

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS	WELL LOG	FILE NO.	FILE X	WATER SANDS	LOCATION INSPECTED	SUB REPORT abd
<p><i>(Copy of log sent to 5-17-91)</i></p>						
DATE FILED	2-26-91					
LAND FEE & PATENTED	STATE LEASE NO.	PUBLIC LEASE NO.			INDIAN NOG8702-1116	
DRILLING APPROVED	3-4-91 (EXCEPTION LOCATION)					
SPOOLED IN						
COMPLETED	FOOT DEPTH OR NO.					
INITIAL PRODUCTION						
GRAVITY API	<i>(Cancelled)</i>					
GOR						
PRODUCING ZONES						
TOTAL DEPTH						
WELL ELEVATION						
DATE ABANDONED	<i>PA 12-7-94</i>					
FIELD	UNDESIGNATED					
UNIT						
COUNTY	SAN JUAN					
WELL NO.	RUNWAY 9G #1			API NO. 43-037-31606		
LOCATION	2060' FNL	FT. FROM (N) (S) LINE	1475' FEL	FT. FROM E (W) LINE	SWNE	1/4 - 1/4 SEC 9

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
40S	25E	9	CHUSKA ENERGY COMPANY				

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []
1b. TYPE OF WELL OIL WELL [] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Chuska Energy Company

3. ADDRESS OF OPERATOR 3315 Bloomfield Highway, Farmington, New Mexico 87401

4. LOCATION OF WELL (Support location clearly and in accordance with any State requirements.) At Surface 2060' FNL, 1475' FEL

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 7 1/2 miles North of Aneth, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dolo. wall line, if any) 1,475'

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,399'

17. ELEVATIONS (Show whether OF, BT, GR, etc) 5,021' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/4" hole with 8 5/8" casing and 7 7/8" hole with 5 1/2" casing.

5. LEASE DESIGNATION AND SERIAL NO. NOG 8702-1116
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal
7. WRIT AGREEMENT NAME
8. FARM OR LEASE NAME Runway 9G
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Runway/Paradox Undergraduate
11. SEC., T., R., N., or SLC. AND SURVEY OR AREA S9 T40S R25E
12. COUNTY OR PARISH San Juan
13. STATE Utah

Refer to attached 10-Point Drilling Plan etc.

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18. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on proximal productive zone and proposed new productive zone...

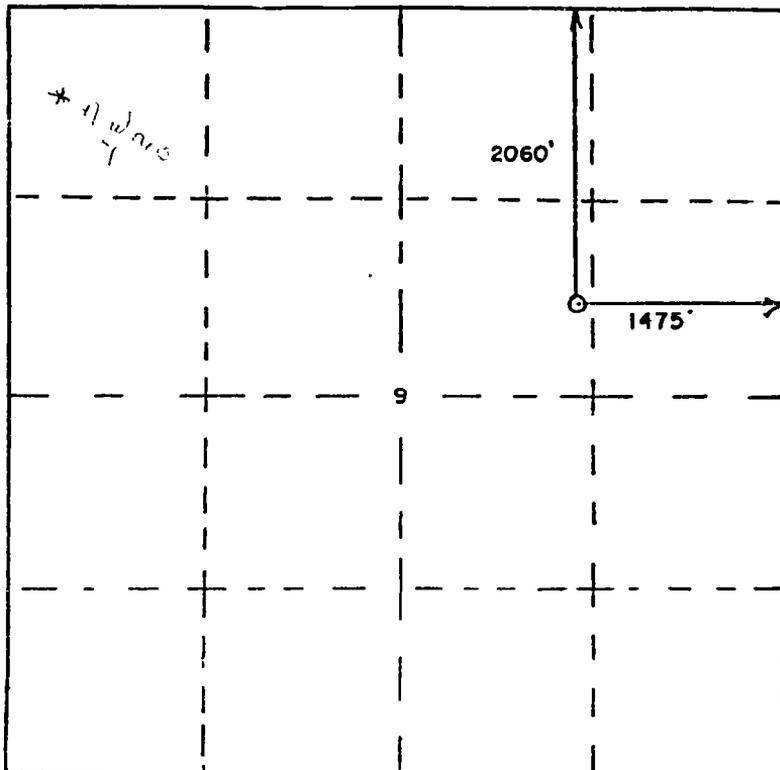
SIGNED [Signature] TITLE Operations Engineer DATE 21 February, 1991

(If in space for Federal or State office use) APPL. NO. 43037-31046 APPROVAL DATE

APPROVED BY [Signature] TITLE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY DATE 3-4-91 * (See Instructions On Reverse Side) TITLE 10 U.S.C. Section 1001...

WELL LOCATION PLAT



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WELL LOCATION DESCRIPTION:

CHUSKA ENERGY CO., Runway 9 - G - 1
2060' FNL & 1475' FEL
Section 9, T.40 S., R.25 E., SLM
San Juan County, UT
5021' ground elevation
State plane coordinates from seismic control:
X = 2,676,706 Y = 248,246

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The above is true and correct to my knowledge and belief

19 February 1990

Gerald G. Huddleston
Gerald G. Huddleston, L.S.



CROSS SECTION

Runway 9-G-1

Cut /////
Fill 

1"=50' vert. & horz.



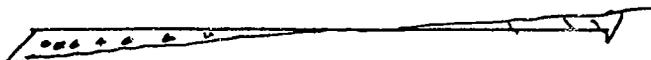
c

c'



b

b'



a

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a'

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OIL, GAS & MINING

CHUSKA ENERGY COMPANY

10 POINT DRILLING PLAN

Runway 9G Well No. 1
Section 9, Township 40S, Range 25E
2060' FNL, 1475' FEL
San Juan County, Utah

1. SURFACE FORMATION

Geological name of surface formation: Morrison

2. ELEVATION

Surface elevation is 5,021' GR.

3. ESTIMATED FORMATION TOPS

<u>Depth</u>	<u>Formation</u>	<u>Sub Sea Elevation</u>	
Surface	Morrison	+ 5,021'	
1,081'	Navajo	+ 3,940'	
1,729'	Chinle	+ 3,292'	
2,846'	DeChelly	+ 2,175'	
2,948'	Organ Rock	+ 2,073'	
3,643'	Cedar Mesa	+ 1,378'	
4,773'	Hermosa	+ 248'	
5,685'	Upper Ismay	- 664'	
5,794'	Lower Ismay	- 773'	Secondary Objective
5,866'	Desert Creek	- 845'	Primary Objective
6,036'	Akah	- 1,015'	
6,106'	Total Depth	- 1,085'	

4. PROPOSED CASING/CEMENTING PROGRAM

	<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Coupling</u>
Surface	500'	8 5/8"	24 lb	K-55	STC
Production:	6,106'	5 1/2"	15.5 lb	K-55	STC

Surface Cementing:

371 sx (427 ft³) Class 'G' cement with 2% CaCl₂ and 1/4 lb/sk Celloflake. Weight = 15.8 ppg, yield = 1.15 ft³/sk. Slurry volume calculated at 100% excess over annular volume.

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Production Cementing:

First Stage

T.D. to 3,500' (stage collar @ \pm 3,500'). Lead with 205 sx Class 'G' cement, 65:35 Pozmix, with 6% gel and 1/4 lb/sk Celloflake. Weight = 12.7 ppg, yield = 1.85 ft³/sk. Tail with 185 sx Class 'G' cement with 2% CaCl₂. Weight = 15.8 ppg, yield = 1.15 ft³/sk. Total of 592 ft³. Bring Class 'G' slurry to 500' above top of Upper Ismay. Cement volumes calculated at 30% excess in open hole. W.O.C. 4 hours between stages.

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OIL, GAS & MINING

Second Stage

3,500' to surface. Lead with 355 sx Class 'G' cement, 65:35 Pozmix with 6% gel and 1/4 lb/sk Celloflake. Weight = 12.7 ppg, yield = 1.85 ft³/sk. Tail with 100 sx Class 'G' cement with 2% CaCl₂. Weight = 15.8 ppg, yield = 1.15 ft³/sk. Total of 772 ft³. Cement volumes calculated at 30% excess in open hole.

Note: Exact slurry volumes for the production string will be adjusted according to the caliper log which will be run prior to cementing. Special adjustments may be necessary if significant amounts of salt are drilled.

5. BLOWOUT PREVENTER (See attached schematics)

As abnormal pressure is not anticipated, a 2,000 psi BOP system would be sufficient for the drilling of this well. However, due to availability constraints, a 3,000 psi system will be used, as per the attached Exhibits "A" and "B". This will be a 10" x 900 Series double ram preventer, equipped with a set of pipe and blind rams.

An accumulator system, with a pressure capacity sufficient to operate the rams three complete cycles without rig power, will be required as part of the rig equipment.

6. PROPOSED MUD PROGRAM

Surface to 3,000'

Fresh water, gel, lime and native solids. Weight 8.3 - 8.7 ppg. Gel/lime sweeps as necessary for hole cleaning.

3,000' to T.D.

Low solids, non-dispersed polymer system. Weight 8.6 - 9.4 ppg. Gel/lime sweeps as hole conditions dictate for hole cleaning. Fluid loss to be maintained at 15 - 20 cc. Fluid loss to be further reduced to 15 cc or less prior to coring, logging or DSTs.

7. AUXILIARY EQUIPMENT

- A. A kelly cock will be installed during drilling operations, with handle available on the rig floor.
- B. Floor (stabbing) valves will be available, on the rig floor at all times, with necessary subs to fit all of the drilling assemblies.
- C. Mud will be the circulating fluid. No abnormal formation pressures are expected.

8. WELL EVALUATION

Open hole electric logging program will consist of a minimum program of DLL-MSFL-SP-GR-Cal, FDC-CNL-GR-Lithodensity from T.D. to 4,500'.

Coring and/or drill stem testing will be as per the wellsite geologist's recommendations, based on shows. A mud logging unit will be utilized during drilling operations from at least 500' above the Upper Ismay.

9. ABNORMAL PRESSURES/GAS

Abnormal pressures are not anticipated. Monitoring of gas and hydrocarbon shows will be by wellsite mud logging unit. H₂S gas is not anticipated, however regular checks will be made while drilling the well.

10. TIMING

The drilling and evaluation of this well is estimated to be 18 days. Anticipated spud date is 6-21-91.

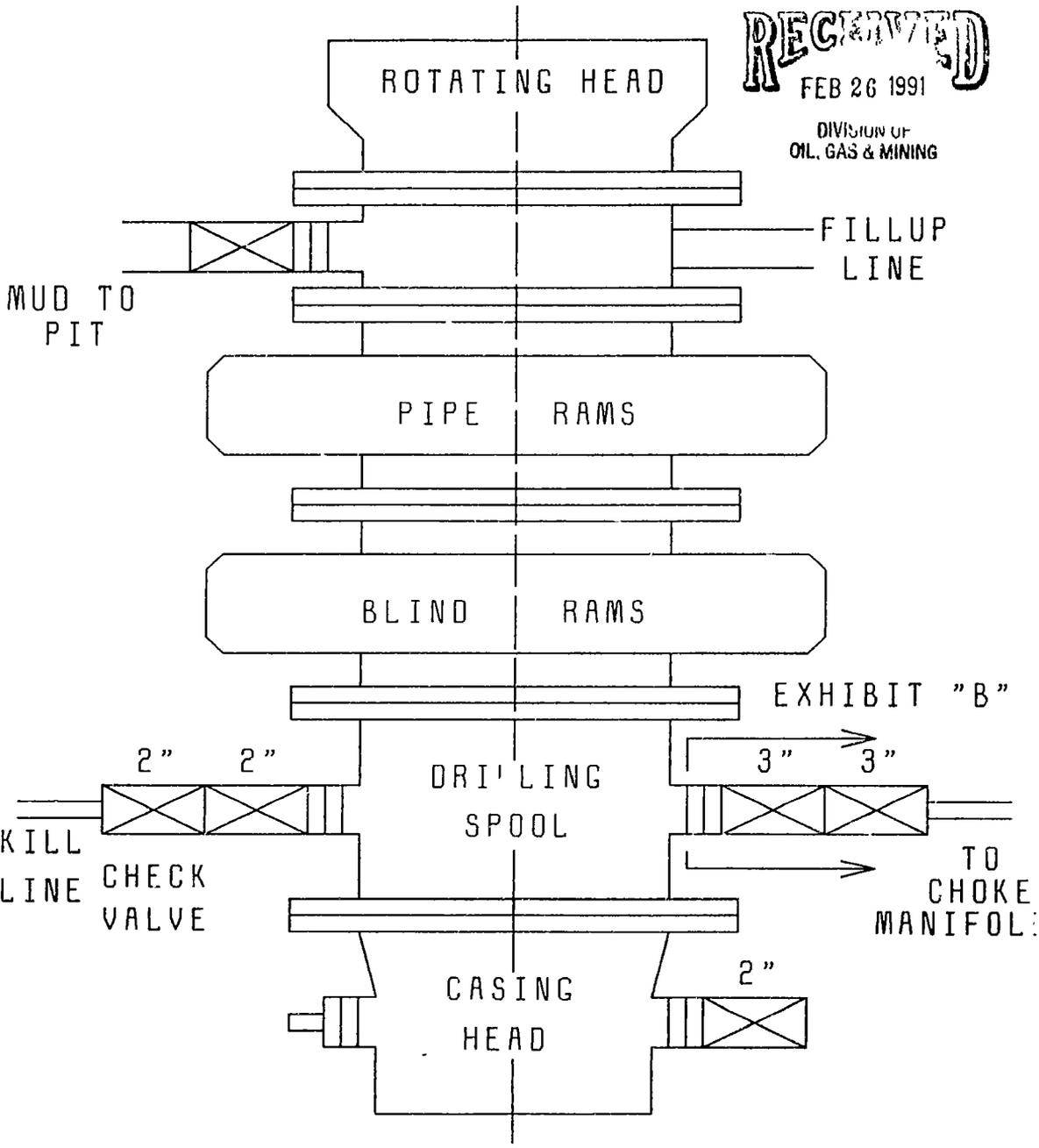
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EXHIBIT "A" BLOWOUT PREVENTER

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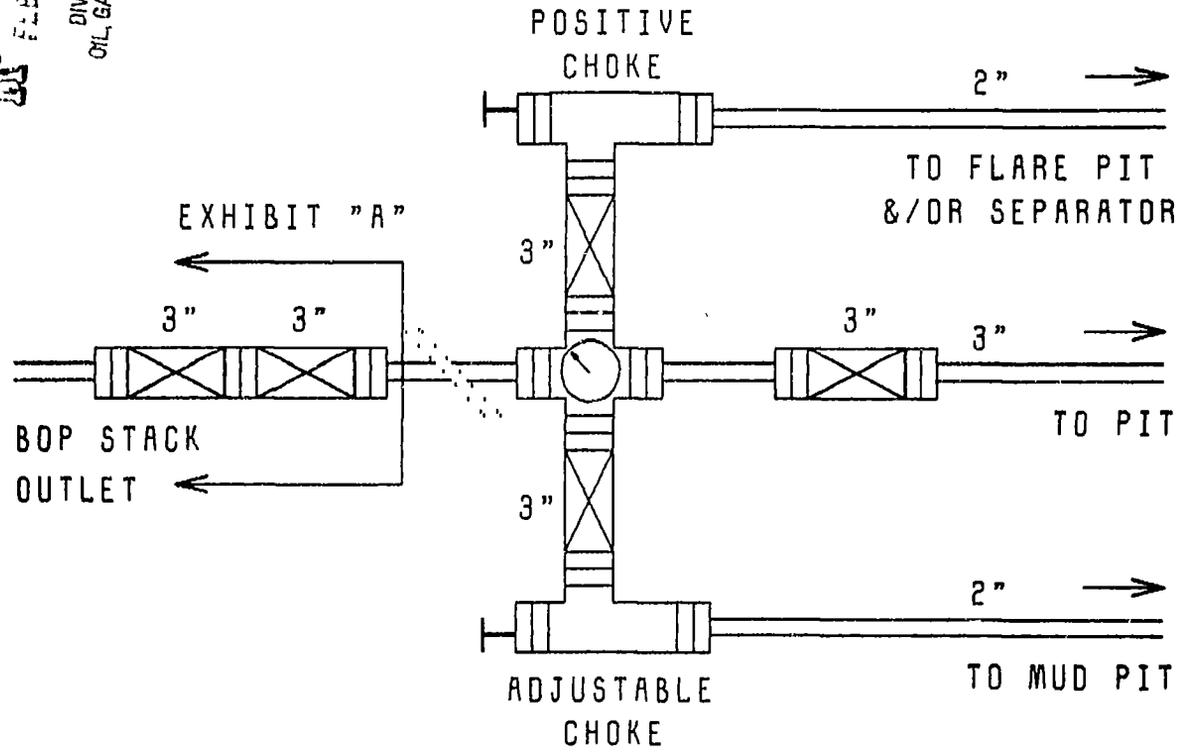
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EXHIBIT "B" CHOKE MANIFOLD



DETAILED DRILLING PROGRAM

DATE: 21 February, 1991

WELL NAME: Runway 9G WELL NO.. 1

LOCATION: Section 9, Township 40S, Range 25E
2060' FNL, 1475' FEL
San Juan County, Utah

ELEVATION: 5,021' GR

TOTAL DEPTH: 6,106' GR

PROJECTED HORIZON: Primary target is Desert Creek at 5,866'.
Secondary target is Lower Ismay at 5,794'.

DRILLING, CASING AND CEMENTING PROGRAM

1. Move in and rig up rotary tools. Notify BLM of time of spud and intent to run surface casing.
2. Drill mouse hole and rat hole. Mix mud prior to spudding well.
3. Drill 12 1/4" hole to \pm 500'. Use fresh water gel/lime spud mud for drilling surface hole. Well bore inclination is not to exceed 1" at 500'. Deviation surveys will be run at least at 250' and at casing point.
4. Run 8 5/8", 24 lb/ft, K-55, STC casing to T.D. Cement with 371 sx (427 ft³) of Class 'G' cement with 2% CaCl₂ and 1/4 lb/sk Celloflake (sufficient slurry volume to circulate cement to surface).
5. W.O.C. a minimum of 4 hours prior to nipping up BOP stack and related equipment. See BOP schematics for details.
6. Ensure that plug has been down at least 8 hours prior to commencing pressure testing procedures. Pressure test BOP to 2,000 psig for 30 minutes. Pressure test manifold and all related equipment to 2,000 psig. Pressure test casing to 1,500 psig for 30 min.
7. Drill out surface casing with 7 7/8" bit. Drill 7 7/8" hole to T.D. Deviation surveys are to be taken every 500' or on a bit trip, whichever occurs first. Maximum allowable deviation will be 5" at T.D, with the maximum allowable rate of change to be 1"/100'.
8. Run open hole logs and evaluate. Coring and/or drill stem testing will be as per wellsite geologist's recommendation.

REVISED
FEB 24, 1991

100N OF
S. 11 E. 10 N.

9. If the well is determined to be productive, run 5 1/2", 15.5 lb/ft, K-55, STC casing to T.D. Set stage cementing collar at \pm 3,500'. In addition to placing centralizers over potential production zones, they will also be run to cover the aquifer sands of the Navajo and DeChelly formations, as per BLM stipulations. Cement production casing in two stages as per cementing program in 10-point Drilling Plan.
10. Nipple down BOPE. Set 5 1/2" casing slips and cut off casing. Install well head. Release drilling rig and move rig off location.
11. If well is non-productive it will be plugged and abandoned as per State, BLM and Navajo Tribal stipulations.

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Runway 9G Well No. 1
Section 9, Township 40S, Range 25E
2060' FNL, 1475' FEL
San Juan County, Utah

GENERAL COMPLETION PROCEDURE

If the well is determined to be productive, move in completion rig. Perforate, acidize, and test each productive porosity zone. Completion work will commence after Sundry Notice approval is received. Detailed procedures will follow.

PLUGGING AND ABANDONMENT

If the well is determined not to be productive, the well bore will be plugged as per BLM, State and Navajo Tribal requirements.

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Runway 9G Well No. 1
Section 9, Township 40S, Range 25E
2060' FNL, 1475' FEL
San Juar County, Utah

SURFACE USE PLAN

1. EXISTING ROADS

Shown on the attached topographic map are the existing roads in the immediate area. Outlined is the route to be followed on the Hovenweep road. Existing roads will be maintained, as necessary, while operations are in progress.

2. PLANNED ACCESS ROAD

The access road will be as shown on the attached topographic map. The road will be flat bladed, constructed 14' in width and will be maintained as necessary to prevent excessive damage to the existing terrain. The road will be upgraded if commercial production is established. It is anticipated that less than 2,000' of new road will need to be constructed to the location pad from an existing seismic line which, in turn, runs to the Runway 10E-2 location and thence along existing roads to the main highway.

3. LOCATION OF EXISTING WELLS & TANK BATTERIES

The location of other wells in the Runway Field, each with its own tank battery, is indicated on the attached map. The Runway 10C-5A well is presently being completed

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

No production facilities are presently in place. Should the well prove to be productive, facilities (tank battery etc) will be sited on the drilling location pad.

5. LOCATION & TYPE OF WATER SUPPLY

Water will be acquired from the San Juan River or McElmo Creek and will be hauled using Chuska Energy Company water trucks, under State of Utah Division of Water Rights Permit Numbers 09-1724, (T64796) or 09-1723 (T64795).

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6. SOURCE OF CONSTRUCTION MATERIALS

The need for additional construction materials is not anticipated. In the event that additional materials are required, they will be acquired either from private sources or with the approval of the Navajo Nation.

7. METHODS OF HANDLING WASTE MATERIAL

Trash will be contained on location in an enclosed bin. It will be hauled to an approved disposal site or burned on location if a burning permit is granted. The reserve pit will be lined, with an approved 7 mil liner, for containing drilling fluids. The pit will also be fenced. All drilling fluids, cuttings and chemical waste will be stored in the reserve pit. Liquid hydrocarbons will be stored in temporary storage tanks and hauled from location to approved sales facilities. The reserve pit will be emptied, back filled and restored to natural terrain status upon completion of drilling operations.

8. ANCILLARY FACILITIES

Chemical portable toilet facilities will be provided on location during drilling and completion operations. No camps or air strips are planned for this well.

9. WELL SITE LAYOUT

Attached is a surveyor's staking plat, cut and fill diagram and a schematic of the proposed rig layout.

10. PLANS FOR RESTORATION OF THE SURFACE

The location is laid out on a generally east/west trend and will require up to 9' of cut in the north western corner of the location pad and up to 8' of fill in the south eastern corner of the location pad. Top soil removed from the pad will be stored at the well site. A reserve pit will be built on terrain containing sparse native vegetation. After drilling operations are complete, drilling fluid in the reserve pit will be allowed to evaporate. All remaining fluid in the pit will be disposed of into an approved disposal site. The reserve pit will remain fenced during the evaporation and disposal process. The pit will then be covered and the topsoil will be returned to the disturbed area. The terrain will be returned as near to its original condition as possible. Following operations, rehabilitation seeding will be in accordance with APD/BLM/BIA stipulations. There are no residents in the immediate area of the site.

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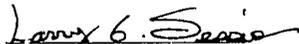
11.

OPERATORS REPRESENTATIVE

CHUSKA ENERGY COMPANY
3315 BLOOMFIELD HIGHWAY
FARMINGTON, NEW MEXICO 87401
LARRY G. SESSIONS

12. CERTIFICATION

I hereby certify that either I, or persons under my direct supervision have inspected the proposed drill site and access route: that I am familiar with the conditions which presently exist: that the statements made in this plan are, to the best of my knowledge, true and correct and that the work planned will be performed by Chuska Energy, or its sub-contractors, in conformity with the terms and conditions under which it is approved.


LARRY G. SESSIONS
Operations Manager

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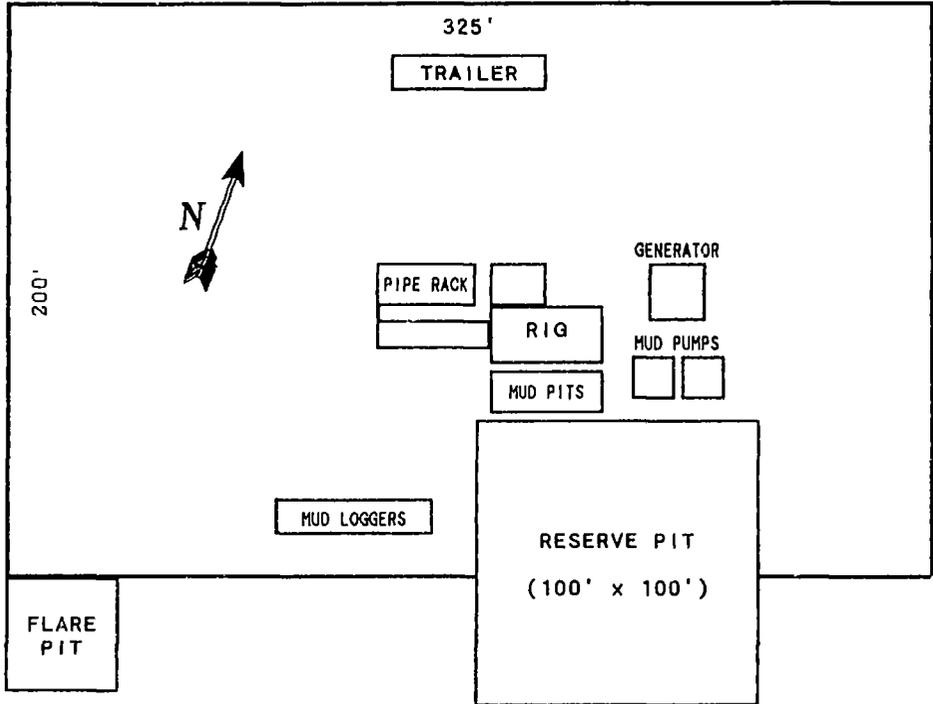
THE STATE
OF NEW MEXICO

RUNWAY 9G-1

2060' FNL, 1475' FEL

SECTION 9, TOWNSHIP 40S, RANGE 25E

SAN JUAN COUNTY, UTAH



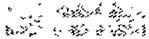
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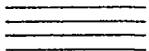
6	5	4	3	2	1
			100-5A		
			DE-2 RUNWAY		
7	8	99G-1	100-1	10	11
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
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CHUSKA ENERGY COMPANY

ACREAGE POSITION UNDER THE 1987 OPERATING AGREEMENT



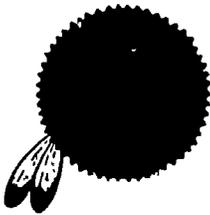
CHUSKA: T40S-R25E, SAN JUAN COUNTY, UTAH



FARMIN ACREAGE

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DIVISION OF
OIL, GAS & MINING



CHUSKA ENERGY COMPANY

3315 BLOOMFIELD HIGHWAY • FARMINGTON, NEW MEXICO 87401 • PHONE (505) 326 5525

P.O. BOX 780 • FARMINGTON, NEW MEXICO 87499

21 February, 1991

State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Building, Suite 350
Salt Lake City, Utah 84180-1203

Ref: Application for Permit to Drill
Runway 9G-1 Well, San Juan County, Utah

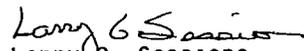
Gentlemen

Attached for your examination and approval is the original and two copies of an Application for Permit to Drill the Runway 9G Well No. 1 in San Juan County, Utah. This well will be drilled as part of an ongoing exploration and development program.

The location for this well falls outside the guidelines for the State of Utah spacing requirements. However, topographic and archaeological concerns preclude the well being located in accordance with State requirements and yet remain in a position which will allow the well bore to penetrate geological structures which have been identified by seismic interpretation. We therefore apply for an exception to the General State Spacing requirements on topographic grounds. Chuska Energy Company by virtue of a farmin agreement, controls the acreage surrounding the proposed site, as indicated on the attached land plat.

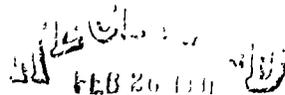
Please advise if you require additional information concerning this application. Chuska Energy will greatly appreciate your prompt consideration.

Sincerely,


Larry G. Sessions
Operations Manager

LGS/csw
File: C:\WP51\RUNWAY.9G\APDCOVER

encl.


FEB 26 1991

DIVISION OF
OIL, GAS & COAL

OPERATOR Chuska Energy Co. N-9090 DATE 01-08-91
WELL NAME Russell 9B #1
SEC S14E 9 T 40S R 02E COUNTY San Juan

13 037-31620
API NUMBER

Indian (S)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Water limit 09-1704 (TU4796) or 09-1703 (TU4795)
Exemption Operation requested

APPROVAL LETTER:

SPACING: R615-2-3 N/A R515-3-2
UNIT
 N/A R615-3-3
CAUSE NO. & DATE

STIPULATIONS:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertor
Governor
Det. C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84100 1203
801 538 5340

March 4, 1991

Chuska Energy Company
3315 Bloomfield Highway
Farmington, New Mexico 87401

Gentlemen:

Re: Runway 9G #1 Well, 2060 feet from the North line, 1475 feet from the East line, SW NE, Section 9, Township 40 South, Range 25 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Admin. R. 615-3-3

In addition, the following actions are necessary to fully comply with this approval:

- 1 Spudding notification within 24 hours after drilling operations commence
- 2 Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change
- 3 Submittal of the Report of Water Encountered During Drilling, Form 7.
- 4 Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318
5. Compliance with the requirements of Utah Admin. R. 615-3-20, Gas Flaring or Venting

Page 2
Chuska Energy Company
Runway 9G #1
March 4, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31606.

Sincerely,



R. J. Fath
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
we14/1-14



CHUSKA ENERGY COMPANY

1775 SHERMAN STREET SUITE 1800 • DENVER, COLORADO 80203 • PHONE (303) 863 7021
FAX # (303) 863 7210

May 17, 1991

Ms. Vicki Kearney
Utah Oil & Gas Commission
355 West North Temple
Three Triad Center
Suite 350
Salt Lake City, Utah
84180-1203

Dear Ms. Kearney:

Please keep all Chuska Energy Company data confidential until further notice.

Thanks,

A handwritten signature in cursive script that reads "Herb".

Herbert P. Mosca
Chuska Staff Geologist

RECEIVED

MAY 20 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 OIL AND GAS INSPECTION RECORD

OPERATOR: CHUSKA ENERGY COMPANY LEASE: INDIAN
 WELL NAME: RUNWAY 9G #1 API: 43-037-31606
 SEC/TWP/RNG: 09 40.0 S 25.0 E CONTRACTOR:
 COUNTY: SAN JUAN FIELD NAME: UNDESIGNATED

DRILLING/COMPLETION/WORKOVER:

Y	APD	WELL SIGN	HOUSEKEEPING	BOPE
-	SAFETY	POLLUTION CNTL	SURFACE USE	PITS
-	OPERATIONS	OTHER		

SHUT-IN	/ TA	:		
-	WELL SIGN	HOUSEKEEPING	EQUIPMENT *	SAFETY
-	OTHER			

ABANDONED:

-	MARKER	HOUSEKEEPING	REHAB	OTHER
---	--------	--------------	-------	-------

PRODUCTION:

-	WELL SIGN	HOUSEKEEPING	EQUIPMENT *	FACILITIES *
-	METERING *	POLLUTION CNTL	PITS	DISPOSAL
-	SECURITY	SAFETY	OTHER	

GAS DISPOSITION:

-	VENTED/FLARED	SOLD	LEASE USE
---	---------------	------	-----------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:
 LOCATION

REMARKS:
 NO SURFACE DISTURBANCE-WELL HAS NOT BEEN DRILLED.

ACTION:

INSPECTOR: GLENN GOODWIN

DATE: 11/17/92

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR CHUSKA ENERGY COMPANY
ADDRESS _____

OPERATOR ACCT. NO. 11 9290

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG		
A	99999	11543	43-037-31606	<i>11/21</i> RUNWAY 9G 1	SWNE	9	40S	25E	SAN JUAN	10-19-93
WELL 1 COMMENTS:										
A	99999	11544	43-037-31517	<i>11/21</i> HOVENWEEP 10P-2	SESE	10	40S	25E	SAN JUAN	10-19-93
WELL 2 COMMENTS:										
A	99999	11545	43-037-31514	<i>11/21</i> LITTLE-2	NESE	14	40S	25E	SAN JUAN	10-19-93
WELL 3 COMMENTS:										
A	99999	11546	43-037-31511	<i>11/21</i> EAST RIM 15L-2	NWSW	15	40S	25E	SAN JUAN	10-19-93
WELL 4 COMMENTS:										
	99999	11547	43-037-31512	<i>11/21</i> FINGER MESA 15P #1	SESE	15	40S	25E	SAN JUAN	10-19-93
WELL 5 COMMENTS:										

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

L. CORDOVA (DOG M)

Signature

ADMIN, ANALYST

Title

10-19-93

Date

Phone No. ()

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Runway 9G-1 43-037-31606 9-40S-25E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refiled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the IA archives.

KMH