

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT

920518 Well Name Change

DATE FILED 8-8-91

LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO INDIAN 14-20-603-700

DRILLING APPROVED 8-15-91

SPOUDED IN
COMPLETED PUT TO PRODUCING

INITIAL PRODUCTION

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION

DATE ABANDONED

NA 11-7-94

FIELD UNDESIGNATED

UNIT

COUNTY SAN JUAN 13 API NO. 43-037-31645

WELL NO SE MCELMO #27-33

LOCATION 1800' FSL FT FROM (W) (S) LINE 1800' FWL FT FROM (E) (W) LINE NESW 14 - 14 SEC 27

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
41S	25E	27	GIANT EXPL & PROD CO				



GIANT EXPLORATION AND
PRODUCTION COMPANY

PO Box 2810
Farmington New Mexico
87499

505
326 3325

July 23, 1991

Bureau of Land Management
1235 La Plata Highway
Farmington, New Mexico 87401

ATTENTION: Mr. Ron Fellows
Area Manager

REFERENCE: SE McElmo Well No. 27-33
1800' FSL and 1800' FWL
Section 27, T41S, R25E
San Juan County, Utah

Dear Mr. Fellows:

Giant Exploration & Production Company proposes to drill the
referenced Desert Creek oil well. Our application is
enclosed. We hope to begin operations as soon as possible.

Thank you for your assistance.

Sincerely,

GIANT EXPLORATION & PRODUCTION COMPANY

John C Corbett
Executive Vice President

:th

Enclosures



AUG 08 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Giant Exploration & Production Company

3. ADDRESS OF OPERATOR
 P.O. Box 2810 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1800' FSL and 1800' FWL
 At proposed prod. zone Section 27, T41S, R25E

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
 Section 27, T41S, R25E, 11E5W

5. LEASE DENUMERATION AND SERIAL NO.
 14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo

7. UNIT AGREEMENT NAME
 SE McElmo

8. FARM OR LEASE NAME
 SE McElmo

9. WELL NO.
 27-33

10. FIELD AND POOL OR (WILDCAT) UNIT SIGNATURE
 SE McElmo/Desert Creek (initials)

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
 Section 27, T41S, R25E, 11E5W

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 11 miles East of Montezuma Creek, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 1800'

16. NO. OF ACRES IN LEASE
 2560.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 4500'

19. PROPOSED DEPTH
 5535' Akab

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether OF, HT, GR, etc.)
 4582' GLE

22. APPROX. DATE WORK WILL START
 AS SOON AS PERMITTED

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	60'	90 sks (106.2 cu. ft.)
11	8-5/8"	24#	1475'	Lead 230 sks (242.4 cu. ft.) Tail 200 sks (236 cu. ft.)
7-7/8"	5-1/2"	17#	3475' 3M 5535'	Lead 275 sks (614.8 cu. ft.) Tail 250 sks (295 cu. ft.)

Giant Exploration & Production Company proposes to drill the referenced Desert Creek oil well. Please see attached for a description of the proposed activities.

RECEIVED

AUG 08 1991

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John C. Corbett TITLE Executive Vice President DATE July 23, 1991

(This space for Federal or State office use)

PERMIT NO. 43-037-31615 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE: 8-2-91

CONDITIONS OF APPROVAL, IF ANY: _____
 BY: BR Matthews
 WELL SPACING: 615-3-2

*See Instructions On Reverse Side

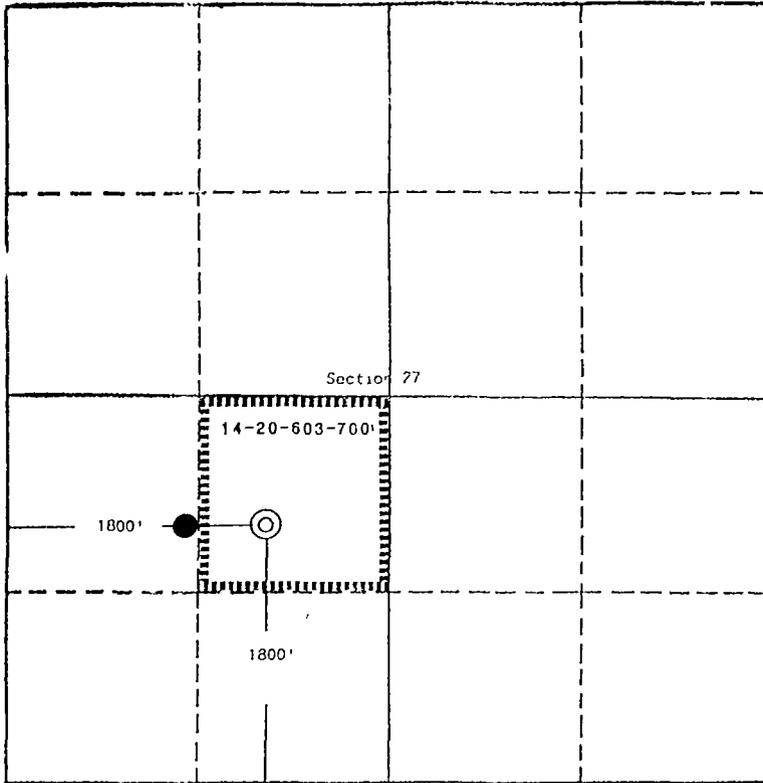
Company Giant Exploration & Production any

Well Name & No. SE McElmo Well No. 21-33

Location 1800' F/SL 1800' F/WL

Sec. 27, T. 41 S, R. 25 E, S. L. M., County San Juan, Utah

Ground Elevation 4535



Scale, 1 inch = 1,000 feet

Surveyed June 14, 1991

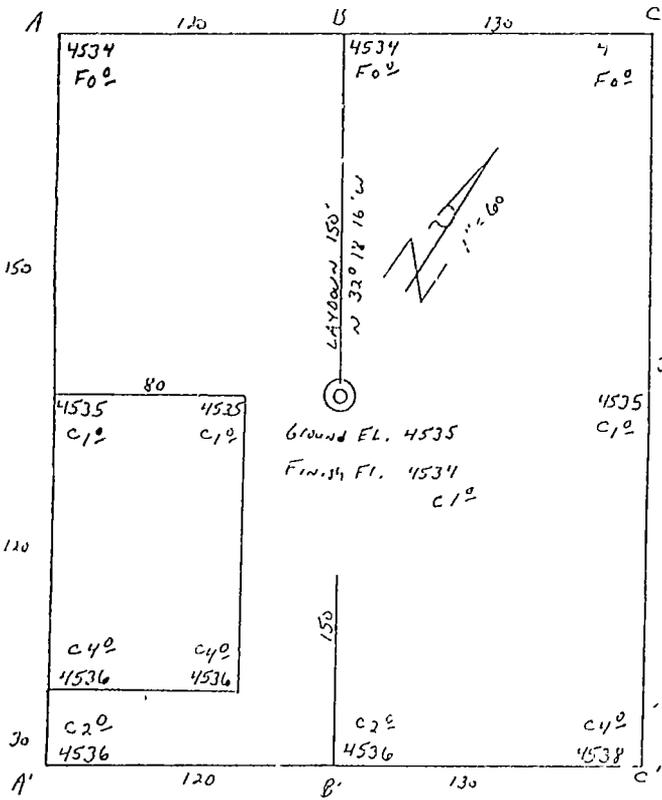
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief

Seal.



Edgar L. Risenhoover
Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)



Giant Exploration & Production Co.
 OPERATOR

SE McElmo Well No 27-33
 WELL NAME and NUMBER

1000' F/SL	1800' F/WL
FOOTAGES	
27	415 25E
SEC.	TWP. RGE.
San Juan	Utah
COUNTY	STATE

June 14, 1991
 DATE

A					
	4540				4536
	4530				
A'					

B					
	4540				4534
	4530				
B'					

C					
	4540				
	4530				
C'					

SCALE:

Horiz. 1" = 60'

Vert. 1" = 30'

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
SE MCELMO NO. 27-33
1800' FSL AND 1800' FWL
SECTION 27, T41S, R25E
SAN JUAN COUNTY, UTAH

Onshore Oil and Gas Order No. 1 requirements as follows:

G.3. Form 3160-3, formerly 9-331C. See attached.

A & B. A location plat showing elevation is attached.

C. Type of Drilling Tools is shown on Form 3160-3.

D. Proposed Casing Program:

Surface Casing will be 60' of 13-3/8", 48#, 8rd, H-40, ST&C, cemented to surface in a 17-1/2" hole.

Intermediate Casing will be 1525' of 8-5/8", 24#, 8rd, J-55, ST&C, cemented to surface in a 11" hole. Centralizers will be installed on every other collar in this section.

Production Casing will be 5005' of 5-1/2", 17#, 8rd, J-55, ST&C, cemented to 1435' in a 7-7/8" hole.

E. Proposed cementing Program:

Surface Casing will be cemented to surface as follows: (1) break circulation with water; (2) pump 20 Bbls of chemical wash; (3) pump 90 sks (106.2 cuft) Class "G" cement containing 2% CaCl and 1/4#/sk cellophane flakes; (4) drop rubber cement wiper plug and displace to float collar; (5) WOC 12 hours

Intermediate Casing will be cemented to surface as follows: (1) break circulation with water; (2) pump 20 Bbls of chemical wash; (3) pump 260 sacks (603.2 cuft) of Class "G" cement containing 16% bentonite, 3% salt, 0.4% dispersant and 1/4#/sk cellophane flakes, followed by 200 sacks (236 cu ft) of Class "B" containing 2% CaCl and 1/4#/sk cellophane flakes; (4) drop rubber cement wiper plug and displace to float collar; (5) WOC 12 hour.

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
SE MCELMO NO. 27-33
1800' FSL AND 1800' FWL
SECTION 27, T41S, R25E
SAN JUAN COUNTY, UTAH
PAGE 2

Production Casing will be cemented to 1520' as follows: (1) break circulation with water; (2) pump 20 Bbls of chemical wash; (3) pump 275 sacks (638 cu ft) Class "G" cement containing 16% bentonite, 3% salt, 0.6% dispersant and 1/4#/sk cellophane flakes, followed by 250 sacks (295 cu ft) of Class "B" cement containing 3% CaCl₂, 0.3% dispersant, 0.8% fluid loss additive, and 1/4#/sk cellophane flakes; (4) drop rubber cement wiper plug and displace to float collar; (5) WOC 12 hours.

F. Duration of Operation will be approximately 15 days commencing as soon as permitted.

G.4. Proposed Drilling Program:

1. Estimated Tops of Geologic Markers:

Chinle	1265'
Cutler	2365'
Hermosa	4290'
Upper Ismay	5190'
Hövenweep	5300'
Lower Ismay	5305'
Gothic	5350'
Desert Creek	5385'
Chimney Rock	5480'
Akah	5500'
Akah Salts	5530'

2. Anticipated Water, Oil and Gas:

Fresh Water - Turbulators will be installed on the casing two centralizers above and below the base of the Chinle formation.

Oil and Gas - All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control - BOP's to be used are detailed in the attached diagram.

APPLICATION FOR PERMIT TO DRILL,
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
SE MCELMO NO. 27-33
1800' FSL AND 1800' FWL
SECTION 27, T41S, R25E
SAN JUAN COUNTY, UTAH
PAGE 3

4. Mud Program:

Surface: 0-60'; drill 17-1/2" hole with water treated with polymer/gel and lime (spud mud).

Intermediate: 60'-1600'; drill 11" hole with water treated with polymer/gel and lime. Sweep hole at intervals with gel-lime pills to clean hole. Control lost circulation with gel-LCM pills. Control seepage with Mud-Seal and fine mica

Production Hole: 1600'-TD; drill 7-7/8" hole with water treated with polymer and lime from about 4000' to 4200'. Mud up at any point if water flows or hole problems are encountered. If no problems, begin mudding up about 200' above Hermosa. Build mud weight to 9-9.6 #/gallon and viscosity 24-40 sec/qt. Pretreat mud 50' above Ismay or prior to anhydrites, with caustic, soda ash and dispersant.

Raise ph to 12 and lower water loss to 10-12 cc. Maintain this system to TD. Build mud weight to 9.6 #/gallon before the Lower Desert Creek, or to a mud weight sufficient to handle any abnormal pressures. Sweep and clean hole to log with 40-45 sec/qt. mud.

5. Testing, Logging and Coring -

This well will be evaluated on the basis of Induction Electric Survey, Gamma Ray, Compensated Density-Neutron and Caliper surveys. Cased hole logs will consist of CCL and Cement Bond Logs and Gamma Ray.

6. Drilling Problems -

Bottom hole pressure gradient is 8.89 #/gal - .462 psi/ft. Fracture gradient is 13.5 #/gal - .7 psi/ft. We will prepare for drilling problems by controlling solids and mud weight.

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
SE MCELMO NO. 27-33
1800' FSL AND 1800' FWL
SECTION 27, T41S, R25E
SAN JUAN COUNTY, UTAH
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B. Surface Use Program - Please see attached map.

1. Existing Roads - Proposed location is situated within existing road system accessed by Utah State Highway 262 from the common border of Colorado and Utah. Roads will be maintained in the same or better condition than presently exists.

To reach proposed location from the Utah border travel 7.2 miles in a westerly direction on State Highway 262 to existing lease road on the left (south) side of the highway. This road is the first road east of the water tower. Turn left onto main dirt road and travel 6/10 mile toward the river. Road will cross through a dry wash. At the top of the hill an existing two track road will come into the main dirt road on the right hand side. Turn right and follow existing two track for 3/10 mile down into the flood plain of the river to where the access road begins. Turn right and travel 2248 feet into the proposed location.

2. Planned Access Roads - Access to location will be along a 14 foot wide driving surface totaling 3832 feet in length. Maximum grade < 1% with no cuts or fills. There will be no turnouts, culverts, bridges or foreign surface materials.
3. Location of Existing Wells - All wells within a one mile radius are shown on the attached map.
4. Production Facilities - Oil storage facilities will be located on location. If a tank battery is constructed on this location, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank. All load lines and valves will be placed inside the dike surrounding the tank battery.

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
SE MCELMO NO. 27-33
1800' FSL AND 1800' FWL
SECTION 27, T41S, R25E
SAN JUAN COUNTY, UTAH
PAGE 5

5. Location and Type of Water Supply -
A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah.
6. Construction Materials - No construction materials will be hauled to the location.
- 7.a. Methods of Handling Waste Disposal - The reserve pit will be constructed with at least 1/2 of the capacity in cut material. The reserve pit will be lined with an impervious material at least 8 mils thick. Any waste material incurred while drilling will be buried in the mud pits, i.e. 5' deep. Cuttings, drilling fluid, well circulation and stimulation fluids (if any) will be contained in the mud pits. The mud pits will be allowed to dehydrate, and will be filled and contoured per regulations. Well site will be properly cleaned up, and pits will be fenced on three sides with sheep tight fence with a strand of barb wire on top of the fence and the fourth will be forced after rigging down.
 - b. All garbage and trash will be placed in a wire cage. The cage will be removed from location after completion of the well.
 - c. Chemical toilets will be provided and maintained during drilling operations.
8. Ancillary Facilities - No new facilities will be constructed.
9. Wellsite Layout - Refer to attached plat and cross sections. The pit will be lined with an impervious material.
10. Plans for Reclamation of the Surface - The area will be raked and waste materials buried 5' deep. The pit will be filled and the location contoured. Revegetation will be carried out per stipulations.
11. Surface Ownership - The surface is Navajo Tribal Trust.

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
LEADVILLE
SE MCELMO NO. 27-33
1800' FSL AND 1800' FWL
SECTION 27, T41S, R25E
SAN JUAN COUNTY, UTAH
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12. Other Information - Archaeological clearance, topography, soil character and biota are detailed in the archaeological report forwarded by a contract archaeologist to the Bureau of Land Management.
13. Giant Exploration & Production Company's representative is:

Tap Harris
2200 Bloomfield Highway
Farmington, New Mexico 87401
(505) 326-3325

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed well site and access route; that I am familiar with the conditions that exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and the work associated with operations proposed herein will be performed by Giant Exploration & Production Company and its contractors in conformity with this plan, and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.

By:  Date: July 17, 1991

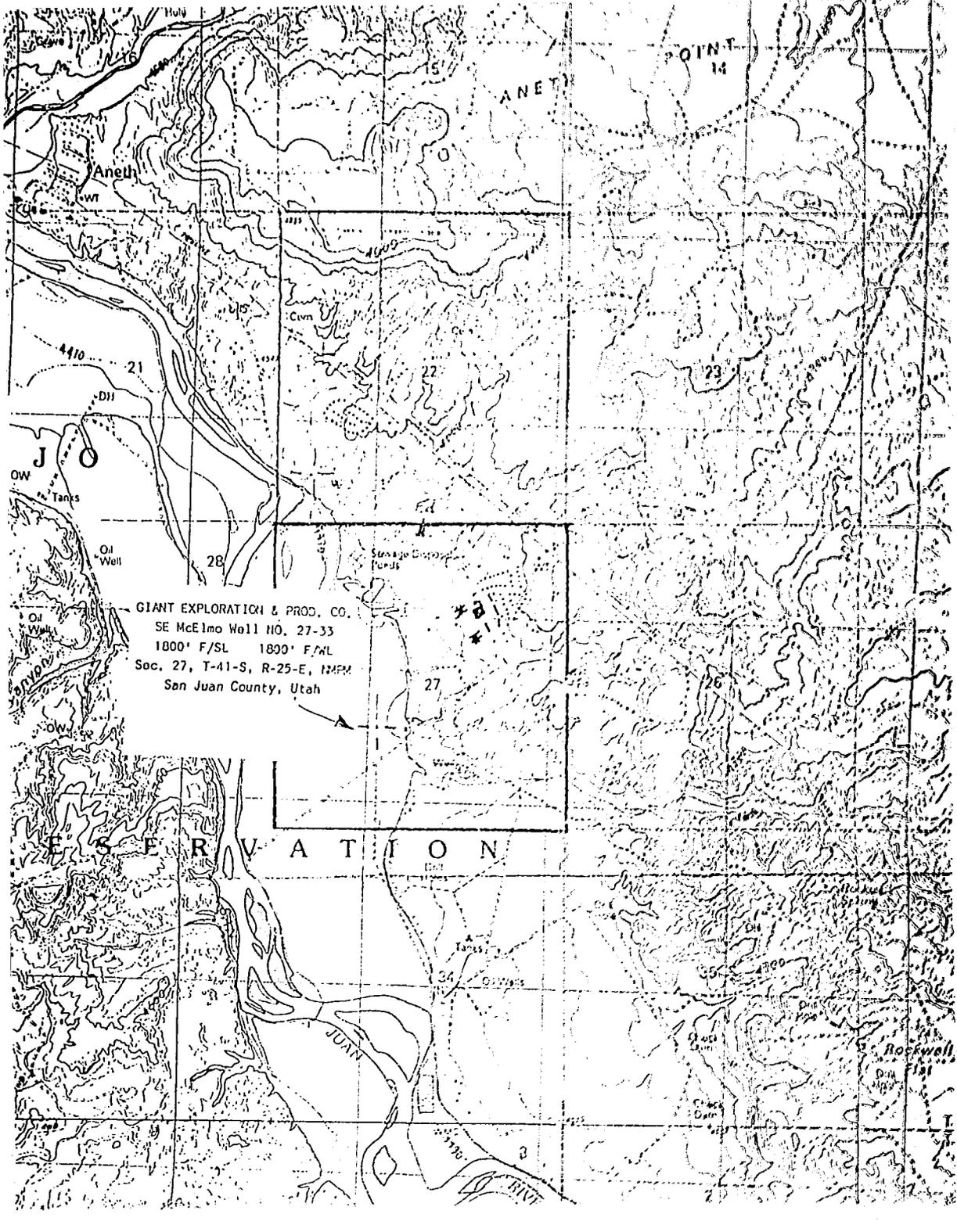
Aldrich L. Kuchera
President/CEO
Giant Exploration & Production Company
2200 Bloomfield Highway
P. O. Box 2810
Farmington, New Mexico 87499

Office: (505) 326-3325
Home: (505) 325-3340

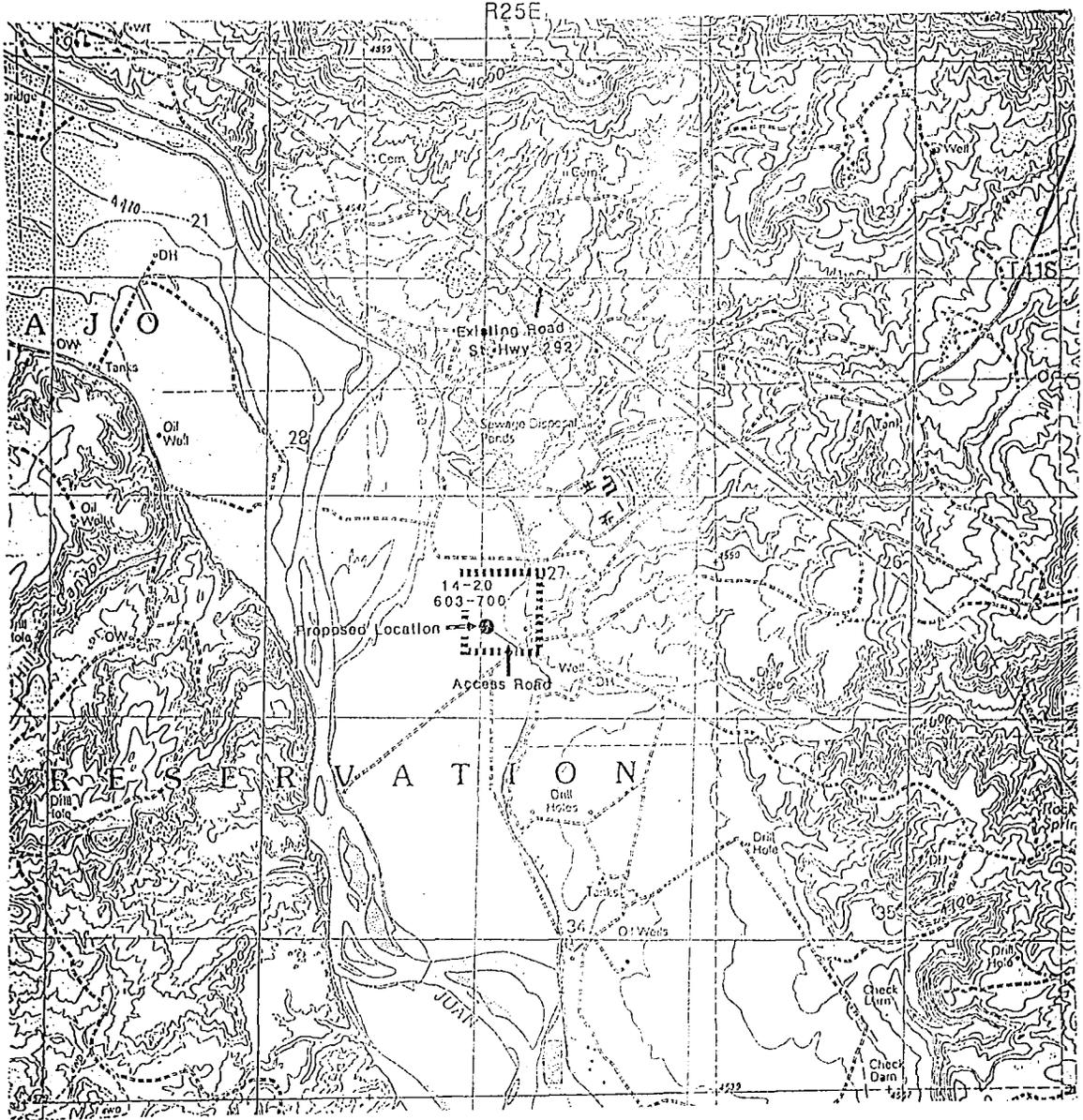
Be advised that Giant Exploration Company is considered to be the operator of Well No SE Mc Elmo No 27-33, (1/4 1/4) NESW, Sec. 27, T41S, R33E, Lease U-65745, San Juan County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by Bond No SLR 111 3268 3647. (Principle Giant Exploration & Production Company) via surety consent as provided for in 43 CFR 3104.2

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met



GIANT EXPLORATION & PROD. CO.
SE McElmo Well No. 27-33
1800' F/SL 1890' F/NL
Soc. 27, T-41-S, R-25-E, 136PM
San Juan County, Utah

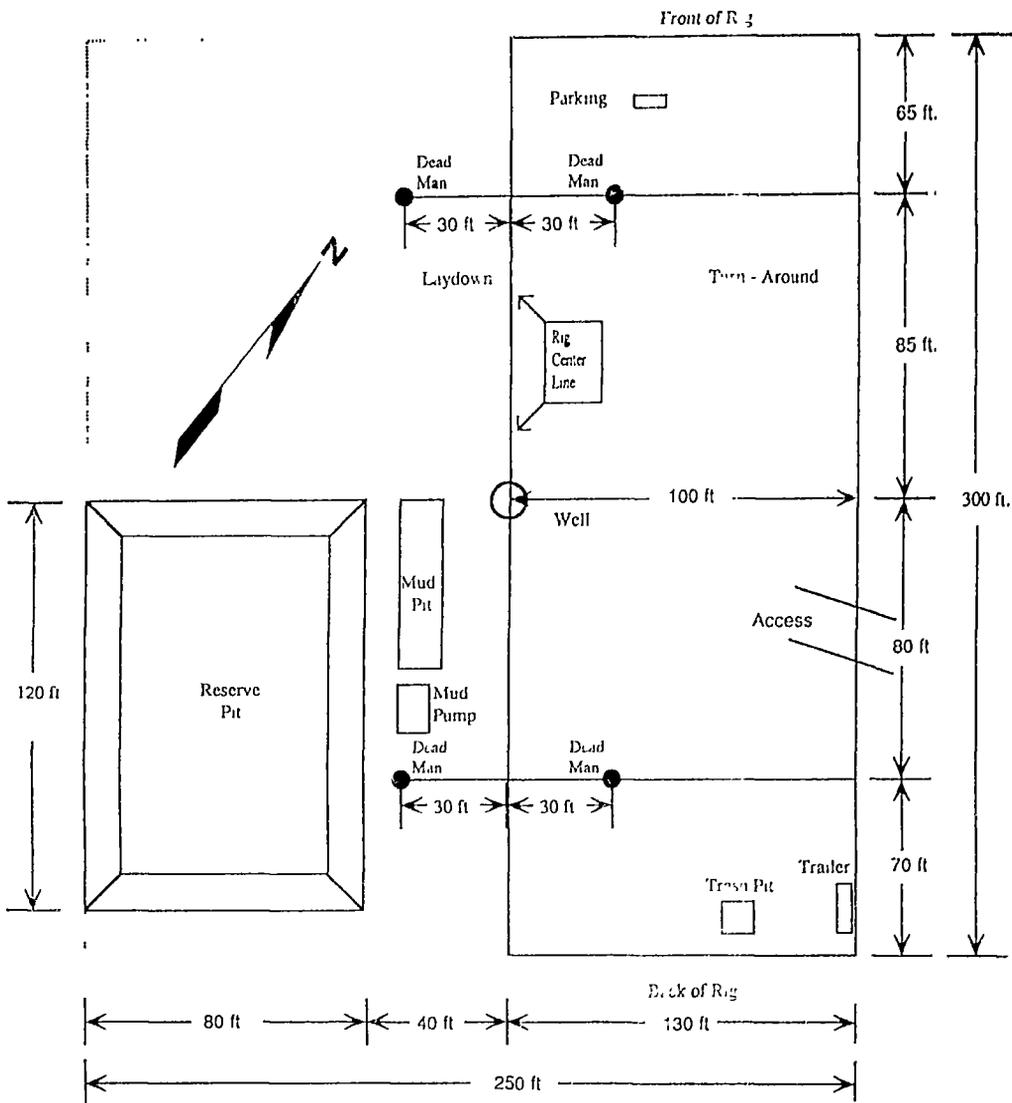


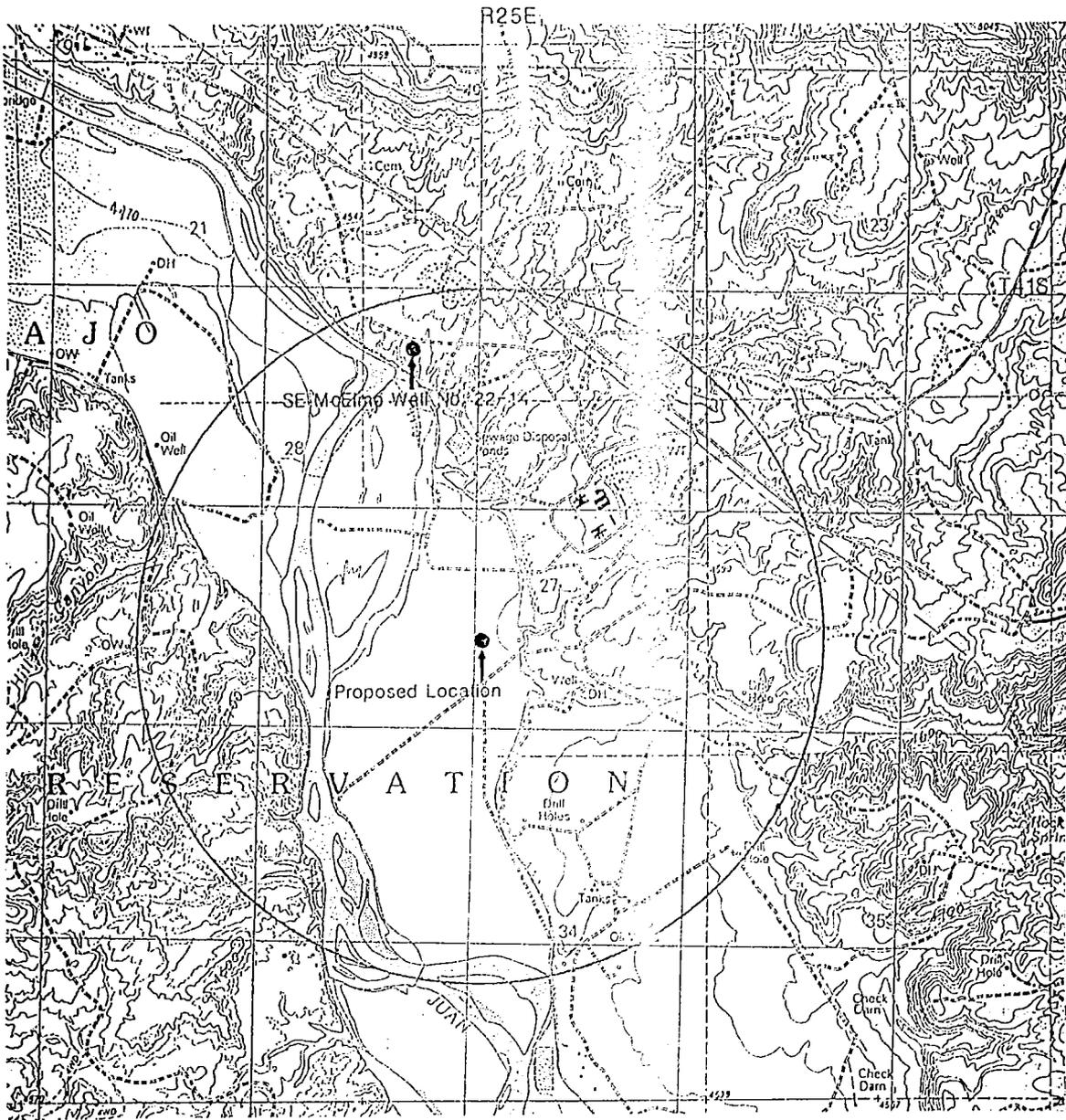
GIANT EXPLORATION & PRODUCTION COMPANY

SE McElmo Well 27-33
 1800' FSL 1800'FWL
 Section 27, T41S, R25E
 San Juan County, Utah

Giant Exploration & Production Company Drilling Rig Location Plat

SE McElmo No. 27-33



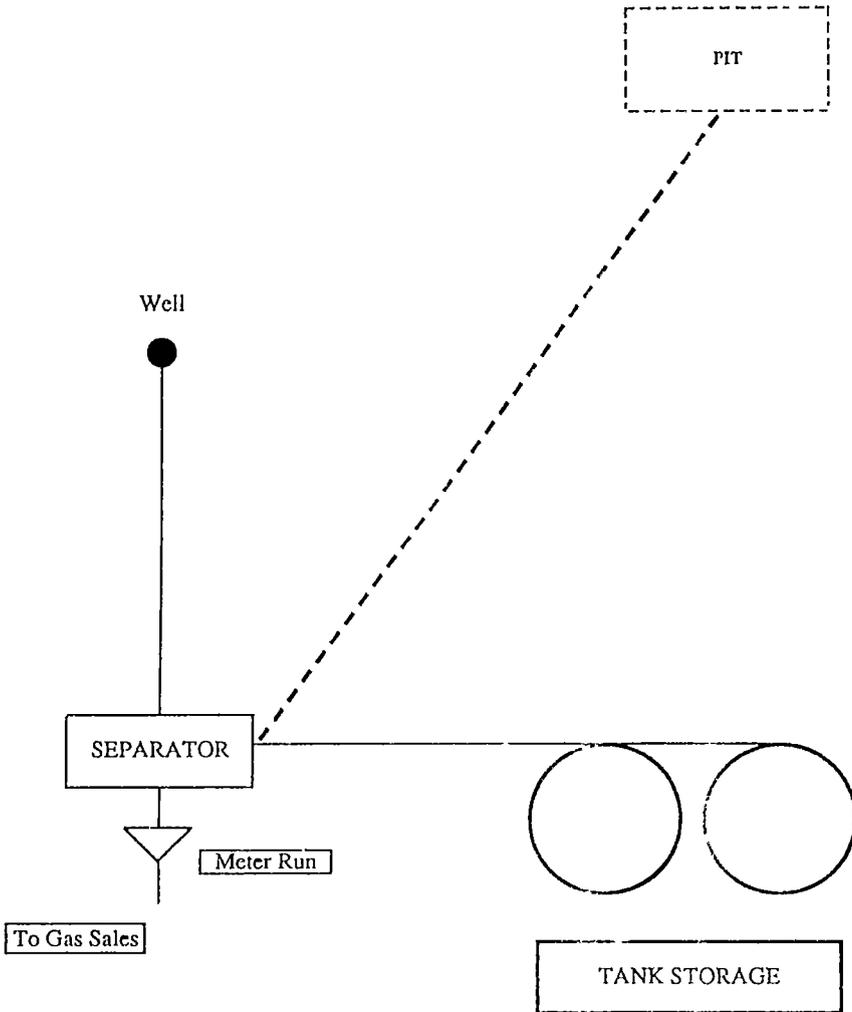


GIANT EXPLORATION & PRODUCTION COMPANY

SE McElmo Well 27-33
1800' FSL 1800'FWL
Section 27, T41S, R25E
San Juan County, Utah

ANTICIPATED PRODUCTION FACILITIES

SE McElmo No. 27-33



Giant Exploration & Production Company

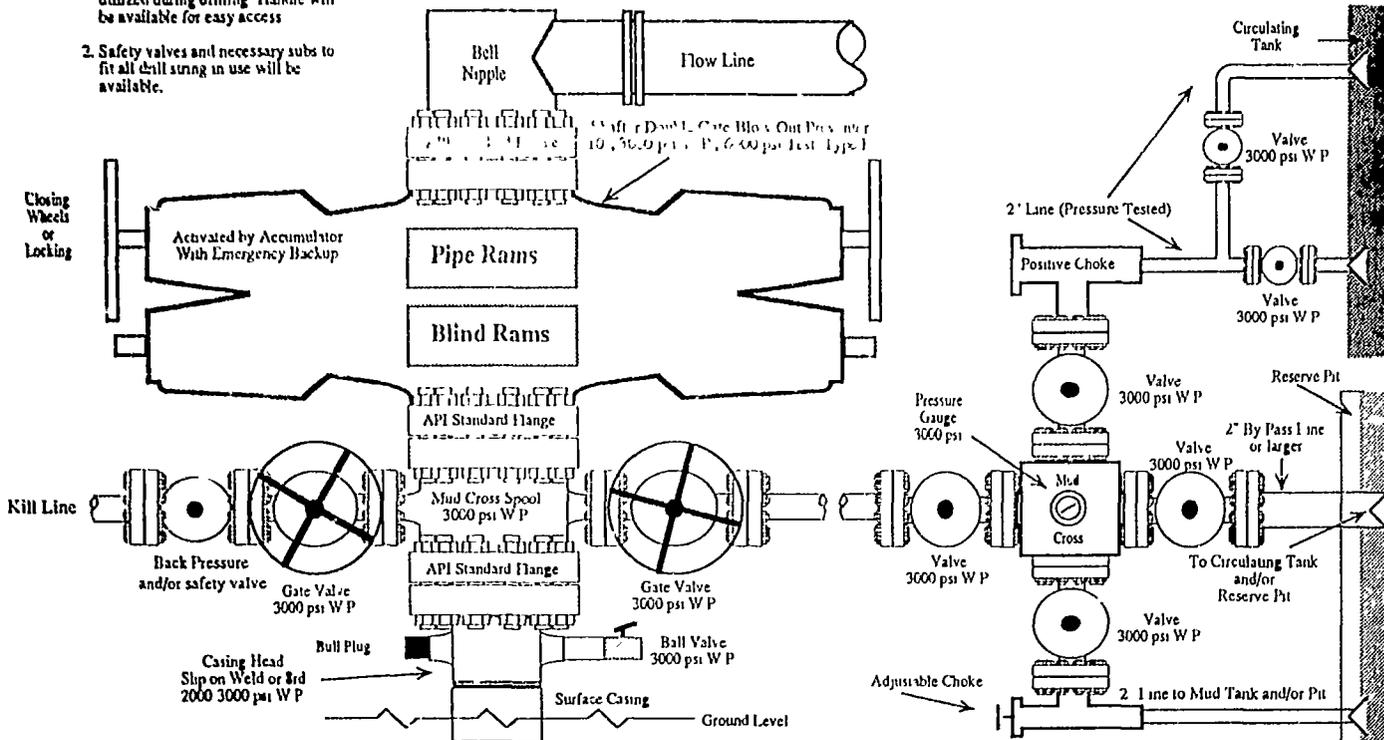
Post Office Box 2810
Farmington, New Mexico 87499-2810
505-326-3325

Giant Exploration & Production Company
Pressure Control Equipment

SE McElmo Well 27-33

Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access

2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

OPERATOR Grant Expl Prod Co 1075 DATE 8-13-91

WELL NAME SE McElm's 017-33

SEC NESW 017 T 419 R 025E COUNTY Wagon

43 037-31645
API NUMBER

Wagon (o)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Sp producing within Sec 017 - falls within general state spacing guidelines
Water Permit

APPROVAL LETTER:

SPACING: R615-2-3

N/A
UNIT

R515-3-2

N/A
CAUSE NO. & DATE

R615-3-3 X
5/21/91

STIPULATIONS:

1- Adds water permit

OPERATOR Huant Expl Prod Co N 275 DATE 8-13-91

WELL NAME SF McElms 27-33

SEC NESW 27 T 41S R 25E COUNTY Van Buren

43 037-31645
API NUMBER

Indian (2)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD SEB

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No producing within sec 27 - falls within general state spacing guidelines
Water Point

APPROVAL LETTER

SPACING 2615-2-3

N/A
UNIT

2615-3-2

N/A
CAUSE NO. & DATE

2615-3-3

STIMULATIONS

1 And water point



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Hangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center Suite 350
Salt Lake City Utah 84100 1203
801 538 5340

August 15, 1991

Giant Exploration & Production Company
P. O. Box 2810
Farmington, New Mexico 87499

Gentlemen.

Re: SE McElmo #27-33 Well, 1800 feet from the South line, 1800 feet from the West line, NE SW, Section 27, Township 41 South, Range 25 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Admin. R.615-3-2, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann Section 73-3, Appropriation

In addition, the following actions are necessary to fully comply with this approval.

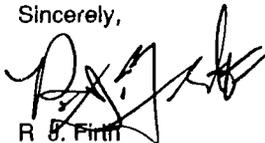
- 1 Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change
- 3 Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting

Page 2
Giant Exploration & Production Company
SE McElmo #27-33
August 15, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31645.

Sincerely,



R. S. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
WE14/1-15

DIVISION OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO. 14-20-603-700
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
7. UNIT AGREEMENT NAME SE McElmo
8. FARM OR LEASE NAME SE McElmo
9. WELL NO. 27-23-13
10. FIELD AND POOL, OR WILDCAT SE McElmo/Desert Creek
11. SEC. T. R. M. OR B.L.A. AND SURVEY OR AREA Sec. 27, T41S, R25E
12. COUNTY San Juan
13. STATE UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Giant Exploration & Production Company	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499 (505) 326-3325	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1800' FSL and 1800' FWL Section 27, T41S, R25E San Juan County, Utah At proposed prod. conc.	
14. API NO. 43-037-31645	15. ELEVATIONS (Show whether DF, RT, GR, etc.) OLD GLE 4582' NEW GLE 4533'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Name and Location Change</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

It is proposed to re-name the subject well from the SE McElmo Well No. 27-23 to the SE McElmo Well No. 27-13.

It is also proposed to change the location of the well from 1800' FSL and 1800' FWL, Section 27, T41S, R25E, San Juan County, Utah to 1800' FSL and 1270' FWL, Section 27, T41S, R25E, San Juan County, Utah.

RECEIVED

MAY 14 1992

DIVISION OF OIL, GAS & MINING

Location change due to powerline.
John Corbett. 5/11/92.

18. I hereby certify that the foregoing is true and correct

SIGNED John C. Corbett TITLE Vice President DATE May 12, 1992

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



GIANT EXPLORATION AND
PRODUCTION COMPANY

P.O. Box 2810
Farmington, New Mexico
87499

505
326-3325

May 12, 1992

Utah Oil Conservation Division
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

ATTENTION: Ms. Tami Searing

REFERENCE: SE McElmo Well No. 27-~~33~~¹³ -13-037-31645
1800' FSL and 1800' FWL
Section 27, T41S, R25E
San Juan County, Utah

Dear Ms. Searing:

Giant Exploration & Production Company proposes to change the location and name for the referenced well. We have enclosed Form 3160-5, Sundry Notices and Reports on Wells, in documentation of this request. The proposed name and location is as follows:

SE McElmo Well No. 27-13
1800' FSL and 1270' FWL
Section 27, T41S, R25E
San Juan County, Utah

If you should require additional information, please contact me at (505) 326-3325 or at the letterhead address. Thank you for your assistance.

Sincerely,

GIANT EXPLORATION & PRODUCTION COMPANY

John C. Corbett
Vice President

Enclosures

:clm

MAY 14 1992

DIVISION OF
OIL GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson Ph.D.
Division Director

355 West North Temple
3 Triad Center Suite 350
Salt Lake City Utah 84100 1203
801 538 5340

May 21, 1992

Giant Exploration & Production Company
P.O. Box 2810
Farmington, New Mexico 87499

Gentlemen:

Re: Amended Approval SE McElmo 27-13 Well, 1800 feet from the south line, 1270 feet from the west line, NW 1/4 SW 1/4, Section 27, Township 41 South, Range 25 East, San Juan County, Utah

Pursuant to Utah Admin. R. 649-3-3, Exception to Location and Siting of Wells, approval to drill the referenced well is hereby granted. This amended approval is predicated on your letter dated May 12, 1992, requesting a location change and advising of a well number change.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal of a revised certified survey plat
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules
3. Notification within 24 hours after drilling operations commence
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R J Firth, Associate Director, (Home) (801)571-6068.

Page 2

Giant Exploration & Production Company
Amended Approval-SE McElmo 27-13 Well
May 21, 1992

7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-037-31645.

Sincerely,



R J Firth
Associate Director, Oil and Gas

ldc

Enclosures

cc: Bureau of Land Management
Bureau of Indian Affairs
J.L. Thompson

WOH



GIANT EXPLORATION AND
PRODUCTION COMPANY

PO Box 2810
Farmington, New Mexico
87499

505
326.3325

June 18, 1992

Utah Oil Conservation Division
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

JUN 21 1992

DIVISION OF
OIL GAS & MINING

ATTENTION: Ms. Tami Searing

REFERENCE: API Number 43-037-31645
SE McElmo Well No. 27-13
1800' FSL and 1270' FWL
Section 27, T41S, R25E
San Juan County, Utah

Dear Ms. Searing:

Giant Exploration & Production Company has been granted approval to drill the above referenced well. Enclosed please find a revised certified survey plat as requested in your letter of May 21, 1992, reflecting the well name change from SE McElmo Well No. 27-33 to SE McElmo Well No. 27-13.

If further information is needed, please contact me.

Sincerely,

GIANT EXPLORATION & PRODUCTION COMPANY

John C. Corbett
Vice President

Enclosures

:clm

RECEIVED

Company Giant Exploration and Production Company

JUN-21 1992

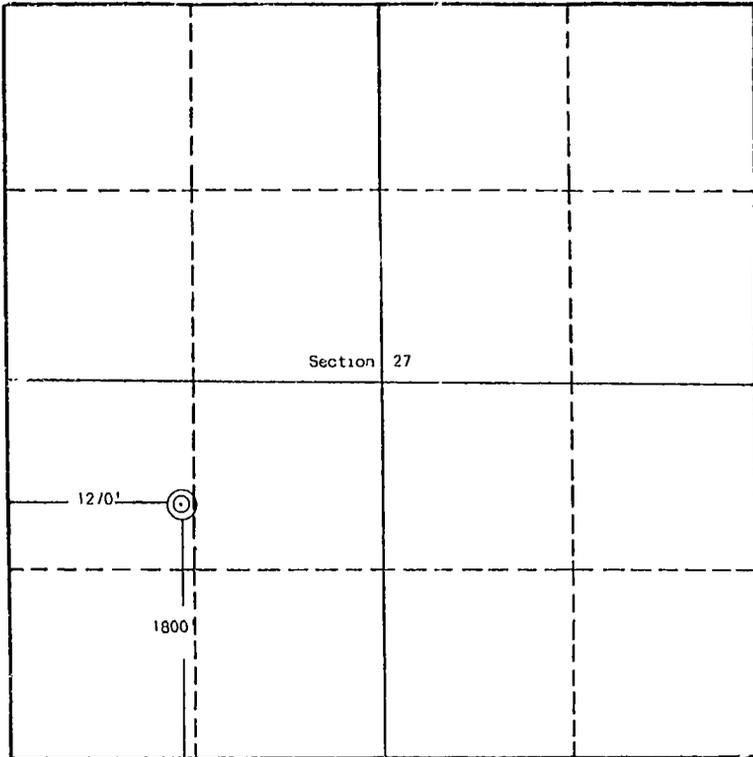
Well Name & No SE McElmo 27-13

DIVISION OF
OIL GAS & MINING

Location 1800' F/SL 1270' F/WL

Sec 27, T 41 S, R 25 E, S L M, County San Juan, Utah

Ground Elevation 4533 Est



Scale, 1 inch = 1,000 feet

Surveyed _____ Revised Well No _____ June 15, 19 92

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief

Seal



Edgar L. Risenhoover
 Edgar L. Risenhoover, President
 Professional Surveyor
 New Mexico Reg. No. 5979

Non-resident certification as
 authorized by Utah State Law
 58-22-21(b)

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, SE McElmo 27-13 43-037-31645 27-41S-25E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refiled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH