

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT abd

Confidential Status 221.421 per Volume 11-91

DATE FILED 1/4/91
LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO INDIAN 14-20-603-240

DRILLING APPROVED 1/14/91

SPUDDED IN

COMPLETED PUT TO PRODUCING

INITIAL PRODUCTION

GRAVITY API

GOR

Confidential

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION

DATE ABANDONED

OAR 0791

FIELD

GOTHIC MESA

UNIT

GOTHIC MESA

COUNTY

SAN JUAN

WELL NO

GOTHIC MESA 17-41

API NO. 43-037-31598

LOCATION 1100' FNL FT FROM (N) IS LINE 0' FEL FT FROM (E) (W) L.N. NE NE 14 - 1/4 SEC 17

BHL: 1150' FNL 700' FEL

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
				41S	23E	17	GIANT EXPL. & PROD. CO.



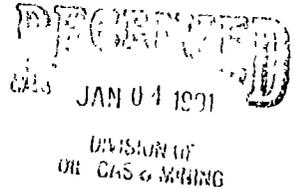
GIANT EXPLORATION AND
PRODUCTION COMPANY

PO Box 2810
Farmington, New Mexico
87499

505
326 3325

January 3, 1991

State of Utah
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180



ATTENTION: Ms. Tami Searing

REFERENCE: Gothic Mesa Unit 16-12
Section 16, T41S, R23E
San Juan County, Utah

Gothic Mesa Unit 17-41
Section 17, T41S, R23E
San Juan County, Utah

Dear Ms. Searing:

Please find enclosed a copy of the Application for Permit to Drill for the referenced wells.

If you should require additional information, please do not hesitate to call.

Sincerely,

GIANT EXPLORATION & PRODUCTION COMPANY

John C. Corbett
Vice President - Exploration

:dh

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a TYPE OF WORK
DRILL DEEPEN PLUG BACK

b TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2 NAME OF OPERATOR
Glant Exploration & Production Company

3 ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1100' FNL and 0' FEL

At proposed prod zone
Section 17, T41S, R23E, SLM

14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR CITY OFFICE
6 miles southwest of Montezuma Creek, Utah

10 DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drilg unit lne, if any)
0'

18 NO OF ACRES IN LEASE
560

17 NO. OF ACRES ASSIGNED TO THIS WELL
40

18 DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLED OR COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
800'

19 PROPOSED DEPTH
5645' (11K11)

20 ROTARY (OR CASE) TOOLM
Rotary

21 ELEVATIONS (Show whether DF, RT, GR, etc)
4601' (GLE)

24 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	60'	70 sks (97.6 cu ft.)
12-1/4"	9-5/8"	36#	1500'	Lead 315 sks (730.8 cu ft.)
7-7/8"	5-1/7"	17#	5645'	Tail 200 sks (236 cu ft.)
				Lead 350 sks (812 cu ft.)
				Tail 150 sks (177 cu ft.)

Glant Exploration & Production Company proposes to **directionally** drill the proposed well due to the existing rugged topography of the area.

The proposed subsurface location is Gothic Mesa Unit No 17-12
1150' FNL and 700' FEL
Section 17, T41S, R23E, SLM

15 ABOVE SPACE DESCRIBE PROPOSED PROGRAM If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

SIGNED John C. Carbett TITLE Vice President - Exploration DATE December 28, 1990
John C. Carbett

(This space for Federal or State office use)
API 43-037 31548 APPROVAL DATE OF UTAH DIVISION OF

APPROVED BY APD DATE 1-14-91
CONDITIONS OF APPROVAL, IF ANY WELL SPACING: 615-2-3

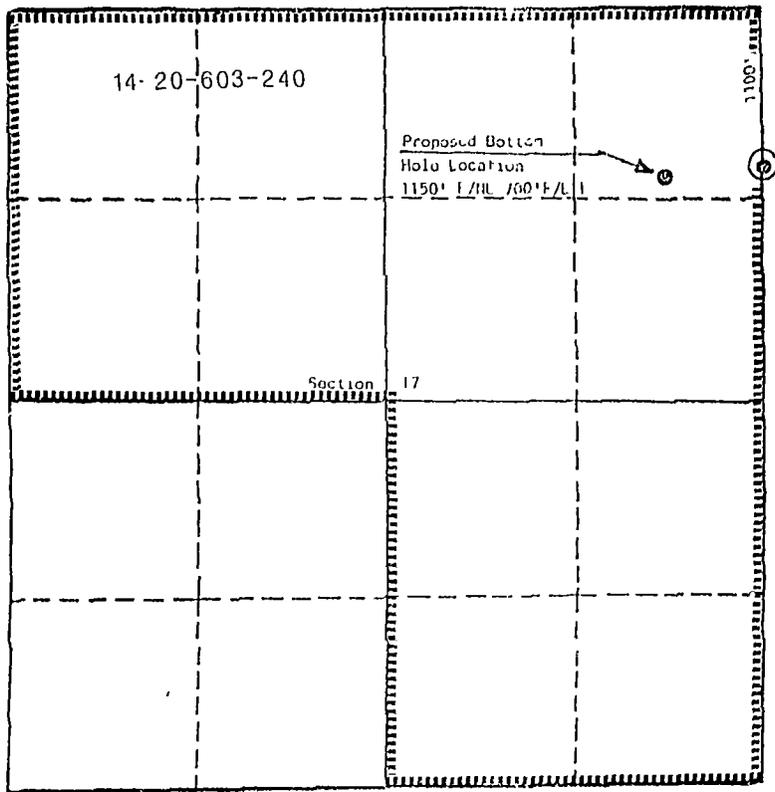
Company Giant Exploration & Production Company

Well Name & No. Gothic Mesa Unit 17-11

Location 1100' F/NL 0' F/EL

Sec. 17, T. 41 S., R. 23 E., S. L. M., County - San Juan, Utah

Ground Elevation 4601

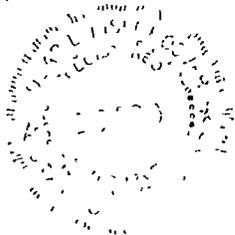


Scale, 1 inch = 1,000 feet

Surveyed October 17, 1990

This is to certify that the above plot was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal.



Edgar L. Risenhoover
Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as authorized by Utah State Law 58-22-21(b)

APPLICATION FOR PERMIT TO DRILL
 GIANT EXPLORATION & PRODUCTION COMPANY
 GOTHIC MESA
 GOTHIC MESA UNIT NO. 17-41
 1100' FNL AND 0' FEL
 SECTION 17, T41S, R23E
 SAN JUAN COUNTY, UTAH

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Wingate	920'
Chinle	1305'
Shinarump	2100'
Moencopi	2155'
Organ Rock	2495'
Cutler	3265'
Hermosa	4340'
Upper Ismay	5265'
Ismay Pay	5330'
Hovenweep	5380'
Lower Ismay	5390'
Gothic	5440'
Upper Desert Creek	5475'
Lower Desert Creek	5520'
Desert Creek Pay	5545'
Chimney Rock	5580'
Akah	5605'
Akah Salt	5635'

2. Estimated Depth at which Oil, Gas, Water or Other Mineral-Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	Ismay	5330'
	Lower Desert Creek	5545'
Expected Gas Zones:	N/A	N/A
Expected Water Zones:	Wingate	920'
	Chinle	
Expected Mineral Zones:	N/A	N/A

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

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3. Pressure Control Equipment: BOP's to be used are detailed in the attached diagram.

Testing of BOP - All Blow Out Prevention equipment will be tested upon installation. This will include casing, casing head and all related equipment and connections associated with blow out prevention and/or control. Testing will be to the lesser of the following: (1) Full manufacturer's working pressure rating of equipment; (2) 70% of minimum internal yield pressure of casing; (3) or 1 psi/ft. of last casing string depth.

All BOP's will be checked each trip for physical operation. Morning tower driller will also check operation components of BOP, test operation of BOP and record on driller's log.

4. Casing Program and Auxiliary Equipment:

Proposed Casing Program:

Surface casing will be 60' of 13-3/8", 48#, 8rd, H-40 ST&C, LS, casing.

Intermediate casing will be 1500' of 9-5/8", 36#, 8rd, J-55, ST&C, LS, casing.

Production casing will be 5645' of 5-1/2", 17#, 8rd, K-55, ST&C, Smls, casing.

Proposed Cementing Program:

Surface casing will be cemented to surface as follows:

- a. Break circulation with water;
- b. Pump 70 sks of Class "B" cement containing 2% CaCL;
- c. Displace cement to 30' above end of casing shoe with water;
- d. WOC 12 hours.

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GIANT EXPLORATION & PRODUCTION COMPANY
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Intermediate casing will be cemented to surface as follows:

- a. Break circulation with water;
- b. Pump 315 sks Class "B" cement containing 3% salt, 16% gel and light dispersant, tail in with 200 sks of Class "B" cement containing 2% salt;
- c. Drop cement wiper plug and displace to float with water;
- d. WOC 12 hrs.

Production casing will be cemented as follows:

- a. Break circulation with mud;
- b. Pump 20 bbls of chemical mud wash;
- c. Mix and pump 350 sks of Class "B" cement containing 16% gel, 3% salt, 0.4% retarder, tail in with 150 sks Class "B" cement containing 3% salt, 1% fluid loss and light dispersant;
- d. Drop cement wiper plug and displace to float with water;
- e. WOC for 72 hours or until a compressive strength of 1000 psi or greater.

5. Mud Program and Circulating Medium:

Surface: 0-60'; drill 17-1/2" hole with water treated polymer/gel and lime (spud mud).

Intermediate: 60'-1500'; drill 12-1/4" hole with water treated with polymer/gel and lime. Sweep hole at intervals with gel-lime pills to clean hole. Control lost circulation with gel-LCM pills. Control seepage with Mud-Seal and fine mica.

Production hole: 1500'-TD; drill 7-7/8" hole with water treated with polymer and lime from about 4000' to 4200'. Mud up at any point if water flows or hole problems are encountered. If no problems, begin mudding up about 200' above Hermosa. Build mud weight to 9-9.6 #/gallon and viscosity 34-40 sec/qt. Pretreat mud 50' above Ismay or prior to anhydrites, with caustic, soda ash and dispersant.

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Raise pH to 12 and lower water loss to 10-12 cc. Maintain this system to TD. Build mud weight to 9.6 #/gallon before the Lower Desert Creek, or to a mud weight sufficient to handle any abnormal pressures. Sweep and clean hole to log with 40-45 sec/qt. mud.

6. Coring, Logging and Testing Program: This well will be evaluated on the basis of Induction Electric Survey, Gamma Ray, Compensated Density-Neutron, Sonic and Caliper surveys. Cased hole logs will consist of CCL and Cement Bond Logs and Gamma Ray.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Bottom hole pressure gradient is 8.89 #/gal - .462 psi/ft. Fracture gradient is 13.5 #/gal - .7 psi/ft. We will prepare for drilling problems by controlling solids and mud weight.

8. Anticipated Starting Dates and Notifications of Operations:

As soon as permitted.

B. THIRTEEN-POINT SURFACE USE PLAN

1. Existing Roads:

- a. Existing Roads - Proposed location is situated within existing road system accessed by Utah State Highway 262 from Montezuma Creek, Utah. Roads will be maintained in the same or better condition than presently exists.

To reach proposed location from Montezuma Creek, Utah go south on paved road for 1.1 miles to the Texaco Plant that is on the right hand (west) side of road. Continue south, paved road turns into dirt and is designated N-5064 road. Travel N-5064 road for 1.5 miles to "T" intersection. At intersection there is a large sign reading "Phillips Petro Co. - Rutherford Unit", also there is a large stack of rocks. Turn right on to designated road N-5063 and travel 5.4 miles to lease road on

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left (south) side of the road. Turn left and travel 2/10 mile on existing lease road to proposed access road on the right (west) side of the road. Turn right and travel 650 feet into proposed location.

- b. Plans for improvement and/or maintenance of existing roads: Roads will be maintained in the same or better condition than presently exists.
- c. An encroachment permit will be obtained from the San Juan County Road Department for use of county roads.

2. Planned Access Roads:

Access to location will be along a 14 foot wide driving surface totaling 650 feet in length. Maximum grade <1% with no cuts or fills. There will be no turnouts, culverts, bridges or foreign surface materials.

The access (including any existing non-county) road will be rehabilitated or brought to Resource (Class III) road Standards by meeting the following minimum design requirements within sixty (60) days of completion of drilling operations:

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The topsoil from the access road will be reserved in place. Trees and brush removed from building of the road will be stacked next to road to be used in rehabilitation.

3. Location of Existing Wells:

All wells within a one mile radius are shown on the attached map.

- 4. All permanent above-ground facilities (6 months or longer) will be painted a neutral, non-reflective (Juniper Green) color to blend into the surrounding area.

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If a tank battery is constructed on this location it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank; all load lines and valves will be placed inside the dike surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3 - SITE SECURITY will be adhered to.

Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5 - GAS MEASUREMENT and 43 CFR 3162.7-3.

Gas meter runs for each well will be located within five hundred (500) feet of the well head. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4: OIL MEASUREMENT as of the effective of August 23, 1989 and 43 CFR 3162.7-2.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of that water.

6. Source of Construction Material:

Pad construction material will be obtained from on site and in place materials.

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The use of materials under BLM jurisdiction will conform to 43 CFR 3610.

7. Methods of Handling Waste Disposal:

The reserve pit will be constructed with at least 1/2 of the capacity in cut material and will be lined with 24 tons of bentonite.

Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with four (4) strands of barbed wire, or woven wire lopped with barbed wire to a height of not less than four (4) feet. The fence will be kept in good repair while the pit is drying.

No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit.

No chrome compounds will be on location.

All trash will be placed in a trash basket and hauled to a county refuge facility. There will be no burning on location.

Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to NPL-2B.

8. Ancillary Facilities:

Chemical toilets will be provided and maintained during drilling operations.

9. Well Site Layout:

The reserve pit will be located: In the southwest corner of pad. (See attached cut and fill diagram also see Drilling Rig Location Plat).

APPLICATION FOR PERMIT TO DRILL
GIANT EXPLORATION & PRODUCTION COMPANY
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10. Plans for Restoration of Surface:

- a. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of all debris, materials, and junk not required for production.
- b. As soon as the reserve pit has dried or within eighteen months (18 mos.) whichever is least, all areas not needed for production (including access road) will be filled in, recontoured to approximately natural contours and as much top soil as was removed) replaced leaving enough for future restoration. The remaining top soil (if any) will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.
- c. The area will be seeded between October 1 and February 28 with:
 - 6 lbs/acre Crested Wheatgrass
 - 4 lbs/acre Fourwing Saltbush
 - 2 lbs/acre Desert/Antelope bitterbrush
 - 1 lbs/acre Yellow Sweetclover
 - 2 lbs/acre Forage Kochia
 - 2 lbs/acre Bottlebrush squirreltail
 - 2 lbs/acre Russian wildrye
- d. Seed will be broadcast followed by a light harrowing. If the seed is drilled, the seeding rate can be reduced by 25% and harrowing can be eliminated.

After seeding the trees and brush will be scattered over the sight.

Scarefire, riping, water bars or other soil treatments may be required by the authorized officer at the time, depending on the soil and water conditions at the time of rehabilitation.

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11. Surface and Mineral Ownership:

Surface Disposition - Navajo Tribal Lands Mineral
Ownership - Navajo Tribal Minerals

12. Other Information:

There will be no deviation from the proposed drilling and/or work over program without prior approval from the District Manager. Safe drilling and operation practices must be observed. All wells, whether drilling, producing, suspended or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.

The dirt contractor will be provided with an approved copy of the surface use plan.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming insitu preservation is not necessary); and
- a timeframe for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic

APPLICATION FOR PERMIT TO DRILL
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Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

13. Lessee's or Operator's Representative and Certification:

Representative:

Tap Harris
2200 Bloomfield Highway
P. O. Box 2810
Farmington, New Mexico 87499
Office: (505) 326-3325

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with operations proposed herein will be performed by Giant Exploration & Production Company and its contractors in conformity with this plan, and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.

By:  Date: December 28, 1990

Aldrich L. Kuchera
President/CEO
Giant Exploration & Production Company
2200 Bloomfield Highway
P. O. Box 2810
Farmington, New Mexico 8,499

Office: (505) 326-3325
Home: (505) 325-3348

Giant Exploration & Production Co.

OPERATOR

Gothic Mesa Unit 17-41

WELL NAME and NUMBER

1100' F/HL 0' F/EL

FOOTAGE

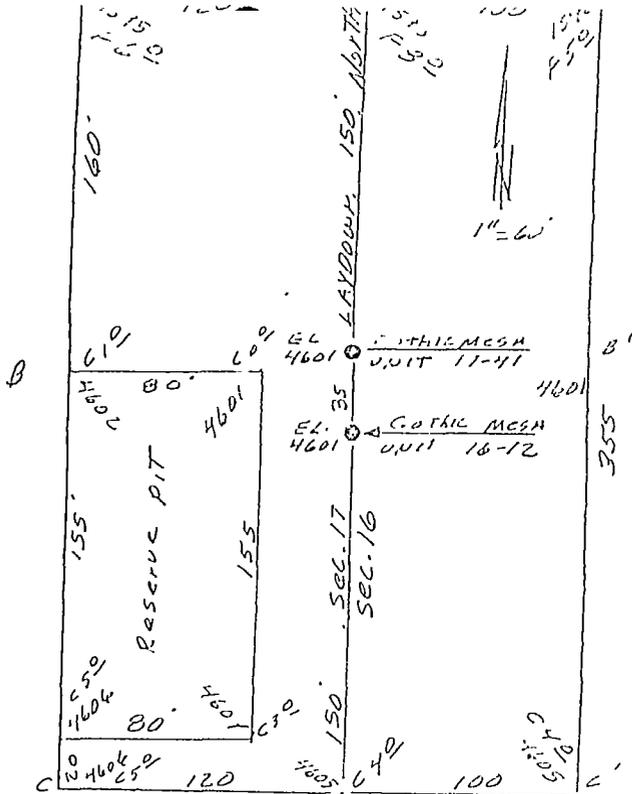
17	41S	23E
SEC	TWP.	RCH.

San Juan, Utah

COUNTY STATE

October 17, 1990

DATE



4600					4601
4590					

SCALE
 Horiz. 1" = 30
 Vert. 1" = 60

B

4600					4601
4575					

C

4610					
4600					4601

GOTHIC MESA UNIT
PROPERTY COMPANY

Gothic Mesa Unit 17-1
1100' x 1100' ILL
Section 17, 241S, R23E, S11N
San Juan County, Utah

Gothic Mesa Unit Boundary

Gothic Mesa Unit Boundary

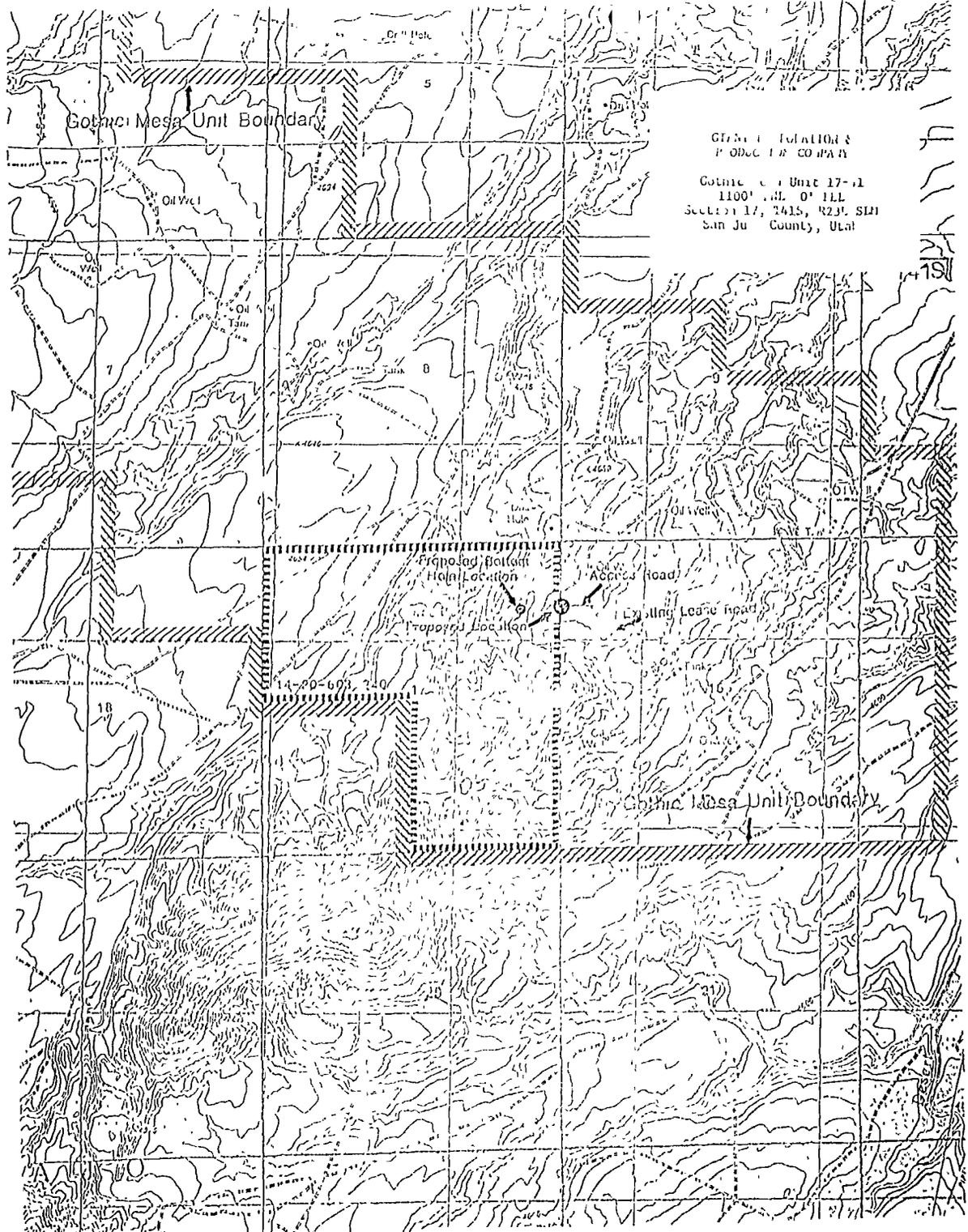
Proposed Bottom
Hole Location

Trapdoor Location

Access Road

Existing Lease Road

14-20-693 240



31

34

T40S

T41S

GIANT EXPLORATION &
PRODUCTION COMPANY

Gothic Mesa Unit 17-41

1100 FNL O FEL

Section 17, T41S, R23E, SLM
San Juan County, Utah

R23E

7-41

7-32

8-12

9-22

8-42

9-13

8-33

8-44

9-24

W1

W1

17-31

16-11

Proposed Location

Proposed Bottom
Hole Location

W1 16-22

16

16-33

16-13A

W1 16-13

16-33

W1 16-24

W1 16-4

7

10

18

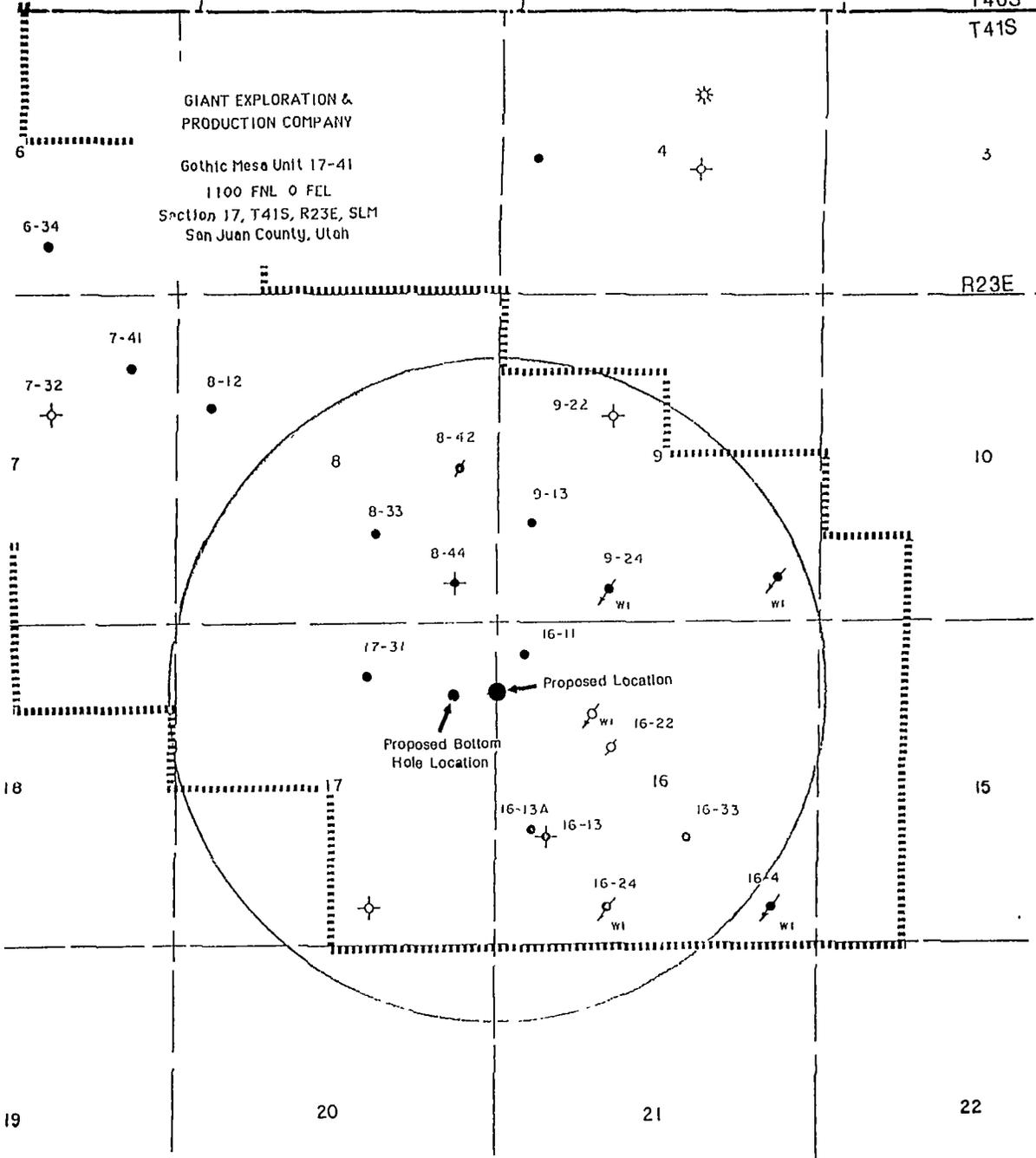
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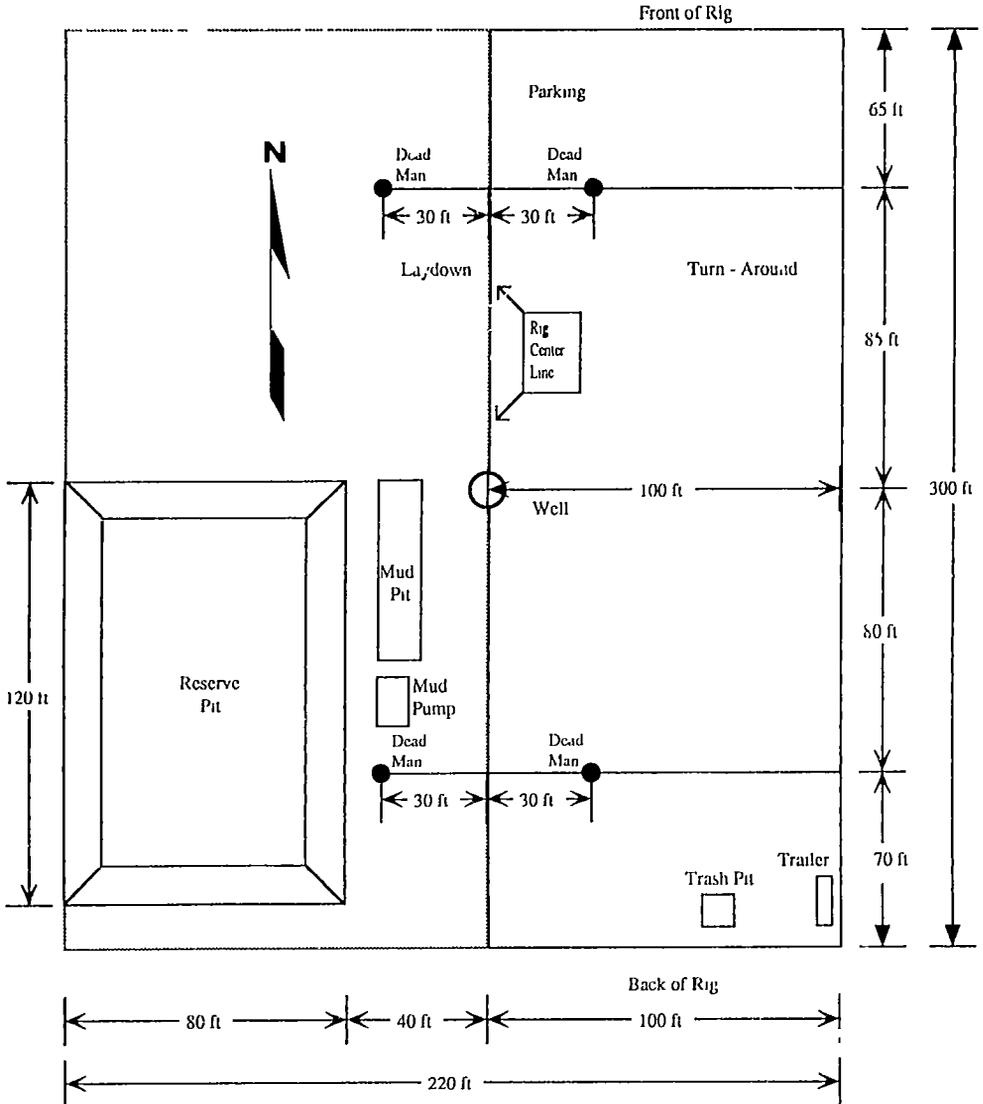
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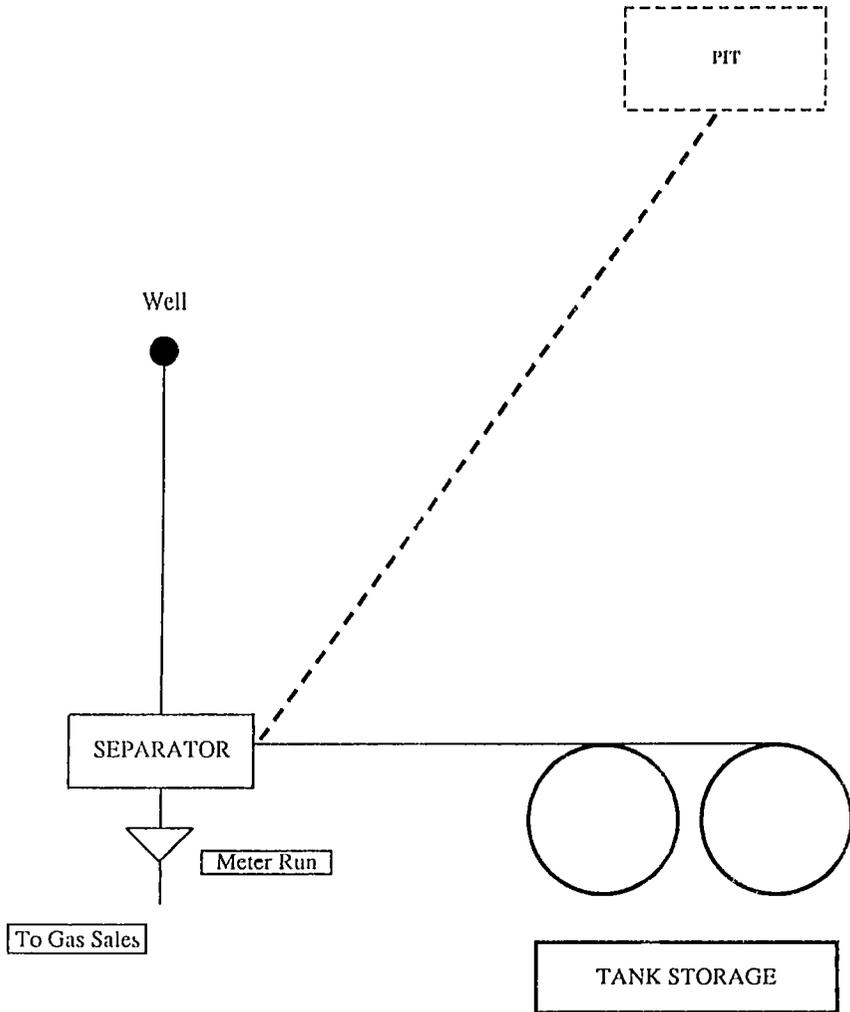
Giant Exploration & Production Company Drilling Rig Location Plat

Gothic Mesa Unit 17-41



ANTICIPATED PRODUCTION FACILITIES

Gothic Mesa Unit 17-41



Giant Exploration & Production Company

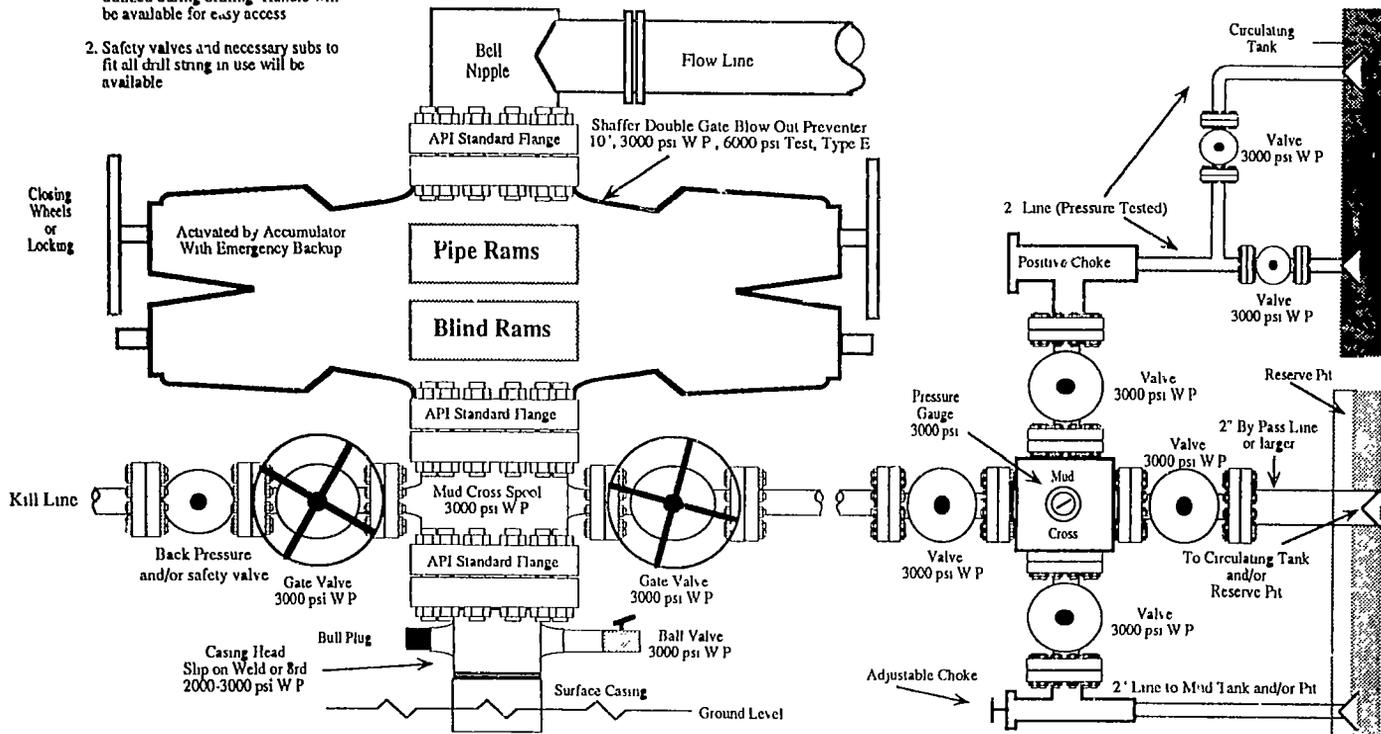
Post Office Box 2810
Farmington, New Mexico 87499-2810
505-326-3325

Giant Exploration & Production Company Pressure Control Equipment

Gothic Mesa Unit 17-41

Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access

2. Safety valves and necessary subs to fit all drill string in use will be available



Note: This equipment is designed to meet requirements for a 2 M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.



GIANT EXPLORATION AND
PRODUCTION COMPANY

P.O. Box 2810
Farmington, New Mexico
86499

505
376 7325

December 31, 1990

Bureau of Land Management
1235 La Plata Highway
Farmington, NM 87401

ATTENTION: Mr. Ron Fellows
Area Manager

REFERENCE: Gothic Mesa Unit No. 17-41
1150' FNL and 700' FEL - Bottom Hole Location
1100' FNL and 0' FEL - Surface Location
Section 17, T41S, R23E
San Juan County, Utah

Dear Mr. Fellows:

Giant Exploration & Production Company proposes to drill the referenced Gothic Mesa oil well. Our application is enclosed. We hope to begin operations as soon as possible.

Sincerely,

GIANT EXPLORATION & PRODUCTION COMPANY

John C. Corbett
Vice President - Exploration

DRH:clm

Enclosures

OPERATOR Giant Exploration N-0075 DATE 1-9-91

WELL NAME Gothic mesa 17-41

SEC 17 T 41S R 023E COUNTY San Juan

43 037 31598
API NUMBER

Indian (v)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Designation of successor of Operator recorded 10-19-90.

Water Permit

1490 P.O.D. approved 11-90.

APPROVAL LETTER:

SPACING

R615-2-3

Gothic mesa
UNIT

R515-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- New water permit

cc: BIA



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
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355 West North Temple
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January 14, 1991

Glant Exploration & Production Company
P. O. Box 2810
Farmington, New Mexico 87499

Confidential

Re. Gothic Mesa 17-41 - NE NE Sec. 17, T. 41S, R. 23E - San Juan County, Utah
Surf. 1100' FNL, 0' FEL - BHL 1150' FNL, 700' FEL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983, and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules, subject to the following stipulation.

- 1 Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change
3. Submittal of the Report of Water Encountered During Drilling, Form 7
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules

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6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31598.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

las
Enclosures
cc Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
we14/1-18

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Gothic Mesa 17-41 43-037-31598 17-41S-23E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refiled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH