

DIVISION OF OIL, GAS, AND MINING

43-037-31640 assigned eff. 8-12-91
LP

SPUDDING INFORMATION

NAME OF COMPANY: WILLIAMS RANCHES, INC.

WELL NAME: Goodridge #2

SECTION 8 TOWNSHIP 42 S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR George Pettey

RIG # 11

SPUDED: DATE April 24, 1979

TIME _____

HOW _____

DRILLING WILL COMMENCE _____

REPORTED BY _____

TELEPHONE # _____

DATE April 25, 1979

SIGNED M. J. Winder

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS		TOPS: DEPTH IN FEET FROM SURFACE	REMARKS CONCERNING PRODUCING HORIZONS OR SHOWS	TOTAL DEPTH
							SURFACE	BOTTOM			
19-141	NESENW	6-42S19E P	F. S. Munson #1	San Juan	3-14-48	?	Hermosa	Hermosa		IP pump 10 bbls. Little Loop 355-60'.	36'
19-142	N SENW	6-42S19E P	Allen & Woolley #3	San Juan	5-10-48	?	Hermosa	Hermosa		IP P/10 bbls. oil and 25 bbls. water PD.	44'
19-143	NENWSW	6-42S19E Pu	Bluff Oil Co. #1	San Juan	1922	4165	Hermosa	Rico		Oil estimated 200 bbls. 47° gravity.	36'
19-144	SENWSW	6-42S19E Pu	Bluff Oil Co. #2	San Juan	1925	4175	Hermosa	Hermosa			63'
19-145	S SWSE	6-42S19E P	Urado Development Co. #4	San Juan	6-11-45	?	Supai	Rico?			64'
19-146	SESWSE	6-42S19E P	Urado Development Co. #3	San Juan	5-29-45	?	Supai	Pennsylvanian			21'
19-147	SWSSE	6-42S19E P	Urado Development Co. #2	San Juan	4-30-45	?	Supai	Rico?			21'
19-148	S SESE	6-42S19E P	Urado Development Co. #1	San Juan	4-17-45	?	Supai	Rico			2'
19-149	SESESE	6-42S19E P	Oil Co. of San Juan #1	San Juan	11-7-09	4185	Supai	Rico		Show of oil 233-253'.	2'
19-150	NENENE	7-42S19E P	Urado Development Co. #1	San Juan	5-20-45	?	Supai	Rico		Show of oil 210-241'.	2'
19-151	NESENE	7-42S19E P	Barney Cockburn #2	San Juan	5-3-46	?	Supai	Rico			1'
19-152	S SENE	7-42S19E P	Unknown #1	San Juan	Before 1920	4160	Supai	Rico		5" casing set 170', IP pumped 48 bbls. first 24 hrs. 40 API, Goodridge 203-05'.	2'
19-153	C NESE	7-42S19E P	Mexican Hat Oil Co. #1	San Juan	3-1-44	4155±	Supai	Goodridge		Show of oil 215-225'.	2'
19-154	E NESE	7-42S19E P	W. E. Nevills #7	San Juan	3-7-34	4125?	Supai	Rico		Show of oil 202-215'.	2'
19-155	NENESE	7-42S19E P	San Juan Oil & Refining Co. #1	San Juan	3-5-44	4155?	Supai	Rico		Oil at 189-194', gravity 40°. IP 4 bbls. oil PD.	2'
19-156	NENESE	7-42S19E P	W. E. Nevills #6	San Juan	2-17-33	4150?	Supai	Rico		Show of oil at bottom.	2'
19-157	W NESE	7-42S19E P	Oil Co. of San Juan #1	San Juan	3-4-08	4145	Supai	Rico		IP pump 35 bbls. after shot, Goodridge 270-96'.	2'
19-158	NWNWNW	8-42S19E P	Barney Cockburn #1	San Juan	12-30-45	?	Supai	Goodridge		Oil at 66-96', 40° gravity, estimated 5 bbls. per day.	2'
19-159	N SWNW	8-42S19E P	Barney Cockburn #4	San Juan	5-16-46	?	Supai	Rico		Show of oil 256-280'. 40° API 2 bbls. per day.	2'
19-160	NWSWNW	8-42S19E P	Barney Cockburn #3	San Juan	5-13-46	?	Supai	Rico		Show of oil 270-276'.	2'
19-161	W SWNW	8-42S19E P	Barney Cockburn #5	San Juan	5-28-46	?	Supai	Rico		Show of oil at 210-263' 38° API.	2'
19-162	W SWNW	8-42S19E P	Barney Cockburn #6	San Juan	11-27-46	?	Supai	Pennsylvanian Rico			2'
19-163	SWSWNW	8-42S19E Pu	Monticello Oil Co. #4	San Juan	1909?	4120	Supai	Rico			2'
19-164	SENW	16-43S22E In	Wyoming Assoc. Oil Corp. #1	Boundary Butte	7-16-24	?	Navajo	Navajo		IP P/25,000 MCFG PD after acid. Initial RP 1124 Psi. Cp 4620-70'.	6'
19-165	SWNENW	22-43S22E In	Western Natural Gas Co. #1	Boundary Butte	6-20-48	5526	Navajo	Ignacio Quartzite (Cambrian)	Jw 185', Rc 750', Rsh 1335', Rm 1440', Pco 1652', Pr 3625', Cph 3890', Cpmo 5370', Cml 5490', Do 5695', De 5875', Ignacio 6980'.		
19-166	E SWNW	22-43S22E In	P. B. English #4	Boundary Butte Pool	6-12-49	5515	Navajo	Permian	Pco 1597'.	IP P/88 bbls., 42 API Pco 1608-15'.	1'
19-167	SWNW	22-43S22E In	Southwest Oil Co. #1	Boundary Butte	10-7-23	?	Navajo	Navajo	Esh 1560'.	Show oil Rsh 1560-9'. About 30 bbls. per day. Gas 4890-5256', gas volume estimated 15,000 M cu. ft.	5'
19-168	SWNW	22-43S22E In	Continental Oil Co. #1	Boundary Butte	2-4-30?	?	Navajo	Mississippian			1'
19-169	SENW	22-43S22E ?	Western Natural Gas et al, English 2-S	Boundary Butte	11-30-48	?	Navajo	?		Completed 52-1/2 bbls. in 13-1/4 hr.	1'
19-170	C SENW	22-43S22E In	Western Natural Gas Co. #5	Boundary Butte Pool	8-29-49	5470	Navajo	Permian		IP P/11 bbls. oil and 46 bbls. water PD 42 API, Pco 1575-77'.	1'

Note: Wells for each county are "spotted" on the accompanying map.

Note: For abbreviated legend data see explanation before table

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____ Suspense _____ Other _____
(Return Date) _____
(Location) Sec. 8 Twp. 12S Rng. 19E (To - Initials) _____
(API No.) 43 037 30479
43-037-31640 assigned c.H. 8-12-91. fr

1. Date of Phone Call: 1-7-91 Time: 4:00

2. DOGM Employee (name) Vicky (Initiated Call
Talked to: 303-565-8245
Name Jill Johnson (Initiated Call - Phone No. (619) 922-4422
of (Company/Organization) SAN JUAN MINERALS 2278
NO810

3. Topic of Conversation: STATUS OF WELL?

4. Highlights of Conversation: Jill has no record of this well,
she will check with Mr. Williams AND CALL
BACK.

Once a year takes pump jack to produce
GOODRIDGE #2.

took over 14 yrs ago from Shiprock
has no info on this one OR #1

old wells



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
 Governor
 Dee C. Hansen
 Executive Director
 Dianne R. Nielson, Ph.D.
 Division Director

355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203
 801-538-5340

January 11, 1991

MEMO TO: Don Staley
 FROM: Vicky Carney *VC*
 RE: Goodridge #2, API # 43-037-30479, T42S R19E Sec 8, San Juan County

I called San Juan Minerals (January 7, 1991) regarding the attached Inspection Report and your note. Jill Johnson stated that she had no record of this well and she would talk to Mr. Williams and call me back.

On January 10, she called back and said the Location Abandoned site which we call Goodridge #2 is not the well they call Goodridge #2. I asked her for the API # of the one they call Goodridge #2 and she said they don't have an API # for it. I asked what the footages were and she didn't have that information either. Mr. Williams goes to their #2 well on a yearly basis, taking a pump jack with him so he can produce the well for a while. (I guess this kind of explains why our Inspectors had such different reports on this well.) San Juan Minerals acquired this well about 14 years ago from Shiprock, along with several others. They also have a #1 well in the same area that they have no information for and plan to work on so they can get it to producing also. These wells were old, old, old wells when they got them.

I talked to Frank and Jimmy regarding these wells and they suggested I check the old Bulletins for any information. I did and found nothing I could connect with their #2 well. Frank and Jimmy thought San Juan Minerals should be responsible for surveying and properly marking their wells with footages so we, as well as themselves, would know what well is where. They would be better able to properly monitor production from their wells if they knew which one was which and whether or not they were even producing.

I feel this is a situation to be handled by the compliance staff and am, therefore, returning it to you.

WE02/09
 cc: JLI

file

43-037-30479 assigned c.H. 8-12-91 J.R.

OPERATOR SAN JUAN MINERALS EXPLOR.

OPERATOR ACCT. NO. N0810

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11260	43-037-31640	GOODRIDGE #2	NWNW	8	42S	19E	SAN JUAN	4-24-79	8-12-91
WELL 1 COMMENTS: API # ASSIGNED EFF 8-12-91, WAS CONFUSED WITH 43-037-30479-LA'D 11-18-83.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

8-12-91

Title

Date

Phone No. () _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR San Juan Minerals Exploration Co.</p> <p>3. ADDRESS OF OPERATOR 10970 Williams Avenue Blythe, CA 92225</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1363'NL and 368'WL</p>		<p>5. LEASE DEPARTMENT AND SERIAL NO. fee</p> <p>6. IF INDIAN, COUNTY OR TRIBE NAME</p> <p>7. UNIT AGRICULTURE NAME</p> <p>8. FARM OR RANCH NAME Goodridge</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND WILDCAT Mexican Hat</p> <p>11. SEC., T., R., BLK. AND SURVEY DATA Sec 8 T 42S R 19E</p> <p>12. COUNTY OF WELL San Juan</p> <p>13. STATE UT</p>
<p>14. PERMIT NO. 43 03731640</p>	<p>15. ELEVATIONS (Show whether OF, AT, OR, etc.) 4199 gr</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	RECOMPLETION WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>shut-in</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all horizons and zones pertinent to this work.)*

In response to your letter of March 10, 1992, we are up-dating our records to reflect the status of all wells in the Mexican Hat area. Goodridge #2 has been shut-in or temporarily abandoned at this time. It is not a producing well.

I have enclosed a survey plat of this well. (Please show to Mike Hebertson)

RECEIVED

MAR 27 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Joe Johnson* TITLE Secretary DATE 3-24-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Goodridge fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Goodridge #2

9. API Well Number:
43 03731640

10. Field and Pool, or Wildcat:
Mexican Hat

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: San Juan Minerals Exploration Co.

3. Address and Telephone Number: 619 922 2278
10970 Williams avenue Blythe, Ca 92225

4. Location of Well
Footages:

CQ, Sec., T., R., M.: 1363' NL and 368' WL Sec 8 T 42S R 19 E

County: San Juan
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

This well has been temporarily abandoned. Price of oil is too low at this time for this well to be feasible.

13.

Name & Signature: Jill Johnson

Title: Secretary

Date: 12-14-92

(This space for State use only)

RECEIVED

DEC 18 1992

DIVISION OF OIL GAS & MINING

0485 T

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Wesgra (San Juan Mineral)
 Representative Clint Howell Telephone No. 801-683-2298
 Well Name and No. Goodridge # 2
 Location NW 1/4 NW 1/4, Sec. 8 T. 42SR. 19E County San Juan
 Lease Type (Federal, Tribal, State or Private)
 Has operator obtained proper Federal or Tribal approval? —
 T. D. unknown Open hole from _____ to _____

Hole Size	Casing Size	Set at	TOC	Pull Casing?
<u>5 1/2</u>	_____	<u>450</u>	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Formation	Top	Base	Shows?
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Plugging procedure:
Fill hole w/ gtl + 20' cement plug @
Surface

Remarks: (DST's, LCZ's, Water flows, etc.)

Approved by JAM Date 9/25/96 Time 4:30P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number FEE LAND
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number GOODRIDGE # 2
10. API Well Number 4303731640
11. Field and Pool, or Wildcat MEXICAN HAT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT-- for such proposals

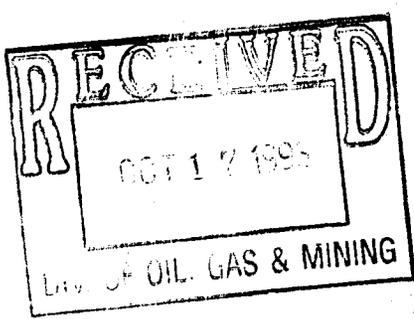
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator SAN JUAN MINERALS	
3. Address of Operator P.O. Box 310367 MEXICAN HAT, UT. 84531	4. Telephone Number 801-683-2298
5. Location of Well Footage 1363' F/NL 368' F/WL QQ, Sec. T., R., M. : NW-NW. Sec.8 T.42 S R. 19 E County : SAN JUAN CO. State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p>NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr> <td><input checked="" type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion <u>9/20/96</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input checked="" type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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FILLED HOLE WITH 9 ppg. ABANDONMENT MUD 25' to 450' T.D.
CEMENT 0 to 25' 4 SACKS



14. I hereby certify that the foregoing is true and correct

Name & Signature CLINT HOWELL *Clint Howell* Title PUMPER Date 10/15/96
(State Use Only)

Dredge EXISTING WELL

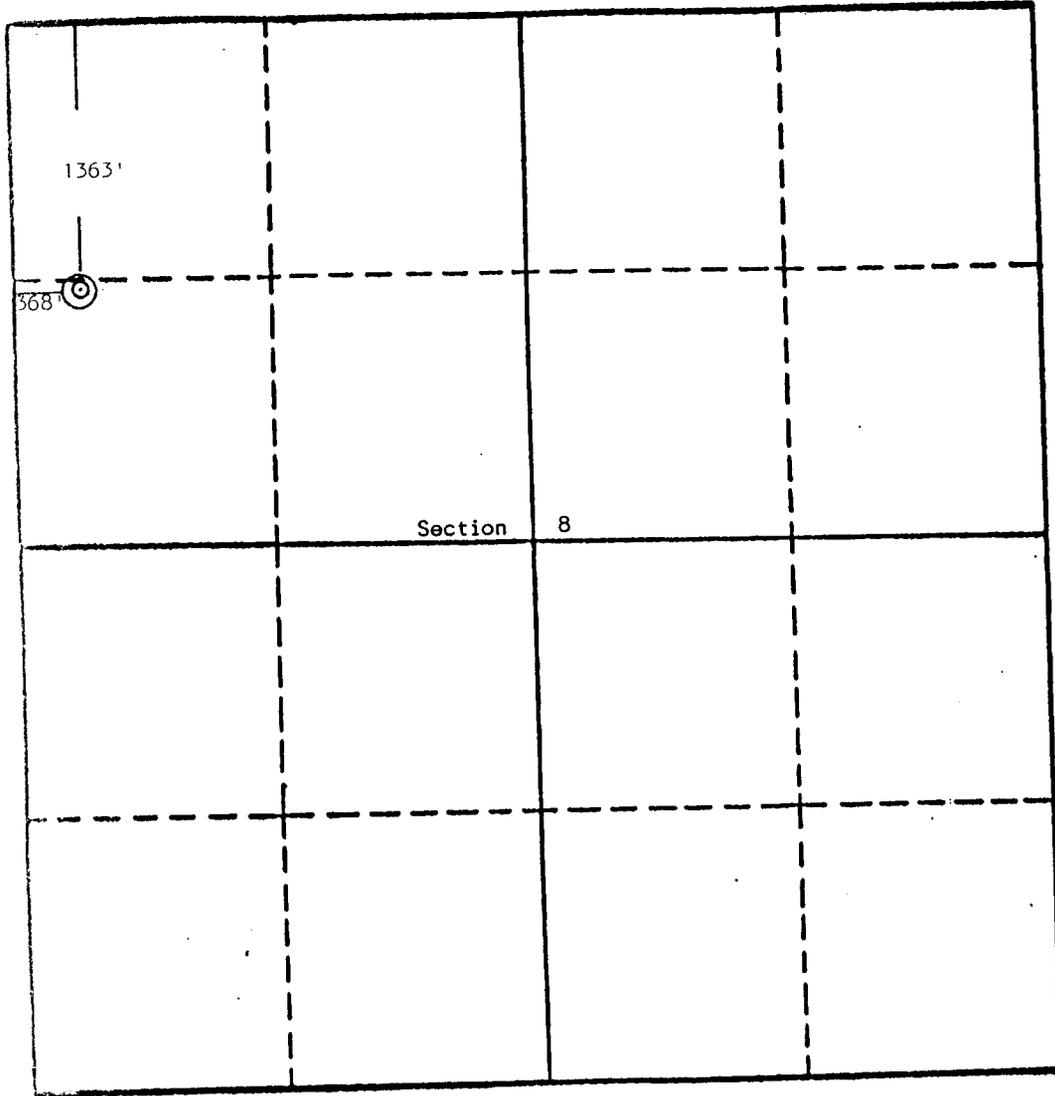
Company San Juan Minerals and Exploration Company

Well Name & No. Well #2

Location 1363' F/NL 368' F/WL

Sec. 8, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4199



Scale, 1 inch = 1,000 feet

Surveyed February 7, 19⁹¹

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <u>N0810</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: see attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Mexican Hat
		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531. Wesgra Corporation Is Bonded By Letter of credit # 7230. Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell

President N1060

Clint Howell

April /20/ 2006

NAME (PLEASE PRINT) Clint Howell

SIGNATURE

Clint Howell

TITLE President

DATE 4/20/2006

(This space for State use only)

APPROVED 5/3/06

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr	qtr	sec	twsp	rng	well	stat	l num
GEBAUER FEDERAL 2	4303730190	SENE		07	420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW		05	420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW		05	420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW		05	420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW		05	420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW		08	420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW		08	420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW		05	420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW		05	420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW		08	420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW		05	420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW		05	420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE		07	420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW		06	420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENW		05	420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW		08	420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE		07	420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE		07	420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW		06	420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW		05	420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW		07	420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENW		05	420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENW		05	420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW		06	420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW		05	420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW		05	420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW		05	420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW		08	420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENW		05	420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE		05	420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENW		05	420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE		07	420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE		07	420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE		07	420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW		08	420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE		07	420S	190E	OW	PA	FEE

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **4/30/2006**

FROM: (Old Operator): N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	TO: (New Operator): N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
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CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: requested 4/26
- b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- c. Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/3/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/3/2006
3. Bond information entered in RBDMS on: 5/3/2006
4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: _____

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230

2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS:
