

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUR. REPORT/abd.
 #910812 New API # assigned, original # 43-037-30117 also assigned to Texaco # Anuth K F121.
 9-21-73 Location Abandoned

DATE FILED 7-12-73
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 7-12-73
 SPUDDED IN:
 COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:
 GRAVITY A.P.I.
 GOR:

PRODUCING ZONES:
 TOTAL DEPTH:
 WELL ELEVATION:

DATE ABANDONED: 9-21-73 L.A.
 FIELD: Wildcat 3/86 Mexican Hat
 UNIT:

COUNTY: San Juan
 WELL NO. ROTH FEE #1 APT. NO: 43-037-~~30117~~ 31639

LOCATION 668' FT. FROM ~~XX~~ (S) LINE, 1666' FT. FROM ~~XX~~ (W) LINE. NW SE SW 1/4-1/4 SEC. 31

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
41S	19 E	31	DELTA COMPANY				

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PWB*
Approval Letter *7-12-73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
..... Dual I Lat..... GR-N..... Micro.....
..... GR..... Lat..... MI-L..... Sonic.....
..... CLog..... Others.....

9-21-73 Location abandoned - well not drilled

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

AMB

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Delta Company % D. L. Mills

3. ADDRESS OF OPERATOR
 P. O. Box 2302 Lubbock, Texas 79408

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 668 ft. from South line and 1666 ft. from the west line of Sec. 31
 At proposed prod. zone
 Twp. 41S Rg. 19E S.L.M. *154' to Far West Northaday*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 One and one half miles north of Mexican Hat Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
 668 feet south

16. NO. OF ACRES IN LEASE
 20

17. NO. OF ACRES ASSIGNED TO THIS WELL
 20 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 1200 ft
 Pennsylvanian

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 4480
 Test

22. APPROX. DATE WORK WILL START*
 August 1, 1973

5. LEASE DESIGNATION AND SERIAL NO.
 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 X

7. UNIT AGREEMENT NAME
 X

8. FARM OR LEASE NAME
 Roth Lease

9. WELL NO.
 I

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Twp. 41S Rg. 19E S.L.M. Sec. 31

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	105"	32	100 Feet	50 sacks
8"	5 1/2"	21	1100 Feet	140 Sacks

Delta plans to drill this well to around 1200 feet to test the Pennsylvanian formation. With a casing program to assure water shutoff. Will drill to 100 feet set 10 5/8 casing ad cement. Drill onto 1100 feet set 5 1/2 casing ad cement. Then drill on in the Pennsylvanian formation to a depth of 1200 ft. unless oil and gas found in commercial quantities at a lesser depth.

*Need BOP Data
 approve conditional upon receiving location
 stated as to if only location is Northaday
 and that Delta owns or controls 660' acreage radius around well site
 in accordance with Sub C-5 (send copy of rules & regulations) 1/20/73*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Delta Company
 SIGNED by *Dave Mills* TITLE President DATE July 9, 1973

(This space for Federal or State office use)

PERMIT NO. 43-137-30117 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

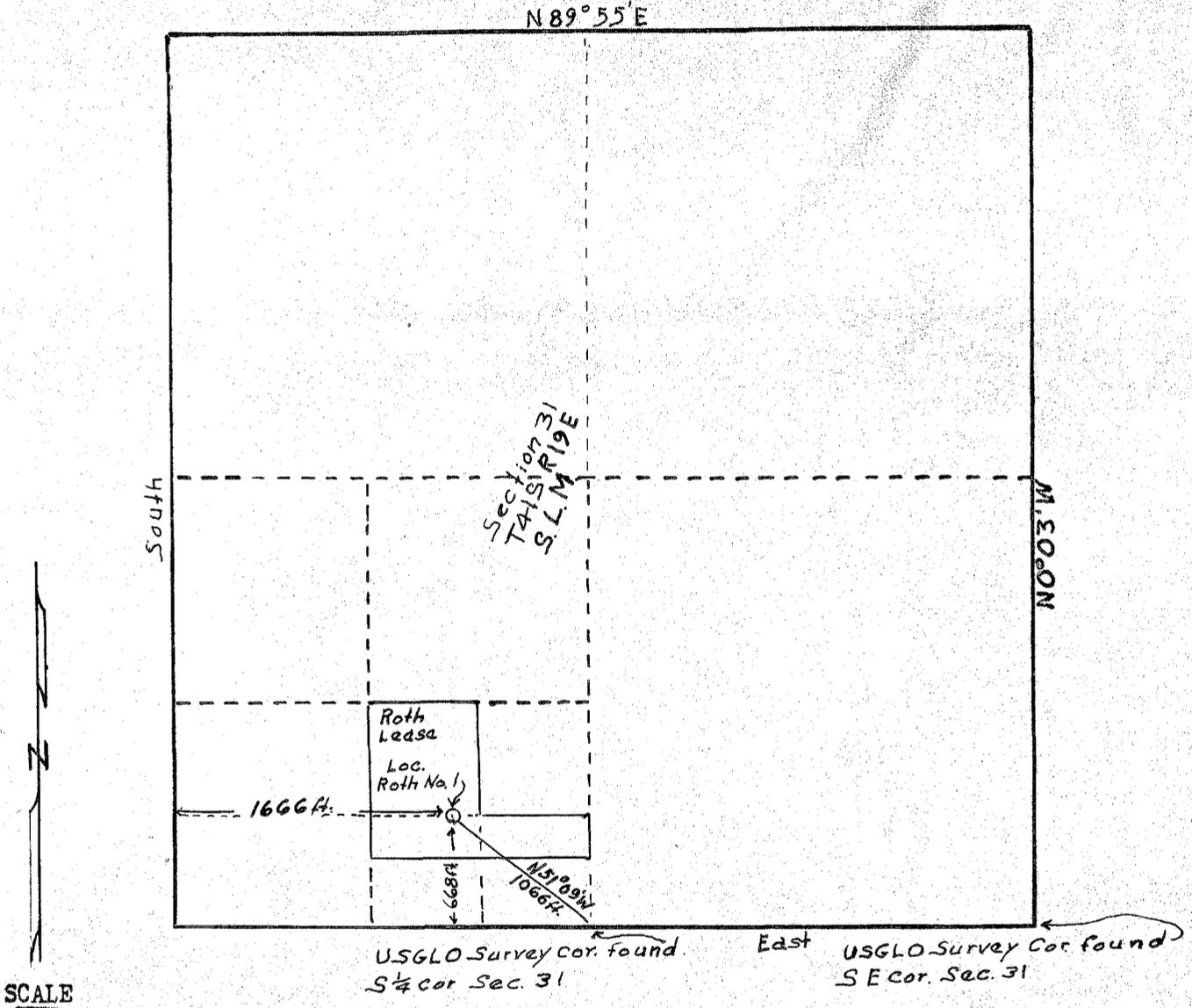
CONDITIONS OF APPROVAL, IF ANY:

D. L. MILLS
P. O. Box 2302
Lubbock, Texas 79408

WELL LOCATION

Roth No. 1

668 ft. from the South line and 1666 ft. from the West line
of section 31 T. 41 S., R. 19 E. S. L. M.



SURVEYOR'S CERTIFICATE

I, Donald V. Blake, a registered Professional Land Surveyor, licensed to practice in the State of Utah, do solemnly swear that the map hereon was prepared from the notes of an actual field survey performed by me, under authority, on June 28, 1973 and that all lines and dimensions shown thereon are true and correct to the best of my knowledge and belief.

Donald V. Blake
Utah license No. 2759

File in Duplicate

DIVISION OF OIL AND GAS CONSERVATION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, Wallace Jones, whose address is 319 So. 300 East, St. George, Utah, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation May 7, 1973

Company DELTA COMPANY Address 801 South 6th St., Las Vegas, Nev. 89101

By  Title President
(signature) Dave Mills, Jr.

NOTE: Agent must be a resident of Utah

July 12, 1973

Delta Oil Company
c/o D.L. Mills
Box 2502
Lubbock, Texas 79408

Re: Well No. Roth Fee #1
Sec. 31, T. 41 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(e), of the General Rules and Regulations and Rules of Practice and Procedure. However, said approval is conditional upon the following:

- (a) Written notification as to the type of blowout prevention equipment to be installed on said well; in addition to the subsequent testing procedures to be followed.
- (b) A written statement as to the reason for the above unorthodox location, whether it is topographical and/or geological, and a statement that your company owns or controls all acreage within 660' radius of the proposed location.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

Delta Oil Company
July 12, 1973
Pg. 2

The API number assigned to this well is 43-037-30117.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

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EAB

P. O. Box 2302
Lubbock, Texas 79408

July 19, 1973

STATE OF UTAH
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Cleon B. Feight

Re: Well No. Roth Fee #1
Sec. 31, T. 41 S, R. 19 E
San Juan County, Utah

Dear Mr. Feight:

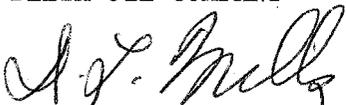
In reply to your letter of July 12, 1973, you required us to give you additional information. The following is an answer to this letter:

- (a) The blowout prevention ⁹⁰⁰equipment to be used on said well will be a National No. 9/ blowout control unit - 10½" size. We plan to do drill stem tests on portions of the Pennsylvania formation, and any cores taken will be available to the state of Utah.
- (b) In regard to your second question, the reason for the above unorthodox location was to do topographical decisions not a geographical decision on our part. It is necessary to make the unorthodox location due to a high rock formation at the original location which would be too expensive to drill such a shallow well if we had had to drill at the original location, our company has leases and a farmout agreement dated July 1, 1973, so that we control the acreage at 660' of the original location.

We will also complete and mail to your office the form OGC-8-X which should be completed whether or not water sands are encountered during our drilling operations.

Very truly yours,

DELTA OIL COMPANY


D. L. Mills, Jr.

DLM/lc

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PL 9/21/73
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Location		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Delta Company % D.L. Mills		6. IF INDIAN, ALLOTTEE OR TRIBE NAME X
3. ADDRESS OF OPERATOR P. O. Box 2302, Lubbock, Texas 79408		7. UNIT AGREEMENT NAME X
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 668 Ft. from south line and 1666 feet from the west line of Section 31 Twp. 41S Rg. 19E S.L.M.		8. FARM OR LEASE NAME Roth Lease
14. PERMIT NO. 43-037-30117		9. WELL NO. I
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T 41S. Rg. 19E S.L.M. Sec. 31
		12. COUNTY OR PARISH San Juan
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Roth No. I abandon location.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 9-21-73
BY [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

President

DATE

Sept. 14, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File ROTH FEE #1
(Location) Sec 31 Twp 41S Rng 19E
(API No.)

Suspense
(Return Date) _____
(To - Initials) _____

Other
WELL FILE

1. Date of Phone Call: JULY 16, 1991 Time: 12:46

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name TAS (Initiated Call - Phone No. () X5331

of (Company/Organization) DOGM

3. Topic of Conversation: API NO. 43-037-30117

(APPEARS TO BE ASSIGNED TO 2 DIFFERENT WELLS)

4. Highlights of Conversation: _____

API NO. 43-037-30117 IS ASSIGNED TO TEXACO E & P INC./ANETH U F121-ROW

SEC. 21, T. 40S, R. 24E, AND DELTA COMPANY/ROTH FEE #1-LA, SEC. 31, T.41S, R.19E

A NEW API NO. WILL BE ASSIGNED TO DELTA COMPANY/ROTH FEE #1 SINCE IT AS A

LOCATION ABANDONED WELL RATHER THAN THE PRODUCING ANETH U F121 WELL.

*9108123 API #43-037-31639 ASSIGNED TO THE ROTH FEE #1/DELTA COMPANY.