

UTAH DIVISION OF OIL, GAS & MINING
SUBMITTED BY APPLICANT
MULTIPLICATED
(Other instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Oil Corp

3. ADDRESS OF OPERATOR
 P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 537' from the north line
 1436' from the east line
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gebauer-Groom

9. WELL NO.
 58

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat 110

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 7, 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile NWNE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 350'

16. NO. OF ACRES IN LEASE
 350

17. NO. OF ACRES ASSIGNED TO THIS WELL
 5

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 700'

19. PROPOSED DEPTH
 700'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4107 HHRRT

22. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SITTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8	20 pd	30 ft	7 sacks
7 7/8	5 1/2	14 pd	200 ft	24 sacks

- 2, 4, 5, 8, 9
3. surface formation (Supai)
6. estimated top of geological marker Goodridge 200'
7. estimated depth of water, oil, or gas Goodridge zone 200'
10. pressure equipment, 6" valve no gas pressure in these zones
11. circulating medium, air and foam
12. testing samples only
13. abnormal pressures or temperatures, none no hydrogen sulfite
14. anticipated starting time, when approved or reasonable time there after

duration of drilling operation 6 to 9 days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Skem TITLE President DATE 10-27-90

(This space for Federal or State office use)

APF
 BUREAU NO. 43-037-31583

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

DATE: 11/25/90
 BY: [Signature]
 WELL SPACING: #156-3

*See Instructions On Reverse Side

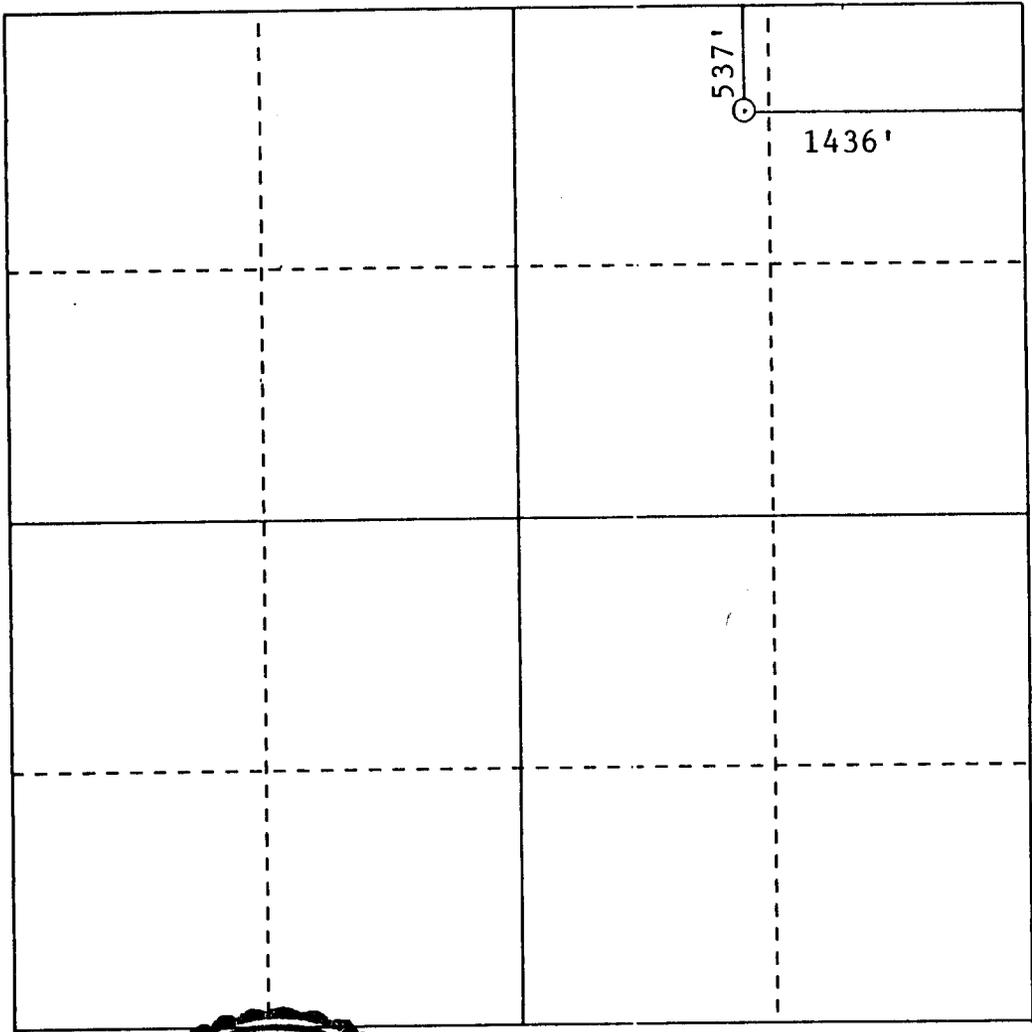
COMPANY WESGRO OIL CORPORATION

LEASE _____ WELL NO. 54 58

SEC. 7 T 42S R 19E S.L.P.M.

LOCATION 537 F/NL & 1436 F/EL

ELEVATION 4107 GROUND



SCALE - 1 INCH EQUALS 100 FEET

REGISTERED SURVEYOR
No. 1472
JAMES P. LEESE
STATE OF UTAH

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Lee
Registered Land Surveyor. #1472

SURVEYED OCTOBER 2, 1990

OPERATOR Wingco Corp N-1060 DATE 11-04-90

WELL NAME Delaware - Groom 58

SEC NWNE 7 T 425 R 19E COUNTY UT

43-037-31583
API NUMBER

Actual (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Water Permit

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R615-3-2

150-3 4-15-80
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

Needs Water Permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 25, 1990

Wesgra Oil Corporation
P. O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 58 - NW NE Sec. 7, T. 42S, R. 19E - San Juan County, Utah
537' FNL, 1436' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Wesgra Oil Corporation
Gebauer-Groom 58
November 25, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31583.

Sincerely,



R. J. Kirth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-18

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Oil Corp

3. ADDRESS OF OPERATOR
 P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

15. DISTANCE FROM PROPOSED*
 LOCATION TO NEAREST
 PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 350

17. NO. OF ACRES ASSIGNED
 TO THIS WELL
 5

18. DISTANCE FROM PROPOSED LOCATION*
 TO NEAREST WELL, DRILLING, COMPLETED,
 OR APPLIED FOR, ON THIS LEASE, FT.
 300'

19. PROPOSED DEPTH
 700'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8	20 pd	30 ft	7 sacks
7 7/8	5 1/2	14 pd	200 ft	24 sacks

RECEIVED
 MAR. 15 1991
 DIVISION OF
 OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.P. Skuen TITLE president DATE 10-20-90
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY /S/ WILLIAM C. STRINGER Assistant District Manager
 CONDITIONS OF APPROVAL, IF ANY: TITLE for Minerals DATE MAR 1991

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A
 Dated _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Doam

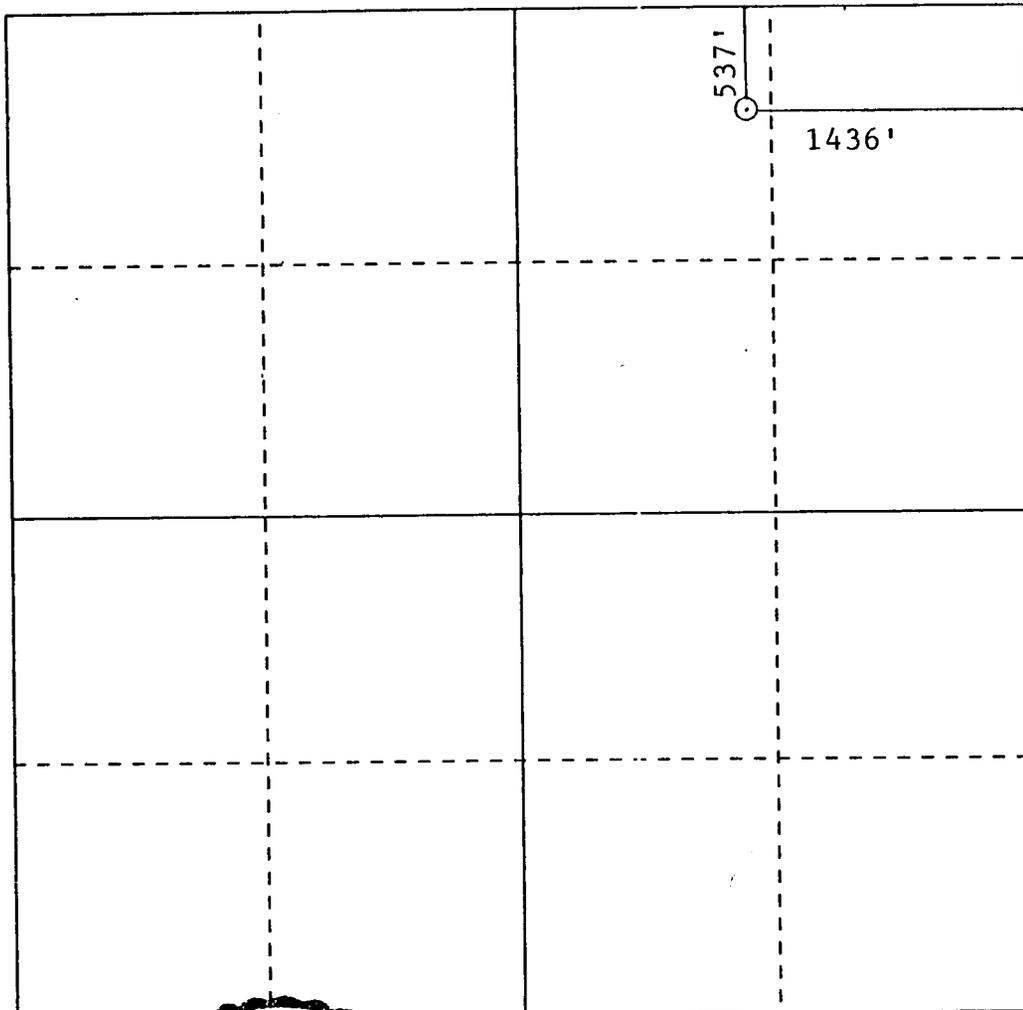
COMPANY WESGRO OIL CORPORATION

LEASE _____ WELL NO. 54

SEC. 7 , T. 42S R. 19E S.L.P.M.

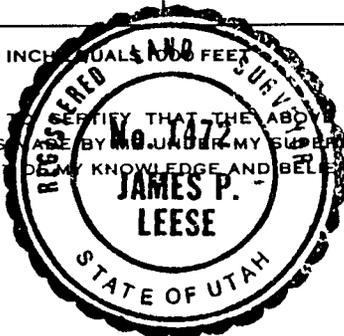
LOCATION 537 F/NL & 1436 F/EL

ELEVATION 4107 GROUND



SCALE - 1 INCH EQUALS 100 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



SEAL:

James P. Leese
Registered Land Surveyor. #1472

SURVEYED OCTOBER 2, 1990

Wesgra Corporation
Well No. Gebauer-Groom 58
NWNE Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

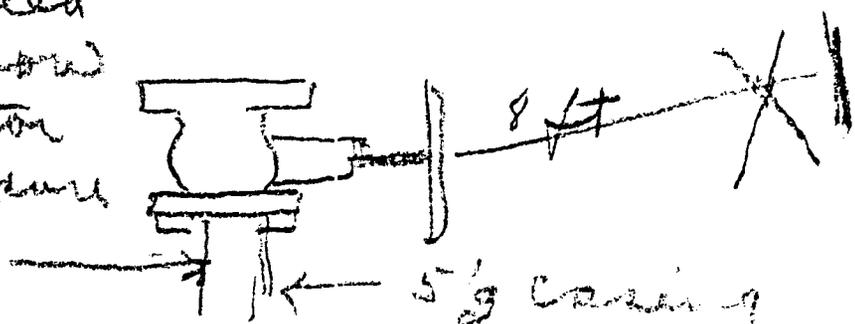
This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Order No. 1, Onshore Oil and gas Order No. 2 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. 500 lb. pressure valve shall be tested according to Onshore Order No. 2. See attached diagram.
2. Casing and cementing requirements shall comply with Onshore Order No. 2 requirements.

Walworth valve
Hand operated
Valve on blow
seat pressure
500 lb pressure
Well
head



5 1/2 casing
cemented into at
500 feet

W. E. "Bill" Skeen

B. Stipulations

1. All oil flow lines will be buried.
2. The disturbed areas of the buried lines will be seeded with fourwing saltbush in the same manner as required for rehabilitation.

The following stipulations were presented by Wesgra Oil Corporation in the APD.

1. All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100, Onshore Oil and Gas Orders, and the approved plan of operations (Application for Permit to Drill)).
2. Approximately 200 feet of new road (25 feet of maximum disturbed width) would be constructed.
3. The access (including any existing non-county) road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of completion of drilling operations.
4. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.
5. The topsoil from the access road will be reserved in place.
6. All permanent above-ground facilities (6 months or longer) would be painted a neutral, nonreflective (SAND) color to blend into the surrounding area, except for those required to comply with the Occupational Safety and Health Act or written company safety manual or documents.
7. If a tank battery is constructed on this location it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank; all load lines and valves will be placed inside the dike surrounding the tank battery.
8. All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.

9. Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.
10. Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.
11. Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT as of the effective of August 23, 1989 and 43 CFR 3162.7-2.
12. All water needed for drilling purposes will be obtained from City of Mexican Hat, UT.
13. A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah (801) 637-1303.
14. Pad construction material will be obtained from on site and in place materials.
15. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.
16. The reserve pit will be constructed with at least 1/2 of the capacity in cut material and will be lined with native material and foam.
17. No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit.
18. No chrome compounds will be on location.
19. All trash will be placed in a trash basket and hauled to a county refuse facility . There will be no burning of trash on location.
20. Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to NTL-2B.
21. Camp facilities will not be required.
22. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of everything not required for production.
23. As soon as the reserve pit has dried all areas not needed for production (including access road) will be filled in, recontoured to approximately natural contours and (as much top soil as was removed) replaced leaving sufficient for future restoration. The remaining top soil (if any) will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.
24. The area will be seeded between October 1 and February 28 with 6 lbs./acre of fourwing saltbush. Seed will be broadcast followed by a light harrowing.
25. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.

26. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
27. The dirt contractor will be provided with an approved copy of the surface use plan.
28. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

29. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
30. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

NOTIFICATIONS

Notify Bob Turri of the San Juan Resource Area, at
(801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

3 hours prior to testing BOP's and surface casing.

If the person at the above number cannot be reached, then notify Fred Oneyear in the Moab District Office at (801) 259-6111 or at home (801) 259-5937 (If unsuccessful, then notify one of the following people listed below).

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Minerals Division. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer	Office Phone:	(801) 259-6111
	Home Phone:	(801) 259-6239
Eric Jones, Petroleum Engineer	Office Phone:	(801) 259-6111
	Home Phone:	(801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

Lynn Jackson, Chief, Branch of Fluid Minerals	Office Phone:	(801) 259-6111
	Home Phone:	(801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS

RECEIVED

APR 08 1991

ENTITY ACTION FORM - DOGM FORM 6

**DIVISION OF
OIL GAS & MINING**

OPERATOR Wesgra Corporation
ADDRESS P.O. Box 367
Mexican Hat, Utah 84531

OPERATOR CODE N-1060
PHONE NO. 801 683-2298

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999 11004	11004	43-037-31583 <i>dl</i>	Gebauer-Groom #58	N.E.	7	423	19E	San Juan	4- 3 -91	4-5-91
COMMENTS: Federal-lease Proposed Zone - HNKRT Field - Mexican Hat (Entity 11004 added 4-10-91) <i>for</i> Unit - N/A											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

W E Steen
SIGNATURE
President
TITLE

4-5-91
DATE

Utah state oil

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI 2*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 537' from the north line
At top prod. interval reported below 1436' from the east line
At total depth

14. PERMIT NO. 43-037-31583
DATE ISSUED Nov 25-90

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
58

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DATE SPUDDED 4-1-91
16. DATE T.D. REACHED 4-15-91
17. DATE COMPL. (Ready to prod.) 4-16-91
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4107'

20. TOTAL DEPTH, MD & TVD 710'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
420 to 440'
595' to 615'

19. ELEV. CASINGHEAD
25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
samples only
27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 5/8"	22pd	22'	12 1/4"	5 sacks	
6 5/8"	17pd	240'	8 1/8"	30 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MI.)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
open hole completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 4-16-91
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping
WELL STATUS (Producing or shut-in) producing

DATE OF TEST 4-16-91
HOURS TESTED 24
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL. 3 bbls
GAS—MCF. none
WATER—BBL. none
GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE
OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY
Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Hee Speer TITLE President DATE 4-18-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Goodridge H88p lower little loop or Goosenecks	157' 420' 595'	177' 435' 620'	very slight show producing producing		

RECEIVED

APR 22 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
GEBAUER-GROOM 33	4303731090	11004	42S 19E 7	GDRSD						
GEBAUER-GROOM 12-A	4303731212	11004	42S 19E 7	HNKRT						
GEBAUER-GROOM 30	4303731390	11004	42S 19E 7	HNKRT						
GEBAUER-GROOM 29	4303731420	11004	42S 19E 7	HNKRT						
GEBAUER-GROOM 52	4303731579	11004	42S 19E 7	HNKRT						
GEBAUER-GROOM 58	4303731583	11004	42S 19E 7	LTLLP						
GEBAUER-GROOM 60	4303731585	11004	42S 19E 7	LTLLP						
GEBAUER-GROOM 54	4303731678	11004	42S 19E 7	LTLLP						
GEBAUER-GROOM 70	4303731683	11004	42S 19E 7	LTLLP						
GEBAUER-GROOM 71	4303731685	11004	42S 19E 7	LTLLP						
GEBAUER-GROOM 3	4303731694	11004	42S 19E 7	LTLLP						
GEBAUER-GROOM 72	4303731704	11004	42S 19E 7	GDRSD						
GEBAUER-GROOM 74	4303731707	11004	42S 19E 7	LTLLP						
TOTALS										

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 20 1995
DIV. OF OIL, GAS & MINERAL RESOURCES

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well or to a well in a well
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No. _____

6. If Indian, Allottee or Tribe Name _____

7. If Unit or CA, Agreement Designation _____

8. Well Name and No. _____

9. API Well No. _____

10. Field and Pool, or Exploratory Area _____

11. County or Parish, State _____

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Wesgra Corporation

3. Address and Telephone No.
 P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 17 small producing oil wells in Sec 8, and 7
 lease- Goodridge Trust

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corpporative.

Thanks *W.E. Skeen*

W. E. (Bill) Skeen
President, Wesgra Corporation

Clint Howell
Clint Howell Ph. No. 801-685-2298
new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEC 7-LWP
2	DTB 8-PL
3	VLD 9-SJ
4	RFP 10-FILE
5	PRM
6	OTL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
CLINT HOWELL (NEW OWNER)
 phone (801) 683-2298
 account no. N1060

FROM (former operator) WESGRA CORPORATION
 (address) PO BOX 367
MEXICAN HAT UT 84531
BILL SKEEN
 phone (405) 521-8960
 account no. N1060

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-31583</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLCC #007230 / \$10,000 "Zions First Nat'l Bank"

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** upon compl. of routing.*
- 3. The former operator has requested a release of liability from their bond (yes) (no) . Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OT S 9/26/95*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS
