

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
FEB 19 1991

DIVISION OF
OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 San Juan Minerals Exploration Co.

3. Address of Operator
 10970 Williams Ave. Blythe, CA 92225 9414

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface 1648' FNL and 195' FEL
 At proposed prod. zone SE NE

14. Distance in miles and direction from nearest town or post office
 5 miles

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest dir. line, if any) 195'

16. No. of acres in lease 285

17. No. of acres assigned to this well 2 1/2

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft. 250'

19. Proposed depth 450'

20. Rotary or cable tools rotary

21. Elevations (Show whether DF, RT, GR, etc.) 4164 gr

22. Approx. date work will start ASAP

5. Lease Designation and Serial No. Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name Goodridge

9. Well No. 91-4

10. Field and Pool, or Wildcat ~~undesignated~~ Mexican Hat #10

11. 00, Sec., T., R., M., or Blk. and Survey or Area Sec 7 T42S R 19E

12. County or Parrish San Juan

13. State UT

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 7/8 "	8 5/8"	24 pd	30'	7 sacks
7 1/4"	5 1/2"	17 pd	425'	25 sacks

Propose to drill and test.
Estimated depth of anticipated water, oil ~~and gas~~ - 400'

Pressure equipment - none. Zone is shall^{ow} and carries very little or no gas.

Circulating medium - air and foam

No abnormal pressures or temperatures - no hydrogen sulfide

Jack Williams 619 922 2222

TECHNICAL REVIEW

Engr. *[Signature]* 3-11-91

Geol. *[Signature]* 3/1/91

Surface *[Signature]* 3/1/91

Date: 2-15-91

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and permeability of proposed zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give flow rate.

24. I hereby certify that this report is true and complete to the best of my knowledge

Signed: *[Signature]* Title: Secretary Date: 2-15-91

(This space for Federal or State office use)

API NO. 13-037-31011 Approval Date

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 3-11-91

BY: *[Signature]*

WELL SPACING: 156-3

*See Instructions On Reverse Side

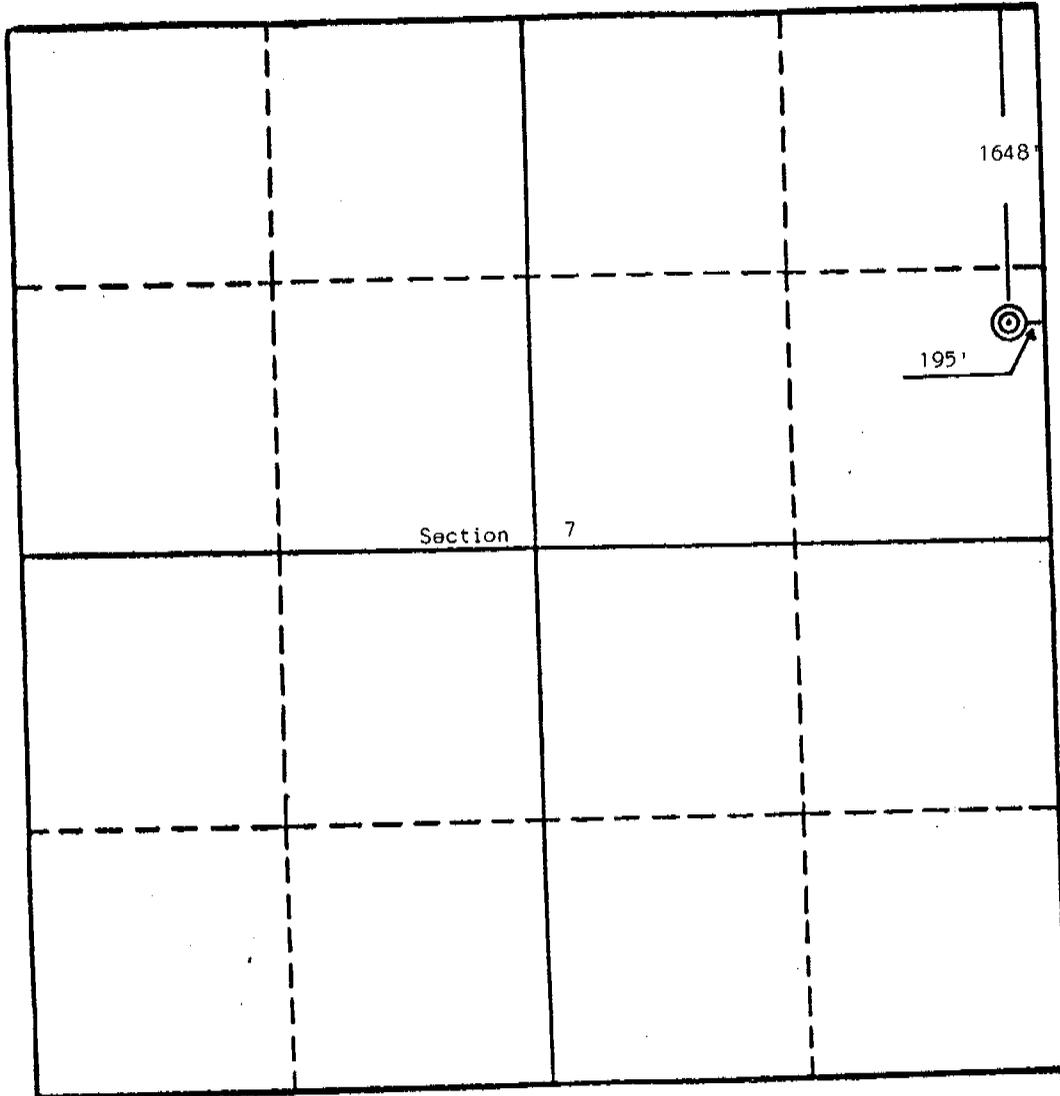
Company San Juan Minerals and Exploration Company

Well Name & No. 91-4

Location 1648' F/NL 195' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4164



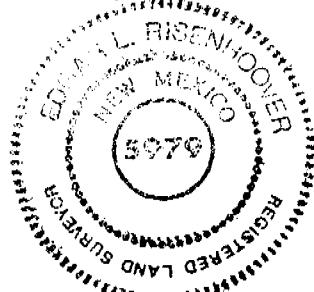
Scale, 1 inch = 1,000 feet

Surveyed

19 91

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: SAN JUAN MINERALS WELL NAME: GOODRIDGE 91-4
SECTION: 7 TWP: 42S RNG: 19E LOC: 1648 FNL 195 FEL
QTR/QTR SE/NE COUNTY: SAN JUAN FIELD: MEXICAN HAT
SURFACE OWNER: GOODRICH ESTATE
SPACING: UNRESTRICTED
INSPECTOR: GLENN GOODWIN DATE AND TIME: 2/25/91 10:00

PARTICIPANTS: George Petty-San Juan Minerals

REGIONAL SETTING/TOPOGRAPHY: Mexican Hat townsite. Location is on rolling land with a wash to the east which has been bermed for existing wells.

LAND USE:

CURRENT SURFACE USE: Pasture.

PROPOSED SURFACE DISTURBANCE: A 100'X 100' pad will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA:

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Clayey sand and gravels.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium on Halgaito Shale.

EROSION/SEDIMENTATION/STABILITY: No active sedimentation or erosion at present.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Goodridge sand.

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: A 20'X 20'X 5' reserve pit will be constructed.

LINING: None needed

MUD PROGRAM: Well is to be drilled with air and foam.

DRILLING WATER SUPPLY: Mexican Hat culinary water system.

OTHER OBSERVATIONS

A berm has been placed along the wash to protect the wash from this and other locations.

STIPULATIONS FOR APD APPROVAL

None

ATTACHMENTS

Photographs will be placed on file.

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)
OF SAN JUAN MINERALS EXPLORATION)
COMPANY FOR AN EXCEPTION TO THE)
WILD CAT WELL SPACING PATTERN)
ESTABLISHED BY RULE C-3, OF THE)
GENERAL RULES AND REGULATIONS,)
AND AMENDING PRIOR ORDERS OF THE)
BOARD IN CAUSE NO. 156-1 TO GRANT)
UNRESTRICTED SPACING IN CERTAIN)
PORTIONS OF THE MEXICAN HAT AREA,)
SAN JUAN COUNTY, STATE OF UTAH)

ORDER

CAUSE NO. 156-3 ✓

Pursuant to Notice of Hearing dated February 22, 1980, as amended, of the Board of Oil, Gas and Mining, Department of Natural Resources of the State of Utah, this Cause came on for hearing before Cleon B. Feight, acting as hearing examiner for the full Board, commencing at the hour of 9:00 a.m. on April 15, 1980, in the offices of the Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, Utah.

Appearing for the applicant was Anthony L. Rampton of the law firm of Fabian & Clendenin, Salt Lake City, Utah, and Robert Lauth, Certified Registered Geologist. Appearing on behalf of the Division of Oil, Gas and Mining were Denise Dragoo, Special Assistant, Utah Attorney General's Office, and Mike Minder, Petroleum Engineer.

NOW, THEREFORE, having considered the testimony presented to the hearing examiner and the exhibits received at said hearing, and being fully advised in the premises, and all persons appearing before the hearing examiner being in favor of the application, the Board now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. The principal producing sand or zone in this area is the Goodridge Sand producing from shallow sand and low pressure.

4. That there has been no systematic development through the Mexican Hat Area.

5. By Order entered in Cause No. 156-1 dated September 25, 1974, the Board established five-acre spacing for drilling wells and not less than two hundred feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location and not less than 330 feet from any producible oil well, unless otherwise specifically permitted by order of the Board after notice and hearing.

6. That the oil wells producing on tracts in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, are all producing from the Goodridge producing sand.

7. That the Goodridge formation is confined to certain pockets of permeability and porosity requiring the drilling of holes in an irregular pattern in order to discover and drain all of the recoverable oil and associated hydrocarbons from said formation.

8. That in order to facilitate the location and commercial production of oil in this area, it is necessary to allow for an amendment to the Order in Cause No. 156-1 so as to permit the drilling of wells on unrestricted spacing in the aforesaid sections.

O R D E R

IT IS THEREFORE ORDERED:

A. That an exception is hereby granted to the provisions of Rule C-3, General Rules and Regulations, Division of Oil, Gas

and Mining, so as to permit the drilling of wells [✓] on unrestricted spacing to best accommodate the prevention of waste and protection of correlative rights in the development of the field and to maximize ultimate future recovery of oil and associated hydrocarbons insofar as and only insofar as the [✓] Goodridge Formation in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, and the Order of this Board in Cause No. 156-1 is hereby amended accordingly.

B. It is further Ordered that no well in said Sections shall be drilled less than 50 feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarters section or equivalent lot or lots of comparable size unless otherwise specifically permitted by order of the Board after notice and hearing.

C. That this Order is a temporary order and the Board, on its own motion or the motion of any interested party, may file an application requesting a hearing to present new evidence covering the matter set forth herein.

D. That the Board retains continuing jurisdiction of all matters covered by this Order and particularly retains continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED AND EFFECTIVE this 15 ^{April} day of ~~May~~, 1980.

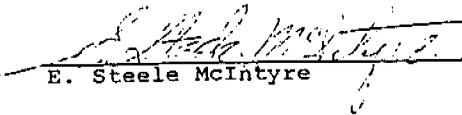
BOARD OF OIL, GAS AND MINING OF
THE STATE OF UTAH

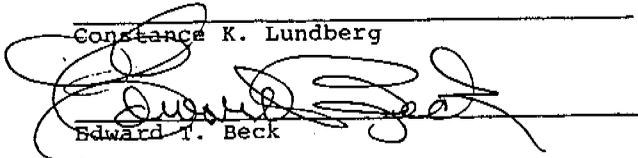
Charles R. Henderson

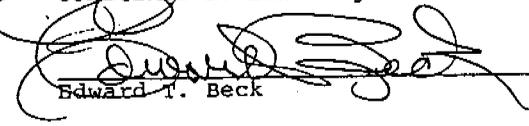
John L. Bell

Thadeus W. Box

C. Ray Juvelin


E. Steele McIntyre


Constance K. Lundberg


Edward T. Beck

OPERATOR San Juan Minerals # 0810 DATE 3-11-91
WELL NAME Goodridge 91-4
SEC SENE 7 T 40S R 19E COUNTY San Juan

43-037-31614
API NUMBER

tee (4)
TYPE OF LEASE

CHECK OFF:

- | | | |
|---|--|---|
| <input checked="" type="checkbox"/> PLAT. | <input checked="" type="checkbox"/> BOND / | <input checked="" type="checkbox"/> NEAREST WELL |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD SLOM | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:
Cause under unutilized spacing
Water Permit

APPROVAL LETTER:

SPACING: R615-2-3 N/A R615-3-2
UNIT

156-3 4-15-80 R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1. tee stipulation
2. Water Permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 12, 1991

San Juan Minerals Exploration Company
10970 Williams Ave.
Blythe, California 92225-9414

Gentlemen:

Re: Goodridge 91-4 Well, 1648 feet from the North line, 195 feet from the East line, SE NE, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 156-3 dated April 15, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.
2. San Juan Minerals Exploration Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.

In addition, the following actions are necessary to fully comply with this approval:

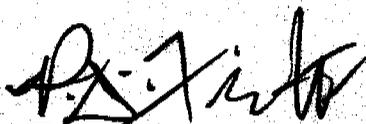
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.

Page 2
San Juan Minerals Exploration Company
Goodridge 91-4
March 12, 1991

3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31614.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-54

VISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR San Juan Minerals Exploration Co. OPERATOR ACCT. NO. N 0810
 ADDRESS 10970 Williams Ave
Blythe, CA 92225

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11206	43 037 31609 XXXXXXXXXXXX	Goodridge #91-10		7	42S	19E	San Juan	4-15-91	

LL 1 COMMENTS:

If possible we would appreciate the Entity No. 11206. This is an Entity No. assigned to well #91-2 and #91-10 will empty into the same production tank.

	99999	11206	43 037 31614	Goodridge #91-4		7	42S	19E	San Juan	3-12-91	
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LL 2 COMMENTS:

We request Entity No. 11206 for this well. Same explanation as above.

A	99999	11206	43 037 31613	Goodridge#91-7		8	42s	19E	San Juan	5-3-91	
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LL 3 COMMENTS:

We request Entity No. 11206 for this well. Same reason as above.

--	--	--	--	--	--	--	--	--	--	--	--

LL 4 COMMENTS:

(Entity 11206 added for each well on 5-21-91) *lp*

--	--	--	--	--	--	--	--	--	--	--	--

LL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

E: Use COMMENT section to explain why each Action Code was selected.

'89)

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MAY 16 1991

DIVISION OF
OIL GAS & MINING

Joe Johnson
 Signature
 Title *Secretary* Date *5-13-91*
 Phone No. *619,922-2278*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR
10970 Williams Ave Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1648 FNL and 195' FEL

At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Goodridge

9. WELL NO.
91-4

10. FIELD AND POOL, OR WILDCAT
undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE NE Sec 7 42S 19E

14. PERMIT NO. 43 037 31614
DATE ISSUED 3-12-91

12. COUNTY OR PARISH San Juan
13. STATE UT

15. DATE SPUNDED 3-12-91
16. DATE T.D. REACHED 3-24-91
17. DATE COMPL. (Ready to prod.) 3-24-91
18. ELEVATIONS (OF, RES. RT. GR, ETC.)* 4164 gr
19. ELEV. CASINGHEAD 4165 gr

20. TOTAL DEPTH, MD & TVD 400
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY* n/a
23. INTERVALS DRILLED BY Surface to TD
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
400 Goodridge
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN none
27. WAS WELL CORRD. no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 5/8	14	300	7 7/8	50 sacks	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
not applicable				

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	400	350

31. PERFORATION RECORD (Interval, size and number)
not applicable

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
not applicable	

PRODUCTION

33.* DATE FIRST PRODUCTION: 4-30-91
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping
WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-24-91	24			3		none	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
						37.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY George Petty

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Neil Johnson TITLE Secretary DATE 5-13-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (dillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Goodridge	350'	400'	White lime-stone with very low porosity

38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	FROM TEST DEPTH
not applicable			

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MAY 16 1999

DIVISION OF
OIL GAS & MINING

RECEIVED

MAY 16 1991

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

DIVISION OF
 OIL GAS & MINING

1. Well name and number: Goodridge #91-4
 API number: 43 037 31614

2. Well location: QQ _____ section 7 township 42S range 19E county San Juan

3. Well operator: San Juan Minerals Exploration Co.
 Address: 10970 Williams Ave phone: 619 922 2278
Blythe, CA 92225

4. Drilling contractor: A-1 Drilling
 Address: Box 504 phone 801 678 2535
Blanding, UT 84511

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
0	130	4 gpm	salty

6. Formation tops: Goodridge 400'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Jill Johnson Signature Jill Johnson
 Title SEC Date 5-13-91

Comments:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4941

Clint Howell
San Juan Minerals Exploration
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Howell:

San Juan Minerals Exploration, as of February 2004, has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2),
and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
February 20, 2004
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

	Well Name	API	Lease Type	Years Inactive
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4941

Clint Howell
San Juan Minerals Exploration
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Howell:

San Juan Minerals Exploration, as of February 2004, has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
February 20, 2004
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

	Well Name	API	Lease Type	Years Inactive
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A

SAN JUAN MINERALS EXPLORATION INC.

Hwy 163 / Riverview Dr.
P.O. Box 310367
Mexican Hat, Utah 84531

Ph. 435-683-2263
Fax: 435-683-3398
E-mail: ch1sj@yahoo.com

Dustin K Doucet
State of Utah
Division of Oil Gas and Mining
1894 West North Temple Suite 1210
P.O. Box 145801
Salt Lake City, UT. 84114-5801

2004-03-16

RECEIVED

MAR 19 2004

DIV. OF OIL, GAS & MINING

RE: Letter, February 20, 2004
Extended Shut-in and Temporary Abandoned Wells.

Dear Mr. Doucet:

As per Our Discussion,
Plan of action as follows,

Proposed Work to be Completed in 2004

#1	Nordeen 80.6	43-037-30585	Workover-Reproduce	
2	Nordeen 80.7	43-037-30584	Workover-Reproduce	
3	J&L 3-X	43-037-31669	Plug & Abandon	
4	Goodridge 91-2	43-037-31605	Workover -Reproduce	Possibly plug & abandon
5	Goodridge 91-12	43-037-31637	Workover-Reproduce	Possibly plug & abandon
6	Goodridge 91-16	43-037-31634	Workover-Reproduce	Possibly plug & abandon
7	Goodridge 1	43-037-31647	Workover-Reproduce	Possibly plug & abandon
8	Goodridge 91-7	43-037-31613	Workover-Reproduce	Possibly plug & abandon
9	Goodridge 81-3	43-037-30960	Workover-Reproduce	Possibly plug & abandon
10	Goodridge 91-4	43-037-31614	Workover-Reproduce	Possibly plug & abandon
11	J & L 3	43-037-31207	Plug & Abandon	
12	Crossing No 28	43-037-31445	Plug & Abandon	
13	Crossing No 212	43-037-31446	Plug & Abandon	
14	Goodridge 92-3	43-037-31652	Plug & Abandon	
15	Nordeen 3	43-037-30149	Plug & Abandon	
16	Nordeen 5	43-037-20722	Plug & Abandon	

Sincerely,


Clint Howell

Manager

San Juan Minerals Exploration Inc.



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
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MICHAEL O. LEAVITT
Governor

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Lieutenant Governor

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6440

Mr. Clint Howell
San Juan Minerals Exploration, Inc.
Hwy 163 / Riverview Drive
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated February 20, 2004.

Dear Mr. Howell,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated March 16, 2004 in regards to the sixteen (16) shut-in wells operated by San Juan Minerals Exploration, Inc. (San Juan). DOGM accepts San Juan's plan of action to plug and abandon seven (7) of the wells and recomplete nine (9) of the wells during calendar year 2004. Based upon the plan of action and other information provided, DOGM approves the sixteen wells for extended shut-in until January 1, 2005. Please submit re-completion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Free

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Hoodridge 91-4

2. Name of Operator
SAN JUAN MINERALS EXPLORATION CO.

10. API Well Number
43 037 31614

3. Address of Operator
*Hwy 163 / Riverview Dr.
P.O. Box 310367 MEXICAN HAT, UT. 84531*

4. Telephone Number
435-683-2798

11. Field and Pool, or Wildcat
MEXICAN HAT

5. Location of Well
Footage: *1648' FNL AND 195' FEL.* County: *SAN JUAN*
QQ, Sec, T., R., M.: *SE NE Sec 7 42S 19E SLN.* State: *UTAH*

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat*
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start *06-08-2005*
*Received Verbal Approval
By Dustin Doucet*

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion *06-08-2005*

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Filled with cement slurry From T.D.
TO SURFACE 88 SACKS CEMENT
Witnessed by BART Kettle U.S.T. O&M*

14. I hereby certify that the foregoing is true and correct

Name & Signature *Clint Howell* Title *MANAGER* Date *07-10-05*
(State Use Only)

RECEIVED
JUL 14 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT: Mexican Hat		
COUNTY: San Juan		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell President *N1060*
Clint Howell
April 120/ 2006

NAME (PLEASE PRINT) Clint Howell TITLE President
SIGNATURE *Clint Howell* DATE 4/20/2006

(This space for State use only)

APPROVED 5/3 No
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See instructions on Reverse Side)

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr	qtr	sec	twsp	rng	well	stat	l num
GEBAUER FEDERAL 2	4303730190	SENE	07	420S	190E	OW	S		UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05	420S	190E	OW	S		UTU-7303D
NORDEEN 1	4303720721	NENW	05	420S	190E	OW	S		FEE
NORDEEN 5	4303720722	SWNW	05	420S	190E	OW	P		FEE
NORDEEN 3	4303730149	NENW	05	420S	190E	OW	P		FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	08	420S	190E	OW	P		FEE
GOODRIDGE 74	4303730526	NWNW	08	420S	190E	OW	S		FEE
GOODRIDGE 75	4303730527	NWNW	08	420S	190E	OW	S		FEE
GOODRIDGE 80.2	4303730561	NWNW	08	420S	190E	OW	P		FEE
GOODRIDGE 80.3	4303730562	NWNW	08	420S	190E	OW	P		FEE
GOODRIDGE 80.4	4303730563	NWNW	08	420S	190E	OW	P		FEE
GOODRIDGE 80.1	4303730570	NWNW	08	420S	190E	OW	S		FEE
NORDEEN 80.7	4303730584	SESW	05	420S	190E	OW	P		FEE
NORDEEN 80.6	4303730585	SESW	05	420S	190E	OW	S		FEE
GOODRIDGE 80.5	4303730680	NWNW	08	420S	190E	OW	P		FEE
NORDEEN 81-4	4303730957	SWSW	05	420S	190E	OW	S		FEE
NORDEEN 81-5	4303730958	SWSW	05	420S	190E	OW	S		FEE
GOODRIDGE 81-3	4303730960	SENE	07	420S	190E	OW	S		FEE
J & L 3	4303731207	NWSW	06	420S	190E	OW	TA		FEE
NORDEEN 86-6	4303731254	SENE	07	420S	190E	OW	S		FEE
GOODRIDGE 91-2	4303731605	SENE	07	420S	190E	OW	S		FEE
GOODRIDGE 91-7	4303731613	SWNW	08	420S	190E	OW	S		FEE
GOODRIDGE 91-16	4303731634	NENE	07	420S	190E	OW	S		FEE
GOODRIDGE 91-12	4303731637	NENE	07	420S	190E	OW	S		FEE
GOODRIDGE 1	4303731647	SENE	07	420S	190E	OW	S		FEE
J&L 3-X	4303731669	NESW	06	420S	190E	OW	S		FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW		FEE
UTAH 1	4303730101	NWSW	07	420S	190E	OW	PA		FEE
NELWYN A NORDEEN 2	4303730104	SENE	05	420S	190E	OW	PA		FEE
NELWYN NORDEEN 3	4303730108	SENE	05	420S	190E	OW	PA		FEE
NORDEEN 1A	4303730128	NENW	06	420S	190E	OW	PA		FEE
NORDEEN 2-A	4303730161	NENW	06	420S	190E	OW	PA		FEE
NORDEEN 7	4303730194	NENW	05	420S	190E	OW	PA		FEE
NORDEEN 11	4303730480	SWSW	05	420S	190E	D	PA		FEE
NORDEEN 80.13	4303730581	SESW	05	420S	190E	D	PA		FEE
GOODRIDGE 81-1	4303730961	SWNW	08	420S	190E	OW	PA		FEE
GOODRIDGE 71	4303730968	NWNW	08	420S	190E	D	PA		FEE
NORDEEN 86-4	4303731253	SENE	05	420S	190E	D	PA		FEE
NORDEEN 86-8	4303731255	SWNE	05	420S	190E	OW	PA		FEE
NORDEEN 86-10	4303731256	SENE	05	420S	190E	OW	PA		FEE
CROSSING NO 2 8	4303731445	SWSE	07	420S	190E	OW	PA		FEE
CROSSING NO 2 12	4303731446	SWSE	07	420S	190E	OW	PA		FEE
GOODRIDGE 91-10	4303731609	NENE	07	420S	190E	OW	PA		FEE
GOODRIDGE 91-5	4303731611	SENE	07	420S	190E	D	PA		FEE
GOODRIDGE 91-4	4303731614	SENE	07	420S	190E	OW	PA		FEE
GOODRIDGE 2	4303731640	NWNW	08	420S	190E	OW	PA		FEE
GOODRIDGE 92-3	4303731652	NWNE	07	420S	190E	OW	PA		FEE

OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator): N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	TO: (New Operator): N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
---	---

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: requested 4/26
- Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- Reports current for Production/Disposition & Sundries on: 5/1/2006

