

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED

JUL 22 1991

DIVISION OF

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OIL GAS PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK

b. Type of Well  
 Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
 San Juan Minerals Exploration Co.

3. Address of Operator  
 10970 Williams Avenue Blythe, CA 92225

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
 At surface  
 At proposed prod. zone 1123' FNL and 338' FEL

14. Distance in miles and direction from nearest town or post office\*  
 5 miles NENE

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
 338'

16. No. of acres in lease  
 285

17. No. of acres assigned to this well  
 2 1/2

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.  
 250'

19. Proposed depth  
 450'

20. Rotary or cable tools  
 rotary

21. Elevations (Show whether DF, RT, CR, etc.)  
 4135 gr

22. Approx. date work will start\*  
 ASAP

5. Lease Designation and Serial No.  
 fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name  
 Goodridge

9. Well No.  
 91-12

10. Field and Pool, or Wildcat  
 undesignated Mexican Hat 410

11. 00, Sec., T., R., M., or Blk. and Survey or Area  
 Sec 7 T 42 S R 19E

12. County or Parrish  
 San Juan

13. State  
 UT

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 7/8"	8 5/8"	24 pd	30'	7 sacks
7 1/4"	5 1/2"	17pd	425'	25 sacks

Propose to drill and test.

Estimated depth of anticipated water or oil - 400'

Pressure equipment - none. Zone is shallow and carries very little or no gas.

Circulating medium - air and foam.

No abnormal pressures or temperatures - no hydrogen sulfide.

Jack Williams 619 922 2222 or 922 2278.

TECHNICAL REVIEW

Engr. M 8-8-91

Geol. J 8-7-91

Surface R 8/6/91

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zones and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed: [Signature] Title: Secretary Date: 7-4-91

(This space for Federal or State office use)

APT NO. 43,037-31037 Approval Date

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_

Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-9-91

BY: [Signature]

WELL SPACING: 156-3

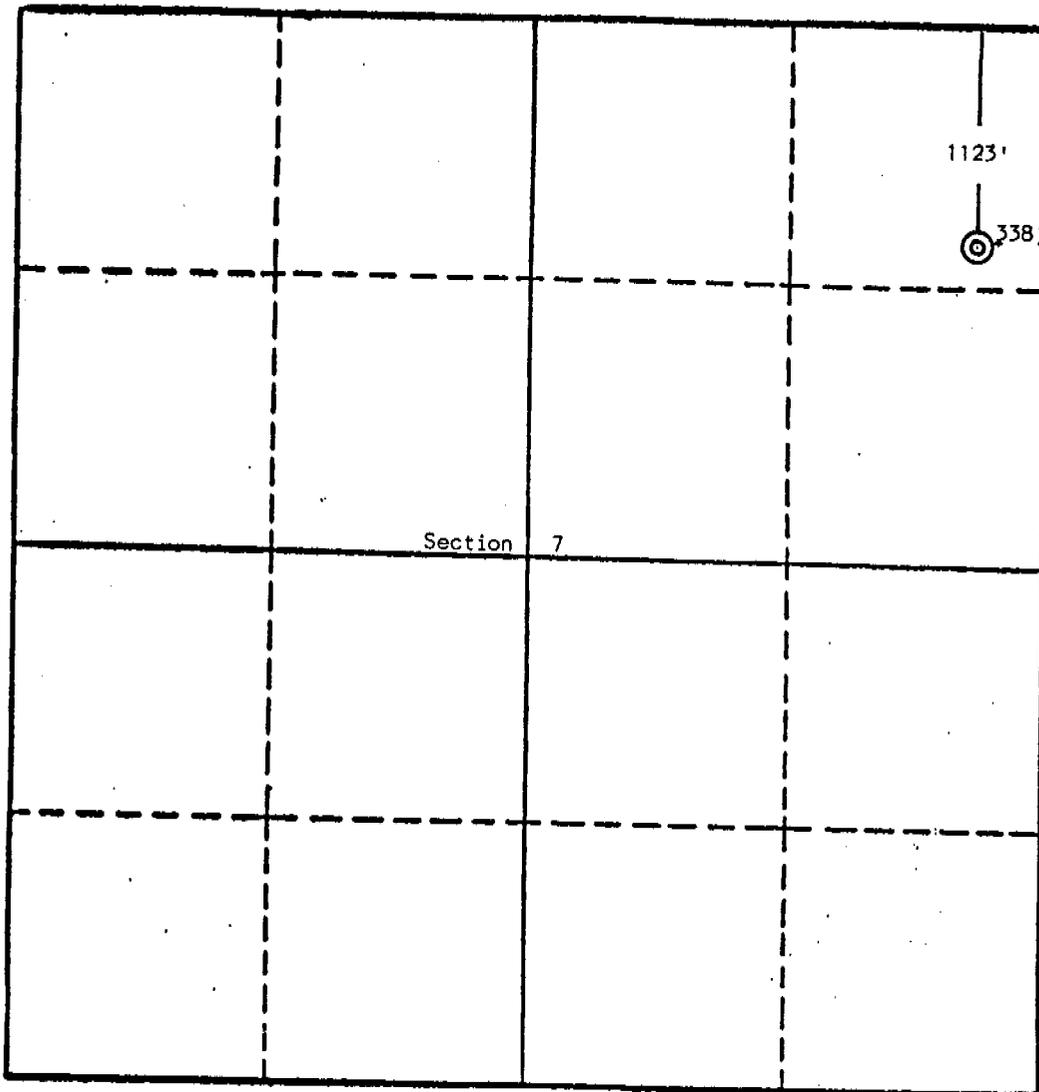
Company San Juan Minerals & Exploration Comp.

Well Name & No. 91-12

Location 1123' F/NL 338' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4135 Estimated



Scale, 1 inch = 1,000 feet

Surveyed June 21, 1991

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover  
Edgar L. Risenhoover,  
Registered Land Surveyor  
New Mexico Reg. No. 5979  
Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)

BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
IN AND FOR THE STATE OF UTAH

---

IN THE MATTER OF THE APPLICATION )	
OF SAN JUAN MINERALS EXPLORATION )	
COMPANY FOR AN EXCEPTION TO THE )	
WILD CAT WELL SPACING PATTERN )	
ESTABLISHED BY RULE C-3, OF THE )	
GENERAL RULES AND REGULATIONS, )	ORDER
AND AMENDING PRIOR ORDERS OF THE )	
BOARD IN CAUSE NO. 156-1 TO GRANT )	
UNRESTRICTED SPACING IN CERTAIN )	CAUSE NO. 156-3 ✓
PORTIONS OF THE MEXICAN HAT AREA, )	
SAN JUAN COUNTY, STATE OF UTAH )	

---

Pursuant to Notice of Hearing dated February 22, 1980, as amended, of the Board of Oil, Gas and Mining, Department of Natural Resources of the State of Utah, this Cause came on for hearing before Cleon B. Feight, acting as hearing examiner for the full Board, commencing at the hour of 9:00 a.m. on April 15, 1980, in the offices of the Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, Utah.

Appearing for the applicant was Anthony L. Rampton of the law firm of Fabian & Clendenin, Salt Lake City, Utah, and Robert Lauth, Certified Registered Geologist. Appearing on behalf of the Division of Oil, Gas and Mining were Denise Dragoo, Special Assistant, Utah Attorney General's Office, and Mike Minder, Petroleum Engineer.

NOW, THEREFORE, having considered the testimony presented to the hearing examiner and the exhibits received at said hearing, and being fully advised in the premises, and all persons appearing before the hearing examiner being in favor of the application, the Board now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. The principal producing sand or zone in this area is the Goodridge Sand producing from shallow sand and low pressure.

4. That there has been no systematic development through the Mexican Hat Area.

5. By Order entered in Cause No. 156-1 dated September 25, 1974, the Board established five-acre spacing for drilling wells and not less than two hundred feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location and not less than 330 feet from any producible oil well, unless otherwise specifically permitted by order of the Board after notice and hearing.

6. That the oil wells producing on tracts in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, are all producing from the Goodridge producing sand.

7. That the Goodridge formation is confined to certain pockets of permeability and porosity requiring the drilling of holes in an irregular pattern in order to discover and drain all of the recoverable oil and associated hydrocarbons from said formation.

8. That in order to facilitate the location and commercial production of oil in this area, it is necessary to allow for an amendment to the Order in Cause No. 156-1 so as to permit the drilling of wells on unrestricted spacing in the aforestated sections.

O R D E R

IT IS THEREFORE ORDERED:

A. That an exception is hereby granted to the provisions of Rule C-3, General Rules and Regulations, Division of Oil, Gas

and Mining, so as to permit the drilling of wells on unrestricted spacing to best accommodate the prevention of waste and protection of correlative rights in the development of the field and to maximize ultimate future recovery of oil and associated hydrocarbons insofar as and only insofar as the Goodridge Formation in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, and the Order of this Board in Cause No. 156-1 is hereby amended accordingly.

B. It is further Ordered that no well in said Sections shall be drilled less than 50 feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarters section or equivalent lot or lots of comparable size unless otherwise specifically permitted by order of the Board after notice and hearing.

C. That this Order is a temporary order and the Board, on its own motion or the motion of any interested party, may file an application requesting a hearing to present new evidence covering the matter set forth herein.

D. That the Board retains continuing jurisdiction of all matters covered by this Order and particularly retains continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED AND EFFECTIVE this 15<sup>th</sup> day of April, 1980.

BOARD OF OIL, GAS AND MINING OF  
THE STATE OF UTAH

\_\_\_\_\_  
Charles R. Henderson

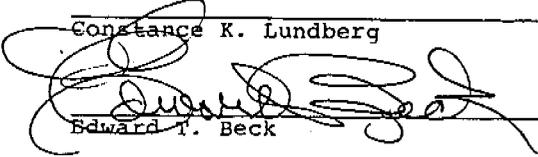
\_\_\_\_\_  
John L. Bell

\_\_\_\_\_  
Thadeus W. Box

\_\_\_\_\_  
C. Ray Juvelin

  
E. Steele McIntyre

Constance K. Lundberg

  
Edward T. Beck

OPERATOR San Juan Minerals 1-0810 DATE 8-26-91

WELL NAME Woodlodge 91-10

SEC NENE 7 T 425 R 19E COUNTY San Juan

43-037-31637  
API NUMBER

fee (4)  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND  
50,000  
490E867A

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

falls within cause no guidelines - unrestricted spacing  
Water Permit

Permit 7-30-91 / Geology in hand 8-7-91

Permit done by Glenn Gochman - drilling assessment not given  
when permitted

APPROVAL LETTER:

SPACING:  R615-2-3

N/A  
UNIT

R615-3-2

156.3 4-15-80  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

fee stipulation  
water permit



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

August 8, 1991

San Juan Minerals Exploration Company  
10970 Williams Avenue  
Blythe, California 92225

Gentlemen:

Re: Goodridge 91-12 Well, 1123 feet from the North line, 338 feet from the East line, NE NE, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 156-3 dated April 15, 1980, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.
2. San Juan Minerals Exploration Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.

In addition, the following actions are necessary to fully comply with this approval:

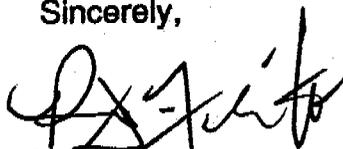
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.

Page 2  
San Juan Minerals Exploration Company  
Goodridge 91-12  
August 8, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31637.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1-9

DIVISION OF OIL, GAS AND MINING

API NO. 43-037-31637

SPUDDING INFORMATION

NAME OF COMPANY: SAN JUAN MINERALS

WELL NAME: GOODRIDGE #91-12

SECTION NENE 7 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR A-1

RIG # 1

SPUDED: DATE 10-2-91

TIME 12:00 noon

HOW DRY HOLE

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY GLENN GOODWIN

TELEPHONE # \_\_\_\_\_

DATE 10-3-91 SIGNED TAS

OPERATOR San Juan Minerals Exp. Co. OPERATOR ACCT. NO. N 0810  
 ADDRESS 10970 Williams Ave  
Blythe CA 92225

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B		11206	43-037-31637	Goodridge 91-12	NENE	7	42S	19E	SAN JUAN	12/2/91	4-27-92
WELL 1 COMMENTS: Production will <del>have</del> <sup>be</sup> FROM common tank as other wells IN ENTITY #11206											
WELL 2 COMMENTS: Entity added 4-30-92. <i>ja</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

Use COMMENT section to explain why each Action Code was selected.

**RECEIVED**

APR 30 1992

DIVISION OF  
 OIL GAS & MINING

Signature *Neil Johnson*  
 Title Secretary Date 4-27-92  
 Phone No. (619) 922 2278

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

goodridge

9. WELL NO.

91-12

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec 7 T 42S R 19E

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR  
10970 Williams Avenue Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43 037 31637 DATE ISSUED 8/8/91

12. COUNTY OR PARISH San Juan 13. STATE UT

15. DATE SPUDDED 10/2/91 16. DATE T.D. REACHED 2/8/92 17. DATE COMPL. (Ready to prod.) 4/9/92 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4135 gr 19. ELEV. CASINGHEAD 4136

20. TOTAL DEPTH, MD & TVD 400' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* n/a 23. INTERVALS DRILLED BY surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 400' Goodridge 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 5/8	14#	300'	7 7/8	40 sacks No. 2	N/a

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	400	350

31. PERFORATION RECORD (Interval, size and number) not applicable

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
not applicable	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4/19/92	pump	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/9	24			none		none	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			none			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY G. Petty

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill Johnson TITLE Secretary DATE 4-27-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.						
Goodridge	340	400	white limestone						
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%; padding: 5px;">NAME</th> <th style="width: 20%; padding: 5px;">MEAS. DEPTH</th> <th style="width: 40%; padding: 5px;">TOP</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">not applicable</td> <td></td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TOP	not applicable		
NAME	MEAS. DEPTH	TOP							
not applicable									

RECEIVED

APR 30 1992

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

DIVISION OF  
OIL GAS & MINING

- 1. Well name and number: 91-12  
API number: 43 037 31637
- 2. Well location: 00E NE section 7 township 42S range 19E county San Juan
- 3. Well operator: San Juan Minerals Exploration Co.  
Address: 10970 Williams Avenue Blythe, CA phone 619 922 2278
- 4. Drilling contractor: A-1 Drilling  
Address: Box 504 phone: \_\_\_\_\_  
Blythe, CA 92225

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
		No water encountered	

- 6. Formation tops: Goodridge 400 ft top

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Gene Johnson Signature Gene Johnson  
 Title Sec Date 4-27-92

Comments:



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4941

Clint Howell  
San Juan Minerals Exploration  
P.O. Box 310367  
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee  
or State Leases.

Dear Mr. Howell:

San Juan Minerals Exploration, as of February 2004, has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2),  
and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
February 20, 2004  
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

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*Lieutenant Governor*

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4941

Clint Howell  
San Juan Minerals Exploration  
P.O. Box 310367  
Mexican Hat, Utah 84531

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2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
February 20, 2004  
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A

# SAN JUAN MINERALS EXPLORATION INC.

Hwy 163 / Riverview Dr.  
P.O. Box 310367  
Mexican Hat, Utah 84531

Ph. 435-683-2263  
Fax: 435-683-3398  
E-mail: ch1sj@yahoo.com

Dustin K Doucet  
State of Utah  
Division of Oil Gas and Mining  
1894 West North Temple Suite 1210  
P.O. Box 145801  
Salt Lake City, UT. 84114-8801

2004-03-16

RECEIVED

MAR 19 2004

DIV. OF OIL, GAS & MINING

RE: Letter, February 20, 2004  
Extended Shut-in and Temporary Abandoned Wells.

Dear Mr. Doucet:

As per Our Discussion,  
Plan of action as follows,

Proposed Work to be Completed in 2004

#1	Nordeen	80.6	43-037-30585	Workover-Reproduce	
2	Nordeen	80.7	43-037-30584	Workover-Reproduce	
3	J&L 3-X		43-037-31669	Plug & Abandon	
4	Goodridge	91-2	43-037-31605	Workover -Reproduce	Possibly plug & abandon
5	Goodridge	91-12	43-037-31637	Workover-Reproduce	Possibly plug & abandon
6	Goodridge	91-16	43-037-31634	Workover-Reproduce	Possibly plug & abandon
7	Goodridge	1	43-037-31647	Workover-Reproduce	Possibly plug & abandon
8	Goodridge	91-7	43-037-31613	Workover-Reproduce	Possibly plug & abandon
9	Goodridge	81-3	43-037-30960	Workover-Reproduce	Possibly plug & abandon
10	Goodridge	91-4	43-037-31614	Workover-Reproduce	Possibly plug & abandon
11	J & L 3		43-037-31207	Plug & Abandon	
12	Crossing No 28		43-037-31445	Plug & Abandon	
13	Crossing No 212		43-037-31446	Plug & Abandon	
14	Goodridge	92-3	43-037-31652	Plug & Abandon	
15	Nordeen	3	43-037-30149	Plug & Abandon	
16	Nordeen	5	43-037-20722	Plug & Abandon	

Sincerely,

  
Clint Howell

Manager

San Juan Minerals Exploration Inc.



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6440

Mr. Clint Howell  
San Juan Minerals Exploration, Inc.  
Hwy 163 / Riverview Drive  
P.O. Box 310367  
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated February 20, 2004.

Dear Mr. Howell,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated March 16, 2004 in regards to the sixteen (16) shut-in wells operated by San Juan Minerals Exploration, Inc. (San Juan). DOGM accepts San Juan's plan of action to plug and abandon seven (7) of the wells and recompleat nine (9) of the wells during calendar year 2004. Based upon the plan of action and other information provided, DOGM approves the sixteen wells for extended shut-in until January 1, 2005. Please submit re-completion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
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15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number <b>FEE</b>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number <b>Hoodridge 91-12</b>
2. Name of Operator <b>SAN JUAN MINERALS EXPLORATION CO.</b>		10. API Well Number <b>43 037 31637</b>
3. Address of Operator <b>HWY 163 / RIVERVIEW DR. P.O. BOX 310367 MEXICAN HAT, UT. 84531</b>	4. Telephone Number <b>435-683-2290</b>	11. Field and Pool, or Wildcat <b>MEXICAN HAT</b>
5. Location of Well Footage : <b>1123 FNL. 338 FEL.</b> County : <b>SAN JUAN</b> QQ, Sec. T., R., M. : <b>NE NE SEC 7 42S. 19E SLM</b> State : <b>UTAH</b>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table border="0"> <tr><td><input checked="" type="checkbox"/> Abandonment</td><td><input type="checkbox"/> New Construction</td></tr> <tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr> <tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Recompletion</td></tr> <tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Shoot or Acidize</td></tr> <tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Vent or Flare</td></tr> <tr><td><input type="checkbox"/> Multiple Completion</td><td><input type="checkbox"/> Water Shut-Off</td></tr> <tr><td><input type="checkbox"/> Other _____</td><td></td></tr> </table> <p>Approximate Date Work Will Start <u>07-20-2005</u></p>	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table border="0"> <tr><td><input type="checkbox"/> Abandonment *</td><td><input type="checkbox"/> New Construction</td></tr> <tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr> <tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Shoot or Acidize</td></tr> <tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Vent or Flare</td></tr> <tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Water Shut-Off</td></tr> <tr><td><input type="checkbox"/> Other _____</td><td></td></tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
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<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Propose to Fill with cement slurry  
From TD to Surface*

COPIES SENT TO OPERATOR  
DATE: 7-29-05  
INITIALS: CHD

14. I hereby certify that the foregoing is true and correct

Name & Signature Clint Howell Clint Howell Title MANAGER Date 07-10-2005

(State Use Only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 7/29/05  
BY: [Signature]

RECEIVED  
JUL 14 2005

DIV. OF OIL, GAS & MINING

\* Contact Bert Kettle @ 435-613-1146 ext. 205 prior to commencing work

# Wellbore Diagram

**API Well No:** 43-037-31637-00-00 **Permit No:**  
**Company Name:** SAN JUAN MINERALS EXPLOR  
**Location:** Sec: 7 T: 42S R: 19E Spot: NENE  
**Coordinates:** X: 601649 Y: 4112384  
**Field Name:** MEXICAN HAT  
**County Name:** SAN JUAN

**Well Name/No:** GOODRIDGE 91-12

**String Information**

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/c)
HOLI	400	7.875			
SURF	300	5.625	14	300	6.552

Hole  $\rightarrow \frac{[(1.2)(7.875)]^2}{183-35} \rightarrow 0.4871 \rightarrow 2053$

Total = 825x ✓



**Cement Information**

Casing portion  
 $300' / (6.552)(1.15) = 40 \text{ sk}$

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	300	0	UK	40

**Perforation Information**

**Formation Information**

open hole portion  
 $100' / (2053)(1.15) = 425x$

Formation	Depth
GDRSD	340

Surface: 5.625 in. @ 300 ft.

Hole: 7.875 in. @ 400 ft.

**TD:** 400 **TVD:** **PBTD:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
see attached list

2. NAME OF OPERATOR:  
San Juan Minerals Exploration Inc. *N0810*

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531

PHONE NUMBER:  
(435) 683-2298

10. FIELD AND POOL, OR WILDCAT:  
Mexican Hat

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List ) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531. Wesgra Corporation Is Bonded By Letter of credit # 7230. Would like to make this change effective as of April 30 2006

Wesgra Corporation:  
by: Clint Howell

President *N1060*

*Clint Howell*

April /20/ 2006

NAME (PLEASE PRINT) Clint Howell

TITLE President

SIGNATURE *Clint Howell*

DATE 4/20/2006

(This space for State use only)

APPROVED *513 106*

RECEIVED

(5/2000)

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

APR 24 2006

DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr	qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE	07	420S	190E	OW	S		UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05	420S	190E	OW	S		UTU-7303D
NORDEEN 1	4303720721	NENW	05	420S	190E	OW	S		FEE
NORDEEN 5	4303720722	SWNW	05	420S	190E	OW	P		FEE
NORDEEN 3	4303730149	NENW	05	420S	190E	OW	P		FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	08	420S	190E	OW	P		FEE
GOODRIDGE 74	4303730526	NWNW	08	420S	190E	OW	S		FEE
GOODRIDGE 75	4303730527	NWNW	08	420S	190E	OW	S		FEE
GOODRIDGE 80.2	4303730561	NWNW	08	420S	190E	OW	P		FEE
GOODRIDGE 80.3	4303730562	NWNW	08	420S	190E	OW	P		FEE
GOODRIDGE 80.4	4303730563	NWNW	08	420S	190E	OW	P		FEE
GOODRIDGE 80.1	4303730570	NWNW	08	420S	190E	OW	S		FEE
NORDEEN 80.7	4303730584	SESW	05	420S	190E	OW	P		FEE
NORDEEN 80.6	4303730585	SESW	05	420S	190E	OW	S		FEE
GOODRIDGE 80.5	4303730680	NWNW	08	420S	190E	OW	P		FEE
NORDEEN 81-4	4303730957	SWSW	05	420S	190E	OW	S		FEE
NORDEEN 81-5	4303730958	SWSW	05	420S	190E	OW	S		FEE
GOODRIDGE 81-3	4303730960	SENE	07	420S	190E	OW	S		FEE
J & L 3	4303731207	NWSW	06	420S	190E	OW	TA		FEE
NORDEEN 86-6	4303731254	SENE	05	420S	190E	OW	S		FEE
GOODRIDGE 91-2	4303731605	SENE	07	420S	190E	OW	S		FEE
GOODRIDGE 91-7	4303731613	SWNW	08	420S	190E	OW	S		FEE
GOODRIDGE 91-16	4303731634	NENE	07	420S	190E	OW	S		FEE
GOODRIDGE 91-12	4303731637	NENE	07	420S	190E	OW	S		FEE
GOODRIDGE 1	4303731647	SENE	07	420S	190E	OW	S		FEE
J&L 3-X	4303731669	NESW	06	420S	190E	OW	S		FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW		FEE
UTAH 1	4303730101	NWSW	07	420S	190E	OW	PA		FEE
NELWYN A NORDEEN 2	4303730104	SENE	05	420S	190E	OW	PA		FEE
NELWYN NORDEEN 3	4303730108	SENE	05	420S	190E	OW	PA		FEE
NORDEEN 1A	4303730128	NENW	06	420S	190E	OW	PA		FEE
NORDEEN 2-A	4303730161	NENW	06	420S	190E	OW	PA		FEE
NORDEEN 7	4303730194	NENW	05	420S	190E	OW	PA		FEE
NORDEEN 11	4303730480	SWSW	05	420S	190E	D	PA		FEE
NORDEEN 80.13	4303730581	SESW	05	420S	190E	D	PA		FEE
GOODRIDGE 81-1	4303730961	SWNW	08	420S	190E	OW	PA		FEE
GOODRIDGE 71	4303730968	NWNW	08	420S	190E	D	PA		FEE
NORDEEN 86-4	4303731253	SENE	05	420S	190E	D	PA		FEE
NORDEEN 86-8	4303731255	SWNE	05	420S	190E	OW	PA		FEE
NORDEEN 86-10	4303731256	SENE	05	420S	190E	OW	PA		FEE
CROSSING NO 2 8	4303731445	SWSE	07	420S	190E	OW	PA		FEE
CROSSING NO 2 12	4303731446	SWSE	07	420S	190E	OW	PA		FEE
GOODRIDGE 91-10	4303731609	NENE	07	420S	190E	OW	PA		FEE
GOODRIDGE 91-5	4303731611	SENE	07	420S	190E	D	PA		FEE
GOODRIDGE 91-4	4303731614	SENE	07	420S	190E	OW	PA		FEE
GOODRIDGE 2	4303731640	NWNW	08	420S	190E	OW	PA		FEE
GOODRIDGE 92-3	4303731652	NWNE	07	420S	190E	OW	PA		FEE







JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6398

Mr. Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, UT 84531

43 037 31637  
Goodridge 91-12  
425 19E 7

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Howell:

Wesgra Corporation ("Wesgra") has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 12 listed on Attachment A. For wells 1 through 10, the Division notified you (under operator name San Juan Minerals) on several occasions by certified mail about these wells non-compliance issues. Plans to PA or re-complete these wells were submitted, but no action has been taken to date. For wells 11 and 12, Wesgra was notified through certified mail dated April 16, 2004, and again in a response dated July 21, 2004. In the response, it was understood that Wesgra planned to workover these wells. The Division feels that sufficient time has passed to perform necessary work to put these in to production or to PA. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other four wells listed on Attachment A.



Page 2  
September 29, 2008  
Mr. Howell

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP/js  
Enclosure

cc: Compliance File  
Well File

Attachment A

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	NORDEEN 5	43-037-20722	FEE	2 Years 8 Months
2	NORDEEN 3	43-037-30149	FEE	2 Years 8 Months
3	GOODRIDGE 81-3	43-037-30960	FEE	12 Years
4	J & L 3	43-037-31207	FEE	21 Years 6 Months
5	GOODRIDGE 91-2	43-037-31605	FEE	12 Years
6	GOODRIDGE 91-7	43-037-31613	FEE	12 Years
7	GOODRIDGE 91-16	43-037-31634	FEE	12 Years
8	GOODRIDGE 91-12	43-037-31637	FEE	12 Years
9	GOODRIDGE 1	43-037-31647	FEE	12 Years
10	J & L 3-X	43-037-31669	FEE	21 Years 6 Months
11	WESGRA 8-2	43-037-30529	FEE	12 Years
12	WESGRA 8-1	43-037-31451	FEE	12 Years
13	SAN JUAN FED 3	43-037-30420	FEE	2 Years 2 Months
14	SAN JUAN TRACT 4-2X	43-037-30733	FEE	1 Year 10 Months
15	NORDEEN 81-5	43-037-30958	FEE	4 Years 5 Months
16	NORDEEN 86-6	43-037-31254	FEE	2 Years 1 Month

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		A LEASE DESIGNATION AND SERIAL NUMBER <b>FEE</b>	
		B IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7 UNIT or CO AGREEMENT NAME:	
1 TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8 WELL NAME and NUMBER: <b>Goodridge 91-12</b>	
2 NAME OF OPERATOR: <b>San Juan Minerals Exploration / Wesgra Corporation</b>		9 API NUMBER: <b>4303731637</b>	
3 ADDRESS OF OPERATOR P.O. Box 31037 Mexican Hat Ut 84531		PHONE NUMBER: <b>(435) 683-2263</b>	10. FIELD AND POOL OR WILDCAT: <b>Mexican Hat</b>
4 LOCATION OF WELL FOOTAGES AT SURFACE. <b>1123' FNL 338' FEL</b>		COUNTY <b>San Juan</b>	
QTR/QR. SECTION. TOWNSHIP. RANGE. MERIDIAN. <b>NENE 7 42S 19E S</b>		STATE <b>UTAH</b>	

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <b>11/15/2008</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**Propose to fill with cement slurry from TD to surface**

COPY SENT TO OPERATOR  
Date: **11.25.2008**  
Initials: **KS**

NAME (PLEASE PRINT) <b>Clint Howell</b>	TITLE <b>Manager</b>
SIGNATURE <i>Clint Howell</i>	DATE <b>10/27/2008</b>

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: **11/19/08**  
BY: *[Signature]*

\* See approval dated 7/29/05  
contact Bart Kettle @ 435.820.0862

RECEIVED  
NOV 04 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLBR  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, UT 84531

43 037 31637  
Goodridge 91-12  
42 S 19E 7

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2  
Wesgra Corporation  
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
<b>FIRST NOTICE</b>				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
<b>PENDING NOTICE OF VIOLATION</b>				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
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	J&L 3-X	43-037-31669	FEE	20 years 11 months
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	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
<b>SECOND NOTICE</b>				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months

RECEIVED

MAR 07 2011

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

DIV. OF OIL, GAS & MINING

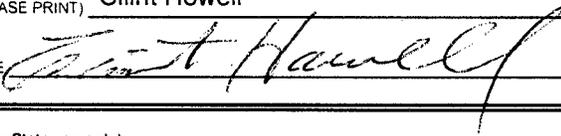
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: <b>Goodridge 91-12</b>
2. NAME OF OPERATOR: <b>WESGRA CORPORATION</b>			9. API NUMBER: <b>4303731637</b>
3. ADDRESS OF OPERATOR: P.O. Box 310367 Mexican Hat UT 84531		PHONE NUMBER: <b>(435) 683-2263</b>	10. FIELD AND POOL, OR WILDCAT: <b>Mexican Hat</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1123' FNL 338' FEL</b>			COUNTY: <b>San Juan</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENE 7 42S 19E S</b>			STATE: <b>UTAH</b>

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>12/8/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Filled With Cement Slurry from TD (620') to surface 82 sacks cement

Witnessed By Bart Kettle Department of Natural Resources  
Division of Oil, Gas And Mining

NAME (PLEASE PRINT) <u>Clint Howell</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>1/8/2009</u>

(This space for State use only)