



GIANT EXPLORATION AND  
PRODUCTION COMPANY

P.O. Box 2810  
Farmington, New Mexico  
87499

505  
326-3325

August 2, 1991

State of Utah  
Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

ATTENTION: Tami Searing

REFERENCE: Gothic Mesa Unit No. 6-14  
Section 6, T41S, R23E, SLM  
San Juan County, Utah

Gothic Mesa Unit No. 6-43

Gothic Mesa Unit No. 8-23  
Section 8, T41S, R23E, SLM  
San Juan County, Utah

Gothic Mesa Unit No. 8-32

Dear Ms. Searing:

Please find enclosed copies of the Application for Permit to  
Drill for the above referenced Desert Creek/Ismay wells.

If you should require additional information, please do not  
hesitate to call.

Sincerely,

GIANT EXPLORATION & PRODUCTION COMPANY

John C. Corbett  
Executive Vice President

:tfh

Enclosures

RECEIVED

AUG 08 1991

DIVISION OF  
OIL GAS & MINING



GIANT EXPLORATION AND  
PRODUCTION COMPANY

P.O. Box 2810  
Farmington, New Mexico  
87499

505  
326-3325

June 14, 1991

Bureau of Land Management  
1235 La Plata Highway  
Farmington, New Mexico 87401

ATTENTION: Mr. Ron Fellows  
Area Manager

REFERENCE: Gothic Mesa Unit Well No. G-43  
1900' FSL and 500' FEL  
Section 6, T41S, R23E, SLM  
San Juan County, Utah

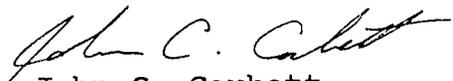
Dear Mr. Fellows:

Giant Exploration & Production Company proposes to drill the  
referenced Desert Creek/Ismay oil well. Our application is  
enclosed. We hope to begin operations as soon as possible.

Thank you for your assistance.

Sincerely,

GIANT EXPLORATION & PRODUCTION COMPANY

  
John C. Corbett  
Executive Vice President

:dh

Enclosures

RECEIVED

AUG 08 1991

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Giant Exploration & Production Company

3. ADDRESS OF OPERATOR  
 P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: 1900' FSL and 500' FEL  
 At proposed prod. zone: Section 6, T41S, R23E, SLM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 7.6 miles southwest of Montezuma Creek, Utah      *NESE*

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Gothic Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.  
 6-43

10. FIELD AND POOL, OR WILDCAT  
 Gothic Mesa 355

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 6, T41S, R23E, SLM

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 Utah

16. NO. OF ACRES IN LEASE  
 400.00

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

19. PROPOSED DEPTH  
 5735' *Akai*

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GLE 4708'

22. APPROX. DATE WORK WILL START\*  
 As soon as permitted

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	60'	90 sks (106.2 cu ft)
11"	8-5/8"	24#	1750'	Lead 290 sks (673 cu ft)
7-7/8"	5-1/2"	17#	5735'	Tail 200 sks (236 cu ft) Lead 270 sks (626 cu ft) Tail 250 sks (295 cu ft)

Giant Exploration & Production Company proposes to drill the referenced Gothic Mesa oil well. Please see attached for a description of the proposed activities.

**RECEIVED**

AUG 08 1991

DIVISION OF  
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED John C. Corbett TITLE Executive Vice President DATE June 14, 1991  
John C. Corbett

(This space for Federal or State office use)

PERMIT NO. 43-037-31643 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/14/91  
BY: [Signature]  
WELL SPACING: Robinson

\*See Instructions On Reverse Side

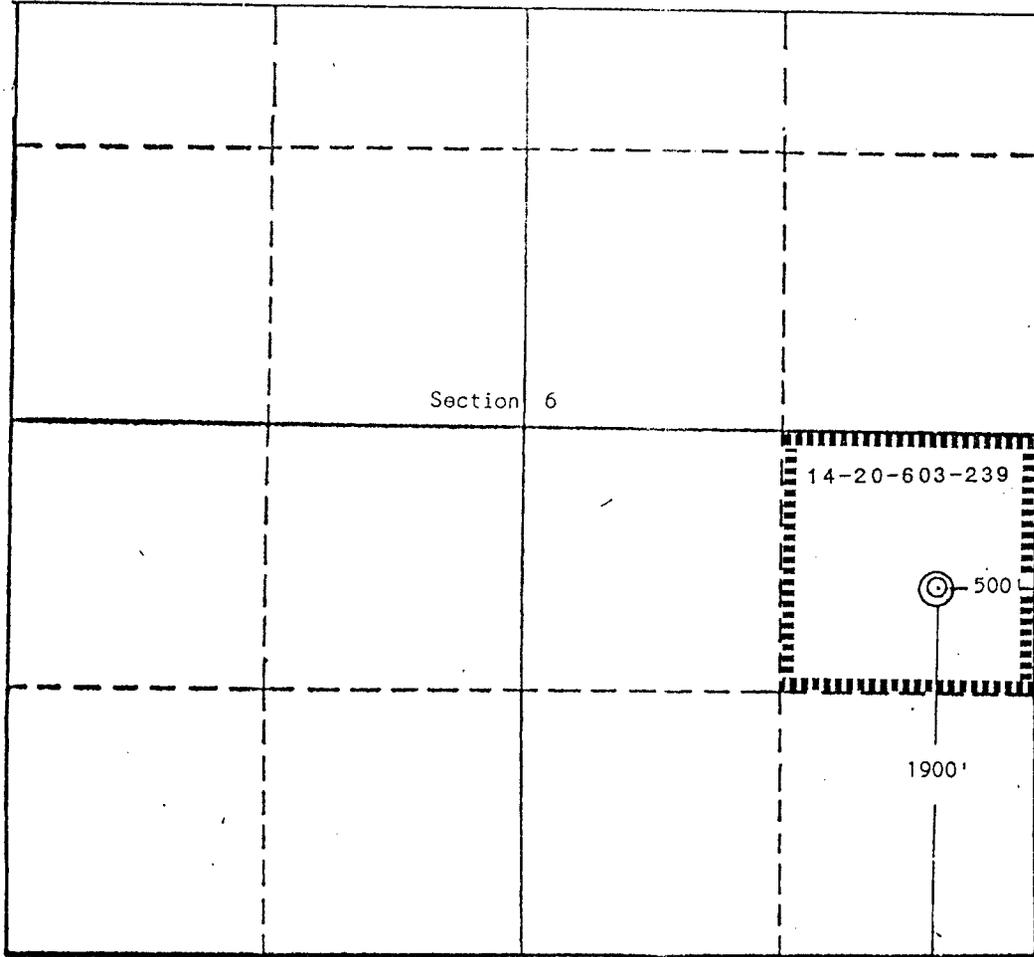
Company Giant Exploration & Production Corporation

Well Name & No. Gothic Mesa Unit #6-43

Location 1900' F/SL 500' F/EL

Sec. 6, T. 41 S., R. 23 E., S. L. M., County San Juan, Utah

Ground Elevation 4708

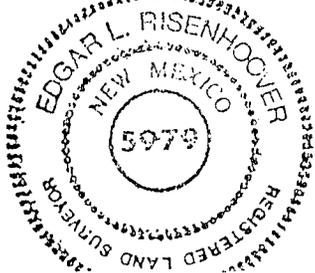


Scale, 1 inch = 1,000 feet

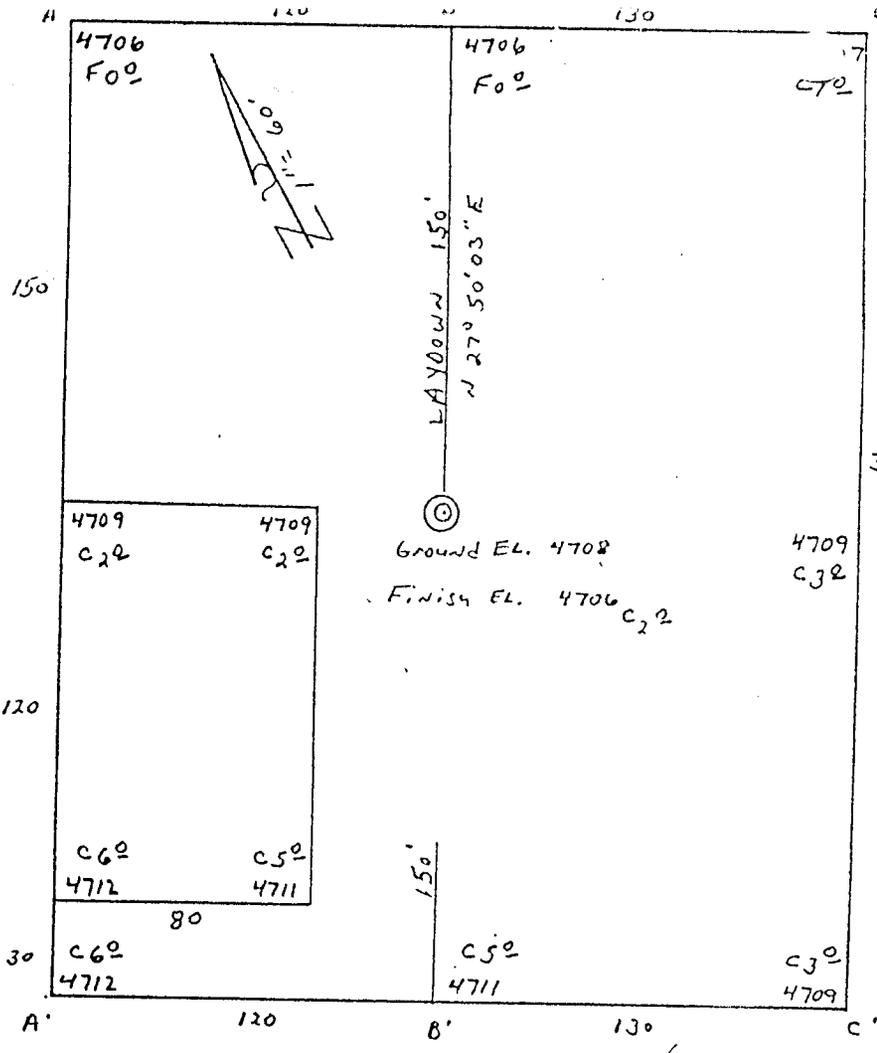
Surveyed May 16, 1991

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover  
Edgar L. Risenhoover  
Registered Land Surveyor  
New Mexico Reg. No. 5979  
Non-resident certification as  
authorized by Utah State Law



Giant Exploration & Production Co.  
 OPERATOR

Gothic Mesa Unit #6-43  
 WELL NAME and NUMBER

1900' F/SL    500' F/EL  
 FOOTAGES

6	41S	23E
SEC.	TWP.	RGE.

San Juan, Utah  
 COUNTY                      STATE

May 28, 1991

DATE

A	4720						
	4710					4706	
	4700	[Shaded Zone]					
A'							
B	4720						
	4710					4706	
	4700	[Shaded Zone]					
B'							
C	4720						
	4710					4706	
	4700	[Shaded Zone]					
C'							

SCALE  
 Horiz. 1" = 60'  
 Vert. 1" = 30'

APPLICATION FOR PERMIT TO DRILL  
GIANT EXPLORATION & PRODUCTION COMPANY  
DESERT CREEK/ISMAY  
GOTHIC MESA UNIT WELL NO. 6-43  
1900' FSL AND 500' FEL  
SECTION 6, T41S, R23E SLM  
SAN JUAN COUNTY, UTAH

Onshore Oil and Gas Order No. 1 requirements as follows:

G.3. Form 3160-3, formerly 9-331C. See attached.

A & B. A location plat showing elevation is attached.

C. Type of Drilling Tools is shown on Form 3160-3.

D. Proposed Casing Program:

Surface Casing will be 60' of 13-3/8", 48#, 8rd, H-40, ST&C, cemented to a surface in a 17-1/2" hole.

Intermediate Casing will be 1750' of 8-5/8", 24#, 8rd, J-55, ST&C, cemented to surface in a 11" hole.

Production Casing will be 5735' of 5-1/2", 17#, 8rd, J-55, ST&C, cemented to 1670' in a 7-7/8" hole.

E. Proposed Cementing Program:

Surface Casing will be cemented to surface as follows: (1) break circulation with water; (2) pump 20 Bbls of chemical wash; (3) pump 90 sacks (106.2 cu ft) Class "G" cement containing 2% CaCl and 1/4#/sk cellophane flakes; (4) drop rubber cement wiper plug and displace to float collar; (5) WOC 12 hours.

Intermediate Casing will be cemented to surface as follows: (1) break circulation with water; (2) pump 20 Bbls of chemical wash; (3) pump 290 sacks (673 cu ft) of Class "G" cement containing 16% bentonite, 3% salt, 0.4% dispersant and 1/4#/sk cellophane flakes, followed by 200 sacks (236 cu ft) of Class "B" containing 2% CaCl and 1/4#/sk cellophane flakes; (4) drop rubber cement wiper plug and displace to float collar; (5) WOC 12 hours.

Production Casing will be cemented to 1670' as follows: (1) break circulation with water; (2) pump 20 Bbls of chemical wash; (3) pump 270 sacks (626 cu ft) Class "G" cement containing 16% bentonite, 3% salt, 0.6% dispersant and 1/4#/sk cellophane flakes, followed by 250 sacks (295 cu ft) of Class

APPLICATION FOR PERMIT TO DRILL  
GIANT EXPLORATION & PRODUCTION COMPANY  
DESERT CREEK/ISMAY  
GOTHIC MESA UNIT WELL NO. 6-43  
1900' FSL AND 500' FEL  
SECTION 6, T41S, R23E SLM  
SAN JUAN COUNTY, UTAH  
PAGE 2

"B" cement containing 3% CaCl, 0.3% dispersant, 0.8% fluid loss additive, and 1/4#/sk cellophane flakes; (4) drop rubber cement wiper plug and displace to float collar; (5) WOC 12 hours.

F. Duration of Operation will be approximately 15 days commencing as soon as permitted.

G.4. Proposed Drilling Program:

1. Estimated Tops of Geologic Markers:

Wingate	1115'
Chinle	1500'
Shinarump	2265'
Moenkopi	2320'
Organ Rock	2620'
Cutler	3370'
Hermosa	4450'
Ismay	5360'
Gothic Shale	5520'
Desert Creek	5570'
Chimney Rock	5660'
Akah	5695'
Akah Salt	5725'

2. Anticipated Water, Oil and Gas:

Fresh water - Any water zones encountered will be cemented.

Oil and Gas - All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control - BOP's to be used are detailed in the attached diagram.

4. Mud Program:

Surface: 0-60'; drill 17-1/2" hole with water treated with polymer/gel and lime (spud mud).

Intermediate: 60'-1750'; drill 11" hole with water treated with polymer/gel and lime. Sweep hole at intervals with gel-lime pills to clean hole. Control lost circulation with gel-LCM pills. Control seepage with Mud-Seal

APPLICATION FOR PERMIT TO DRILL  
GIANT EXPLORATION & PRODUCTION COMPANY  
DESERT CREEK/ISMAY  
GOTHIC MESA UNIT WELL NO. 6-43  
1900' FSL AND 500' FEL  
SECTION 6, T41S, R23E SLM  
SAN JUAN COUNTY, UTAH  
PAGE 3

and fine mica.

Production Hole: 1750'-TD; drill 7-7/8" hole with water treated with polymer and lime from about 4000' to 4200'. Mud up at any point if water flows or hole problems are encountered. If no problems, begin mudding up about 200' above Hermosa. Build mud weight to 9-9.6 #/gallon and viscosity 34-40 sec/qt. Pretreat mud 50' above Ismay or prior to anhydrites, with caustic, soda ash and dispersant.

Raise pH to 12 and lower water loss to 10-12 cc. Maintain this system to TD. Build mud weight to 9.6 #/gallon before the Lower Desert Creek, or to a mud weight sufficient to handle any abnormal pressures. Sweep and clean hole to log with 40-45 sec/qt. mud.

5. Testing, Logging and Coring -

This well will be evaluated on the basis of Induction Electric Survey, Gamma Ray, Compensated Density-Neutron and Caliper surveys. Cased hole logs will consist of CCL and Cement Bond Logs and Gamma Ray.

6. Drilling Problems -

Bottom hole pressure gradient is 8.89 #/gal - .462 psi/ft. Fracture gradient is 13.5 #/gal - .7 psi/ft. We will prepare for drilling problems by controlling solids and mud weight.

B. Surface Use Program - Please see attached map.

1. Existing Roads - Proposed location is situated within existing road system accessed by Utah State Highway 262 from Montezuma Creek, Utah. Roads will be maintained in the same or better condition than presently exists.

To reach proposed location from Montezuma Creek, Utah go south on paved road for 1.1 miles to the Texaco Plant that is on the right hand (west) side of road. Continue south,

APPLICATION FOR PERMIT TO DRILL  
GIANT EXPLORATION & PRODUCTION COMPANY  
DESERT CREEK/ISMAY  
GOTHIC MESA UNIT WELL NO. 6-43  
1900' FSL AND 500' FEL  
SECTION 6, T41S, R23E SLM  
SAN JUAN COUNTY, UTAH  
PAGE 4

paved road turns into dirt and is designated N-5064 road. Travel N-5064 road for 1.5 miles to "T" intersection. At intersection there is a stack of rocks. Turn right on to designated road N-5063 and travel 6.5 miles on main road. Will pass by Giant Exploration & Production's Gothic Mesa Unit 17-31 location then go up hill. At the top road will "Y" turn right and travel 1 mile on main lease road to where the road "Y"s stay to the left and travel 3/10 mile to Giant Exploration & Production's Gothic Mesa Unit 58A Tank Battery. Take existing road that is on the east side of the house and travel in a northwest direction for 3/10 mile to access road on the right side (east) of existing lease road. Turn right and travel 4/10 mile on an existing seismic trail in to the proposed location.

2. Planned Access Roads - Access to location will be along a 14 foot wide driving surface totaling 2112 feet in length. Maximum grade <1% with no cuts or fills. There will be no turnouts, culverts, bridges or foreign surface materials.
3. Location of Existing Wells - All wells within a one mile radius are shown on the attached map.
4. Production Facilities - Oil storage facilities will be located at the Gothic Mesa Unit Tank Battery. A pipeline will be installed consisting of 1400' of 3" plastic coated linepipe buried 36" below ground level.
5. Location and Type of Water Supply - All water needed for drilling purposes will be obtained from an underground water well located at Giant Exploration & Production Company's Gothic Mesa Unit Tank Battery.
6. Construction Materials - No construction materials will be hauled to the location.
- 7.a. Methods of Handling Waste Disposal - Any waste material incurred while drilling will be

APPLICATION FOR PERMIT TO DRILL  
GIANT EXPLORATION & PRODUCTION COMPANY  
DESERT CREEK/ISMAY  
GOTHIC MESA UNIT WELL NO. 6-43  
1900' FSL AND 500' FEL  
SECTION 6, T41S, R23E SLM  
SAN JUAN COUNTY, UTAH  
PAGE 5

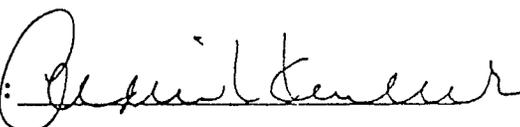
buried in the mud pits, i.e. 5' deep. Cuttings, drilling fluid, well circulation and stimulation fluids (if any) will be contained in the mud pits. The mud pits will be allowed to dehydrate, and will be filled and contoured per regulations. Well site will be properly cleaned up, and pits will be fenced on three sides and the fourth will be fenced after rigging down.

- b. All garbage and trash will be placed in a wire cage. The cage will be removed from location after completion of the well.
- c. Chemical toilets will be provided and maintained during drilling operations.
- 8. Ancillary Facilities - No new facilities will be constructed.
- 9. Wellsite Layout - Refer to attached plat and cross sections. The pit will be unlined.
- 10. Plans for Reclamation of the Surface - The area will be raked and waste materials buried 5' deep. The pit will be filled and the location contoured. Revegetation will be carried out per stipulations.
- 11. Surface Ownership - The surface is Navajo Tribal Trust.
- 12. Other Information - Archaeological clearance, topography, soil character and biota are detailed in the archaeologic report forwarded by a contract archaeologist to the Bureau of Land Management.
- 13. Giant Exploration & Production Company's representative is:

Tap Harris  
2200 Bloomfield Highway  
Farmington, New Mexico 87401  
(505) 326-3325

CERTIFICATION

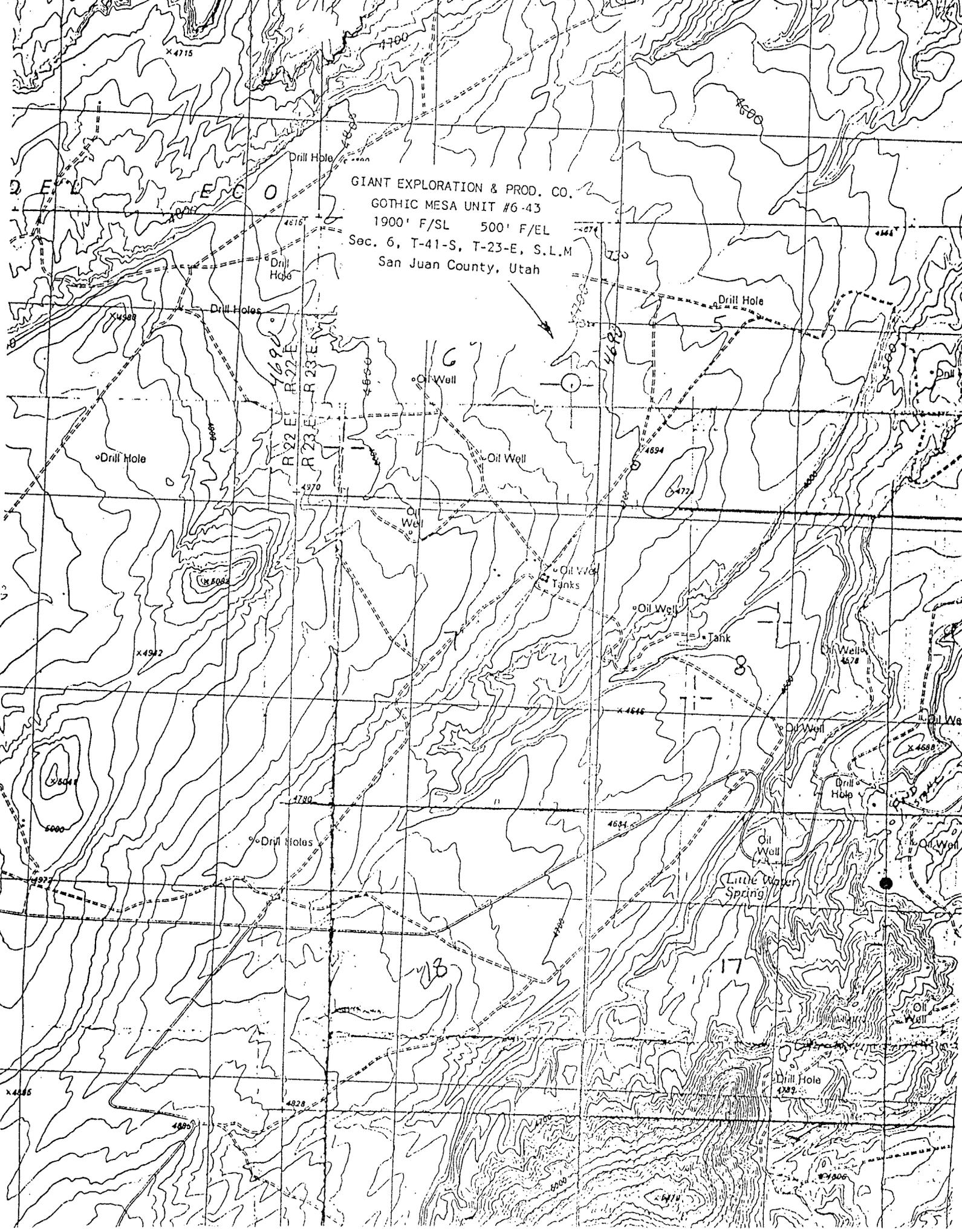
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with operations proposed herein will be performed by Giant Exploration & Production Company and its contractors in conformity with this plan, and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.

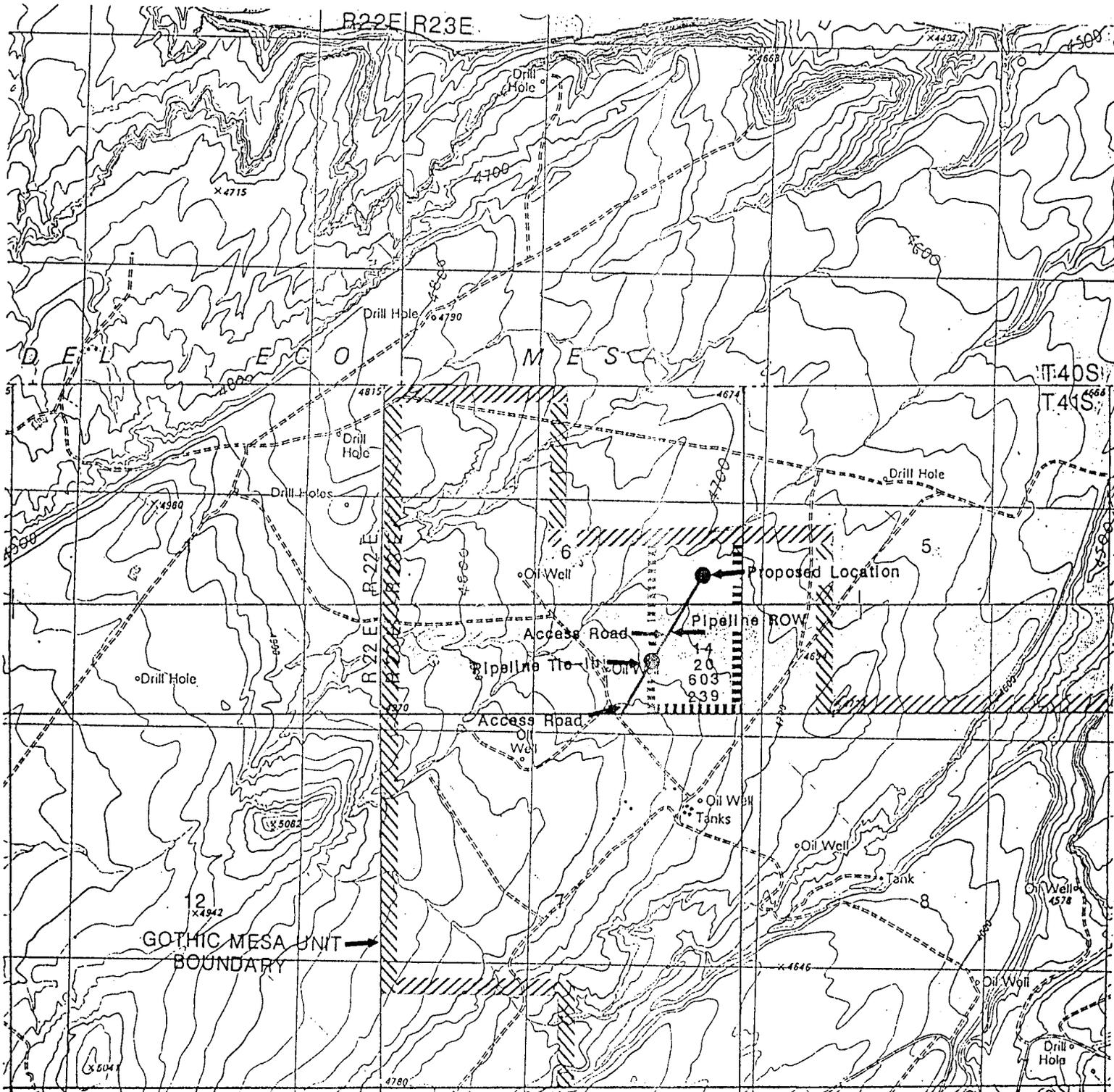
BY:  Date: June 14, 1991

Aldrich L. Kuchera  
President/CEO  
Giant Exploration & Production Company  
2200 Bloomfield Highway  
P. O. Box 2810  
Farmington, New Mexico 87499

Office: (505) 326-3325  
Home: (505) 325-3348

GIANT EXPLORATION & PROD. CO.  
GOTHIC MESA UNIT #6-43  
1900' F/SL 500' F/EL  
Sec. 6, T-41-S, T-23-E, S.L.M  
San Juan County, Utah



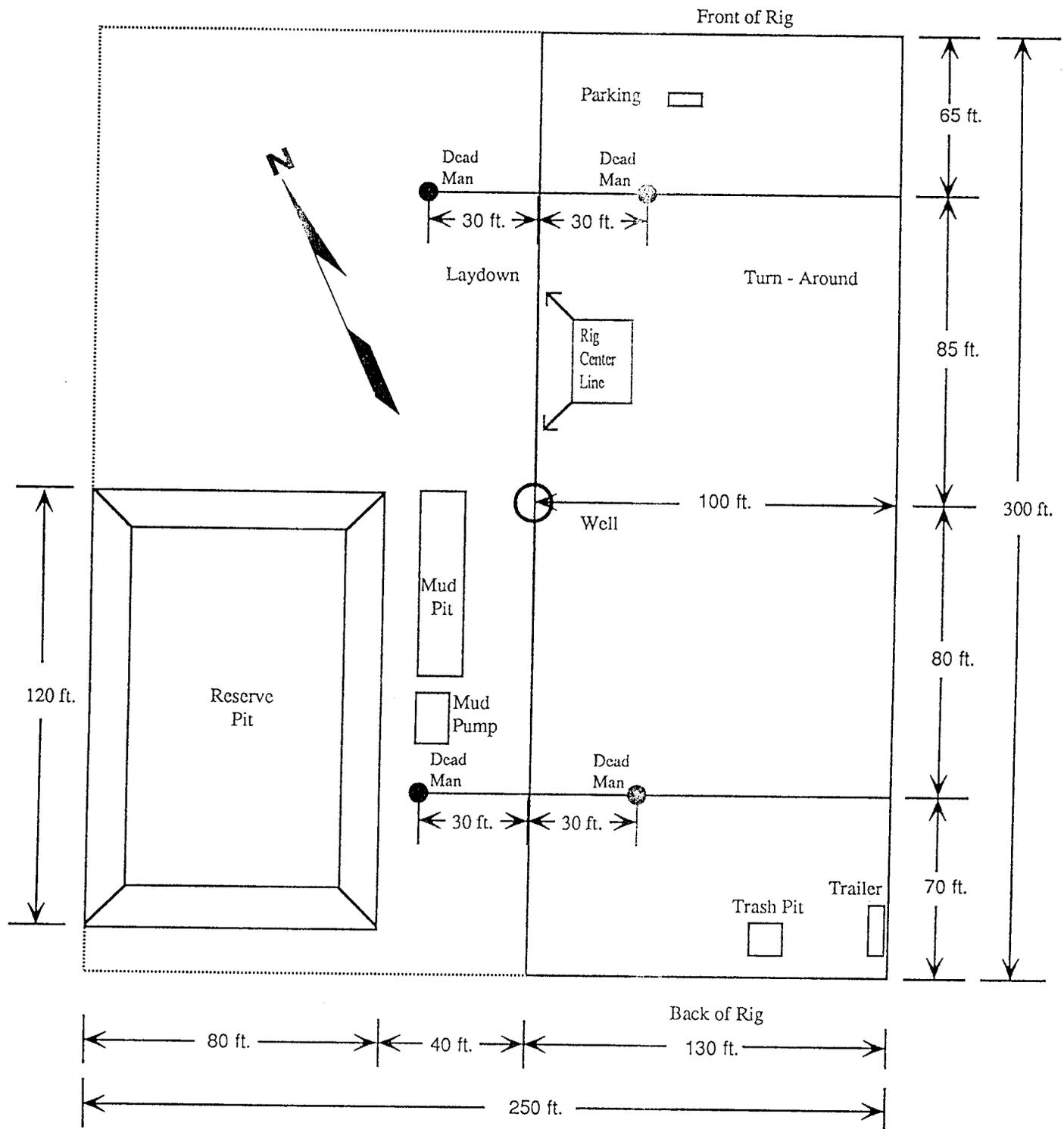


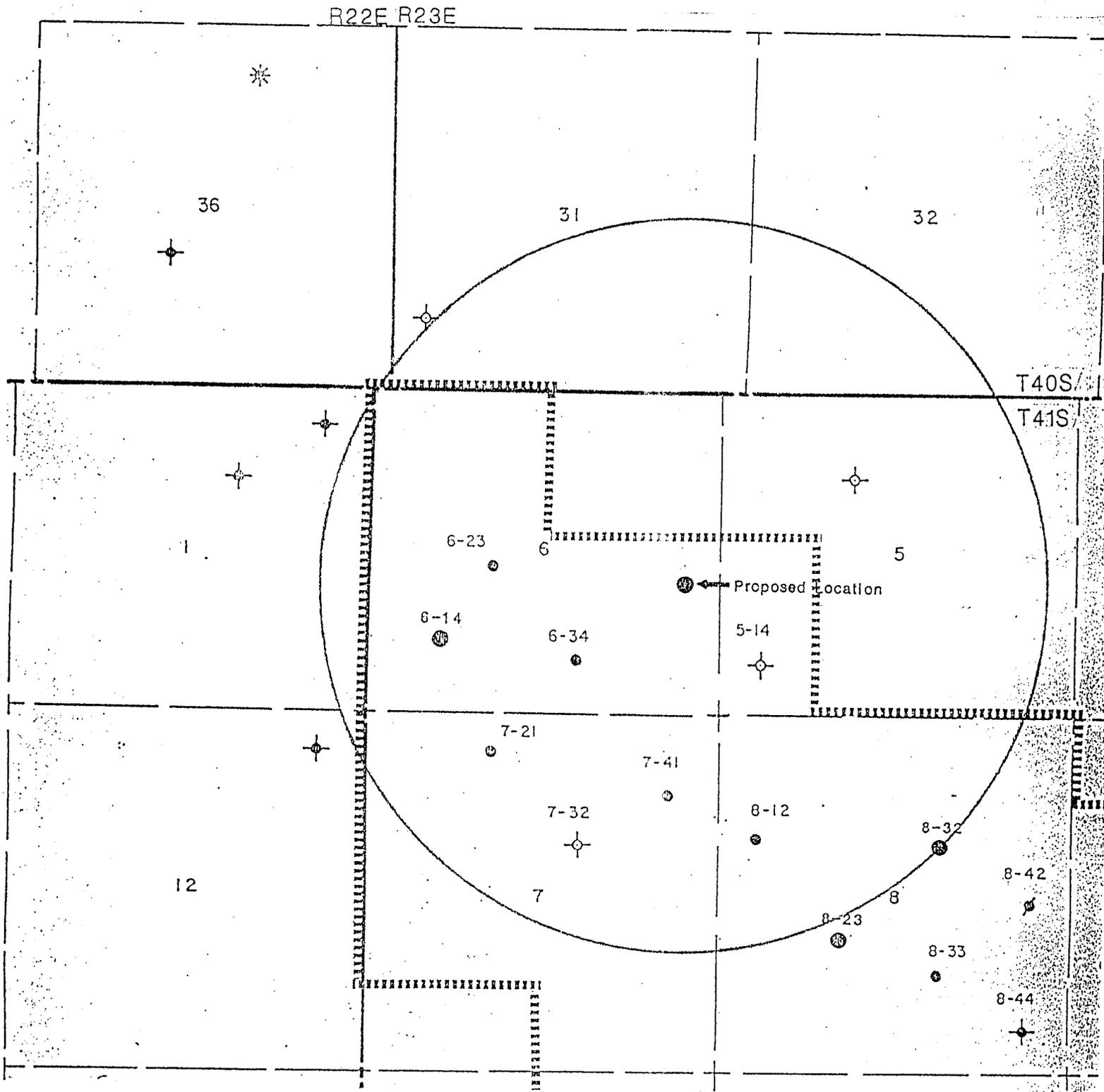
GIANT EXPLORATION & PRODUCTION COMPANY

Gothic Mesa Unit 6-43  
 1900' FSL 500' FEL  
 Section 6, T41S, R23E  
 San Juan County, Utah

# Giant Exploration & Production Company Drilling Rig Location Plat

Gothic Mesa Unit 6-43





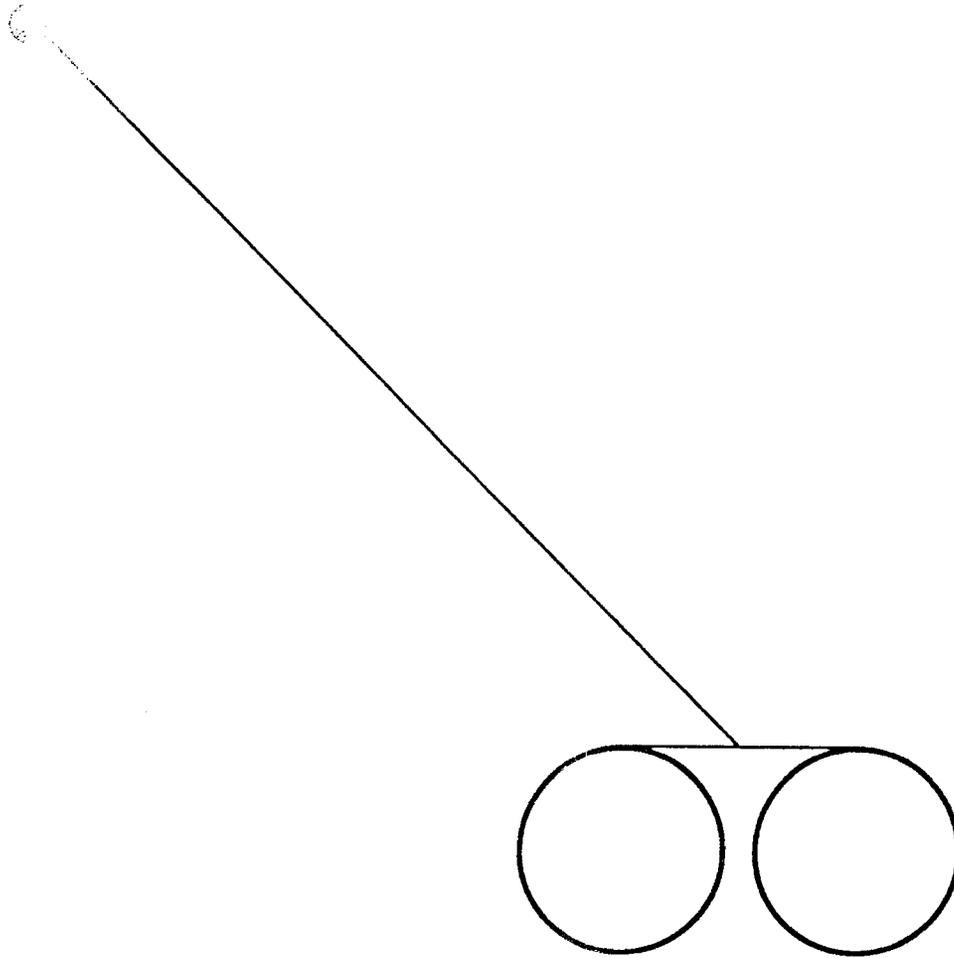
GIANT EXPLORATION & PRODUCTION COMPANY

Gothic Mesa Unit 6-43  
 1900' FSL 500' FEL  
 Section 6, T41S, R23E  
 San Juan County, Utah

**ANTICIPATED PRODUCTION FACILITIES**

**Gothic Mesa Unit Well No. 6-43**

Well



Tank Storage

**Giant Exploration & Production Company**

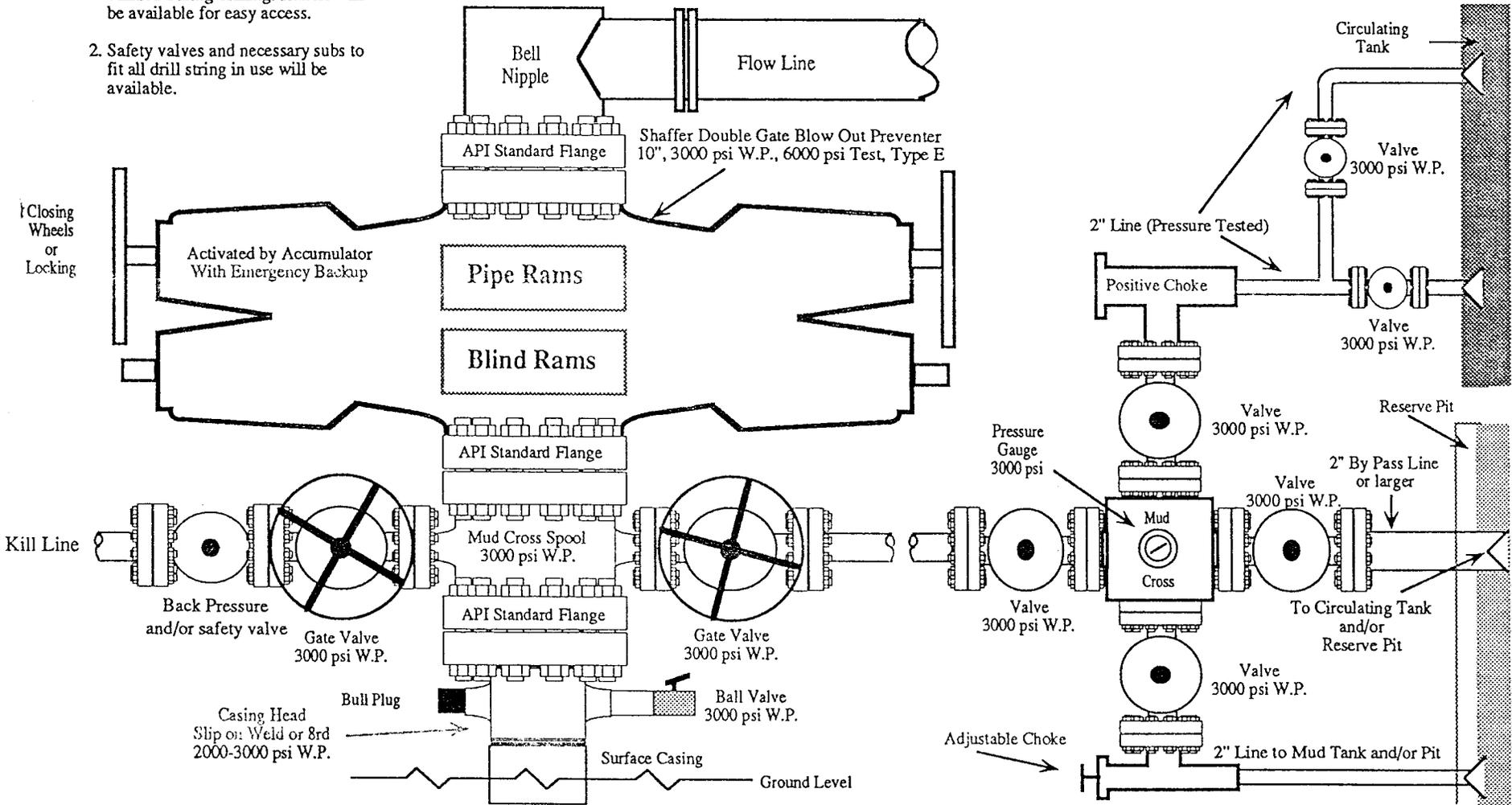
Post Office Box 2810  
Farmington, New Mexico 87499-2810  
505-326-3325

Giant Exploration & Production Company  
Pressure Control Equipment

Gothic Mesa Unit 6-43

Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.

2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

OPERATOR Grant Expl Prod Co N-0015 DATE 8-10-91

WELL NAME Gothic Mesa Unit 6-43

SEC N5E 6 T 4S R 03E COUNTY San Juan

43-037-31643  
API NUMBER

Indian (2)  
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Included in '91' POO approved 7-3-91.

Water Permit

APPROVAL LETTER:

SPACING:

R615-2-3

Gothic Mesa  
UNIT

R615-3-2

N/A  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Needs water permit



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

August 12, 1991

Giant Exploration & Production Company  
P. O. Box 2810  
Farmington, New Mexico 87499

Gentlemen:

Re: Gothic Mesa Unit #6-43 Well, 1900 feet from the South line, 500 feet from the East line, NE SE, Section 6, Township 41 South, Range 23 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.

In addition, the following actions are necessary to fully comply with this approval:

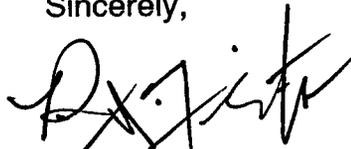
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2  
Giant Exploration & Production Company  
Gothic Mesa Unit #6-43  
August 12, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31643.

Sincerely,



R. J. Pirth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
Bureau of Indian Affairs  
J. L. Thompson  
we14/1-5

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO. 14-20-603-239</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. UNIT AGREEMENT NAME Gothic Mesa Unit</p>	
<p>2. NAME OF OPERATOR Giant Exploration &amp; Production Company</p>		<p>8. FARM OR LEASE NAME Gothic Mesa Unit</p>	
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499</p>		<p>9. WELL NO. 6-43</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1900' FSL, 500' FEL, Sec. 6, T41S, R23E At proposed prod. zone</p>		<p>10. FIELD AND POOL, OR WILDCAT Gothic Mesa</p>	
		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T41S, R23E</p>	
<p>14. API NO. 43-037-31643</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4708' GLE</p>	<p>12. COUNTY San Juan</p>	<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>APD Amendment</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Please accept this sundry as an amendment to the Application for Permit to Drill for the above referenced well.

Production casing will be 5-1/2", 15.5#, J-55, ST&C casing.

ACCEPTED FOR STATE  
OF UTAH  
DATE: 3-11-92  
BY: JAN Matthews

RECEIVED

MAR 09 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John C. Corbett TITLE Vice President DATE 3/5/92  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

API NO. 43-037-31643

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: GIANT EXPLORATION & PRODUCTION CO.

WELL NAME: GOTHIC MESA UNIT #6-43

Section NESE 6 Township 41S Range 23E County SAN JUAN

Drilling Contractor ARAPHOE

Rig # 4

SPUDDED: Date 3-19-92

Time 7:00 p.m.

How ROTARY

Drilling will commence \_\_\_\_\_

Reported by EARLENE BICKFORD

Telephone # 505-326-3325

Date 3-21-92 SIGNED TAS

ENTITY ACTION FORM - FORM 6

OPERATOR Giant Exploration & Production Company OPERATOR ACCT. NO. N0075

ADDRESS P.O. Box 2810

Farmington, New Mexico 87499

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	6008	43-037-31643	Gothic Mesa Unit #6-43	NESE	6	41S	23E	San Juan	03-19-92	03-19-92
WELL 1 COMMENTS: <i>Field- Gothic mesa Indian-Lease</i> <i>Unit- " " Entity added 3-30-92</i> <i>Prop. Zone- Akah JH</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

**RECEIVED**

MAR 25 1992

DIVISION OF  
OIL GAS & MINING

*John C. Corbett*  
Signature  
John C. Corbett MAR 23 1992  
Vice President Title Date  
Phone No. (505) 326-3325

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. 14-20-603-239
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME Navajo
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME Gothic Mesa Unit
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499		8. FARM OR LEASE NAME Gothic Mesa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1900' FSL, 500' FEL, Sec. 6, T41S, R23E		9. WELL NO. 6-43
14. API NO. 43-037-31643		10. FIELD AND POOL, OR WILDCAT Gothic Mesa
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4708' GLE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T41S, R23E
12. COUNTY San Juan		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Drilled out from under casing with 11" bit March 20, 1992. Drilled to 1550'. Ran 38 jts. (1549') of 8-5/8", 24#, K-55, ST&C casing. Ran centralizers on the 1st, 3rd, 5th and 7th jts. Casing set at 1549.86'. Cemented casing as follows: Mixed and pumped 250 sks. (557.5 cu. ft.) Class "G" cement containing 5% salt, 16% gel, .4 dispersant, and 1/4#/sk. cellophane flakes. Tailed in with 200 sks. (236 cu. ft.) of Class "G" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Ran 1" line. Mixed and pumped 55 sks. (64.9 cu. ft.) Class "G" cement containing 3% CaCl. Mixed and pumped 45 sks. (53.1 cu. ft.) Class "G" cement containing 1% CaCl. Mixed and pumped 50 sks. (59 cu. ft.) Class "G" cement. Cement circulated to surface. Pressure tested casing to 1000 psi for 30 minutes; test ok.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE APR 2 1992

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. 14-20-603-239
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME Gothic Mesa Unit
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499		8. FARM OR LEASE NAME Gothic Mesa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1900' FSL, 500' FEL, Sec. 6, T41S, R23E At proposed prod. zone		9. WELL NO. 6-43
14. API NO. 43-037-31643		10. FIELD AND POOL, OR WILDCAT Gothic Mesa
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4708' GLE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T41S, R23E
12. COUNTY San Juan		13. STATE Utah

RECEIVED  
 APR 06 1992  
 DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Spudded surface at 7:00 pm on March 20, 1992. Drilled 17-1/2" hole to 99'. Ran 2 jts. (81.13') of 13-3/8", 48#, K-55 ST&C casing. Casing set at 93.88'. Mixed and pumped 100 sks. (118 cu. ft.) of Class "G" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE APR 2 1992  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH  
 DIVISION OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.  
 14-20-603-239

6. IF INDIAN ALLOTTEE OR TRIBE NAME  
 Navajo

7. UNIT AGREEMENT NAME  
 Gothic Mesa Unit

8. FARM OR LEASE NAME  
 Gothic Mesa Unit

9. WELL NO.  
 6-43

10. FIELD AND POOL, OR WILDCAT  
 Gothic Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 6, T41S, R23E

12. COUNTY  
 San Juan

13. STATE  
 Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
 APR 13 1992  
 DIVISION OF OIL, GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Giant Exploration & Production Company

3. ADDRESS OF OPERATOR  
 P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
 At surface 1900' FSL, 500' FEL, Sec. 6, T41S, R23E  
 At proposed prod. zone

14. API NO.  
 43-037-31643

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4708' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Drilled out from under casing with 7-7/8" bit March 23, 1992. Drilled to TD of 5730'. Ran Induction log and Compensated Density-Neutron log. Log tops as follows: Shinarump - 2172', Moenkopi - 2294', Organ Rock - 2612', Cutler - 3384', Hermosa - 4400', Paradox - 5170', Ismay - 5334', Hovenweep - 5440', Gothic - 5500', Desert Creek - 5524', Chimney Rock - 5665', Akah - 5690'. Ran 133 jts. (5737.04') of 5-1/2", 15.5#, J-55, 8rd, LT&C casing. BakerLoked cement nosed guide shoe on bottom and float collar on top of 1st jt. Ran centralizers on the middle of the 1st jt. and tops of 3rd, 5th, 7th, 9th, 11th and 13th jts. Casing set at 5732.07', PBD at 5692.92'. Cemented casing as follows: Mixed and pumped 830 sks. (2058.4 cu. ft.) Class "G" cement containing 5% salt, 16% Gel, and 0.4% Dispersant. Tailed in with 250 sks. (290 cu. ft.) of Class "G" cement containing 1% fluid loss additive, 1% CaCl, and 0.2% Antifoam. Cement circulated to surface. Waiting on completion operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE APR 8 1992

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO. 14-20-603-239</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME Navajo</p>
<p>2. NAME OF OPERATOR Giant Exploration &amp; Production Company</p>		<p>7. UNIT AGREEMENT NAME Gothic Mesa Unit</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499</p>		<p>8. FARM OR LEASE NAME Gothic Mesa Unit</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1900' FSL, 500' FEL, Sec. 6, T41S, R23E At proposed prod. zone</p>		<p>9. WELL NO. 6-43</p>
<p>14. API NO. 43-037-31643</p>		<p>10. FIELD AND POOL, OR WILDCAT Gothic Mesa</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4708' GLE</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T41S, R23E</p>
<p>12. COUNTY San Juan</p>		<p>13. STATE Utah</p>

**RECEIVED**

APR 16 1992

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Pressure Test</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Pressure tested 5-1/2" casing to 3,000 psi for 15 minutes. Test ok. Waiting on completion operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE APR 14 1992

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO. 14-20-603-239</p>	
		<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME Navajo</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. UNIT AGREEMENT NAME Gothic Mesa Unit</p>	
<p>2. NAME OF OPERATOR Giant Exploration &amp; Production Company</p>		<p>8. FARM OR LEASE NAME Gothic Mesa Unit</p>	
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499</p>		<p>9. WELL NO. 6-43</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1900' FSL, 500' FEL, Sec. 6, T41S, R23E At proposed prod. zone</p>		<p>10. FIELD AND POOL, OR WILDCAT Gothic Mesa</p>	
		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T41S, R23E</p>	
<p>14. API NO. 43-037-31643</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4708' GLE</p>	<p>12. COUNTY San Juan</p>	<p>13. STATE New Mexico</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>First Production</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

The subject well's Gothic Mesa zone (5460'-5486', 5575'-5579', 5590'-5598', 5614'-5628', and 5646'-5658') established first production on April 16, 1992.

This well produces crude oil and associated gas.

RECEIVED

APR 22 1992

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Earlene J. Bickford TITLE Administrative Manager DATE APR 20 1992  
Earlene J. Bickford

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. 14-20-603-239
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME Gothic Mesa Unit
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499		8. FARM OR LEASE NAME Gothic Mesa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1900' FSL, 500' FEL, Sec. 6, T41S, R23E  At proposed prod. zone		9. WELL NO. 6-43
14. API NO. 43-037-31643		10. FIELD AND POOL, OR WILDCAT Gothic Mesa
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4708' GLE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T41S, R23E
12. COUNTY San Juan		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> First Sale <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

The subject well established first production on April 16, 1992.

First sale of crude oil from this location was on April 21, 1992.

RECEIVED

APR 23 1992

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Earlene J. Bickford TITLE Administrative Manager DATE April 21, 1992  
(This space for Federal or State office Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

GIANT EXPLORATION & PRODUCTION COMPANY  
GOTHIC MESA UNIT WELL NO. 6-43  
1900' FSL, 500' FEL  
SEC. 6, T41S, R23E  
SAN JUAN COUNTY, UTAH  
LEASE NO.: 14-20-603-239  
DEVIATION SURVEY

RECEIVED

APR 23 1992

DIVISION OF  
OIL, GAS & MINING

<u>DATE</u>	<u>DEPTH</u>	<u>INCLINATION</u>
03-19-92	99'	3/4 degree
03-20-92	400'	1/2 degree
03-21-92	740'	1/2 degree
03-21-92	1051'	1 degree
03-21-92	1359'	1 degree
03-21-92	1550'	1 degree
03-23-92	1810'	1 degree
03-24-92	2161'	3/4 degree
03-24-92	2460'	3/4 degree
03-25-92	2740'	3/4 degree
03-26-92	3086'	3/4 degree
03-26-92	3590'	3/4 degree
03-27-92	3931'	1 degree
03-28-92	4570'	1/2 degree
03-29-92	4730'	1-1/2 degrees
03-30-92	5085'	3/4 degree
03-30-92	5370'	1 degree

By: John C. Corbett  
John C. Corbett  
Vice President

Date: 4/21/92

State of New Mexico  
County of San Juan

The foregoing instrument was acknowledged before me this 21<sup>st</sup>  
day of April, 1991, by John C. Corbett.

Richard A. Shelton  
Notary Public

My commission expires July 24, 1995.





## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name
Shinarump	2172'			
Moenkopi	2294'			
Organ Rock	2612'			
Cutler	3384'			
Hermosa	4400'			
Paradox	5170'			
Ismay	5334'			
Hovenweep	5440'			
Gothic	5500'			
Desert Creek	5524'			
Chimney Rock	5665'			
Akah	5690'			

GIANT EXPLORATION & PRODUCTION COMPANY  
GOTHIC MESA UNIT WELL NO. 6-43  
1900' FSL, 500' FEL  
SEC. 6, T41S, R23E  
SAN JUAN COUNTY, UTAH  
LEASE NO.: 14-20-603-239  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

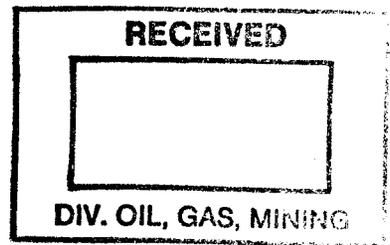
- Surface Casing - Mixed and pumped 100 sks. (118 cu. ft.) of Class "G" cement containing 2%  $\text{CaCl}_2$  and 1/4#/sk. cellophane flakes. Cement circulated to surface.
- Intermediate Casing - Mixed and pumped 250 sks. (557.5 cu. ft.) Class "G" cement containing 5% salt, 16% gel, .4 dispersant, and 1/4#/sk. cellophane flakes. Tailed in with 200 sks. (236 cu. ft.) of Class "G" cement containing 2%  $\text{CaCl}_2$  and 1/4#/sk. cellophane flakes. Ran 1" line. Mixed and pumped 55 sks. (64.9 cu. ft.) Class "G" cement containing 3%  $\text{CaCl}$ . Mixed and pumped 45 sks. (53.1 cu. ft.) Class "G" cement containing 1%  $\text{CaCl}$ . Mixed and pumped 50 sks. (59 cu. ft.) Class "G" cement. Cement circulated to surface.
- Production Casing - Mixed and pumped 830 sks. (2058.4 cu. ft.) of Class "G" cement containing 5% salt, 16% Gel, and 0.4% Dispersant. Tailed in with 250 sks. (290 cu. ft.) of Class "G" cement containing 1% fluid loss additive, 1%  $\text{CaCl}$ , and 0.2% Antifoam. Cement circulated to surface.

GIANT EXPLORATION & PRODUCTION COMPANY  
 GOTHIC MESA UNIT WELL NO. 6-43 *13-027-21643*  
 1900' FSL, 500' FEL  
 Section 6, T41S, R23E  
 San Juan County, Utah  
 Lease No. 14-20-603-239  
 Deviation Survey  
 Page 1

<u>Date</u>	<u>Depth</u>	<u>Inclination</u>
03-21-92	99'	3/4 degree
03-21-92	400'	1 degree
03-21-92	740'	1/2 degree
03-22-92	1051'	1 degree
03-22-92	1550'	1 degree
03-24-92	1820'	1 degree
03-25-92	2160'	3/4 degree
03-25-92	2460'	3/4 degree
03-25-92	2740'	3/4 degree
03-26-92	3086'	3/4 degree
03-26-92	3590'	3/4 degree
03-27-92	3931'	1 degree
03-28-92	4570'	1/2 degree
03-30-92	5085'	3/4 degree
03-31-92	5370'	1 degree
04-01-92	5730'	1-1/2 degree

By: *John C. Corbett*  
 John C. Corbett  
 Vice President *MCS*

Date: August 3, 1992



GIANT EXPLORATION & PRODUCTION COMPANY  
GOTHIC MESA UNIT WELL NO. 6-43  
1900' FSL, 500' FEL  
Section 6, T41S, R23E  
San Juan County, Utah  
Lease No. 14-20-603-239  
Deviation Survey  
Page 2

State of New Mexico  
County of San Juan

The foregoing instrument was acknowledged before me this 3rd day of August,  
1992, by Aldrich L. Kuchera.

Lesa J. Sullivan  
Notary Public

My commission expires August 7, 1994.

S...E OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
14-20-603-239

6. If Indian, Allottee or Tribe Name:  
Navajo

7. Unit Agreement Name:  
Gothic Mesa

8. Well Name and Number:  
Gothic Mesa 6-43

9. API Well Number:  
43-037-31643

10. Field and Pool, or Wildcat:  
Desert Creek

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
Central Resources, Inc.

3. Address and Telephone Number:  
1775 Sherman Street, Suite 2600 Denver, CO 80203 303-830-0100

4. Location of Well:  
Footages: 1900' FSL & 500' FEL  
County: San Juan  
QQ, Sec., T.,R.,M.: NE SE Sec. 6-T41S-R23E  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment       New Construction

Casing Repair       Pull or Alter Casing

Change of Plans       Recompletion

Conversion to Injection       Shoot or Acidize

Fracture Treat       Vent or Flare

Multiple Completion       Water Shut-Off

Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment \*       New Construction

Casing Repair       Pull or Alter Casing

Change of Plans       Shoot or Acidize

Conversion to Injection       Vent or Flare

Fracture Treat       Water Shut-Off

Other Change of Operator

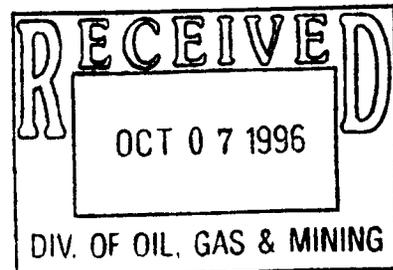
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 9/1/96 operations of the subject well were transferred from Giant Exploration & Production Company to Central Resources, Inc.



Giant Exploration & Production Company  
Name & Signature Diane Duranillo

Title: Production/Regulatory Manager Date: August 30, 1996

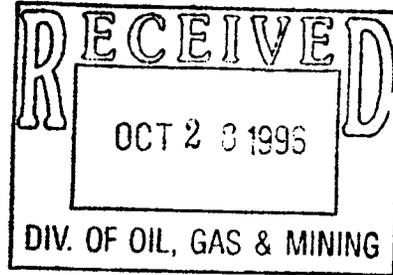
13. Central Resources, Inc.  
Name & Signature Jane Martey

Title: Engineering Technician Date: August 30, 1996

# CENTRAL

RESOURCES, INC.

October 23, 1996



Ms. Lesha Cordova  
State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Re: Monthly Oil & Gas Production Report

Dear Ms. Cordova:

Central Resources, Inc. purchased all assets from Giant Exploration & Production Company effective September 1, 1996.

Central is in the process of acquiring a Utah Account Number. However, to avoid mailing the enclosed Monthly Oil and Gas Production Report late, the account number on the report has been left blank.

If you have any questions regarding this matter, please contact Edna Wageman or myself at (505) 326-3325.

Sincerely,

*Diane G. Jaramillo by EW*

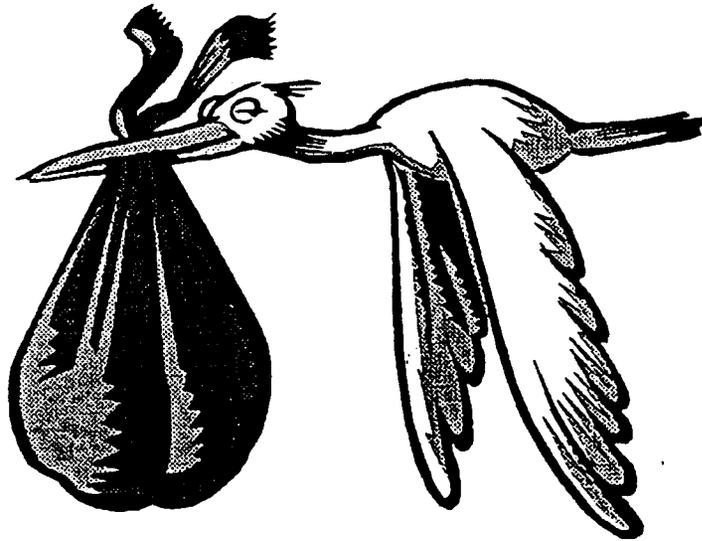
Diane G. Jaramillo  
Office Supervisor

DGJ/

Enclosure

*\* 9/6/028 Not final Oper. N6935 "Central Res. Inc."  
(Clg. not finalized yet!)*

**BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE**



*It's a FAX !*

**1235 La Plata Hwy., Suite A  
Farmington, NM 87401  
Fax: 505-599-8998**

<b>TO:</b> Lisha	
<b>FROM:</b> Duane Spencer, Farmington BLM office	
<b>DATE:</b> 12-23-97	<b>No. Pages (Incl. Cover):</b> 7
<b>Comment:</b>	



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
NAVAJO AREA OFFICE

P. O. Box 1060  
Gallup, New Mexico 87305-1060

IN REPLY  
REFER TO:

ARES/543

**CERTIFIED MAIL - RETURN RECEIPT REQUESTED**

Ms. Carrie E. Schwarz  
Central Resources, Inc.  
2600 Mellon Center  
1775 Sherman Street  
Denver, CO. 80203-4313

Dear Ms. Schwartz:

Enclosed for your information and file is the original copy of the approved Designation of Successor Unit Operator for the Gothic Mesa Unit Agreement No. SWI-4216.

We are providing your company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

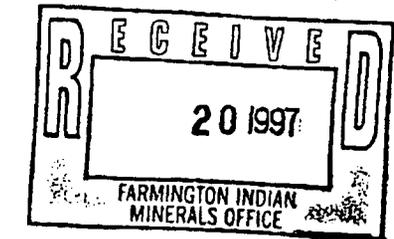
Sincerely,

/s/ DALE UNDERWOOD

ACTING Area Realty Officer

Enclosures

cc: BLM, Farmington District Office ✓  
Navajo Tribal Minerals Department  
Giant Exploration & Producing Company, 2200 Bloomfield Hwy., Farmington, NM 87499



RECEIVED  
BLM  
97 NOV 20 PM 1:44  
070 FARMINGTON, NM  
NOV 17 1997

AGRI	_____
BLM	_____
ENV	_____
FILES	_____
LAND RESOURCES	_____
MINERALS	_____
PLANT	_____
RECORDS	_____
WATER	_____
WILDLIFE	_____

RECEIVED  
RESIGNATION OF UNIT OPERATOR  
97 NOV 20 PM  
GOTHIC MESA UNIT AREA  
070 FARMINGTON COUNTY OF SAN JUAN

RECEIVED  
BLM  
96 OCT 24 PM 2:15

RECEIVED  
DEC - 6 1996  
NAVAJO AREA OFFICE  
REAL ESTATE SERVICES

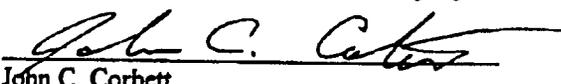
STATE OF UTAH  
UNIT AGREEMENT NO. SWI-4216

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Gothic Mesa Unit Area, San Juan County, Utah,

Giant Exploration & Production Company the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 30th day of August, 1996.

ATTEST:  
  
Steven K. Smith  
Assistant Secretary

Giant Exploration & Production Company  
  
John C. Corbett  
Sr. Vice President

DESIGNATION OF  
SUCCESSOR UNIT OPERATOR  
GOTHIC MESA UNIT AREA  
COUNTY OF SAN JUAN  
STATE OF UTAH  
UNIT AGREEMENT NO. SWI-4216

THIS INDENTURE, dated as of the 30th day of August, 1996, by and between Central Resources, Inc., hereinafter designated as "First Party," and the owner of unitized working interests, hereinafter designated as "Second Parties,"

RECEIVED

DEC 6 1996

NAVAJO AREA OFFICE  
BRANCH OF REAL ESTATE SERVICES

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 20th day of May, 1965, approved a Unit Agreement for the Gothic Mesa Unit Area, wherein Aztec Oil & Gas Company is designated as Unit Operator, and

WHEREAS said, Giant Exploration & Production Company has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator under the said Unit Agreement:

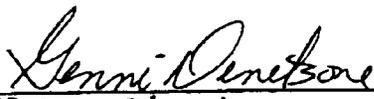
NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligation of Unit Operator under and pursuant to all the terms of the Gothic Mesa Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY  
Central Resources, Inc.

BY   
Gary D. Davis  
Vice President, Business Development

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.

  
ACTING Area Director

Date: NOV 17 1997

SECOND PARTIES  
Central Resources, Inc.

BY   
Gary D. Davis  
Vice President, Business Development

Execution Date: August 30, 1996

CORPORATE ACKNOWLEDGMENT

COLORADO  
STATE OF ~~New Mexico~~)  
DENVER ) SS.  
COUNTY OF ~~San Juan~~)

The foregoing instrument was acknowledged before me this 30<sup>th</sup> day of August, 1996, by Maury D. Davis, and by Maury D. Davis

WITNESS my hand and official seal.

My Commission Expires:

6-15-98

Carrie E. Schwarz  
Notary Public

Place of Residence:

Denver, CO



CORPORATE ACKNOWLEDGMENT

STATE OF New Mexico )  
 ) SS.  
COUNTY OF San Juan )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 1996, by \_\_\_\_\_, and by \_\_\_\_\_.

WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_

\_\_\_\_\_  
Notary Public

Place of Residence:

\_\_\_\_\_



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
1235 La Plata Highway  
Farmington, New Mexico 87401

IN REPLY REFER TO:

**Gothic Mesa Unit (UA)**  
**3180 (07400)**

November 7, 1996

### Memorandum

**To:** Area Director, Bureau of Indian Affairs, Gallup NM  
**From:** Team Leader, Petroleum Management Team  
**Subject:** Designation of Successor Operator for the Gothic Mesa Unit

Submitted for your approval is a Self Certification for Resignation of Unit Operator and Designation of Successor Operator for the Gothic Mesa Unit, which only includes Indian leases. Upon approval, please return one copy to this office for our records and for posting to all record keeping systems.

If you have any questions, please call Geneva McDougall at (505) 599-6355.

*/s/ Duane Spencer*  
Duane W. Spencer

cc:  
UA file- Gothic Mesa Unit  
DOM Reader  
07327:GMcDougall:gm:11/7/96

15 wells producing } Gothic Mesa  
3 wells shut in }  
recommend increase in bonding since  
Central Resources already has a significant  
number of wells in the Horsetown Subup and

# CENTRAL

RESOURCES, INC.

October 29, 1996

RECEIVED  
FBI  
96 OCT -1 PM 1:31  
070 FARMINGTON, NM

Bureau of Land Management  
Farmington District Office  
1235 La Plata Highway  
Farmington, New Mexico 87401

Re: Self Certification for Resignation of Unit Operator and  
Designation of Successor Operator for the Gothic Mesa  
Unit Agreement in San Juan County, New Mexico

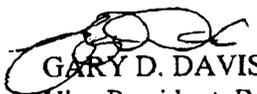
Gentlemen:

Giant Exploration & Production Company has resigned as operator of the Gothic Mesa Unit located in the following legal description and designates Central Resources, Inc. as Successor Operator:

T41S, R23E, SLM,  
Sections: 6, 5, 7, 8, 9, 10, 15, 16, 17, 18

Central Resources, Inc., as the designated successor operator under the Gothic Mesa Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for the selection of a successor operator as set forth under the terms and provision of the agreement. All operations within the Gothic Mesa Unit will be covered under Central's nationwide BIA Bond No. BO5377

Sincerely

  
GARY D. DAVIS  
Vice President, Business Development

GDD/im

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DIANE G JARAMILLO  
GIANT EXPLOR & PROD CO  
PO BOX 2810  
FARMINGTON NM 87499

UTAH ACCOUNT NUMBER: N0075

REPORT PERIOD (MONTH/YEAR): 11 / 97

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
NAVAJO TRE 125 #2								
4303715542	05990	41S 25E 28	DSCR			1420603700		
NAVAJO TR 125 #4						"		
4303715543	05990	41S 25E 28	DSCR					
MCELMO CR Q-29						"		
4303715524	05995	41S 25E 29	DSCR					
GOTHIC MESA 7-41						1420603239	Gothic mesa Unit	
4303715032	06008	41S 23E 7	DSCR					
GOTHIC MESA 6-34						1420602243	"	
4303715034	06008	41S 23E 6	DSCR					
GOTHIC MESA 8-12						1420603239	"	
4303715035	06008	41S 23E 8	IS-DC					
GOTHIC MESA 7-21						1420603239A	"	
4303715036	06008	41S 23E 7	DSCR					
GOTHIC MESA 8-33						1420603239	"	
4303715037	06008	41S 23E 8	DSCR					
GOTHIC MESA 6-23						"	"	
4303715039	06008	41S 23E 6	DSCR					
GOTHIC MESA 17-31						1420603240	"	
4303715040	06008	41S 23E 17	DSCR					
GOTHIC MESA UNIT 16-13A						1420604243	"	
4303731454	06008	41S 23E 16	ISMV					
GOTHIC MESA UNIT #6-43						1420603239	"	
4303731643	06008	41S 23E 6	DSCR					
Gothic mesa 16-11						1420602243	"	
4303715042		41S 23E 16	DSCR / W/LW					
<b>TOTALS</b>								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

**OPERATOR CHANGE WORKSHEET**

Routing	
1-JEC ✓	6-JFB ✓
2-GLH ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, **effective:** 9-1-96

<b>TO:</b> (new operator)	<u>CENTRAL RESOURCES INC</u>	<b>FROM:</b> (old operator)	<u>GIANT EXPLOR &amp; PROD CO</u>
(address)	<u>1775 SHERMAN ST STE 2600</u>	(address)	<u>PO BOX 2810</u>
	<u>DENVER CO 80203-4313</u>		<u>FARMINGTON NM 87499</u>
	<u>IRENE MARTINEZ</u>		<u>DIANE JARAMILLO</u>
Phone:	<u>(303)830-0100</u>	Phone:	<u>(505)326-3325</u>
Account no.	<u>N6935</u>	Account no.	<u>N0075</u>

**WELL(S)** attach additional page if needed: **\*GOTHIC MESA UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>43-037-31643</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (rec'd 10-7-96)
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (rec'd 10-7-96)
- 3 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- 4 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- 5 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (12-23-97) X UIC DBASE s. Que4ro Pro.
- 6 6. **Cardex** file has been updated for each well listed above. (12-23-97)
- 7 7. Well **file labels** have been updated for each well listed above. (12-23-97)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- 9 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A **copy of this form** has been placed in the new and former operator's bond files.
- 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ---, as of today's date ---. If yes, division response was made to this request by letter dated ---.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on --- to --- at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 2/5 1/2/98 19 ---, of their responsibility to notify all interest owners of this change.

**FILMING**

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 1.20.98.

**FILING**

- 1. **Copies** of all attachments to this form have been filed in each **well file**.
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

**COMMENTS**

971223 BIA/Farmington Nm Aprv. 11-17-97

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
14-20-603-239-

6. If Indian, Allottee or Tribe Name:  
Navajo

7. Unit Agreement Name:  
Gothic Mesa

8. Well Name and Number:  
Gothic Mesa 6-43

9. API Well Number:  
43-037-31643

10. Field and Pool, or Wildcat:  
Desert Creek

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
Elm Ridge Resources, Inc.

3. Address and Telephone Number:  
312 W. LaPlata Street, Farmington, New Mexico (505) 326-7099

4. Location of Well:  
Footages: 1900' FSL & 500' FEL  
County: San Juan  
QQ, Sec., T.,R.,M.: NE SE Sec. 6-T41S-R23E  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment       New Construction

Casing Repair       Pull or Alter Casing

Change of Plans       Recompletion

Conversion to Injection       Shoot or Acidize

Fracture Treat       Vent or Flare

Multiple Completion       Water Shut-Off

Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment \*       New Construction

Casing Repair       Pull or Alter Casing

Change of Plans       Shoot or Acidize

Conversion to Injection       Vent or Flare

Fracture Treat       Water Shut-Off

Other Change of Operator

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective October 1, 2000, operations of the subject well were transferred from Central Resources, Inc. to Elm Ridge Resources, Inc.

**RECEIVED**  
OCT 19 2000  
DIVISION OF  
OIL, GAS AND MINING

Central Resources, Inc.  
Name & Signature: *Steve M. Taitling* Title: Engineering Technician Date: 09/29/00

13. Elm Ridge Resources, Inc.  
Name & Signature: *Doug Embrey* Title: Operations Manager Date: 09/29/00

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-603-239</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>Navajo</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Gothic Mesa Unit</b>
2. NAME OF OPERATOR: <b>Elm Ridge Resources, Inc.</b>		8. WELL NAME and NUMBER: <b>Gothic Mesa 6-43</b>
3. ADDRESS OF OPERATOR: <b>12225 Greenville Ave, Dallas TX 75243</b>		9. API NUMBER: <b>4303731643</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1900S, 500E</b>		10. FIELD AND POOL, OR WILDCAT: <b>Gothic Mesa</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESE 6 41S 23E</b>		COUNTY: <b>San Juan</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective October 1, 2000, Elm Ridge Resources, Inc. assumed operations of the above well from Central Resources, Inc.

NAME (PLEASE PRINT) <u>Cathleen Colby</u>	TITLE <u>Landman</u>
SIGNATURE <u><i>Cathleen Colby</i></u>	DATE <u>4/21/2003</u>

(This space for State use only)

RECEIVED  
**APR 29 2003**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-603-239</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>Navajo</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: <b>Gothic Mesa Unit</b>
2. NAME OF OPERATOR: <b>Elm Ridge Resources, Inc.</b>			8. WELL NAME and NUMBER: <b>Gothic Mesa 6-43</b>
3. ADDRESS OF OPERATOR: <b>12225 Greenville Ave</b> CITY <b>Dallas</b> STATE <b>TX</b> ZIP <b>75243</b>		PHONE NUMBER: <b>(972) 889-2100</b>	9. API NUMBER: <b>4303731643</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1900S, 500E</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESE 6 41S 23E</b>			10. FIELD AND POOL, OR WILDCAT: <b>Gothic Mesa</b> COUNTY: <b>San Juan</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective October 1, 2000, Central Resources, Inc. transfers all responsibility of Operations on the above well to Elm Ridge Resources, Inc.

NAME (PLEASE PRINT) <u>Jeannette H. Feigt</u>	TITLE <u>Vice President</u>
SIGNATURE	DATE <u>4-30-03</u>

(This space for State use only)

**MAY 06 2003**

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:							<b>10/01/2000</b>	
<b>FROM: (Old Operator):</b>				<b>TO: ( New Operator):</b>				
Central Resources, Inc.				Elm Ridge Resources, Inc.				
1775 Sherman St, Suite 2600				Address: 12225 Greenville Avenue, Suite 950				
Denver, CO 80203				Dallas, TX 75243				
Phone: 1-(303) 830-0100				Phone: 1-(972) 889-2100 x 103				
Account No. N6935				Account No. N1440				
<b>CA No.</b>			<b>N/A</b>		<b>Unit:</b>		<b>Gothic Mesa</b>	
<b>WELL(S)</b>								
<b>NAME</b>	<b>SEC</b>	<b>TWN</b>	<b>RNG</b>	<b>API NO</b>	<b>ENTITY NO</b>	<b>LEASE TYPE</b>	<b>WELL TYPE</b>	<b>WELL STATUS</b>
Gothic Mesa 6-34	6	41S	23E	43-037-15034	6008	INDIAN	OW	P
Gothic Mesa 6-43	6	41S	23E	43-037-31643	6008	INDIAN	OW	P
Gothic Mesa 7-41	7	41S	23E	43-037-15032	6008	INDIAN	OW	P
Gothic Mesa 7-21	7	41S	23E	43-037-15036	6008	INDIAN	OW	S
Gothic Mesa 8-12	8	41S	23E	43-037-15035	6008	INDIAN	OW	PA
Gothic Mesa 8-33	8	41S	23E	43-037-15037	6008	INDIAN	OW	S
Gothic Mesa 6-23	16	41S	23E	43-037-15039	6008	INDIAN	OW	S
Gothic Mesa 16-11	16	41S	23E	43-037-15042	6008	INDIAN	WD	A
Gothic Mesa 16-13A	16	41S	23E	43-037-31454	6008	INDIAN	OW	S
Gothic Mesa 17-31	17	41S	23E	43-037-15040	6008	INDIAN	OW	S
Navajo 125-2	28	41S	25E	43-037-15542	5990	INDIAN	OW	S
Navajo 125-4	28	41S	25E	43-037-15543	5990	INDIAN	OW	PA
SE McElmo Creek Q29	29	41S	25E	43-037-15524	5995	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/10/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on 05/23/2003
- Is the new operator registered in the State of Utah: YES Business Number: 4836017-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian le BLM (no approval) \_\_\_\_\_ BIA(no approval) \_\_\_\_\_

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_ NO \_\_\_\_\_

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_ NO \_\_\_\_\_

10. **Underground Injection Contr:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_ 05/28/2003 \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: \_\_\_\_\_ 06/12/2003 \_\_\_\_\_

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: \_\_\_\_\_ 06/12/2003 \_\_\_\_\_

3. Bond information entered in RBDMS on N/A

4. Fee wells attached to bond in RBDMS on N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: \_\_\_\_\_ N/A \_\_\_\_\_

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: \_\_\_\_\_ N/A \_\_\_\_\_

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: \_\_\_\_\_ 886936C \_\_\_\_\_

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number \_\_\_\_\_ N/A \_\_\_\_\_

2. The **FORMER** operator has requested a release of liability from their bond on: \_\_\_\_\_ N/A \_\_\_\_\_  
The Division sent response by letter on: \_\_\_\_\_ N/A \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_ N/A \_\_\_\_\_

**COMMENTS:**

**Gothic Mesa 16-11 has ownership dispute; no approval from BIA nor BLM for operator change**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>See attached Exhibit "A"</b>
2. NAME OF OPERATOR: Elm Ridge Exploration Company, LLC <i>N2985</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 12225 Greenville, Suite 950 CITY Dallas STATE TX ZIP 75243		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:  QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: <b>UTAH</b>		

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective February 18, 2005, Elm Ridge Resources, Inc. transferred all responsibility of Operations for the wells described on the attached Exhibit "A" to Elm Ridge Exploration Company, LLC.

Current Operator:

Name Elm Ridge Resources, Inc. N1440 Title Land Manager

Signature Cathleen Colby Date December 1, 2005

New Operator:

NAME (PLEASE PRINT) Elm Ridge Exploration Company, LLC TITLE Land Manager

SIGNATURE Cathleen Colby DATE December 1, 2005

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Exhibit "A"  
Operator Change  
Effective February 18, 2005

Old Operator:	Elm Ridge Resources, Inc.									
New Operator:	Elm Ridge Exploration Company, LLC									
Lease Designation / Serial Number	Indian, Allottee or Tribe Name	Unit or CA Agreement	Well Name and Number	API Number	Type Well	Field and Pool or Wildcat	Location of Well Footages at Surface	1/41/4 Section Township, Range	County	State
14-20-603-239A	Navajo	Gothic Mesa Unit	Gothic Mesa 7-41	43-037-15032	Oil Well	Gothic Mesa	625' FNL, 710' FEL	NENE-7-41S-23E	San Juan	UT
14-20-603-239A	Navajo	Gothic Mesa Unit	Gothic Mesa 6-34	43-037-15034	Oil Well	Gothic Mesa	660' FSL, 1980' FEL	SWSE-6-41S-23E	San Juan	UT
14-20-603-240	Navajo	Gothic Mesa Unit	Gothic Mesa 17-31	43-037-15040	Oil Well	Gothic Mesa	820' FNL, 2140' FEL	NWNE-17-41S-23E	San Juan	UT
UTU-47876	N/A	N/A	Wells Federal 1-4	43-037-31028	Oil Well	Cave Canyon	500' FNL, 500' FEL	NENE-4-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon 3-2	43-037-31120	Oil Well	Cave Canyon	1925' FSL, 1925' FWL	NESW-3-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon 1-33	43-037-31276	Oil Well	Cave Canyon	535' FSL, 2025' FEL	SWSE-33-37S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon 3-3	43-037-31413	Oil Well	Cave Canyon	2635' FNL, 1390' FWL	SENW-3-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon Federal 4-3	43-037-31414	Oil Well	Cave Canyon	1310' FNL, 200' FEL	NENE-4-38S-24E	San Juan	UT
ST of UT ML-43698	N/A	N/A	Gage Foster 1	43-037-31463	Oil Well	Road Canyon	2180' FNL, 1780' FWL	SENW-32-37S-23E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon 4-4	43-037-31539	Oil Well	Cave Canyon	1150' FNL, 1070' FEL	NENE-4-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon Federal 12-3	43-037-31567	Oil Well	Cave Canyon	1610' FNL, 1300' FWL	SWNW-3-38S-24E	San Juan	UT
14-20-603-239	Navajo	Gothic Mesa Unit	Gothic Mesa 6-43	43-037-31643	Oil Well	Gothic Mesa	1900' FSL, 500' FEL	NESE-6-41S-23E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon Federal 4-5	43-037-31695	Oil Well	Cave Canyon	50' FNL, 1800' FEL	NWNE-4-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon 13-3	43-037-31766	Oil Well	Cave Canyon	2045' FSL, 1180' FWL	NWSW-3-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	WSW. No. 1	43-037-31820	Water Source	Cave Canyon	1800' FSL, 1845' FWL	NESW-3-38S-24E	San Juan	UT
UTU-47876	N/A	N/A	Cave Canyon 3-1	43-037-31095	Water Injection	Cave Canyon	2140' FNL, 200' FWL	SWNW-3-38S-24E	San Juan	UT
14-20-603-243	Navajo	Gothic Mesa Unit	Gothic Mesa 16-11	43-037-15042	Water Disposal	Gothic Mesa	500' FNL, 500' FWL	NWNW-16-41S-23E	San Juan	UT



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 12/7/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/8/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/8/2005
3. Bond information entered in RBDMS on: 12/8/2005
4. Fee/State wells attached to bond in RBDMS on: 12/8/2005
5. Injection Projects to new operator in RBDMS on: 12/8/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT00126

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 886936C

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 1116000107

2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

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