

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECORDED
FEB 19 1991

DIVISION OF
OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. Lease Designation and Serial No. _____ fee _____
6. If Indian, Allottee or Tribe Name _____

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

7. Unit Agreement Name _____

8. Farm or Lease Name
 Goodridge

9. Well No.
 91-5

10. Field and Pool, or Wildcat Mexican
undesignated #410

11. CO, Sec., T., R., M., or BIL, and Survey or Area
 Sec 7 T 42 S R 19e

12. County or Parrish
 San Juan

13. State
 UT

1. Name of Operator
 San Juan Minerals Exploration Co.

2. Address of Operator
 10970 Williams Avenue Blythe, CA 92225 9414

3. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface
 1997' FNL and 312' FEL
 At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
 5 miles

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
 312'

16. No. of acres in lease
 285

17. No. of acres assigned to this well
 2 1/2

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 250'

19. Proposed depth
 450'

20. Rotary or cable tools
 rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 4180 ground

22. Approx. date work will start*
 ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 7/8"	8 5/8"	24 pd	30'	7 sacks
7 1/4"	5 1/2"	17 pd	425'	25 sacks

Propose to drill and test.

Estimated depth of anticipated water, oil - 400'

Pressure equipment - none. Zone is shallow and carries very little or no gas.

Circulating medium - air and foam.

No abnormal pressures or temperatures - no hydrogen sulfide.

TECHNICAL REVIEW
 Engr. [Signature] 3-12-91
 Geol. [Signature] 3-12-91
 Surface [Signature] 3-12-91

Jack Williams 619 922 2222

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

4. I hereby certify that this report is true and complete to the best of my knowledge
 Signed: [Signature] Title: Secretary Date: 2-15-91

(This space for Federal or State office use)
 APT NO. H3-037-31011 Approval Date _____
 Approved by _____ Title _____
 Conditions of approval, if any:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS & MINING
 DATE: 3-12-91
[Signature]
 SPACING: 156-3

*See Instructions On Reverse Side

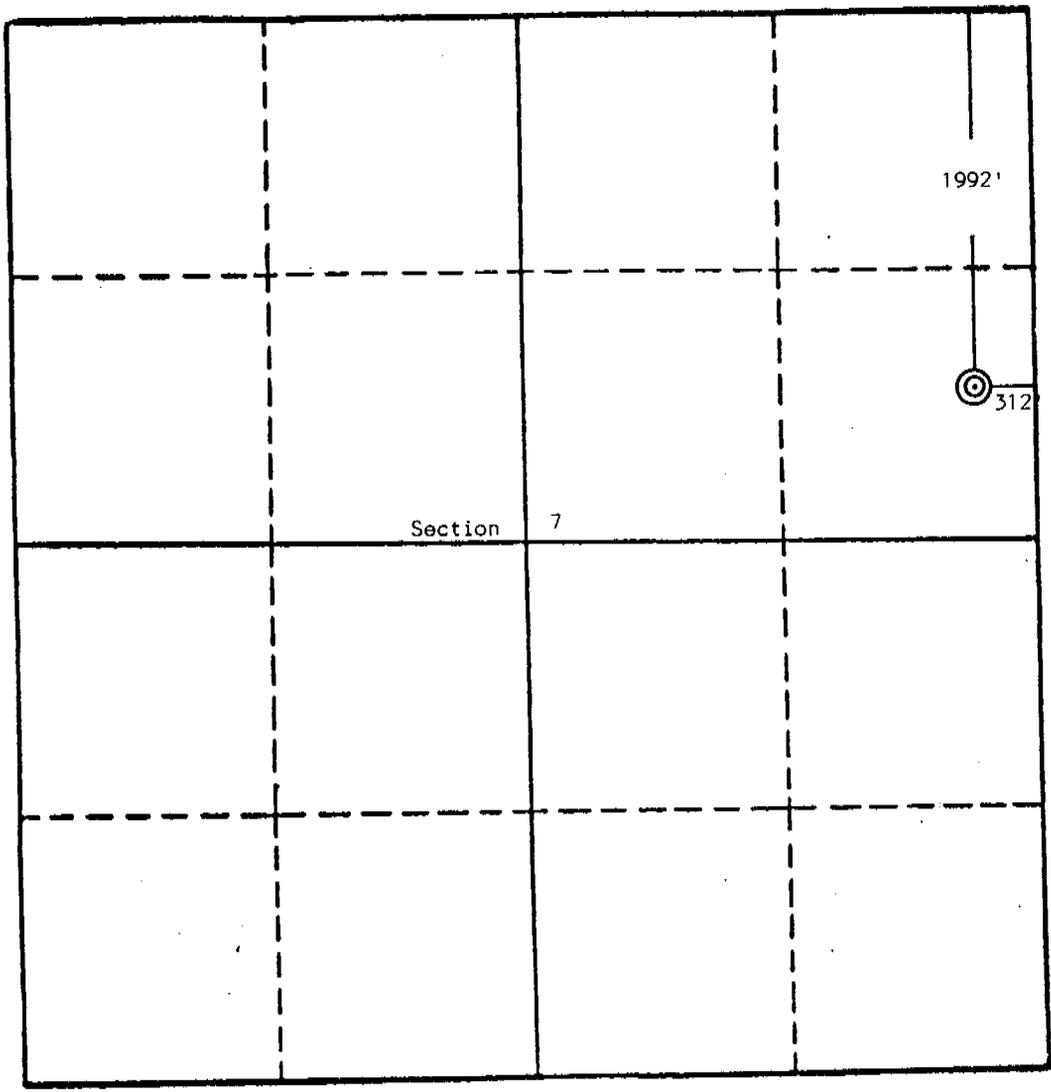
Company San Juan Minerals and Exploration Company

Well Name & No. 91-5

Location 1997' F/NL 312' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4180



Scale, 1 inch = 1,000 feet

Surveyed February 7 1991

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: SAN JUAN MINERALS WELL NAME: GOODRIDGE 91-5
SECTION: 7 TWP: 42S RNG: 19E LOC: 1997 FNL 312 FEL
QTR/QTR SE/NE COUNTY: SAN JUAN FIELD: MEXICAN HAT
SURFACE OWNER: GOODRICH ESTATE
SPACING: UNRESTRICTED
INSPECTOR: GLENN GOODWIN DATE AND TIME: 2/25/91 10:10

PARTICIPANTS: George Petty-San Juan Minerals

REGIONAL SETTING/TOPOGRAPHY: Mexican Hat townsite. Location is on a small knoll.

LAND USE:

CURRENT SURFACE USE: Pasture.

PROPOSED SURFACE DISTURBANCE: A 100'X 100' pad will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA:

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Clayey sand and gravels.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium on Halgaito Shale.

EROSION/SEDIMENTATION/STABILITY: No active sedimentation or erosion at present.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Goodridge sand.

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: A 20'X 20'X 5' reserve pit will be constructed.

LINING: None needed

MUD PROGRAM: Well is to be drilled with air and foam.

DRILLING WATER SUPPLY: Mexican Hat culinary water system.

STIPULATIONS FOR APD APPROVAL

None

ATTACHMENTS

Photographs will be placed on file.

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)
OF SAN JUAN MINERALS EXPLORATION)
COMPANY FOR AN EXCEPTION TO THE)
WILD CAT WELL SPACING PATTERN)
ESTABLISHED BY RULE C-3, OF THE)
GENERAL RULES AND REGULATIONS,)
AND AMENDING PRIOR ORDERS OF THE)
BOARD IN CAUSE NO. 156-1 TO GRANT)
UNRESTRICTED SPACING IN CERTAIN)
PORTIONS OF THE MEXICAN HAT AREA,)
SAN JUAN COUNTY, STATE OF UTAH)

ORDER

CAUSE NO. 156-3 ✓

Pursuant to Notice of Hearing dated February 22, 1980, as amended, of the Board of Oil, Gas and Mining, Department of Natural Resources of the State of Utah, this Cause came on for hearing before Cleon B. Feight, acting as hearing examiner for the full Board, commencing at the hour of 9:00 a.m. on April 15, 1980, in the offices of the Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, Utah.

Appearing for the applicant was Anthony L. Rampton of the law firm of Fabian & Clendenin, Salt Lake City, Utah, and Robert Lauth, Certified Registered Geologist. Appearing on behalf of the Division of Oil, Gas and Mining were Denise Dragoo, Special Assistant, Utah Attorney General's Office, and Mike Minder, Petroleum Engineer.

NOW, THEREFORE, having considered the testimony presented to the hearing examiner and the exhibits received at said hearing, and being fully advised in the premises, and all persons appearing before the hearing examiner being in favor of the application, the Board now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. The principal producing sand or zone in this area is the ✓ Goodridge Sand producing from shallow sand and low pressure.

4. That there has been no systematic development through the Mexican Hat Area.

5. By Order entered in Cause No. 156-1 dated September 25, 1974, the Board established ✓ five-acre spacing for drilling wells and not less than ✓ two hundred feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location and not less than ✓ 330 feet from any producible oil well, unless otherwise specifically permitted by order of the Board after notice and hearing.

6. That the oil wells producing on tracts in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, are all producing from the ✓ Goodridge producing sand.

7. That the Goodridge formation is confined to certain pockets of permeability and ^{porosity} ~~porosity~~ requiring the drilling of holes in an irregular pattern in order to discover and drain all of the recoverable oil and associated hydrocarbons from said formation.

8. That in order to facilitate the location and commercial production of oil in this area, it is necessary to allow for an amendment to the Order in Cause No. 156-1 so as to permit the drilling of wells on ✓ unrestricted spacing in the aforestated sections.

O R D E R

IT IS THEREFORE ORDERED:

A. That an exception is hereby granted to the provisions of Rule C-3, General Rules and Regulations, Division of Oil, Gas

and Mining, so as to permit the drilling of wells on unrestricted spacing to best accommodate the prevention of waste and protection of correlative rights in the development of the field and to maximize ultimate future recovery of oil and associated hydrocarbons insofar as and only insofar as the Goodridge Formation in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, and the Order of this Board in Cause No. 156-1 is hereby amended accordingly.

B. It is further Ordered that no well in said Sections shall be drilled less than 50 feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarters section or equivalent lot or lots of comparable size unless otherwise specifically permitted by order of the Board after notice and hearing.

C. That this Order is a temporary order and the Board, on its own motion or the motion of any interested party, may file an application requesting a hearing to present new evidence covering the matter set forth herein.

D. That the Board retains continuing jurisdiction of all matters covered by this Order and particularly retains continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED AND EFFECTIVE this 15th day of April, 1980.

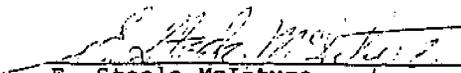
BOARD OF OIL, GAS AND MINING OF
THE STATE OF UTAH

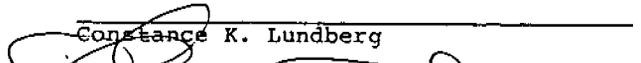
Charles R. Henderson

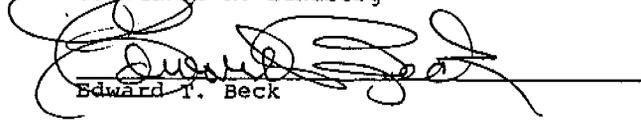
John L. Bell

Thadeus W. Box

C. Ray Juvelin


E. Steele McIntyre


Constance K. Lundberg


Edward T. Beck

OPERATOR Van Juan Minerals N-0810 DATE 3-11-91

WELL NAME Woodridge 91-5

SEC SENE T 7 R 19E COUNTY Van Juan

43-037-31011
API NUMBER

fee (4)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND
490E 80TA
50,000

NEAREST
WELL

LEASE

FIELD
SLBM

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Cause shows unstructured spacing
Water Permit
Permit 3-1-91 / (Geology when)

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R615-3-2

156-3 4-15-80
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

fee
Water Permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 12, 1991

San Juan Minerals Exploration Company
10970 Williams Ave.
Blythe, California 92225-9414

Gentlemen:

Re: Goodridge 91-5 Well, 1997 feet from the North line, 312 feet from the East line, SE NE, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 156-3 dated April 15, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.
2. San Juan Minerals Exploration Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.

In addition, the following actions are necessary to fully comply with this approval:

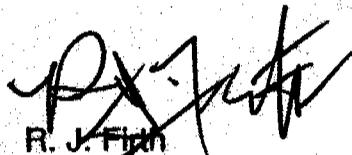
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.

Page 2
San Juan Minerals Exploration Company
Goodridge 91-5
March 12, 1991

3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31611.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-48

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: SAN JUAN MINERALS API NO. 43-037-31611

WELL NAME: GOODRIDGE #91-5

Section SENE 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor PETTY

Rig # 1

SPUDDED: Date 3-12-92

Time 10:00 a.m.

How ROTARY

Drilling will commence _____

Reported by BONNIE PETTY

Telephone # _____

Date 3-20-92 SIGNED TAS/BGH

OPERATOR san Juan Minerals Exploration

OPERATOR ACCT. NO. N0810

ENTITY ACTION FORM - FORM 6

ADDRESS 10970 Williams Avenue

Blythe, CA 92225

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11206	43-037-31611	91-5	SE NE	7	425	19E	SAN JUAN	3/12/92	3/12/92

WELL 1 COMMENTS: *Free-Lease Prop. Zone - EDRSD*
Field - Mexican Hat Entity added 3-30-92-fg
Unit - N/A

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

3/86)

RECEIVED

MAR 25 1992

DIVISION OF
OIL GAS & MINING

Signature *Gene Johnson*
Title *Secretary* Date *3-23-92*
Phone No. *(619) 922-2278*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
fee

6. IF INDIAN, ADOPTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Goodridge

9. WELL NO.
91-5

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., OR BLK. AND SURVEY OF AREA
Sec 7 T 42S R 19 E

12. COUNTY OF PLACEMENT
San Juan

13. STATE
UT

UNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF COMPANY
San Juan Minerals Exploration Company

3. ADDRESS
10970 Williams Avenue Blythe, CA 92225

4. LOCATION (Report location clearly and in accordance with any State requirements. See also instructions at surface.)
1997' NL and 312' EL

14. PERMIT NO.
43 037 31611

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4180 gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE THE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the operations.)

Plug and Abandon - Dry Hole

7 7/8" hole 75 sacks cement No. 2

No production - no water

Drilled to a depth of 450' T.D. reached 5/26/92

No logs, no directional survey

RECEIVED
JUN 08 1992
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Joe Johnson TITLE Secretary DATE 6-4-92

(This space is for use of State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONAL APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. fee
6. IF INDIAN, NICKNAME OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Goodridge
9. WELL NO. 91-5
10. FIELD AND POOL, OR WILDCAT Mexican Hat
11. SEC., T., R., W. OR BLK. AND SURVEY OF AREA Sec 7 T 42S R 19 E
12. COUNTY OF PUBLISH San Juan
13. STATE UT

1. OIL WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF San Juan Minerals Exploration Company
3. ADDRESS OF OPERATOR 10970 Williams Avenue Blythe, CA 92225
4. LOCATION (Report location clearly and in accordance with any State requirements.* At surface: 1997' NL and 312' EL
14. PERMIT NO. 43 037 31611
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4180 gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the operations.)

Plug and Abandon - Dry Hole

7 7/8" hole 75 sacks cement No. 2

No production - no water

Drilled to a depth of 450' T.D. reached 5/26/92

No logs, no directional survey

VLC

WCR
6-22-92

FOR YOUR
INFO
USING THIS Sundry
AS WCR Thanks
DME

18. I hereby certify that the foregoing is true and correct

SIGNED Joe Johnson TITLE Sec 10-4-92

(This space is for internal State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONAL APPROVAL, IF ANY: _____

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
COUNTY: San Juan		10. FIELD AND POOL OR WILDCAT: Mexican Hat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell President *N1060*
Clint Howell
April /20/ 2006

NAME (PLEASE PRINT) <u>Clint Howell</u>	TITLE <u>President</u>
SIGNATURE <i>Clint Howell</i>	DATE <u>4/20/2006</u>

(This space for State use only)

APPROVED 513106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
APR 24 2006

DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr	qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE	07	420S	190E	OW	S		UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05	420S	190E	OW	S		UTU-7303D
NORDEEN 1	4303720721	NENW	05	420S	190E	OW	S		FEE
NORDEEN 5	4303720722	SWNW	05	420S	190E	OW	P		FEE
NORDEEN 3	4303730149	NENW	05	420S	190E	OW	P		FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	08	420S	190E	OW	P		FEE
GOODRIDGE 74	4303730526	NWNW	08	420S	190E	OW	S		FEE
GOODRIDGE 75	4303730527	NWNW	08	420S	190E	OW	S		FEE
GOODRIDGE 80.2	4303730561	NWNW	08	420S	190E	OW	P		FEE
GOODRIDGE 80.3	4303730562	NWNW	08	420S	190E	OW	P		FEE
GOODRIDGE 80.4	4303730563	NWNW	08	420S	190E	OW	P		FEE
GOODRIDGE 80.1	4303730570	NWNW	08	420S	190E	OW	S		FEE
NORDEEN 80.7	4303730584	SESW	05	420S	190E	OW	P		FEE
NORDEEN 80.6	4303730585	SESW	05	420S	190E	OW	S		FEE
GOODRIDGE 80.5	4303730680	NWNW	08	420S	190E	OW	P		FEE
NORDEEN 81-4	4303730957	SWSW	05	420S	190E	OW	S		FEE
NORDEEN 81-5	4303730958	SWSW	05	420S	190E	OW	S		FEE
GOODRIDGE 81-3	4303730960	SENE	07	420S	190E	OW	S		FEE
J & L 3	4303731207	NWSW	06	420S	190E	OW	TA		FEE
NORDEEN 86-6	4303731254	SENW	05	420S	190E	OW	S		FEE
GOODRIDGE 91-2	4303731605	SENE	07	420S	190E	OW	S		FEE
GOODRIDGE 91-7	4303731613	SWNW	08	420S	190E	OW	S		FEE
GOODRIDGE 91-16	4303731634	NENE	07	420S	190E	OW	S		FEE
GOODRIDGE 91-12	4303731637	NENE	07	420S	190E	OW	S		FEE
GOODRIDGE 1	4303731647	SENE	07	420S	190E	OW	S		FEE
J&L 3-X	4303731669	NESW	06	420S	190E	OW	S		FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05	420S	190E	OW	NEW		FEE
UTAH 1	4303730101	NWSW	07	420S	190E	OW	PA		FEE
NELWYN A NORDEEN 2	4303730104	SENW	05	420S	190E	OW	PA		FEE
NELWYN NORDEEN 3	4303730108	SENW	05	420S	190E	OW	PA		FEE
NORDEEN 1A	4303730128	NENW	06	420S	190E	OW	PA		FEE
NORDEEN 2-A	4303730161	NENW	06	420S	190E	OW	PA		FEE
NORDEEN 7	4303730194	NENW	05	420S	190E	OW	PA		FEE
NORDEEN 11	4303730480	SWSW	05	420S	190E	D	PA		FEE
NORDEEN 80.13	4303730581	SESW	05	420S	190E	D	PA		FEE
GOODRIDGE 81-1	4303730961	SWNW	08	420S	190E	OW	PA		FEE
GOODRIDGE 71	4303730968	NWNW	08	420S	190E	D	PA		FEE
NORDEEN 86-4	4303731253	SENW	05	420S	190E	D	PA		FEE
NORDEEN 86-8	4303731255	SWNE	05	420S	190E	OW	PA		FEE
NORDEEN 86-10	4303731256	SENW	05	420S	190E	OW	PA		FEE
CROSSING NO 2 8	4303731445	SWSE	07	420S	190E	OW	PA		FEE
CROSSING NO 2 12	4303731446	SWSE	07	420S	190E	OW	PA		FEE
GOODRIDGE 91-10	4303731609	NENE	07	420S	190E	OW	PA		FEE
GOODRIDGE 91-5	4303731611	SENE	07	420S	190E	D	PA		FEE
GOODRIDGE 91-4	4303731614	SENE	07	420S	190E	OW	PA		FEE
GOODRIDGE 2	4303731640	NWNW	08	420S	190E	OW	PA		FEE
GOODRIDGE 92-3	4303731652	NWNE	07	420S	190E	OW	PA		FEE

OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator): N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298	TO: (New Operator): N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298
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CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: requested 4/26
- b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- c. Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 5/3/2006
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/3/2006
- 3. Bond information entered in RBDMS on: 5/3/2006
- 4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: _____

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230

2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS:

