

RECEIVED  
DEC 21 1990

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

DIVISION OF  
OIL, GAS & MINING

5. Lease Designation and Serial No.

FEE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

SAN JUAN MINERALS EXPLORATION CO

9. Well No.

91-2

3. Address of Operator

10970 WILLIAMS AVE BLYTHE CA 92226

10. Field and Pool, or Wildcat

UNDESIGNATED

Mexican Hat 410

4. Location of Well (Report location clearly and in accordance with any State requirements.)

2373' N LINE AND 94' E LINE

11. 00, Sec., T., R., M., or Blk. and Survey or Area

Sec 7 42S R19E S11W

At proposed prod. zone

SENE

14. Distance in miles and direction from nearest town or post office\*

5 MI

12. County or Parrish 13. State

SAN JUAN UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drwg. line, if any)

94'

16. No. of acres in lease

285

17. No. of acres assigned to this well

2 1/2

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

250'

19. Proposed depth

450'

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

4146 gr

22. Approx. date work will start\*

ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 1/8"	8 5/8"	24 pcf	30'	7 SKS
7 1/4"	5 1/2"	17 pcf	425'	275 SKS

PROPOSE TO DRILL AND TEST  
 ESTIMATED DEPTH OF ANTICIPATED WATER, PRESSURE EQUIPMENT - NONE - ZONE IS  
 CARRIES VERY LITTLE OR NO GAS  
 CIRCULATING MEDIUM - AIR AND FOAM  
 NO ABNORMAL PRESSURES OR TEMPERATURES - NO HYDROGEN SULFIDE  
 JACK WILLIAMS 619 922-2222

REVIEWED  
 Engr. W. J. MALIN 1-30-91  
 Geol. D. J. 1-2-91  
 Surface RA 1/25/91

DRILLER IN AREA - REQUEST PERMISSION TO DRILL  
 RIGHT AWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed: Bill Johnson Title: Sec Date: 12-17-90

(This space for Federal or State office use)

APT NO. 43-037-31005 Approval Date APPROVED BY THE STATE

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 1-30-91

Conditions of approval, if any:

GEORGE PETTY - BLANDING  
678-2535

AM  
156-3

\*See Instructions On Reverse Side

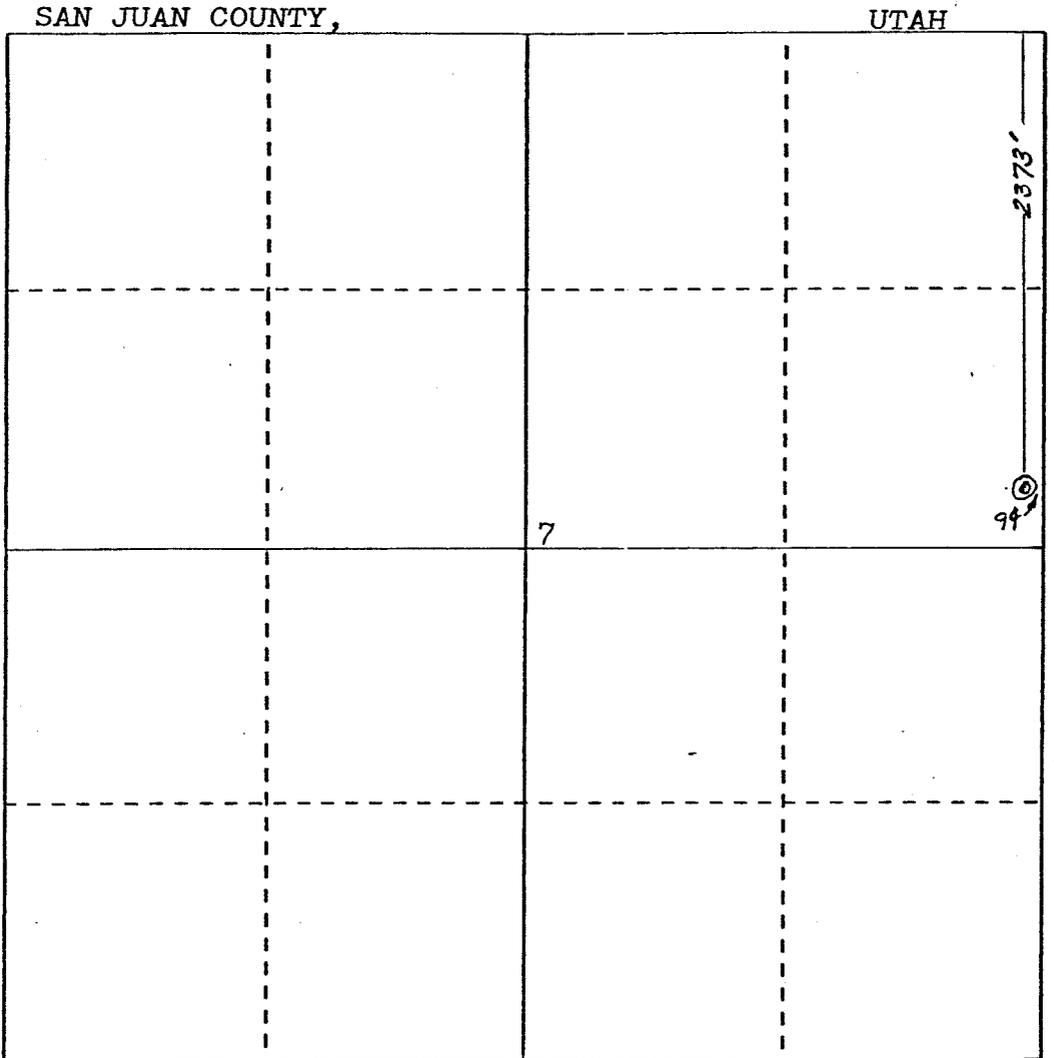
COMPANY WILLIAMS RANCHES

LEASE \_\_\_\_\_ WELL NO. 91-2

SEC. 7 , T. 42 SOUTH , R. 19 EAST, S. L. M.,

LOCATION 2373 FEET FROM THE NORTH LINE AND  
94 FEET FROM THE EAST LINE

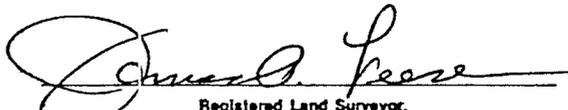
ELEVATION 4146 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. LS #1472

SURVEYED September 16, 19 81

**DRILLING LOCATION ASSESSMENT**

**State of Utah  
Division of Oil, Gas and Mining**

OPERATOR: SAN JUAN MINERALS           WELL NAME: GOODRICH #91-2  
SECTION: 7       TWP: 42S   RNG: 19E   LOC: 2373 FNL 94   FEL  
QTR/QTR SE/NE COUNTY: SAN JUAN    FIELD: MEXICAN HAT  
SURFACE OWNER: GOODRICH ESTATE  
SPACING: UNRESTRICTED  
INSPECTOR: BRAD HILL           DATE AND TIME: 1/23/91 11:30

PARTICIPANTS: Glenn Goodwin-DOGM; George Petty-San Juan Minerals

REGIONAL SETTING/TOPOGRAPHY: Mexican Hat townsite. This location is adjacent to a trailer court.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A 50'X 30' pad will be constructed and including a 15'X 15' reserve pit.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Saltbush, Prickly Pear, scattered bunch grass, Yucca, Russian Thistle/Stray dogs, birds

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty sand

SURFACE FORMATION & CHARACTERISTICS: Halgaito

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Goodridge Sands, Little Loop Sand

ABNORMAL PRESSURES-HIGH AND LOW: None Anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per land owner instructions.

RESERVE PIT

CHARACTERISTICS: A small 15'X 15'X 4' reserve pit will be constructed on the pad site.

LINING: None needed

MUD PROGRAM: Air Drilled

DRILLING WATER SUPPLY: Mexican Hat culinary water will be used if needed.

STIPULATIONS FOR APD APPROVAL

None

ATTACHMENTS

Photographs will be placed on file.

OPERATOR San Juan Minerals N-0810 DATE 1-0-91

WELL NAME Goodridge 81-0

SEC SENE 7 T 425 R 19E COUNTY San Juan

43-037-31605  
API NUMBER

tree (4)  
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND  
490E867A  
50,000

NEAREST WELL

LEASE

FIELD  
SLEM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Water Permit  
Permit 10-31-90 / (Geology review) 1-0-91

APPROVAL LETTER:

SPACING:

R615-2-3

N/A

UNIT

R615-3-2

150-3 4-15-80  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- water permit needed  
0- tree stipulation



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

January 30, 1991

San Juan Minerals Exploration Company  
10970 Williams Ave.  
Blythe, California 92225

Gentlemen:

Re: Goodridge 91-2 - SE NE Sec. 7, T. 42S, R. 19E - San Juan County, Utah  
2373' FNL, 94' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. San Juan Minerals Exploration Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2  
San Juan Minerals Exploration Company  
Goodridge 91-2  
January 30, 1991

4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31605.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1-10

DIVISION OF OIL, GAS AND MINING

API NO. 43-037-31605 *dl*

SPODDING INFORMATION

NAME OF COMPANY: SAN JUAN MINERALS

WELL NAME: GOODRIDGE 91-2

SECTION SENE 7 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR A-1 DRILLING

RIG # \_\_\_\_\_

SPODDED: DATE 2-4-91

TIME 4:00 p.m.

HOW ROTARY

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY GLENN GOODWIN

TELEPHONE # 587-2561

DATE 2-8-91 SIGNED TAS

OPERATOR San Juan Minerals Exploration

OPERATOR ACCT. NO. N 0810

ENTITY ACTION FORM - FORM 6

ADDRESS 10970 Williams Ave

Blythe, CA 92225 9414

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	WELL NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11206	43-037 31605 <sup>del</sup>	Goodridge #91-2		7	42S	19E	San Juan	2/4/91	2/25/91

ELL 1 COMMENTS:  
Production to be delivered into a separate tank from other Goodridge wells

ELL 2 COMMENTS:  
Fee-Lease Proposed Zone-GDRSD  
Field-Mexican Hat (New entity 11206 added per oper. request "other wells will be sharing this entity #")  
Unit-N/A 2-25-91 JG

ELL 3 COMMENTS:

ELL 4 COMMENTS:

ELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)  
A - Establish new entity for new well (single well only)  
B - Add new well to existing entity (group or unit well)  
C - Re-assign well from one existing entity to another existing entity  
D - Re-assign well from one existing entity to a new entity  
E - Other (explain in comment section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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FEB 19 1991

DIVISION OF  
OIL, GAS & MINING

Joe Johnson  
Signature  
Secretary  
Title  
2-15-91  
Date  
Phone No. (619) 922-2278

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FEB 19 1991

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

DIVISION OF  
OIL, GAS & MINING

1. Well name and number: Goodridge #91-2  
API number: 43 037 31605 *dl*

2. Well location: QQ \_\_\_\_\_ section 7 township 42S range 19E county San Juan

3. Well operator: San Juan Blasting & Drilling Co.  
Address: 10970 Williams Avenue phone: 619 922 2278  
Blythe, CA 92225 9414

4. Drilling contractor: A-1 Drilling  
Address: Box 504 Blanding, UT 84511 phone: 801 678 2535

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
120	121	1 gal per min	sulfur water

6. Formation tops: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.  
Name Jill Johnson Signature Jill Johnson  
Title Secretary Date 2-13-91

Comments:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

FEB 25 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
San Juan Minerals Exploration Co.

3. ADDRESS OF OPERATOR  
10970 Williams Ave Blythe, CA 92225 9414

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2373' FNL and 94' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. POW 43 037 31605 DATE ISSUED 1-30-91

15. DATE SPUDDED 2-4-91 16. DATE T.D. REACHED 2-7-91 17. DATE COMPL. (Ready to prod.) 2-15-91

18. ELEVATIONS (DF, BKB, RT, GR, ETC.)\* 4146 gr

20. TOTAL DEPTH, MD & TVD 440'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
440'

25. WAS DIRECTIONAL SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	30'	9 7/8"	7 sacks	
4 1/3"	17		7 1/4"	25 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.\* PRODUCTION

DATE FIRST PRODUCTION: 2-16-91 PRODUCTION METHOD: electrical pumping WELL STATUS: producing

DATE OF TEST: 2-12-91 HOURS TESTED: 24 CHOKES SIZE: PROD'N FOR TEST PERIOD: some

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

5. LEASE DESIGNATION AND SERIAL NO. fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Goodridge

9. WELL NO. 91-2

10. FIELD AND POOL, OR WILDCAT undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 7 T 42S 19E SE NE

12. COUNTY OR PARISH San Juan

13. STATE UT

19. ELEV. CASINGHEAD 4147 gr

23. INTERVALS DRILLED BY surface to TD

25. WAS DIRECTIONAL SURVEY MADE no

27. WAS WELL CORDED no

33.\* PRODUCTION

DATE FIRST PRODUCTION: 2-16-91 PRODUCTION METHOD: electrical pumping WELL STATUS: producing

DATE OF TEST: 2-12-91 HOURS TESTED: 24 CHOKES SIZE: PROD'N FOR TEST PERIOD: some

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY Jack Williams

SIGNED Gene Johnson TITLE Secretary DATE 2-21-91

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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MAR 13 1991

FORM 8

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

DIVISION OF  
OIL, GAS & MINING

3. LEASE DESIGNATION AND SERIAL NO.  
fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goodridge

9. WELL NO.

91-2

10. FIELD AND POOL, OR WILDCAT

undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7 T42S R19E  
SE NE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
San Juan Minerals Exploration Company

3. ADDRESS OF OPERATOR  
10970 Williams Avenue Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2373' fnl and 94' fel

At top prod. interval reported below

At total depth

14. API NO. 43 037 31605 <sup>POW</sup> DATE ISSUED 1-30-91 12. COUNTY San Juan 13. STATE UT

15. DATE SPUNDED 2-4-91 16. DATE T.D. REACHED 2-7-91 17. DATE COMPL. (Ready to prod.) 2-15-91 (Plug & Abd.) 18. ELEVATIONS (DF, RES, RT, GR, ETC.) 4146 gr 19. ELEV. CASINGHEAD 4147 gr

20. TOTAL DEPTH, MD & TVD 440' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY n/a 23. INTERVALS DRILLED BY surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 440' Goodridge 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	30'	9 7/8"	7 sacks	
4 1/3"	17	250'	7 1/4"	25 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
not applicable		not applicable	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-16-91		electrical pumping				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2-12-91	24		→	4bb1	-0-		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→				38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Jack Williams

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Julie Johnson TITLE Secretary DATE 3-8-91

See Spaces for Additional Data on Reverse Side

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

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 MAR 1 11 21 AM  
 OIL GAS & MINING DIVISION  
 24 ABOVE

### 37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.	38. GEOLOGIC MARKERS	
				Name	Top Meas. Depth True Vert. Depth
Goodridge	360	400	White lime stone with very low porosity	not applicable	



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4941

Clint Howell  
San Juan Minerals Exploration  
P.O. Box 310367  
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Howell:

San Juan Minerals Exploration, as of February 2004, has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
February 20, 2004  
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4941

Clint Howell  
San Juan Minerals Exploration  
P.O. Box 310367  
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Howell:

San Juan Minerals Exploration, as of February 2004, has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
February 20, 2004  
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 C003 8602 6440

Mr. Clint Howell  
San Juan Minerals Exploration, Inc.  
Hwy 163 / Riverview Drive  
P.O. Box 310367  
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated February 20, 2004.

Dear Mr. Howell,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated March 16, 2004 in regards to the sixteen (16) shut-in wells operated by San Juan Minerals Exploration, Inc. (San Juan). DOGM accepts San Juan's plan of action to plug and abandon seven (7) of the wells and recomplete nine (9) of the wells during calendar year 2004. Based upon the plan of action and other information provided, DOGM approves the sixteen wells for extended shut-in until January 1, 2005. Please submit re-completion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A



**SAN JUAN MINERALS EXPLORATION INC.**

Hwy 163 / Riverview Dr.  
P.O. Box 310367  
Mexican Hat, Utah 84531

Ph. 435-683-2263  
Fax: 435-683-3398  
E-mail: chlsj@yahoo.com

Dustin K Doucet  
State of Utah  
Division of Oil Gas and Mining  
1594 West North Temple Suite 1210  
P.O. Box 145801  
Salt Lake City, UT. 84114-5801

2004-03-16

RECEIVED

MAR 19 2004

DIV. OF OIL, GAS & MINING

RE: Letter, February 20, 2004  
Extended Shut-in and Temporary Abandoned Wells.

Dear Mr. Doucet:

As per Our Discussion,  
Plan of action as follows,

Proposed Work to be Completed in 2004

#1	Nordeen	80.6	43-037-30585	Workover-Reproduce	
2	Nordeen	80.7	43-037-30584	Workover-Reproduce	
3	J&L 3-X		43-037-31669	Plug & Abandon	
4	Goodridge	91-2	43-037-31605	Workover -Reproduce	Possibly plug & abandon
5	Goodridge	91-12	43-037-31637	Workover-Reproduce	Possibly plug & abandon
6	Goodridge	91-16	43-037-31634	Workover-Reproduce	Possibly plug & abandon
7	Goodridge	1	43-037-31647	Workover-Reproduce	Possibly plug & abandon
8	Goodridge	91-7	43-037-31613	Workover-Reproduce	Possibly plug & abandon
9	Goodridge	81-3	43-037-30960	Workover-Reproduce	Possibly plug & abandon
10	Goodridge	91-4	43-037-31614	Workover-Reproduce	Possibly plug & abandon
11	J & L 3		43-037-31207	Plug & Abandon	
12	Crossing No 28		43-037-31445	Plug & Abandon	
13	Crossing No 212		43-037-31446	Plug & Abandon	
14	Goodridge	92-3	43-037-31652	Plug & Abandon	
15	Nordeen	3	43-037-30149	Plug & Abandon	
16	Nordeen	5	43-037-20722	Plug & Abandon	

Sincerely,

Clint Howell

Manager

San Juan Minerals Exploration Inc.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: see attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Mexican Hat
		COUNTY: San Juan
		STATE: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531. Wesgra Corporation is Bonded By Letter of credit # 7230. Would like to make this change effective as of April 30 2006

Wesgra Corporation:  
by: Clint Howell President *N1060*  
*Clint Howell*  
April /20/ 2006

NAME (PLEASE PRINT) Clint Howell TITLE: President  
SIGNATURE *Clint Howell* DATE: 4/20/2006

(This space for State use only)

APPROVED 513 106  
*Earlene Russell*  
(5/2000) Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
APR 24 2006  
DIV. OF OIL, GAS & MINING

## San Juan Minerals (N0810) to Wesgra Corporation (N1060)

well name	api	qtr	qtr	sec	twsp	rng	well	stat	l_num
GEBAUER FEDERAL 2	4303730190	SENE	07		420S	190E	OW	S	UTU-7303
SUTHERLAND FEDERAL 97-4	4303731784	NESW	05		420S	190E	OW	S	UTU-7303D
NORDEEN 1	4303720721	NENW	05		420S	190E	OW	S	FEE
NORDEEN 5	4303720722	SWNW	05		420S	190E	OW	P	FEE
NORDEEN 3	4303730149	NENW	05		420S	190E	OW	P	FEE
WILM RNCH GDRDGE 12	4303730432	NWNW	08		420S	190E	OW	P	FEE
GOODRIDGE 74	4303730526	NWNW	08		420S	190E	OW	S	FEE
GOODRIDGE 75	4303730527	NWNW	08		420S	190E	OW	S	FEE
GOODRIDGE 80.2	4303730561	NWNW	08		420S	190E	OW	P	FEE
GOODRIDGE 80.3	4303730562	NWNW	08		420S	190E	OW	P	FEE
GOODRIDGE 80.4	4303730563	NWNW	08		420S	190E	OW	P	FEE
GOODRIDGE 80.1	4303730570	NWNW	08		420S	190E	OW	S	FEE
NORDEEN 80.7	4303730584	SESW	05		420S	190E	OW	P	FEE
NORDEEN 80.6	4303730585	SESW	05		420S	190E	OW	S	FEE
GOODRIDGE 80.5	4303730680	NWNW	08		420S	190E	OW	P	FEE
NORDEEN 81-4	4303730957	SWSW	05		420S	190E	OW	S	FEE
NORDEEN 81-5	4303730958	SWSW	05		420S	190E	OW	S	FEE
GOODRIDGE 81-3	4303730960	SENE	07		420S	190E	OW	S	FEE
J & L 3	4303731207	NWSW	06		420S	190E	OW	TA	FEE
NORDEEN 86-6	4303731254	SENW	05		420S	190E	OW	S	FEE
GOODRIDGE 91-2	4303731605	SENE	07		420S	190E	OW	S	FEE
GOODRIDGE 91-7	4303731613	SWNW	08		420S	190E	OW	S	FEE
GOODRIDGE 91-16	4303731634	NENE	07		420S	190E	OW	S	FEE
GOODRIDGE 91-12	4303731637	NENE	07		420S	190E	OW	S	FEE
GOODRIDGE 1	4303731647	SENE	07		420S	190E	OW	S	FEE
J&L 3-X	4303731669	NESW	06		420S	190E	OW	S	FEE
DICKENSON/HOWARD 1	4303731845	NWSW	05		420S	190E	OW	NEW	FEE
UTAH 1	4303730101	NWSW	07		420S	190E	OW	PA	FEE
NELWYN A NORDEEN 2	4303730104	SENW	05		420S	190E	OW	PA	FEE
NELWYN NORDEEN 3	4303730108	SENW	05		420S	190E	OW	PA	FEE
NORDEEN 1A	4303730128	NENW	06		420S	190E	OW	PA	FEE
NORDEEN 2-A	4303730161	NENW	06		420S	190E	OW	PA	FEE
NORDEEN 7	4303730194	NENW	05		420S	190E	OW	PA	FEE
NORDEEN 11	4303730480	SWSW	05		420S	190E	D	PA	FEE
NORDEEN 80.13	4303730581	SESW	05		420S	190E	D	PA	FEE
GOODRIDGE 81-1	4303730961	SWNW	08		420S	190E	OW	PA	FEE
GOODRIDGE 71	4303730968	NWNW	08		420S	190E	D	PA	FEE
NORDEEN 86-4	4303731253	SENW	05		420S	190E	D	PA	FEE
NORDEEN 86-8	4303731255	SWNE	05		420S	190E	OW	PA	FEE
NORDEEN 86-10	4303731256	SENW	05		420S	190E	OW	PA	FEE
CROSSING NO 2 8	4303731445	SWSE	07		420S	190E	OW	PA	FEE
CROSSING NO 2 12	4303731446	SWSE	07		420S	190E	OW	PA	FEE
GOODRIDGE 91-10	4303731609	NENE	07		420S	190E	OW	PA	FEE
GOODRIDGE 91-5	4303731611	SENE	07		420S	190E	D	PA	FEE
GOODRIDGE 91-4	4303731614	SENE	07		420S	190E	OW	PA	FEE
GOODRIDGE 2	4303731640	NWNW	08		420S	190E	OW	PA	FEE
GOODRIDGE 92-3	4303731652	NWNE	07		420S	190E	OW	PA	FEE



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

**8. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

**9. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

**10. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 5/3/2006
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/3/2006
- 3. Bond information entered in RBDMS on: 5/3/2006
- 4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:                     

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230

2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006  
The Division sent response by letter on: moving PA fee wells to new company

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil Gas and Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6398

Mr. Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, UT 84531

43 037 31605  
Goodridge 91-2  
42S 19E 7

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Howell:

Wesgra Corporation ("Wesgra") has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 12 listed on Attachment A. For wells 1 through 10, the Division notified you (under operator name San Juan Minerals) on several occasions by certified mail about these wells non-compliance issues. Plans to PA or re-complete these wells were submitted, but no action has been taken to date. For wells 11 and 12, Wesgra was notified through certified mail dated April 16, 2004, and again in a response dated July 21, 2004. In the response, it was understood that Wesgra planned to workover these wells. The Division feels that sufficient time has passed to perform necessary work to put these in to production or to PA. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other four wells listed on Attachment A.



Page 2  
September 29, 2008  
Mr. Howell

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP/js  
Enclosure

cc: Compliance File  
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	NORDEEN 5	43-037-20722	FEE	2 Years 8 Months
2	NORDEEN 3	43-037-30149	FEE	2 Years 8 Months
3	GOODRIDGE 81-3	43-037-30960	FEE	12 Years
4	J & L 3	43-037-31207	FEE	21 Years 6 Months
5	GOODRIDGE 91-2	43-037-31605	FEE	12 Years
6	GOODRIDGE 91-7	43-037-31613	FEE	12 Years
7	GOODRIDGE 91-16	43-037-31634	FEE	12 Years
8	GOODRIDGE 91-12	43-037-31637	FEE	12 Years
9	GOODRIDGE 1	43-037-31647	FEE	12 Years
10	J & L 3-X	43-037-31669	FEE	21 Years 6 Months
11	WESGRA 8-2	43-037-30529	FEE	12 Years
12	WESGRA 8-1	43-037-31451	FEE	12 Years
13	SAN JUAN FED 3	43-037-30420	FEE	2 Years 2 Months
14	SAN JUAN TRACT 4-2X	43-037-30733	FEE	1 Year 10 Months
15	NORDEEN 81-5	43-037-30958	FEE	4 Years 5 Months
16	NORDEEN 86-6	43-037-31254	FEE	2 Years 1 Month

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO AGREEMENT NAME

1 TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Goodridge 91-2

2 NAME OF OPERATOR:  
San Juan Minerals / Wesgra Corporation

9 API NUMBER:  
4303731605

3 ADDRESS OF OPERATOR:  
P.O. Box 310367 Mexican Hat Ut 84531 PHONE NUMBER:  
(435) 683-2298

10. FIELD AND POOL, OR WILDCAT:  
Mexican Hat

4 LOCATION OF WELL:  
FOOTAGES AT SURFACE: 2373' FNL 94' FEL COUNTY: San Juan  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SENE 7 42S 19E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>11/15/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Propose to fill from TD to surface with cement slurry

COPY SENT TO OPERATOR  
Date: 11.25.2008  
Initials: KS

NAME (PLEASE PRINT) Clint Howell TITLE Manager

SIGNATURE *Clint Howell* DATE 10/27/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
(See Instructions on Reverse Side)

DATE: 11/19/08  
BY: *D. Kettle*  
\* Contact Dart Kettle @ 435.820.0802  
prior to commencing work

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NOV 04 2008  
DIV. OF OIL, GAS & MINING

# Wellbore Diagram

API Well No: 43-037-31605-00-00 Permit No:  
 Company Name: WESGRA CORPORATION  
 Location: Sec: 7 T: 42S R: 19E Spot: SENE  
 Coordinates: X: 601723 Y: 4112003  
 Field Name: MEXICAN HAT  
 County Name: SAN JUAN

Well Name/No: GOODRIDGE 91-2

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	30	9.875			
COND	30	8.625	24		
HOL2	440	7.25			
SURF	250	4.5	16.6		

Handwritten: 7 1/4" (108) → 13,010 → 2-8828

Conductor: 8.625 in. @ 30 ft.  
 Cement from 30 ft. to surface  
 Surface: 4.5 in. @ 250 ft.  
 Hole: 9.875 in. @ 30 ft.

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	30	0	UK	7
SURF	250	0	UK	25

### Perforation Information

Plug 1  
 OH  $190' / (1.15) (28828) = 575K$   
 4 1/2"  $250' / (1.15) (13010) = 175K$   
745K total reqd. ✓

### Formation Information

Formation	Depth
GDRSD	360

Hole: 7.25 in. @ 440 ft.

TD: 440 TVD: PBTD:



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, UT 84531

43 037 31605  
Goodridge 91-2  
425 RE 7

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2  
Wesgra Corporation  
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
<b>FIRST NOTICE</b>				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
<b>PENDING NOTICE OF VIOLATION</b>				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
<b>SECOND NOTICE</b>				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR San Juan Minerals / Wesgra Corporation		8. WELL NAME and NUMBER Goodridge 91 - 2
3. ADDRESS OF OPERATOR P O Box 310367 CITY Mexican Hat STATE UT ZIP 84531		9. API NUMBER 4303731605
PHONE NUMBER (435) 683-2263		10. FIELD AND POOL, OR W/LOCAT Mexican Hat
4. LOCATION OF WELL FOOTAGES AT SURFACE 2373 ENL 94 FEL		COUNTY San Juan
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SENE 7S 42S 19E 1S		STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAKE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Had sent in Sundry Notice to Plug and Abandon  
I have cleaned out this well and am producing a little oil from it again  
Would like to keep it open & produce it for the time being.

Thank You  
Clint Howell

RECEIVED

MAY 26 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Clint Howell	TITLE Manager
SIGNATURE <i>Clint Howell</i>	DATE 5/26/2009

(This space for STATE use only)