775	38S 24E 3	ISMY			"	"	
CAVE CANYON FEDERAL 4-5 4303731695	09775	38S 24E 4	ISMY			"	"	
CAVE CANYON 13-3 4303731766	09775	38S 24E 3	ISMY			"	"	
GAGE FOSTER #1 4303731463	10991	37S 23E 32	DSCR			ML43698		
HATCH POINT #1 4303731658	11356	29S 21E 14	LDLL			461791		
Gothic Mesa 16-11 42037-15042	6008	41S 23E 16	DSCR / WIW			1420602243	Gothic Mesa Unit / Nav.	
Cave Canyon 3-4 42037-31095	9775	38S 24E 3	ISMY / WIW			47876	Cave Cyn Unit	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
U-61791

6. If Indian, Allottee or Tribe Name:
NA

7. Unit Agreement Name:
NA

8. Well Name and Number:
Hatch Point 1

9. API Well Number:
43-037-31658

10. Field and Pool, or Wildcat:
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:
OIL GAS OTHER: _____

2. Name of Operator:
Central Resources, Inc.

3. Address and Telephone Number:
1775 Sherman Street, Suite 2600 Denver, CO 80203 303-830-0100

4. Location of Well:
Footages: **1400' FSL & 660' FEL** County: **San Juan**
QQ, Sec., T.,R.,M.: **NE SE Sec. 14-T29S-R21E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

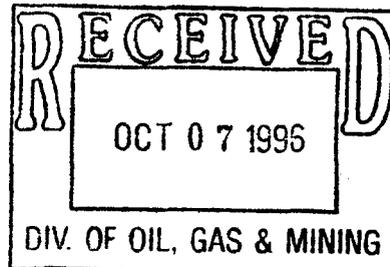
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 9/1/96 operations of the subject well were transferred from Giant Exploration & Production Company to Central Resources, Inc.



Giant Exploration & Production Company
Name & Signature *Diane Derramilla*

Title: Production/Regulatory Manager Date: August 30, 1996

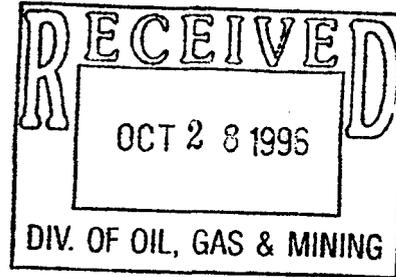
13. Central Resources, Inc.
Name & Signature *Kene Martiny*

Title: Engineering Technician Date: August 30, 1996

CENTRAL

RESOURCES, INC.

October 23, 1996



Ms. Lesha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Monthly Oil & Gas Production Report

Dear Ms. Cordova:

Central Resources, Inc. purchased all assets from Giant Exploration & Production Company effective September 1, 1996.

Central is in the process of acquiring a Utah Account Number. However, to avoid mailing the enclosed Monthly Oil and Gas Production Report late, the account number on the report has been left blank.

If you have any questions regarding this matter, please contact Edna Wageman or myself at (505) 326-3325.

Sincerely,

Diane G. Jaramillo by EW

Diane G. Jaramillo
Office Supervisor

DGJ/

Enclosure

** 9/6/10/28 Notified Oper. N6935 "Central Res. Inc."
(Clg. not finalized yet!)*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Central Resources, Inc.

3. Address and Telephone No.

1775 Sherman Street, Suite 2600, Denver, Colorado 80203 (303)830-0100

4. Location of Well (Footage, T, R, M, or Survey Description)

1400' FSL & 660" FEL
NE SE Sec. 14-T29S-R21E

5. Lease Designation and Serial No.

UTU61791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hatch Point #1

9. API Well No.

43-037-31658

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

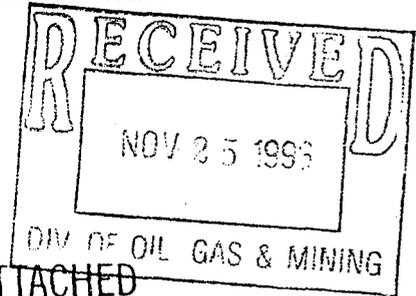
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Surface Casing/Cementing
	<input checked="" type="checkbox"/> Other: CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.*

Please be advised that effective September 1, 1996, Central Resources, Inc. assumed operatorship of the referenced well. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Central Resources, Inc. under their statewide bond, BLM Bond No. B06175. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct.

Signed: *Gene Martiny* Title: Engineering Technician

Date: November 1, 1996

(This space for Federal or State Use)
By: *Brad D. Palmer*

Approved by: _____ Title: Assistant Field Manager,

Date: NOV 19 1996

Conditions of approval, if any:

Resource Management

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Central Resources, Inc.
Well No. Hatch Point 1
NESE Sec. 14, T. 29 S., R. 24 E.
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Central Resources, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1053 (Principle - Central Resources, Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-IEC ✓
2-SEK ✓	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator) CENTRAL RESOURCES INC
 (address) 1775 SHERMAN ST STE 2600
DENVER CO 80203-4313
IRENE MARTINEZ
 Phone: (303)830-0100
 Account no. N6935 (10-25-96)

FROM: (old operator) GIANT EXPLOR & PROD CO
 (address) PO BOX 2810
FARMINGTON NM 87499
DIANE JARAMILLO
 Phone: (505)326-3325
 Account no. N0075

WELL(S) attach additional page if needed:

***CAVE CANYON UNIT**

Name: **SEE ATTACHED**	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 10-7-96)*
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-7-96)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: #CO193111. *(c# 8-2-96)*
- 4 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-25-96)*
- 6 6. Cardex file has been updated for each well listed above. *(11-25-96)*
- 7 7. Well file labels have been updated for each well listed above. *(11-25-96)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-25-96)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 12-30-96.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

961125 BLM/Moeb Aprv. 11-19-96.

5. Lease Designation and Serial Number:

U-61791

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Hatch Point #1

2. Name of Operator:

Central Resources, Inc.

9. API Well Number:

43-037-31658

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325

10. Field and Pool, or Wildcat:

Mississippi/Devonian

4. Location of Well:

Footages: 1400' FSL, 660' FEL

County: San Juan

QQ, Sec., T.,R.,M.: Sec. 14, T29S, R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

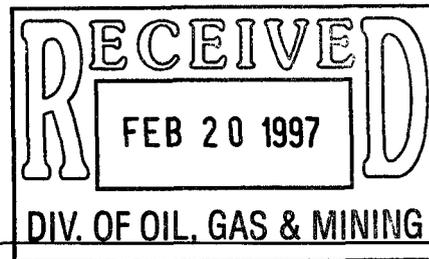
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Hatch Point Well No. 1 is shut-in due to uneconomic production. The well is being evaluated for future use.



13.

Name & Signature

Gregory McIntosh

Gregory McIntosh

Title:

Operations Engineer

Date:

2/12/97

5. Lease Designation and Serial Number:

UTU-76580

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Hatch Point #1

2. Name of Operator:

Central Resources, Inc.

9. API Well Number:

43-037-31658

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325

10. Field and Pool, or Wildcat:

Mississippi/Devonian

4. Location of Well:

Footages: 1400' FSL, 660' FEL

County: San Juan

QQ, Sec., T., R., M.: Sec. 14, T29S, R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

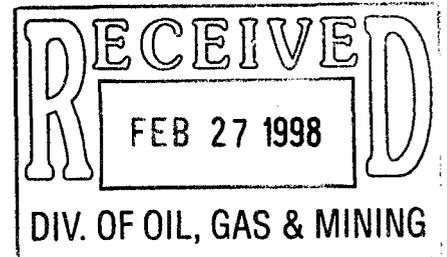
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Hatch Point Well No. 1 is shut-in due to uneconomic production. The well is being evaluated for future use.



13.

Name & Signature

Gregory McIntosh

Title: Operations Engineer

Date:

2/12/98

5. Lease Designation and Serial Number:

UTU-76580

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Hatch Point #1

9. API Well Number:
43-037-31658

10. Field and Pool, or Wildcat:
Mississippi/Devonian

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Central Resources, Inc.

3. Address and Telephone Number:

P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476

4. Location of Well:

Footages: 1400' FSL, 660' FEL

County: San Juan

QQ, Sec., T.,R.,M.: Sec. 14, T29S, R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

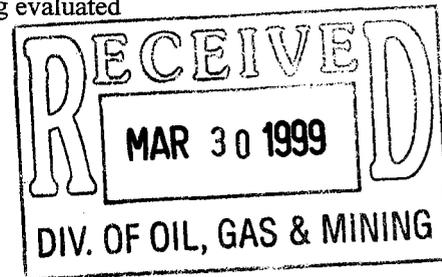
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Hatch Point Well No. 1 is shut-in due to uneconomic production. The well is being evaluated for future use.



13.

Name & Signature

Rodney L. Seale

Rodney L. Seale

Title:

District Manager

Date:

March 25, 1999

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
UTU-76580

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Hatch Point #1

9. API Well Number:
43-037-31658

10. Field and Pool, or Wildcat:
Mississippi/Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Central Resources, Inc.

3. Address and Telephone Number:
P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476

4. Location of Well:
Footages: 1400' FSL, 660' FEL
County: San Juan
QQ, Sec., T.,R.,M.: Sec. 14, T29S, R21E
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other <u>Annual Status Report</u>
<input type="checkbox"/> Other _____	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Hatch Point Well No. 1 is shut-in due to uneconomic production. The well is being evaluated for future use.

SENT TO OPERATOR
DATE: 3-1-00
BY: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 3-1-00

By: RJK
Rodney L. Seale

13. Name & Signature: Rodney L. Seale Title: District Manager Date: February 21, 2000

(This space for State use only) *Shut-in status approval expires 4-00. In accordance with R-649-3.1, please provide the Division with additional information including anticipated length of time for shut-in; well integrity data; risk posed to drinking water sources, etc.*

RECEIVED
FEB 23 2000
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U-61791

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Hatch Point 1

2. Name of Operator:

Equity Oil Company

9. API Well Number:

43-037-31658

3. Address and Telephone Number:

PO Box 310 Cody, WY 82414 (307) 587-7812

10. Field and Pool, or Wildcat:

Wildcat

4. Location of Well

Footages: 1400' FSL and 660' FEL

County: San Juan

QQ, Sec., T., R., M.: NESE Sec 14, T29S, R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective July 1, 2000, operations of the subject well were transferred from Central Resources, Inc. to Equity Oil Company.

RECEIVED

AUG 28 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:

Brent P. Marchant

Title: Production Manager

Date: July 20, 2000

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTUG1794 *UTU7658D*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hatch Point #1

9. API Well No.

43-037-31658

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Equity Oil Company

3. Address and Telephone No.

PO Box 310 Cody, WY 82414 (307) 587-7812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1400' FSL and 660' FEL
NESE Sec 14, T29S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other change of operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective July 1, 2000, Central Resouces, Inc. transferred operatorship of the referenced well to Equity Oil Company. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Equity Oil Company under their nationwide, BLM Bond No. C01236. They will be responsible for compliance under the lease terms and conditios for that portion of the lease associated with this notice.

RECEIVED

SEP 05 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Brent P. Marchant

Title Production Manager

Date July 20, 2000

(This space for Federal or State office use)

Approved by William M.
Conditions of approval, if any:

Title Assistant Field Manager,
Division of Resources

Date 8/31/2000

CONDITIONS OF APPROVAL ATTACHED

Equity Oil Company
Well No. Hatch Point 1
NESE Sec. 14, T. 29 S., R. 21 E.
Lease UTU61791
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Equity Oil Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO1236 (Principal -Equity Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

SEP 05 2000

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-SP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

7-1-2000

FROM: (Old Operator):

CENTRAL RESOURCES INC

Address: P. O. BOX 1247

BLOOMFIELD, NM 87413-1247

Phone: 1-(505)-632-3476

Account No. N6935

TO: (New Operator):

EQUITY OIL COMPANY

Address P. O. BOX 310

CODY, WY 82414

Phone: 1-(307)-587-7812

Account N0410

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
HATCH POINT # 1	43-037-31658	11356	14-29S-21E	FEDERAL	OW	TA

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 08/28/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 09/05/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10-18-2000
- Is the new operator registered in the State of Utah: YES Business Number: 562646-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/31/2000
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-61791
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Hatch Point #1	
2. NAME OF OPERATOR: Equity Oil Company	9. API NUMBER: 43-037-31658	
3. ADDRESS OF OPERATOR: 600 17th St, Ste 2110 South CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 572-9491	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1400' FSL and 660' FEL		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 14 29S 21E SLM		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

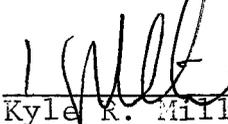
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

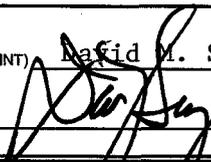
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Effective January 1, 2003, operations of the subject well are transferred from Equity Oil Company to Miller, Dyer & Co.LLC, 475 17th Street, Suite 420, Denver, CO 80202, 303 292 0949.

Bond coverage for this well will be provided by a rider to BLM Bond
Bond # UTB000058

Miller, Dyer & Co. LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Miller, Dyer & Co. LLC **N2110**

By: 
 Kyle R. Miller, Member

NAME (PLEASE PRINT) <u>David M. Seery</u>	TITLE <u>Attorney-in-Fact</u>
SIGNATURE <u></u>	DATE <u>December 18, 2002</u>

(This space for State use only)

RECEIVED

OCT 20 2003

DIV OF OIL, GAS & MINING

(June 1990)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Reg Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

~~Equity Oil Company~~ *Miller, Dyer and Company LLC*

3. Address and Telephone No.

600 17th Street, Suite 2110 South, Denver, CO 80202 303-572-9491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE1/4SE/4 (1400' FSL and 660' FEL)
Section 14-T29S-R21E

5. Lease Designation and Serial No.

~~UTU 01751~~ *UTU 76580*

6. If Indian, Allottee or Tribe Name

N/A

7. If unit or CA, Agreement Designation

N/A

8. Well Name and No.

Hatch Point #1

9. API Well No.

43-037-31658

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Equity Oil Company is designating Miller, Dyer & Co. LLC as operator of the above captioned well effective 1/1/2003
Miller, Dyer & Co. LLC is located at 475 17th Street, Ste 420, Denver, CO 80202, 303 292 0949
Miller, Dyer & Co. LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided BLM Bond NO. UTB000058

Miller, Dyer & Co. LLC

By: *Kyle R. Miller*
Kyle R. Miller, Member

RECEIVED
MOAB FIELD OFFICE
2003 OCT 20 A 10:35
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Signed

David M. Seery
David M. Seery

Title

Attorney-in-Fact

Date

12/18/02

(This space of Federal or State office use.)

ACCEPTED

Division of Resources

Moab Field Office

Approved by

Title

Date

OCT 21 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or reports, or to furnish any false, fictitious or fraudulent information in any matter within its jurisdiction.

RECEIVED
OCT 24 2003

cc: U006M 10/21/03

*See Instruction on Reverse Side

DIV. OF OIL, GAS & MINING

Miller, Dyer and Company LLC
Well No. Hatch Point 1
Section 14, T. 29 S., R. 21 E.
Lease UTU76580
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Miller, Dyer and Company LLC is considered to be the operator of the above well effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000058 (Principal – Miller, Dyer and Company LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/24/2003 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 11/20/2003
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/20/03
- Bond information entered in RBDMS on: n/a
- Fee wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

- State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UT 1245

INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Previous Operator Changes were to Miller, Dyer & Co, LLC; This change corrects DOGM's error.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-76580

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Hatch Point #1

2. NAME OF OPERATOR:
Miller, Dyer & Co. LLC

9. API NUMBER:
4303731658

3. ADDRESS OF OPERATOR:
475 17th Str St 1200 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 292-0949

10. FIELD AND POOL, OR WILDCAT:
Wilson Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1400' FSL and 660' FEL NE/4SE/4**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESE 14 29S 21E**

COUNTY: **San Juan**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Maintenance
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Graded access road and cleaned location of debris. Rebuilt well sign and corrected operator information

NAME (PLEASE PRINT) **Janet K Specht**

TITLE **Operations Secretary**

SIGNATURE *Janet K Specht*

DATE **5-26-04**

(This space for State use only)

RECEIVED

JUN 01 2004

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 6/1/2008

FROM: (Old Operator): N2580-Miller, Dyer & Co, LLC 475 17th St, Suite 1200 Denver, CO 80202 Phone: 1 (303) 292-0949	TO: (New Operator): N2680-Whiting Oil & Gas Company 1700 Broadway, Suite 2300 Denver, CO 80290 Phone: 1 (303) 837-1661
--	--

WELL NAME	CA No.			Unit:				
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
CHEVRON FED 1	24	290S	230E	4303730005	975	Federal	OW	S
HATCH POINT 1	14	290S	210E	4303731658	11356	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/5/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/5/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/16/2008
- Is the new operator registered in the State of Utah: Business Number: 5890476-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: REQUESTED 5/28/2009
- Inspections of LA PA state/fee well sites complete on: being reviewed by Dan
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/28/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/28/2009
- Bond information entered in RBDMS on: 5/28/2009
- Fee/State wells attached to bond in RBDMS on: 5/28/2009
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000148
- Indian well(s) covered by Bond Number: RLB0011681
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0004585
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Per Rick Hornock, MDC, they want to retain bond for now.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76580
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Hatch Point # 1	
2. NAME OF OPERATOR: WHITING OIL AND GAS CORPORATION <i>N2680</i>		9. API NUMBER: 4303731658
3. ADDRESS OF OPERATOR: 1700 Broadway, Ste. 2300 CITY Denver STATE Co ZIP 80290	PHONE NUMBER: (303) 837-1661	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FEL, 1400' FSL		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 14 29S 21E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 6/1/2009, please change the Operator of record from Miller, Dyer & Co., LLC to Whiting Oil and Gas Corporation. Whiting Oil and Gas Corporation Utah State Bond is #RLB0004585 or Utah BLM Bond #UTB-000148.

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Miller, Dyer & Co., LLC *N2580*
475 17th Street, Suite 1200
Denver, CO 80202

Miller, Dyer & Co., LLC *(303) 292-0949*

NAME (PLEASE PRINT) Kyle Miller TITLE Manager
SIGNATURE *K Miller* DATE May 4, 2009

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) John D'Hooge TITLE Operations Manager-Central Rockies Asset Group
SIGNATURE *J D Hooge* DATE 5/21/09

(This space for State use only) **APPROVED** 5/28/09
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 05 2009
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Approved by 01/21/2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTU-76560**
6. If Indian, Allottee of Title Name

RECEIVED
MOAB FIELD OFFICE
2009 MAY 28 PM 1:50

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Whiting Oil and Gas Corporation		8. Well Name and No. Hatch Point # 1
3a. Address 1700 Broadway, Suite 2300, Denver, Co. 80290	3b. Phone No. (include area code) (303) 837-1661	9. API Well No. 4303731658
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FEL, 1400' FSL, Sec. 14: NESE, T29S, R21E		10. Field and Pool or Exploratory Area Wildcat
		11. Country or Parish, State San Juan

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operator Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective 6/1/2009, please change the Operator of Record From Miller, Dyer & Co., LLC to Whiting Oil and Gas Corporation. Whiting Oil and Gas Corporation Utah BLM Bond is #UTB-000148 or Utah State Bond #RLB0004585.

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, Co. 80290
(303)837-1661

Miller, Dyer & Co., LLC
475 17th Street, Suite 1200
Denver, Co. 80202

RECEIVED

MAY - 5 2009

BLM VERNAL, UTAH

RECEIVED
 MOAB FIELD OFFICE
 09 MAY 20 AM 11:47

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kyle Miller	Title Manager; Miller, Dyer & Co., LLC
Signature 	Date May 4, 2009
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) John D'Hooge	Title Operations Manager-Central Rockies Asset Group; Whiting
Signature 	Date 5/4/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Title Division of Resources Moab Field Office	Date 5/28/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

RECEIVED
JUN 08 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UD06M

Conditions Attached DIV. OF OIL, GAS & MINING

Whiting Oil and Gas Corporation
Well No. Hatch Point 1
Section 14, T29S, R21E
Lease UTU76580
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Whiting Oil and Gas Corporation is considered to be the operator of the above well effective June 1, 2009, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000148 (Principal – Whiting Oil and Gas Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Current Well Data:

API Well Number: Export to CSV Decline Curve

Operator:

Well Name:

Well Type: Well Status:

County Name:

Field Name:

Location (Twp-Rng): Section:

Cumulative Oil Production: Cumulative Natural Gas Production: Cumulative Water Production:

- Oil volumes are reported in barrels (BBLs). One barrel = 42 U.S. gallons.
- Natural Gas volumes are reported in thousand cubic feet (MCF). One MCF = 1,000 cubic feet; One thousand MCF = 1,000,000 cubic feet.
- Water volumes are reported in Barrels (BBLs).

Monthly Production Data: [\(Click on any column header to sort data\)](#) [Click on Entity to Open Disposition Data](#)

API Well Number	Report Period	Operator	Formation	Entity	Days Produced	OIL (Bbls)	GAS (Mcf)	WATER (Bbls)	Well Status	Well Type
43-037-31658	12/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	8	0	0	Producing	Oil Well
43-037-31658	11/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	10	0	0	Producing	Oil Well
43-037-31658	10/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	11	0	0	Producing	Oil Well
43-037-31658	9/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	14	0	0	Producing	Oil Well
43-037-31658	8/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	2	15	0	0	Producing	Oil Well
43-037-31658	7/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	4	0	0	Producing	Oil Well
43-037-31658	6/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	3	0	0	Producing	Oil Well
43-037-31658	5/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	5	0	0	Producing	Oil Well
43-037-31658	4/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	3	0	0	Producing	Oil Well
43-037-31658	3/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	8	0	0	Producing	Oil Well
43-037-31658	2/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	1/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	5	0	0	Producing	Oil Well
43-037-31658	12/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	9	0	0	Producing	Oil Well
43-037-31658	11/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	11	0	0	Producing	Oil Well
43-037-31658	10/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	2	14	0	0	Producing	Oil Well
43-037-31658	9/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	2	11	0	0	Producing	Oil Well
43-037-31658	8/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	10	0	0	Producing	Oil Well
43-037-31658	7/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	10	0	0	Producing	Oil Well
43-037-31658	6/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	14	0	0	Producing	Oil Well
43-037-31658	5/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	13	0	0	Producing	Oil Well
43-037-31658	4/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	10	0	0	Producing	Oil Well
43-037-31658	3/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	10	0	0	Producing	Oil Well
43-037-31658	2/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	10	0	0	Producing	Oil Well
43-037-31658	1/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	12	0	0	Producing	Oil Well
43-037-31658	12/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	8	0	0	Producing	Oil Well
43-037-31658	11/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	2	8	0	0	Producing	Oil Well
43-037-31658	10/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	7	0	0	Producing	Oil Well
43-037-31658	9/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	7	0	0	Producing	Oil Well
43-037-31658	8/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	7/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	28	0	0	Producing	Oil Well
43-037-31658	6/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	5/1/2009	MILLER, DYER & CO, LLC	LEADVILLE	11356	1	4	0	4	Producing	Oil Well
43-037-31658	4/1/2009	MILLER, DYER & CO, LLC	LEADVILLE	11356	2	0	0	18	Producing	Oil Well
43-037-31658	3/1/2009	MILLER, DYER & CO, LLC	LEADVILLE	11356	2	8	0	0	Producing	Oil Well
43-037-31658	2/1/2009	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	10	0	16	Producing	Oil Well
43-037-31658	1/1/2009	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	10	0	10	Producing	Oil Well
43-037-31658	12/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	15	0	0	Producing	Oil Well
43-037-31658	11/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	13	0	13	Producing	Oil Well
43-037-31658	10/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	18	0	0	Producing	Oil Well
43-037-31658	9/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	2	18	0	0	Producing	Oil Well
43-037-31658	8/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	2	17	0	0	Producing	Oil Well
43-037-31658	7/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	2	9	0	0	Producing	Oil Well
43-037-31658	6/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	2	17	0	0	Producing	Oil Well
43-037-31658	5/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	0	0	17	Producing	Oil Well
43-037-31658	4/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	18	0	0	Producing	Oil Well
43-037-31658	3/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	23	0	0	Producing	Oil Well
43-037-31658	2/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	6	18	0	0	Producing	Oil Well

43-037-31658	9/1/1996	CENTRAL RESOURCES INC	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	8/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	7/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	6/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	5/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	4/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	3/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	2/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	1/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	12/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	11/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	1	173	0	0	Producing	Oil Well
43-037-31658	10/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	9/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	8/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	7/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	1	1	10	0	Producing	Oil Well
43-037-31658	6/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	5/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	1	31	22	0	Producing	Oil Well
43-037-31658	4/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	1	24	49	0	Producing	Oil Well
43-037-31658	3/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	2	41	118	0	Producing	Oil Well
43-037-31658	2/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	1	27	34	0	Producing	Oil Well
43-037-31658	1/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	3	86	25	0	Producing	Oil Well
43-037-31658	12/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	11/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	4	32	40	0	Producing	Oil Well
43-037-31658	10/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	4	35	40	4	Producing	Oil Well
43-037-31658	9/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	5	111	72	0	Producing	Oil Well
43-037-31658	8/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	9	81	90	0	Producing	Oil Well
43-037-31658	7/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	3	20	55	0	Producing	Oil Well
43-037-31658	6/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	5/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	18	231	962	28	Producing	Oil Well
43-037-31658	4/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	30	218	1684	42	Producing	Oil Well
43-037-31658	3/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	18	219	588	167	Producing	Oil Well
43-037-31658	2/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	13	222	652	18	Producing	Oil Well
43-037-31658	1/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	14	271	830	0	Producing	Oil Well
43-037-31658	12/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	11	250	629	0	Producing	Oil Well
43-037-31658	11/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	15	249	865	0	Producing	Oil Well
43-037-31658	10/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	23	270	946	0	Producing	Oil Well
43-037-31658	9/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	14	380	953	0	Producing	Oil Well
43-037-31658	8/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	11	748	2067	0	Producing	Oil Well
43-037-31658	7/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	484	0	0	Shut-In	Oil Well
43-037-31658	6/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	5/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		Unknown
43-037-31658	4/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		Unknown
43-037-31658	3/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		
43-037-31658	2/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		
43-037-31658	1/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		
43-037-31658	12/1/1992	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		
43-037-31658	11/1/1992	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		
43-037-31658	10/1/1992	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		
43-037-31658	9/1/1992	GIANT EXPLOR & PROD CO	LEADVILLE	11356	22	30	0	0		
43-037-31658	8/1/1992	GIANT EXPLOR & PROD CO	LEADVILLE	11356	31	188	0	0		
43-037-31658	7/1/1992	GIANT EXPLOR & PROD CO	LEADVILLE	11356	23	185	0	0		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. HORIZ. Other _____

2. NAME OF OPERATOR
Giant Exploration & Production Company
 3. ADDRESS AND TELEPHONE NO.
P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 1400' FSL, 660' FEL, Sec. 14, T29S, R21E
 At top prod. interval reported below
 At total depth _____

RECEIVED
MAY 17 1993
DIVISION OF OIL & GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-61791
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME, WELL NO.
Hatch Point #1
 9. APIWELLNO.
43-037-31658
 10. FIELD AND POOL, OR WILDCAT
Mississippian/Devonian
 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 14, T29S, R21E
 12. COUNTY OR PARISH
San Juan
 13. STATE
Utah

CONFIDENTIAL

14. PERMIT NO. _____ DATE ISSUED _____
 15. DATE SPUDDED 03-24-92
 16. DATE T.D. REACHED 05-03-92
 17. DATE COMPL. (Ready to prod.) 6-30-92
 18. ELEVATIONS (OF. RKB, RT. GR, ETC.) * GLE - 6375'
 19. ELEV. CASINGHEAD 6376'
 20. TOTAL DEPTH, MD & TVD 8486'
 21. PLUG BACK T.D., MD & TVD 8412.32 KB
 22. IF MULTIPLE COMPL., HOW MANY * N/A
 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * _____
 25. WAS DIRECTIONAL SURVEY MADE _____
 26. TYPE ELECTRIC AND OTHER LOGS RUN
Sonic Log and Compensated Density-Neutron Log & DUBIL 9-15-92
 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	94#	84'	24"	See Exhibit "A" Attached	
13-3/8"	54.5#	1251.89'	17-1/2"	"	
9-5/8"	40#	5062'	12-1/4"	"	
5-1/2"	23#	8452.60'	7-7/8"	"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7721'	7521'

31. PERFORATION RECORD (Interval, size and number)
See Exhibit "B" Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7461' - 7492'	Acidized 1000 gal 15% HCL-MSR
7581' - 7775'	Acidized 1500 gal 15% HCL-MSR
7775' - 7988'	Sqz'd - 100 sks Class "G" cement
7581' - 7738'	Acidized 9000 gal 15% HCL-MSR

33. Preliminary Testing Results PRODUCTION Subject to change

DATE FIRST PRODUCTION 06/03/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing & Plunger lift WELL STATUS (Producing or shut-in) Shut-in Pending further completion

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/1/92-9/3/92	19.15 days	N/A	→	196	8023	-	2,000 SCF/BBL

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
185	N/A	→	10	200	1	45°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented for Test TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John C. Corbett TITLE Vice President DATE 11/23/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cutler	1944		Water flow while drilling
Hermosa	3199		No test
Paradox	4668		No test
Upper Ismay	4832		No test
Desert Creek	5075		No test
Akah	5300		No test
Cane Creek	7223		Tested - shows of oil & gas
Molas	7451		Tested - shows of oil & gas
Leadville	7494		Tested - shows of oil & gas
Ouray	8047		No test
Elbert	8213		No test
Mc Cracken	8324		No test
Aneth	8425		No test
Drill Stem Tests			
#1 Cane Creek	7231	7430	No cushion, tool open 1 hour 30 minutes IFP 483, ISIP 2423, FFP 614, FSI 1650 Rec. 200 ft. GCM, 1000 ft. GOCM
#2 Leadville	7834	7969	270 ft. water cushion, tool open 1 hour 30 minutes IFP 422, ISIP 2402, FFP 549, FSIP 2493 Rec. 400 ft water, 542 DM
#3 Molas	7393	7492	No cushion, tool open 1 hour 30 minutes IFP 1212, ISIP 3797, FFP 1290, FSIP 4404 Rec. 2079 ft GCM
#4 Leadville	7582	7900	No cushion, tool open 2 hours 5 minutes No pressure data recorded. Gas to surface 5 minutes-flare 10' - 14'. Rec. 933 GCM

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Paradox	4668'	
Upper Ismay	4832'	
Desert Creek	5075'	
Molas	7451'	
Leadville	7494'	
Ouray	8047'	
Elbert	8213'	
Mc Cracken	8324'	
Aneth	8425'	

Attachment page to Form 8
 Threemile 43-18H
 San Juan County, UT
 43-037-31857

26. Perforation Record Continued:

8770' - 8871'	6 holes	open
8930' - 8931'	6 holes	↓
9080' - 9081'	6 holes	
9240' - 9241'	6 holes	
9410' - 9411'	6 holes	
9540' - 9540'	6 holes	
9710' - 9710'	6 holes	
9860' - 9860'	6 holes	
10050' - 10051'	6 holes	
10160' - 10161'	6 holes	
10370' - 10371'	6 holes	
10587' - 10588'	6 holes	
10714' - 10715'	6 holes	
10860' - 10861'	6 holes	
11000' - 11001'	6 holes	
11210' - 11211'	6 holes	
11370' - 11371'	6 holes	
11600' - 11601'	6 holes	
11770' - 11771'	6 holes	
11930' - 11931'	6 holes	
12110' - 12111'	6 holes	
12270' - 12271'	6 holes	
12410' - 12411'	6 holes	
12618' - 12621'	18 holes	

27. Acid, Fracture Treatment, Cement Squeeze, Etc. Continued

- 9080'-9411' - 11000# 100 Mesh, 81000# 30/50 wh snd, 21000# 30/50 Excel PRC, 1678 bbls Slickwater
- 9540'-9861' - 11000# 100 Mesh, 81000# 30/50 wh snd, 21000# 30/50 Excel PRC, 1691 bbls Slickwater
- 10050'-10370' - 11000# 100 Mesh, 81000# 30/50 wh snd, 21000# 30/50 Excel PRC, 1678 bbls Slickwater
- 10587'-10860' - 10000# 100 Mesh, 80000# 30/50 wh snd, 20000# 30/50 Excel PRC, 1824 bbls Slickwater
- 11000'-11370' - 10000# 100 Mesh, 80320# 30/50 wh snd, 20000# 30/50 Excel PRC, 1776 bbls Slickwater
- 11600'-11930' - 10000# 100 Mesh, 82000# 30/50 wh snd, 20000# 30/50 Excel PRC, 1746 bbls Slickwater
- 12110'-12410' - 10000# 100 Mesh, 82000# 30/50 wh snd, 19250# 30/50 Excel PRC, 1775 bbls Slickwater
- 12618'-12621' - 10000# 100 Mesh, 80000# 30/50 wh snd, 17391# 30/50 Excel PRC, 2478 bbls Slickwater
- 13380'-13383' - 10000# 100 Mesh, 436 bbls Slickwater
- 13380'-13383' - 100700# 30/50 wh snd, 20000# Delta Frac 140R, 2054 bbls Slickwater

Item No. 31
Hatch Point #1
Sec. 14, T29S, R21E

Exhibit "B"

Perforation Record:

7581'	-	7585'	(0.5, 9)
7600'	-	7602'	(0.5, 5)
7633'	-	7635'	(0.5, 5)
7682'	-	7686'	(0.5, 9)
7697'	-	7701'	(0.5, 9)
7725'	-	7738'	(0.5, 27)
7762'	-	7770'	(0.5, 17)
7775'	-	7779'	(0.5, 9)
7856'	-	7860'	(0.5, 9)
7912'	-	7914'	(0.5, 5)
7944'	-	7948'	(0.5, 9)
7986'	-	7988'	(0.5, 5)

PZ: LDLL

Slotted Sleeves:

7211'	-	7244'
7254'	-	7257'
7461'	-	7464'
7489'	-	7492'

Item No.28
Hatch Point #1
Sec. 14, T29S, R21E

Exhibit "A"

Surface Casing

Ran 2 jts. (80') of 20", 94#, H-40, ST&C casing. Casing set at 84' KB. Cemented to surface with Redimix.

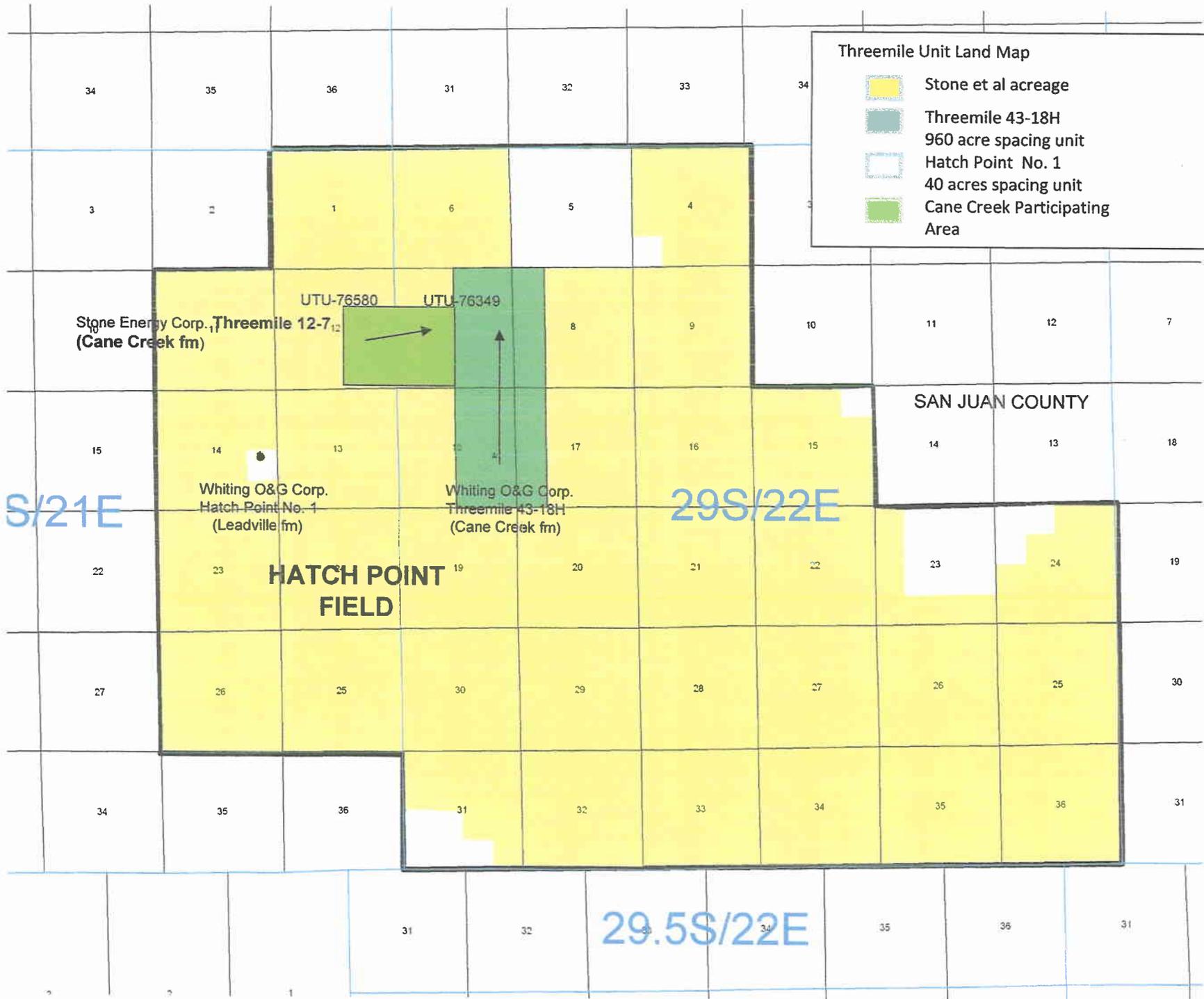
Ran 29 jts. (1254.89') of 13 3/8", 54.5#, J-55, ST&C, 8rd casing. Casing set at 1251.89'. Mixed and pumped 650 sks. (1716 cu.ft.) of 65/35 pos, with 12% bentonite, 2% CaCl₂, 6#/sk. Gilsonite. Tailed in with 200 sks. (235 cu.ft.) Class "B" cement containing 2% CaCl₂ and 1/4/sk cellophane flakes. Top job performed with 8 yards of gravel and 95 sks. (112 cu.ft.) Class "B" cement containing 3% CaCl₂.

Intermediate Casing

Ran 32 jts. (1491.61') of 9 5/8", 40#, J-55, 8rd, ST&C casing. Casing set at 5062' KB. Cemented casing as follows: Mixed and pumped 450 sks. (1476' cu.ft.) Class "G" cement containing 3% D-79 (chemical extender), 2% CaCl₂ and 1/4#/sk cellophane flakes. Tailed in with 360 sks. (414 cu.ft.) of Class "G" cement containing 0.8% fluid loss, and 1/4#/sk cellophane flakes.

Production Casing

Ran 23 jts. (944.68') 5 1/2", 23#, L-80, 8rd, LT&C casing, 59 jts. (2213.90') 7", 32# L-80, 8rd, LT&C casing. Casing set at 8452.60' KB. Mixed and pumped 650 sks. (812.5 cu.ft.) Class "G" cement containing 37.2% salt, 0.9 gal/sk salt bond dispersant, 0.3 gal/sk antifoamer and 0.2% D-79. Tailed in with 225 sks. (258.75 cu.ft.) of Class "G" cement containing 1.1% B-14 fluid loss additive, and 0.16% D800.



Threemile Unit Land Map

- Stone et al acreage
- Threemile 43-18H
960 acre spacing unit
- Hatch Point No. 1
40 acres spacing unit
- Cane Creek Participating
Area

Stone Energy Corp.
Threemile 12-7
(Cane Creek fm)

UTU-76580

UTU-76349

Whiting O&G Corp.
Hatch Point No. 1
(Leadville fm)

Whiting O&G Corp.
Threemile 43-18H
(Cane Creek fm)

**HATCH POINT
FIELD**

SAN JUAN COUNTY

S/21E

29S/22E

29.5S/22E

Current Well Data:

API Well Number: 43-037-31857 Export to CSV Export to PDF Decline Curve
 Operator: WHITING OIL & GAS CORPORATION
 Well Name: THREEMILE 43-18H
 Well Type: Oil Well Well Status: Producing
 County Name: SAN JUAN
 Field Name: WILDCAT
 Location (Twp-Rng): 29S-22E Section: 18

Cumulative Oil Production: 13,218 Cumulative Natural Gas Production: 1,821 Cumulative Water Production: 62,778

- Oil volumes are reported in barrels (BBLs). One barrel = 42 U.S. gallons.
- Natural Gas volumes are reported in thousand cubic feet (MCF). One MCF = 1,000 cubic feet; One thousand MCF = 1,000,000 cubic feet.
- Water volumes are reported in Barrels (BBLs).

Monthly Production Data: (Click on any column header to sort data) Click on Entity to Open Disposition Data

API Well Number	Report Period	Operator	Formation	Entity	Days Produced	OIL (Bbls)	GAS (Mcf)	WATER (Bbls)	Well Status	Well Type
43-037-31857	12/1/2011	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	4	214	0	135	Producing	Oil Well
43-037-31857	11/1/2011	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	2	73	0	48	Producing	Oil Well
43-037-31857	10/1/2011	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	7	93	0	408	Producing	Oil Well
43-037-31857	9/1/2011	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	3	78	0	0	Producing	Oil Well
43-037-31857	8/1/2011	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	2	115	0	0	Producing	Oil Well
43-037-31857	7/1/2011	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	1	38	0	0	Producing	Oil Well
43-037-31857	6/1/2011	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	1	68	0	0	Producing	Oil Well
43-037-31857	5/1/2011	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	1	220	0	0	Producing	Oil Well
43-037-31857	4/1/2011	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	0	0	0	0	Shut-In	Oil Well
43-037-31857	3/1/2011	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	1	35	0	0	Producing	Oil Well
43-037-31857	2/1/2011	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	0	0	0	0	Shut-In	Oil Well
43-037-31857	1/1/2011	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	1	5	0	0	Producing	Oil Well
43-037-31857	12/1/2010	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	1	13	0	95	Producing	Oil Well
43-037-31857	11/1/2010	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	24	153	0	1454	Producing	Oil Well
43-037-31857	10/1/2010	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	31	482	0	2645	Producing	Oil Well
43-037-31857	9/1/2010	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	14	799	0	2248	Producing	Oil Well
43-037-31857	8/1/2010	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	0	0	0	0	Shut-In	Oil Well
43-037-31857	7/1/2010	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	0	0	0	0	Shut-In	Oil Well
43-037-31857	6/1/2010	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	23	671	0	3003	Producing	Oil Well
43-037-31857	5/1/2010	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	6	432	0	981	Producing	Oil Well
43-037-31857	4/1/2010	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	0	0	0	0	Shut-In	Oil Well
43-037-31857	3/1/2010	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	0	0	0	0	Shut-In	Oil Well
43-037-31857	2/1/2010	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	23	408	0	2372	Producing	Oil Well
43-037-31857	1/1/2010	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	25	603	0	3075	Producing	Oil Well
43-037-31857	12/1/2009	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	31	734	0	4631	Producing	Oil Well
43-037-31857	11/1/2009	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	29	1069	0	5661	Producing	Oil Well
43-037-31857	10/1/2009	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	27	1468	0	6393	Producing	Oil Well
43-037-31857	9/1/2009	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	2	112	0	597	Producing	Oil Well
43-037-31857	8/1/2009	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	26	996	753	7575	Producing	Oil Well
43-037-31857	7/1/2009	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	31	1554	601	6056	Producing	Oil Well
43-037-31857	6/1/2009	WHITING OIL & GAS CORPORATION	CANE CREEK	17276	30	2785	467	15401	Producing	Oil Well

Current Well Data:

API Well Number: 43-037-31658 Export to CSV Export to PDF Decline Curve
 Operator: WHITING OIL & GAS CORPORATION
 Well Name: HATCH POINT 1
 Well Type: Oil Well Well Status: Producing
 County Name: SAN JUAN
 Field Name: HATCH POINT
 Location (Twp-Rng): 29S-21E Section: 14

Cumulative Oil Production: 6,215 Cumulative Natural Gas Production: 11,551 Cumulative Water Production: 344

- Oil volumes are reported in barrels (BBLS). One barrel = 42 U.S. gallons.
- Natural Gas volumes are reported in thousand cubic feet (MCF). One MCF = 1,000 cubic feet; One thousand MCF = 1,000,000 cubic feet.
- Water volumes are reported in Barrels (BBLS).

Monthly Production Data:

(Click on any column header to sort data)

Click on Entity to Open Disposition Data

API Well Number	Report Period	Operator	Formation	Entity	Days Produced	OIL (Bbbs)	GAS (Mcf)	WATER (Bbbs)	Well Status	Well Type
43-037-31658	12/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	8	0	0	Producing	Oil Well
43-037-31658	11/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	10	0	0	Producing	Oil Well
43-037-31658	10/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	11	0	0	Producing	Oil Well
43-037-31658	9/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	14	0	0	Producing	Oil Well
43-037-31658	8/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	2	15	0	0	Producing	Oil Well
43-037-31658	7/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	4	0	0	Producing	Oil Well
43-037-31658	6/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	3	0	0	Producing	Oil Well
43-037-31658	5/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	5	0	0	Producing	Oil Well
43-037-31658	4/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	3	0	0	Producing	Oil Well
43-037-31658	3/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	8	0	0	Producing	Oil Well
43-037-31658	2/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	1/1/2011	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	5	0	0	Producing	Oil Well
43-037-31658	12/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	9	0	0	Producing	Oil Well
43-037-31658	11/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	11	0	0	Producing	Oil Well
43-037-31658	10/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	2	14	0	0	Producing	Oil Well
43-037-31658	9/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	2	11	0	0	Producing	Oil Well
43-037-31658	8/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	10	0	0	Producing	Oil Well
43-037-31658	7/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	10	0	0	Producing	Oil Well
43-037-31658	6/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	14	0	0	Producing	Oil Well
43-037-31658	5/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	13	0	0	Producing	Oil Well
43-037-31658	4/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	10	0	0	Producing	Oil Well
43-037-31658	3/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	10	0	0	Producing	Oil Well
43-037-31658	2/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	10	0	0	Producing	Oil Well
43-037-31658	1/1/2010	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	12	0	0	Producing	Oil Well
43-037-31658	12/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	8	0	0	Producing	Oil Well
43-037-31658	11/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	2	8	0	0	Producing	Oil Well
43-037-31658	10/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	7	0	0	Producing	Oil Well
43-037-31658	9/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	7	0	0	Producing	Oil Well
43-037-31658	8/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	7/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	1	28	0	0	Producing	Oil Well
43-037-31658	6/1/2009	WHITING OIL & GAS CORPORATION	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	5/1/2009	MILLER, DYER & CO, LLC	LEADVILLE	11356	1	4	0	4	Producing	Oil Well
43-037-31658	4/1/2009	MILLER, DYER & CO, LLC	LEADVILLE	11356	2	0	0	18	Producing	Oil Well
43-037-31658	3/1/2009	MILLER, DYER & CO, LLC	LEADVILLE	11356	2	8	0	0	Producing	Oil Well
43-037-31658	2/1/2009	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	10	0	16	Producing	Oil Well
43-037-31658	1/1/2009	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	10	0	10	Producing	Oil Well
43-037-31658	12/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	15	0	0	Producing	Oil Well
43-037-31658	11/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	13	0	13	Producing	Oil Well
43-037-31658	10/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	18	0	0	Producing	Oil Well
43-037-31658	9/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	2	18	0	0	Producing	Oil Well
43-037-31658	8/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	2	17	0	0	Producing	Oil Well
43-037-31658	7/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	2	9	0	0	Producing	Oil Well
43-037-31658	6/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	2	17	0	0	Producing	Oil Well
43-037-31658	5/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	0	0	17	Producing	Oil Well
43-037-31658	4/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	18	0	0	Producing	Oil Well
43-037-31658	3/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	3	23	0	0	Producing	Oil Well
43-037-31658	2/1/2008	MILLER, DYER & CO, LLC	LEADVILLE	11356	6	18	0	0	Producing	Oil Well

43-037-31658	9/1/1996	CENTRAL RESOURCES INC	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	8/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	7/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	6/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	5/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	4/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	3/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	2/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	1/1/1996	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Temporarily-Abandoned	Unknown
43-037-31658	12/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	11/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	1	173	0	0	Producing	Oil Well
43-037-31658	10/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	9/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	8/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	7/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	1	1	10	0	Producing	Oil Well
43-037-31658	6/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	5/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	1	31	22	0	Producing	Oil Well
43-037-31658	4/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	1	24	49	0	Producing	Oil Well
43-037-31658	3/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	2	41	118	0	Producing	Oil Well
43-037-31658	2/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	1	27	34	0	Producing	Oil Well
43-037-31658	1/1/1995	GIANT EXPLOR & PROD CO	LEADVILLE	11356	3	86	25	0	Producing	Oil Well
43-037-31658	12/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	11/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	4	32	40	0	Producing	Oil Well
43-037-31658	10/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	4	35	40	4	Producing	Oil Well
43-037-31658	9/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	5	111	72	0	Producing	Oil Well
43-037-31658	8/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	9	81	90	0	Producing	Oil Well
43-037-31658	7/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	3	20	55	0	Producing	Oil Well
43-037-31658	6/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	5/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	18	231	962	28	Producing	Oil Well
43-037-31658	4/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	30	218	1684	42	Producing	Oil Well
43-037-31658	3/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	18	219	588	167	Producing	Oil Well
43-037-31658	2/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	13	222	652	18	Producing	Oil Well
43-037-31658	1/1/1994	GIANT EXPLOR & PROD CO	LEADVILLE	11356	14	271	830	0	Producing	Oil Well
43-037-31658	12/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	11	250	629	0	Producing	Oil Well
43-037-31658	11/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	15	249	865	0	Producing	Oil Well
43-037-31658	10/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	23	270	946	0	Producing	Oil Well
43-037-31658	9/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	14	380	953	0	Producing	Oil Well
43-037-31658	8/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	11	748	2067	0	Producing	Oil Well
43-037-31658	7/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	484	0	0	Shut-In	Oil Well
43-037-31658	6/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0	Shut-In	Oil Well
43-037-31658	5/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		Unknown
43-037-31658	4/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		Unknown
43-037-31658	3/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		
43-037-31658	2/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		
43-037-31658	1/1/1993	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		
43-037-31658	12/1/1992	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		
43-037-31658	11/1/1992	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		
43-037-31658	10/1/1992	GIANT EXPLOR & PROD CO	LEADVILLE	11356	0	0	0	0		
43-037-31658	9/1/1992	GIANT EXPLOR & PROD CO	LEADVILLE	11356	22	30	0	0		
43-037-31658	8/1/1992	GIANT EXPLOR & PROD CO	LEADVILLE	11356	31	188	0	0		
43-037-31658	7/1/1992	GIANT EXPLOR & PROD CO	LEADVILLE	11356	23	185	0	0		

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/1/2013

FROM: (Old Operator): Whiting Oil & Gas Corporations N2680 1700 Broadway, Suite 2300 Denver, CO 80290 Phone: 1 (303) 837-1661	TO: (New Operator): Fidelity E&P Company N3155 1801 California Street, Suite 2500 Denver, CO 80202 Phone: 1 (303) 893-3133
--	--

WELL NAME	CA No.		SEC TWN RNG	API NO	Entity NO	Threemile LEASE TYPE	WELL TYPE	WELL STATUS
CHEVRON FED 1	24	290S	230E	4303730005	975	Federal	OW	S
HATCH POINT 1	14	290S	210E	4303731658	11356	Federal	OW	P
THREEMILE 43-18H	18	290S	220E	4303731857	17276	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/13/2014
- Is the new operator registered in the State of Utah: Business Number: 4917099-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 5/13/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/13/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/13/2014
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO235007065637
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Removed Threemile 43-18H from Threemile Unit

**EXHIBIT
WELLS**

Field	Well Name	API	Lease/Unit Name	Lease Number	Footages	Qtr-Qtr	Section	Township	Range	County	State
Wilson Canyon	Chevron Federal 1	43-037-30005	Chevron Federal	UTU-0149318-A	660' FEL & 1400' FSL	SENE	24	29S	23E	San Juan	UT
Hatch Point	Hatch Point Federal 1	43-037-31658	Hatch Point Federal	UTU-76580	660' FEL & 1400' FSL	NESE	14	29S	21E	San Juan	UT
Hatch Point	Threemile 43-18H	43-037-31857	Threemile Unit	UTU-84722X	1867' FSL & 771' FEL	NESE	18	29S	22E	San Juan	UT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-61791
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: FIDELITY E&P COMPANY		8. WELL NAME and NUMBER: HATCH POINT 1
3. ADDRESS OF OPERATOR: 1801 California St. Ste 2500 , Denver, CO, 80202		9. API NUMBER: 43037316580000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1400 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 14 Township: 29.0S Range: 21.0E Meridian: S		9. FIELD and POOL or WILDCAT: HATCH POINT
		COUNTY: SAN JUAN
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/27/2014	<input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">Produced water generated from this well is disposed of either at the Fidelity-operated Kane Springs 16-1 injection well or the commercial Danish Flats facility in Grand County, Utah.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>October 29, 2014</p> </div>		
NAME (PLEASE PRINT) Sandi Stocker	PHONE NUMBER 720 931-9637	TITLE Engineering Tech
SIGNATURE N/A	DATE 10/27/2014	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 3/1/2016

FORMER OPERATOR: Fidelity E&P Company N3155 1801 Californina Street, Suite 2500 Denver, CO 80202	NEW OPERATOR: Wesco Operating, Inc. N4030 PO Box 1650 Casper, WY 82602
CA Number(s):	Unit(s): Cane Creek Threemile

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 4/12/2016
- Sundry or legal documentation was received from the **NEW** operator on: 4/12/2016
- New operator Division of Corporations Business Number: 8742016-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 4/12/2016
- Receipt of Acceptance of Drilling Procedures for APD on: 4/12/2016
- Reports current for Production/Disposition & Sundries: 4/19/2016
- OPS/SI/TA well(s) reviewed for full cost bonding: 4/19/2016
- UIC5 on all disposal/injection/storage well(s) approved on: 4/13/2016
- Surface Facility(s) included in operator change: Blue Hills Gas Plant
Dead House Lateral Pipeline
Dubinky Booster Station
Long Canyon Facility
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB0000685
- Indian well(s) covered by Bond Number: N/A
- State/fee well(s) covered by Bond Number(s): RLB0016443

DATA ENTRY:

- Well(s) update in the **OGIS** on: 4/21/2016 ✓
- Entity Number(s) updated in **OGIS** on: 4/21/2016
- Unit(s) operator number update in **OGIS** on: 4/21/2016
- Surface Facilities update in **OGIS** on: 4/21/2016
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 4/21/2016
- Surface Facilities update in **RBDMS** on: 4/21/2016

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

From: Fidelity Exploration Production Comany N3155

To: Wesco Operating, Inc. N4030

Effective: 3/1/2016

Well Name	Section	TWN	RNG	API Numner	Entity	Mineral	Surface	Type	Status	Unit
KANE SPRINGS 16-1	16	250S	180E	4301931341	11484	State	State	WD	A	CANE CREEK
CANE CREEK UNIT 2-2-25-18	2	250S	180E	4301950044		State	State	OW	APD	CANE CREEK
Cane Creek Unit 25-1-25-19	25	250S	190E	4301950048		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 6-1-25-19	6	250S	190E	4301950052		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 29-1-25-19	29	250S	190E	4301950053		Federal	Federal	OW	APD	CANE CREEK
Cane Creek 10-1-25-19	10	250S	190E	4301950054		Federal	Federal	OW	APD	
Cane Creek Unit 30-1-25-19	30	250S	190E	4301950055		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 19-2-26-20	19	260S	200E	4301950056		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 14-1-25-19	14	250S	190E	4301950057		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 2-3-25-18	2	250S	180E	4301950058		Federal	State	OW	APD	CANE CREEK
Cane Creek Unit 16-3-25-18	16	250S	180E	4301950059		Federal	State	OW	APD	CANE CREEK
Cane Creek Unit 19-1-25-19	19	250S	190E	4301950060		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 32-2-25-19	32	250S	190E	4301950061		State	State	OW	APD	CANE CREEK
Cane Creek Unit 17-1-25-19	17	250S	190E	4301950062		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 16-4-25-18	16	250S	180E	4301950063		Federal	State	OW	APD	CANE CREEK
Cane Creek Unit 2-4-25-18	2	250S	180E	4301950064		Federal	State	OW	APD	CANE CREEK
Cane Creek Unit 5-1-25-18	5	250S	180E	4301950065		Federal	Federal	OW	APD	CANE CREEK
8-2-26-20	8	260S	200E	4301950068		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 19-3-26-20	19	260S	200E	4301950069		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 21-1-25-19	21	250S	190E	4301950070		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 12-2-26-19	12	260S	190E	4301950071		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 26-4-25-19	26	250S	190E	4301950072		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 21-1-25-18	21	250S	180E	4301950073		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 9-1-25-18	9	250S	180E	4301950074		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 7-1-25-19	7	250S	190E	4301950075		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 5-2-25-18	5	250S	180E	4301950076		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 7-1-25-18	7	250S	180E	4301950077		Federal	Federal	OW	APD	CANE CREEK
Cane Creek Unit 13-1-25-18	13	250S	180E	4301950078		Federal	Federal	OW	APD	CANE CREEK
Three Mile Unti 12-3-29-21	12	290S	210E	4303750070		Federal	Federal	OW	APD	THREEMILE
Three Mile Unit 16-2-29-22	16	290S	220E	4303750071		Federal	State	OW	APD	THREEMILE
Cane Creek Unit 7-2-26-20	7	260S	200E	4301950051	19706	Federal	Federal	OW	OPS	CANE CREEK
THREEMILE 16-17	16	290S	220E	4303750003	17984	State	State	OW	OPS	THREEMILE
Three Mile Unit 12-2-29-21	12	290S	210E	4303750069	19646	Federal	Federal	OW	OPS	THREEMILE
KANE SPRINGS FED 27-1	27	250S	190E	4301931310	14505	Federal	Federal	OW	P	CANE CREEK
KANE SPRINGS FED 19-1A	19	260S	200E	4301931324	14505	Federal	Federal	OW	P	CANE CREEK
KANE SPRINGS FED 10-1	10	250S	180E	4301931331	14509	Federal	Federal	OW	P	CANE CREEK
KANE SPRINGS FED 25-19-34-1	34	250S	190E	4301931334	14505	Federal	Federal	OW	P	CANE CREEK
CANE CREEK 2-1	2	260S	190E	4301931396	14505	State	State	OW	P	CANE CREEK
CANE CREEK UNIT 12-1	12	260S	190E	4301950009	14505	Federal	Federal	OW	P	CANE CREEK
CANE CREEK UNIT 7-1	7	260S	200E	4301950010	18923	Federal	Federal	OW	P	CANE CREEK
CANE CREEK UNIT# 26-2	26	250S	190E	4301950011	14505	Federal	Federal	OW	P	CANE CREEK
CANE CREEK UNIT #18-1	18	260S	200E	4301950012	14505	Federal	Federal	OW	P	CANE CREEK
CANE CREEK U #13-1	13	260S	190E	4301950014	14505	Federal	Federal	OW	P	CANE CREEK
CANE CREEK UNIT 26-3	26	250S	190E	4301950019	14505	Federal	Federal	OW	P	CANE CREEK
CANE CREEK UNIT 28-2	28	250S	190E	4301950020	18681	Federal	Federal	OW	P	
Cane Creek Unit 17-1	17	260S	200E	4301950028	18980	Federal	Federal	OW	P	CANE CREEK
Cane Creek Unit 36-1	36	250S	190E	4301950030	14505	State	State	OW	P	CANE CREEK
Cane Creek Unit 36-2H	36	250S	190E	4301950033	14505	State	State	OW	P	CANE CREEK
Cane Creek Unit 24-2H	24	260S	190E	4301950034	19342	Federal	Federal	OW	P	CANE CREEK
Cane Creek Unit 36-3H	36	250S	190E	4301950035	19528	State	State	OW	P	CANE CREEK
CANE CREEK UNIT 2-1-25-18	2	250S	180E	4301950036	19343	Federal	State	OW	P	CANE CREEK
Cane Creek Unit 32-1-25-19	32	250S	190E	4301950037	19396	State	State	OW	P	
Cane Creek Unit 28-3	28	250S	190E	4301950045	19767	Federal	Federal	OW	P	CANE CREEK
Cane Creek 32-1-25-20	32	250S	200E	4301950049	19588	State	State	OW	P	
HATCH POINT 1	14	290S	210E	4303731658	11356	Federal	Federal	OW	P	
THREEMILE 43-18H	18	290S	220E	4303731857	17276	Federal	Federal	OW	P	
LONG CANYON 1	9	260S	200E	4301915925	674	Federal	Federal	OW	S	
CANE CREEK 1-1	1	260S	190E	4301931446	14505	Federal	Federal	OW	S	CANE CREEK

From: Fidelity Exploration Production Company N3155

To: Wesco Operating, Inc. N4030

Effective: 3/1/2016

CANE CREEK 24-1	24	260S	190E	4301931447	14505	Federal	Federal	OW	S	CANE CREEK
CANE CREEK 8-1	8	260S	200E	4301931449	16464	Federal	Federal	OW	S	CANE CREEK
Cane Creek Unit 18-2	18	260S	200E	4301950027	14505	Federal	Federal	OW	S	CANE CREEK
Cane Creek Unit 17-2	17	260S	200E	4301950032	14505	Federal	Federal	OW	S	CANE CREEK
Cane Creek 36-1-25-18	36	250S	180E	4301950038	19440	State	State	OW	S	
CHEVRON FED 1	24	290S	230E	4303730005	975	Federal	Federal	OW	S	
Threemile 12-7	12	290S	210E	4303750001	17837	Federal	Federal	OW	S	THREEMILE
LA SAL 29-28	29	290S	230E	4303750002	17920	Federal	Federal	OW	S	
CANE CREEK UNIT 16-2-25-18	16	250S	180E	4301950046	19512	State	State	OW	TA	CANE CREEK

WESCO OPERATING, INC.

O I L & G A S O P E R A T I O N S

April 8, 2016

John Rogers
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210 Box 145801
Salt Lake City, Utah 84114

RECEIVED
APR 12 2016
DIV. OF OIL, GAS & MINING

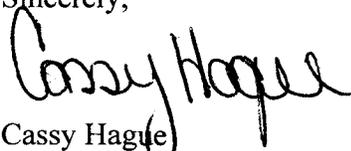
RE: Change of Operator

- A) Wells
 - B) APD'S
 - C) Dubinky Booster Station
 - D) Blue Hills Gas Plant
 - E) Dead Horse Lateral Pipeline
 - F) Authority to Inject
- Sundry Notices

Dear John Rodgers,

Please find enclosed the following documents from Fidelity Exploration & Production Company to Wesco Operating, Inc for your further handing. If you have any further questions please contact us..

Sincerely,



Cassy Hague
307-577-5337

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attached Exhibit
		7. UNIT or CA AGREEMENT NAME: See Attached Exhibit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See Attached Exhibit	
2. NAME OF OPERATOR: Fidelity Exploration & Production Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1801 California St., STE 250 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 893-3133	10. FIELD AND POOL, OR WILDCAT: See Attached Exhibit
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached exhibit for all wells and details		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

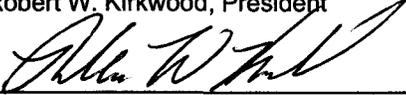
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

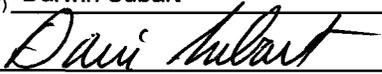
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1, 2016, Fidelity Exploration & Production Company (Operator Number N1355) resigns as Operator of the wells listed on the attached exhibit and Wesco Operating, Inc. has been designated as successor Operator.

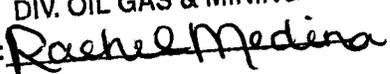
Wesco Operating, Inc.
P.O. Box 1650
Casper, Wyoming 82602
Phone 307-265-5178

Fidelity Exploration & Production Company
1801 California Street, Suite 2500
Denver, Colorado 80202
Phone 303-893-3133

Wesco Operating, Inc.
Robert W. Kirkwood, President

Signature

NAME (PLEASE PRINT) <u>Darwin Subart</u>	TITLE <u>Chief Financial Officer</u>
SIGNATURE 	DATE <u>4/4/2016</u>

(This space for State use only) **BLM:**

APPROVED
APR 21 2016
DIV. OIL GAS & MINING
BY: 

Fidelity Exploration & Production Company Paradox Well & APD List

<u>Entity #</u>	<u>API #</u>	<u>Permitted Well Name</u>	<u>AKA Well Name</u>	<u>Township</u>	<u>Range</u>	<u>Section(s)</u>	<u>County</u>	<u>State</u>	<u>Mineral</u>	<u>Surface</u>	<u>Well Type</u>	<u>Well Status</u>
14506	4301931310	KANE SPRINGS FED 27-1	KANE SPRINGS FED 27-1-25-19	25S	19E	27	GRAND	UT	Federal	Federal	OW	P ✓
14505	4301931324	KANE SPRINGS FED 19-1A	KANE SPRINGS FED 19-1A-ST-26-20	26S	20E	19	GRAND	UT	Federal	Federal	OW	P ✓
14509	4301931331	KANE SPRINGS FED 10-1	KANE SPRINGS FED 10-1-25-18	25S	18E	10	GRAND	UT	Federal	Federal	OW	P ✓
14506	4301931334	KANE SPRINGS FED 25-19-34-1	KANE SPRINGS FED 25-19-34-1	25S	19E	34	GRAND	UT	Federal	Federal	OW	P ✓
	4301931341	KANE SPRINGS 16-1-25-18	Disposal Well	25S	18E	16	GRAND	UT	State	State	SWD	P ✓
14505	4301931396	CANE CREEK 2-1	CANE CREEK UNIT 2-1-26-19	26S	19E	2	GRAND	UT	State	State	OW	P ✓
14505	4301931446	CANE CREEK 1-1	CANE CREEK UNIT 1-1-26-19	26S	19E	1	GRAND	UT	Federal	Federal	OW	P ✓
14505	4301950009	CANE CREEK UNIT 12-1	CANE CREEK UNIT 12-1-26-19	26S	19E	12	GRAND	UT	Federal	Federal	OW	P ✓
18923	4301950010	CANE CREEK UNIT 7-1	CANE CREEK UNIT 7-1-26-20	26S	20E	7	GRAND	UT	Federal	Federal	OW	P ✓
14506	4301950011	CANE CREEK UNIT# 26-2	CANE CREEK UNIT 26-2-25-19	25S	19E	26	GRAND	UT	Federal	Federal	OW	P ✓
14505	4301950012	CANE CREEK UNIT #18-1	CANE CREEK UNIT 18-1-26-20	26S	20E	18	GRAND	UT	Federal	Federal	OW	P ✓
14505	4301950014	CANE CREEK U #13-1	CANE CREEK UNIT 13-1-26-19	26S	19E	13	GRAND	UT	Federal	Federal	OW	P ✓
14506	4301950019	CANE CREEK UNIT 26-3	CANE CREEK UNIT 26-3-25-19	25S	19E	26	GRAND	UT	Federal	Federal	OW	P ✓
18681	4301950020	CANE CREEK UNIT 28-2	CANE CREEK UNIT 28-2-25-19	25S	19E	28	GRAND	UT	Federal	Federal	OW	P ✓
14505	4301950027	Cane Creek Unit 18-2	CANE CREEK UNIT 18-2-26-20	26S	20E	18	GRAND	UT	Federal	Federal	OW	P ✓
18980	4301950028	Cane Creek Unit 17-1	CANE CREEK UNIT 17-1-26-20	26S	20E	17	GRAND	UT	Federal	Federal	OW	P ✓
19057	4301950030	Cane Creek Unit 36-1	CANE CREEK UNIT 36-1-25-19	25S	19E	36	GRAND	UT	State	State	OW	P ✓
14505	4301950032	Cane Creek Unit 17-2	CANE CREEK UNIT 17-2-26-20	26S	20E	17	GRAND	UT	Federal	Federal	OW	P ✓
19527	4301950033	Cane Creek Unit 36-2H	CANE CREEK UNIT 36-2H-25-19	25S	19E	36	GRAND	UT	State	State	OW	P ✓
19342	4301950034	Cane Creek Unit 24-2H	CANE CREEK UNIT 24-2-26-19	26S	19E	24	GRAND	UT	Federal	Federal	OW	P ✓
19528	4301950035	Cane Creek Unit 36-3H	CANE CREEK UNIT 36-3H-25-19	25S	19E	36	GRAND	UT	State	State	OW	P ✓
19396	4301950037	Cane Creek Unit 32-1-25-19	CANE CREEK UNIT 32-1-25-19	25S	19E	32	GRAND	UT	State	State	OW	P ✓
19767	4301950045	Cane Creek Unit 28-3	CANE CREEK UNIT 28-3-25-19	26S	19E	28	GRAND	UT	Federal	Federal	OW	P ✓
19588	4301950049	Cane Creek 32-1-25-20	CANE CREEK 32-1-25-20	25S	20E	32	GRAND	UT	State	State	OW	P ✓
11356	4303731658	HATCH POINT 1	HATCH POINT FEDERAL 1	29S	21E	14	SAN JUAN	UT	Federal	Federal	OW	P ✓ 26-P
17276	4303731857	THREEMILE 43-18H	THREEMILE UNIT 43-18H-29-22	29S	22E	18	SAN JUAN	UT	Federal	Federal	OW	P ✓
19706	4301950051	Cane Creek Unit 7-2-26-20	CANE CREEK UNIT 7-2-26-20	26S	20E	7	GRAND	UT	Federal	Federal	OW	OPS ✓
17984	4303750003	THREEMILE 16-17	THREEMILE UNIT 16-17-29-22	29S	22E	16	SAN JUAN	UT	State	State	OW	OPS ✓ 3 OPS
19646	4303750069	Three Mile Unit 12-2-29-21	THREE MILE UNIT 12-2-29-21	29S	21E	12	SAN JUAN	UT	Federal	Federal	OW	OPS ✓
19343	4301950036	CANE CREEK UNIT 2-1-25-18	CANE CREEK UNIT 2-1-25-18	25S	18E	2	GRAND	UT	Federal	State	OW	TA ✓ 2TA
19512	4301950046	CANE CREEK UNIT 16-2-25-18	CANE CREEK UNIT 16-2-25-18	25S	18E	16	GRAND	UT	State	State	OW	TA ✓
674	4301915925	LONG CANYON 1	LONG CANYON 1	26S	20E	9	GRAND	UT	Federal	Federal	OW	S ✓
14505	4301931447	CANE CREEK 24-1	CANE CREEK UNIT 24-1-26-19	26S	19E	24	GRAND	UT	Federal	Federal	OW	S ✓
16464	4301931449	CANE CREEK 8-1	CANE CREEK UNIT 8-1-26-20	26S	20E	8	GRAND	UT	Federal	Federal	OW	S ✓
19440	4301950038	Cane Creek 36-1-25-18	CANE CREEK 36-1-25-18	25S	18E	36	GRAND	UT	State	State	OW	S ✓
975	4303730005	CHEVRON FED 1	CHEVRON FEDERAL 1H	29S	23E	24	SAN JUAN	UT	Federal	Federal	OW	S ✓ 7-S
17837	4303750001	Threemile 12-7	THREEMILE UNIT 12-7-29-21	29S	21E	12	SAN JUAN	UT	Federal	Federal	OW	S ✓
17920	4303750002	LA SAL 29-28	LA SAL UNIT 29-28-29-23	29S	23E	29	SAN JUAN	UT	Federal	Federal	OW	S ✓
	4301950044	CANE CREEK UNIT 2-2-25-18		250S	180E	2	GRAND	UT	State	State	OW	APD ✓
	4301950048	Cane Creek Unit 25-1-25-19		250S	190E	25	GRAND	UT	Federal	Federal	OW	APD ✓
	4301950052	Cane Creek Unit 6-1-25-19		250S	190E	6	GRAND	UT	Federal	Federal	OW	APD ✓
	4301950053	Cane Creek Unit 29-1-25-19		250S	190E	29	GRAND	UT	Federal	Federal	OW	APD ✓ 2APD
	4301950054	Cane Creek 10-1-25-19		250S	190E	10	GRAND	UT	Federal	Federal	OW	APD ✓
	4301950055	Cane Creek Unit 30-1-25-19		250S	190E	30	GRAND	UT	Federal	Federal	OW	APD ✓
	4301950056	Cane Creek Unit 19-2-26-20		260S	200E	19	GRAND	UT	Federal	Federal	OW	APD ✓

<u>Entity #</u>	<u>API #</u>	<u>Permitted Well Name</u>	<u>AKA Well Name</u>	<u>Township</u>	<u>Range</u>	<u>Section(s)</u>	<u>County</u>	<u>State</u>	<u>Mineral</u>	<u>Surface</u>	<u>Well Type</u>	<u>Well Status</u>
4301950057		Cane Creek Unit 14-1-25-19		250S	190E	14	GRAND	UT	Federal	Federal	OW	APD ✓
4301950058		Cane Creek Unit 2-3-25-18		250S	180E	2	GRAND	UT	Federal	State	OW	APD ✓
4301950059		Cane Creek Unit 16-3-25-18		250S	180E	16	GRAND	UT	Federal	State	OW	APD ✓
4301950060		Cane Creek Unit 19-1-25-19		250S	190E	19	GRAND	UT	Federal	Federal	OW	APD ✓
4301950061		Cane Creek Unit 32-2-25-19		250S	190E	32	GRAND	UT	State	State	OW	APD ✓
4301950062		Cane Creek Unit 17-1-25-19		250S	190E	17	GRAND	UT	Federal	Federal	OW	APD ✓
4301950063		Cane Creek Unit 16-4-25-18		250S	180E	16	GRAND	UT	Federal	State	OW	APD ✓
4301950064		Cane Creek Unit 2-4-25-18		250S	180E	2	GRAND	UT	Federal	State	OW	APD ✓
4301950065		Cane Creek Unit 5-1-25-18		250S	180E	5	GRAND	UT	Federal	Federal	OW	APD ✓
4301950068		8-2-26-20		260S	200E	8	GRAND	UT	Federal	Federal	OW	APD ✓
4301950069		Cane Creek Unit 19-3-26-20		260S	200E	19	GRAND	UT	Federal	Federal	OW	APD ✓
4301950070		Cane Creek Unit 21-1-25-19		250S	190E	21	GRAND	UT	Federal	Federal	OW	APD ✓
4301950071		Cane Creek Unit 12-2-26-19		260S	190E	12	GRAND	UT	Federal	Federal	OW	APD ✓
4301950072		Cane Creek Unit 26-4-25-19		250S	190E	26	GRAND	UT	Federal	Federal	OW	APD ✓
4301950073		Cane Creek Unit 21-1-25-18		250S	180E	21	GRAND	UT	Federal	Federal	OW	APD ✓
4301950074		Cane Creek Unit 9-1-25-18		250S	180E	9	GRAND	UT	Federal	Federal	OW	APD ✓
4301950075		Cane Creek Unit 7-1-25-19		250S	190E	7	GRAND	UT	Federal	Federal	OW	APD ✓
4301950076		Cane Creek Unit 5-2-25-18		250S	180E	5	GRAND	UT	Federal	Federal	OW	APD ✓
4301950077		Cane Creek Unit 7-1-25-18		250S	180E	7	GRAND	UT	Federal	Federal	OW	APD ✓
4301950078		Cane Creek Unit 13-1-25-18		250S	180E	13	GRAND	UT	Federal	Federal	OW	APD ✓
4303750070		Three Mile Unti 12-3-29-21		290S	210E	12	SAN JUAN	UT	Federal	Federal	OW	APD ✓
4303750071		Three Mile Unit 16-2-29-22		290S	220E	16	SAN JUAN	UT	Federal	State	OW	APD ✓
4301950036		CANE CREEK UNIT 2-1-25-18H2		25S	18E	2	GRAND	UT	Federal	State	OW	APD ✓

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached well list
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Fidelity Exploration & Production Company
Date original permit was issued:	
Company that permit was issued to:	Fidelity Exploration & Production Company

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____	<input type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Robert W. Kirkwood Title President
 Signature *Robert W. Kirkwood* Date 4/4/10
 Representing (company name) Wesco Operating, Inc.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Fidelity Exploration & Production Company Paradox APD List

<u>Date Issued</u>	<u>API #</u>	<u>Permitted Well Name</u>	<u>Township</u>	<u>Range</u>	<u>Section(s)</u>	<u>County</u>	<u>State</u>	<u>Mineral</u>	<u>Surface</u>	<u>Well Type</u>	<u>Well Status</u>
3/4/2014	4301950044	CANE CREEK UNIT 2-2-25-18	250S	180E	2	GRAND	UT	State	State	OW	APD
2/19/2015	4301950048	Cane Creek Unit 25-1-25-19	250S	190E	25	GRAND	UT	Federal	Federal	OW	APD
6/26/2014	4301950052	Cane Creek Unit 6-1-25-19	250S	190E	6	GRAND	UT	Federal	Federal	OW	APD
6/26/2014	4301950053	Cane Creek Unit 29-1-25-19	250S	190E	29	GRAND	UT	Federal	Federal	OW	APD
6/26/2014	4301950054	Cane Creek 10-1-25-19	250S	190E	10	GRAND	UT	Federal	Federal	OW	APD
6/26/2014	4301950055	Cane Creek Unit 30-1-25-19	250S	190E	30	GRAND	UT	Federal	Federal	OW	APD
6/26/2014	4301950056	Cane Creek Unit 19-2-26-20	260S	200E	19	GRAND	UT	Federal	Federal	OW	APD
6/26/2014	4301950057	Cane Creek Unit 14-1-25-19	250S	190E	14	GRAND	UT	Federal	Federal	OW	APD
7/21/2014	4301950058	Cane Creek Unit 2-3-25-18	250S	180E	2	GRAND	UT	Federal	State	OW	APD
8/6/2014	4301950059	Cane Creek Unit 16-3-25-18	250S	180E	16	GRAND	UT	Federal	State	OW	APD
8/6/2014	4301950060	Cane Creek Unit 19-1-25-19	250S	190E	19	GRAND	UT	Federal	Federal	OW	APD
9/22/2014	4301950061	Cane Creek Unit 32-2-25-19	250S	190E	32	GRAND	UT	State	State	OW	APD
7/30/2014	4301950062	Cane Creek Unit 17-1-25-19	250S	190E	17	GRAND	UT	Federal	Federal	OW	APD
8/12/2014	4301950063	Cane Creek Unit 16-4-25-18	250S	180E	16	GRAND	UT	Federal	State	OW	APD
9/24/2014	4301950064	Cane Creek Unit 2-4-25-18	250S	180E	2	GRAND	UT	Federal	State	OW	APD
9/2/2014	4301950065	Cane Creek Unit 5-1-25-18	250S	180E	5	GRAND	UT	Federal	Federal	OW	APD
11/25/2014	4301950068	8-2-26-20	260S	200E	8	GRAND	UT	Federal	Federal	OW	APD
12/19/2014	4301950069	Cane Creek Unit 19-3-26-20	260S	200E	19	GRAND	UT	Federal	Federal	OW	APD
1/14/2015	4301950070	Cane Creek Unit 21-1-25-19	250S	190E	21	GRAND	UT	Federal	Federal	OW	APD
1/13/2015	4301950071	Cane Creek Unit 12-2-26-19	260S	190E	12	GRAND	UT	Federal	Federal	OW	APD
1/13/2015	4301950072	Cane Creek Unit 26-4-25-19	250S	190E	26	GRAND	UT	Federal	Federal	OW	APD
1/14/2015	4301950073	Cane Creek Unit 21-1-25-18	250S	180E	21	GRAND	UT	Federal	Federal	OW	APD
1/20/2015	4301950074	Cane Creek Unit 9-1-25-18	250S	180E	9	GRAND	UT	Federal	Federal	OW	APD
1/14/2015	4301950075	Cane Creek Unit 7-1-25-19	250S	190E	7	GRAND	UT	Federal	Federal	OW	APD
1/20/2015	4301950076	Cane Creek Unit 5-2-25-18	250S	180E	5	GRAND	UT	Federal	Federal	OW	APD
1/14/2015	4301950077	Cane Creek Unit 7-1-25-18	250S	180E	7	GRAND	UT	Federal	Federal	OW	APD
1/14/2015	4301950078	Cane Creek Unit 13-1-25-18	250S	180E	13	GRAND	UT	Federal	Federal	OW	APD
7/8/2014	4303750070	Three Mile Unti 12-3-29-21	290S	210E	12	SAN JUAN	UT	Federal	Federal	OW	APD
10/2/2014	4303750071	Three Mile Unit 16-2-29-22	290S	220E	16	SAN JUAN	UT	Federal	State	OW	APD
12/16/2014	4301950036	Cane Creek Unit 2-1-25-18 H2	25S	18E	2	GRAND	UT	Federal	State	OW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-90108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER Blue Hills Gas Plant

8. WELL NAME and NUMBER:
Blue Hills Gas Plant

2. NAME OF OPERATOR:
Fidelity Exploration & Production Company

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1801 California St., STE 2500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 893-3133

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: **Grand**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective March 1, 2016, Fidelity Exploration & Production Company (Operator Number N1355) resigns as Operator of the Blue Hills Gas Plant located in T23S-R19E, Sections 20, 29. Wesco Operating, Inc. has been named as successor Operator.

Wesco Operating, Inc.
P.O Box 1650
Casper, Wyoming 82602
Phone 307-265-5178

Fidelity Exploration & Production Company
1801 California Street, Suite 2500
Denver, Colorado 80202
Phone 303-893-3133

Wesco Operating, Inc.
Robert W. Kirkwood, President

Signature *Robert W. Kirkwood*

NAME (PLEASE PRINT) Darwin Subart

TITLE Chief Financial Officer

SIGNATURE *Darwin Subart*

DATE 4/14/2016

(This space for State use only)

APPROVED

APR 21 2016

DIV. OIL GAS & MINING
BY: *Rachael Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Compressor Booster Station</u>		8. WELL NAME and NUMBER: Dubinky Booster Station
2. NAME OF OPERATOR: Fidelity Exploration & Production Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1801 California St., STE 2500 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		10. FIELD AND POOL, OR WLD/CAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

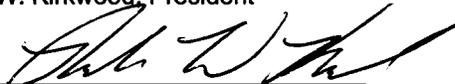
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/1/2016</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1, 2016, Fidelity Exploration & Production Company (Operator Number N1355) resigns as Operator of the Dubinky Booster Station located along Dubinky Road, approximately 18 miles northwest of Moab, 599142 E 4280872 N UTM Zone 12, NAD83. Wesco Operating, Inc. has been named as successor Operator.

Wesco Operating, Inc.
P.O. Box 1650
Casper, Wyoming 82602
Phone 307-265-5178

Fidelity Exploration & Production Company
1801 California Street, Suite 2500
Denver, Colorado 80202
Phone 303-893-3133

Wesco Operating, Inc.
Robert W. Kirkwood, President


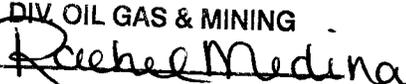
Signature

NAME (PLEASE PRINT) <u>Darwin Subart</u>	TITLE <u>Chief Financial Officer</u>
SIGNATURE 	DATE <u>4/4/2016</u>

(This space for State use only)

APPROVED

APR 21 2016

DIV OIL GAS & MINING
BY: 

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

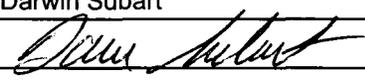
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

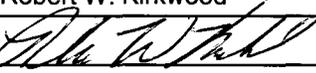
Well Name and Number Kane Springs 16-1	API Number 4301931341
Location of Well Footage : 960' FSL 1960' FWL County : Grand	Field or Unit Name Cane Creek
	Lease Designation and Number ML-44333
QQ, Section, Township, Range: SESW 16 25 18 State : UTAH	

EFFECTIVE DATE OF TRANSFER: 3/1/2016

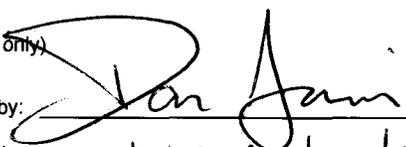
CURRENT OPERATOR

Company: <u>Fidelity Exploration & Production Company</u>	Name: <u>Darwin Subart</u>
Address: <u>1801 California Street, Suite 2500</u>	Signature: <u></u>
city <u>Denver</u> state <u>CO</u> zip <u>80202</u>	Title: <u>Chief Financial Officer</u>
Phone: <u>(303) 893-3133</u>	Date: <u>4/4/2016</u>
Comments:	

NEW OPERATOR

Company: <u>Wesco Operating, Inc.</u>	Name: <u>Robert W. Kirkwood</u>
Address: <u>P.O. Box 1650</u>	Signature: <u></u>
city <u>Casper</u> state <u>WY</u> zip <u>82602</u>	Title: <u>President</u>
Phone: <u>(307) 265-5178</u>	Date: <u>4/7/16</u>
Comments:	

(This space for State use only)

Transfer approved by:  Approval Date: 4/13/16

Title: UIC Geologist

Comments: