Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN PLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

OCT 22 1990
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.: U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Oil

8. FARM OR LEASE NAME: Gebauer-Groom

9. WELL NO.: 57

10. FIELD AND POOL, OR WILDCAT: Mexican Hat 410

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 7, 42S, 19E

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Wesgra Oil Corp

3. ADDRESS OF OPERATOR: P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 720' from the north line, 1217' from the east line — NENE
At proposed prod. zone:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 300'

16. NO. OF ACRES IN LEASE: 350

17. NO. OF ACRES ASSIGNED TO THIS WELL: 5

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 700' HNKRT

20. ROTARY OR CABLE TOOLS: rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 4114'

22. APPROX. DATE WORK WILL START*: after approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8	20 pd	30 ft	7 sacks
7 7/8	5½	14 pd	200 ft	24 sacks

1. 2,4,5,8, 9
3. surface fromation (Supai)
6. estimated top of geological marker Goodridge 200'
7. estimated depth of water, oil, or gas Goodridge zone 200'
10. pressure equipment, 6" valve no gas pressure in these zones
11. circulating medium, air and foam
12. testing samples only
13. abnormal pressures or temperatures, none no hydrogen sulfite
14. anticipated starting time, when approved or reasonable time there after

duration of drilling operation 6 to 9 days

proposed depth, little loop zone, 600' to 700 ft

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: H E Shein TITLE: president DATE: 10-19-90

(This space for Federal or State office use)

API PERMIT NO. 43-037-31582

APPROVAL DATE:

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 11/23/90
BY:
WELL SPACING: #156-3

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
OCT 22 1990
DIVISION OF OIL GAS & MINING

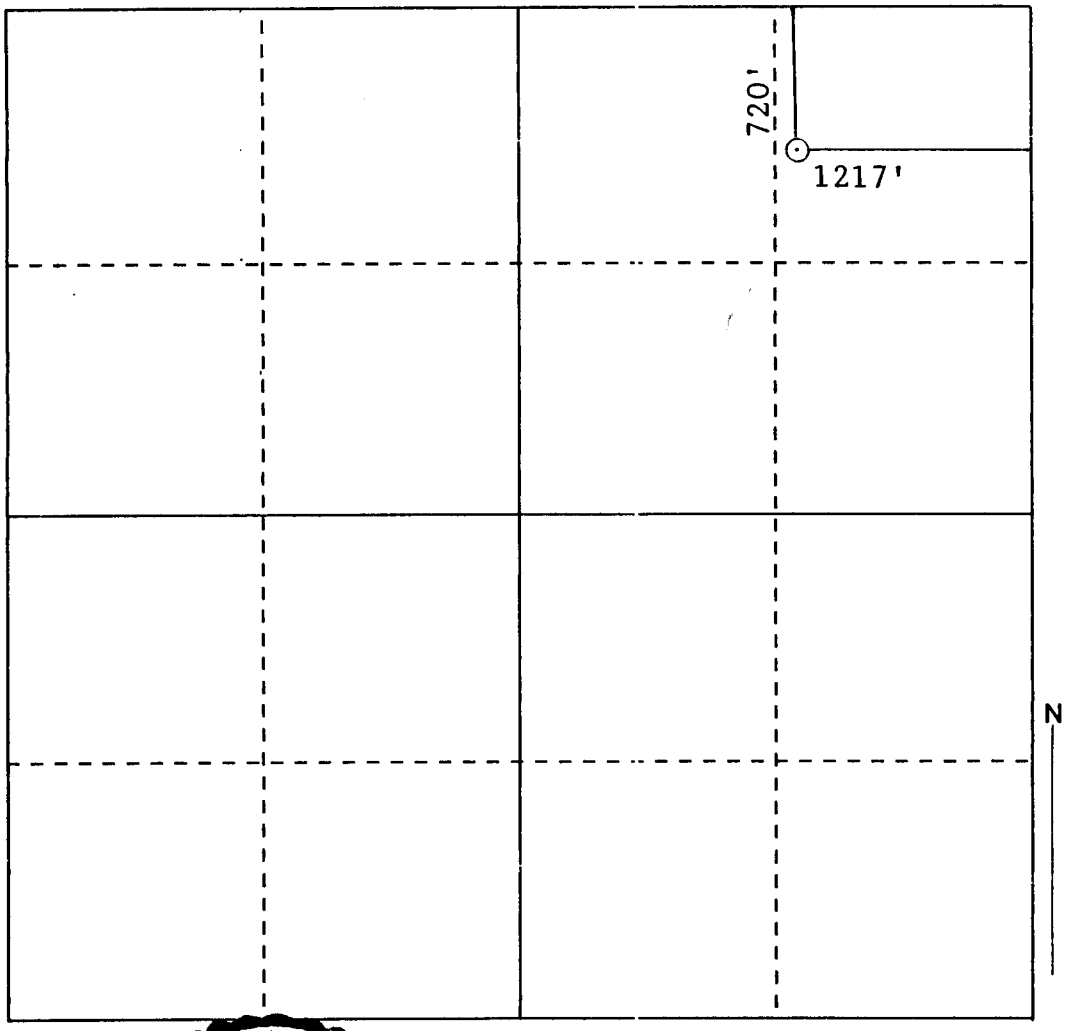
COMPANY WESGRO OIL CORPORATION

LEASE _____ WELL NO. 53

SEC. 7 , T 42S , R 19E S.L.P.M.

LOCATION 720 F/NL & 1217 F/EL

ELEVATION 4114 GROUND



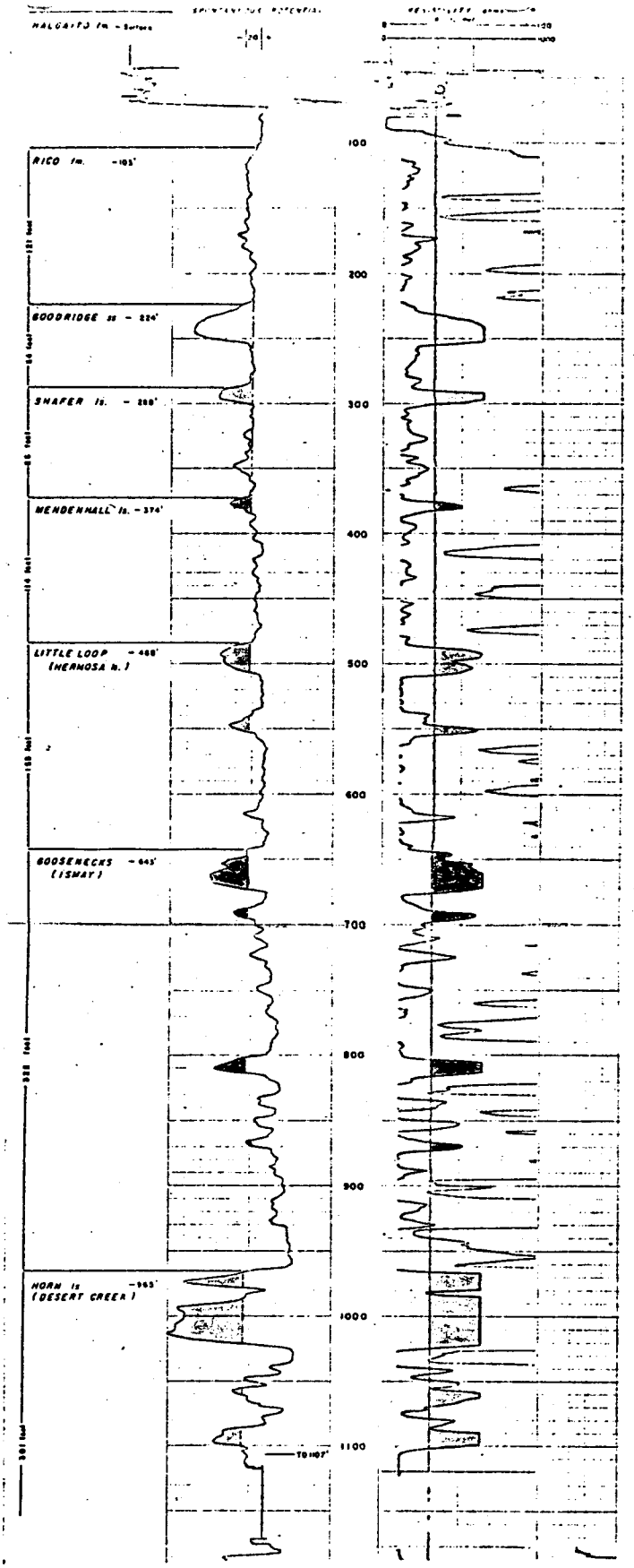
SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL: REGISTERED LAND SURVEYOR No. 1472 JAMES P. LEESE STATE OF UTAH

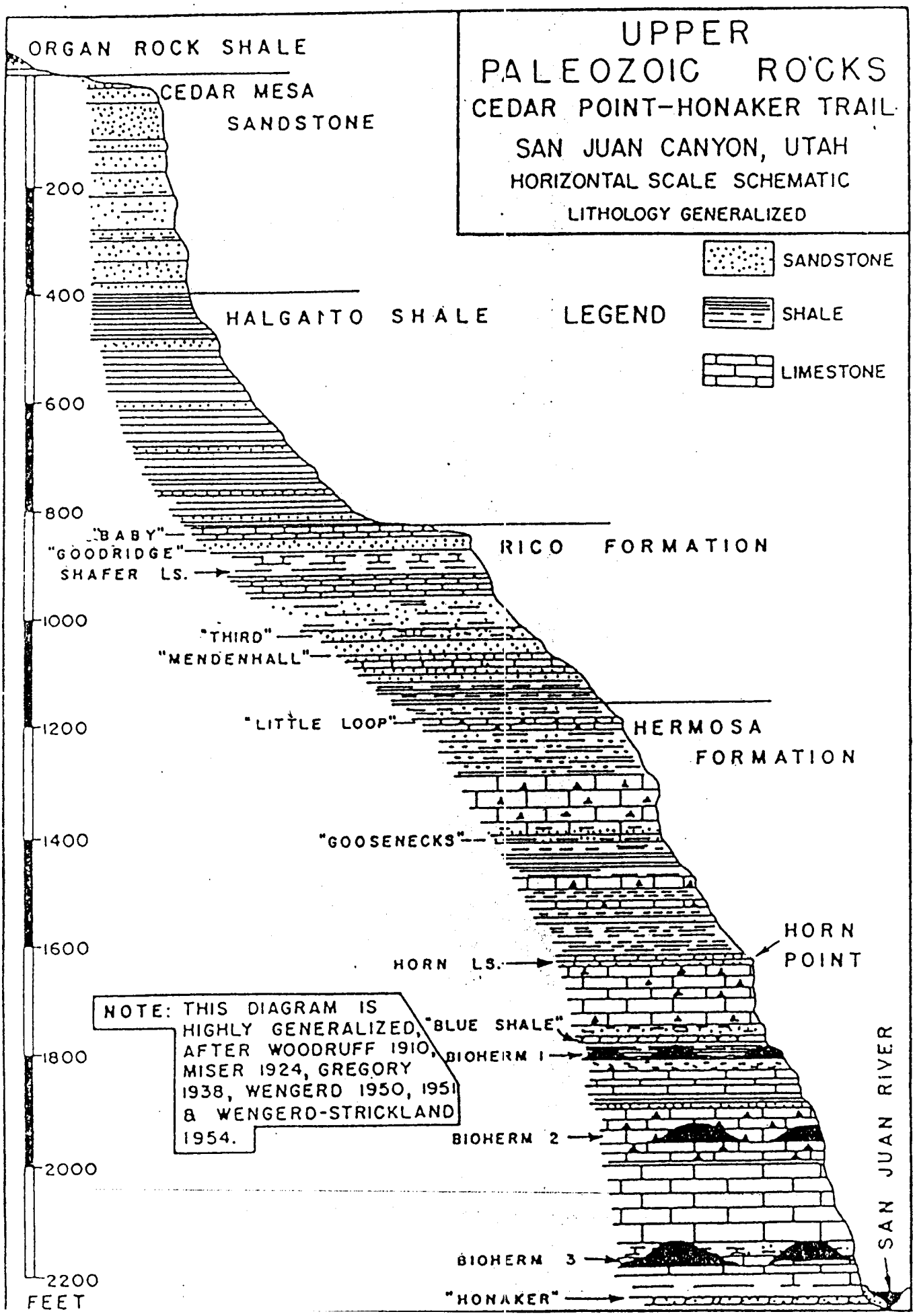
James P. Leese
Registered Land Surveyor. #1472

SURVEYED OCTOBER 2, 19 90

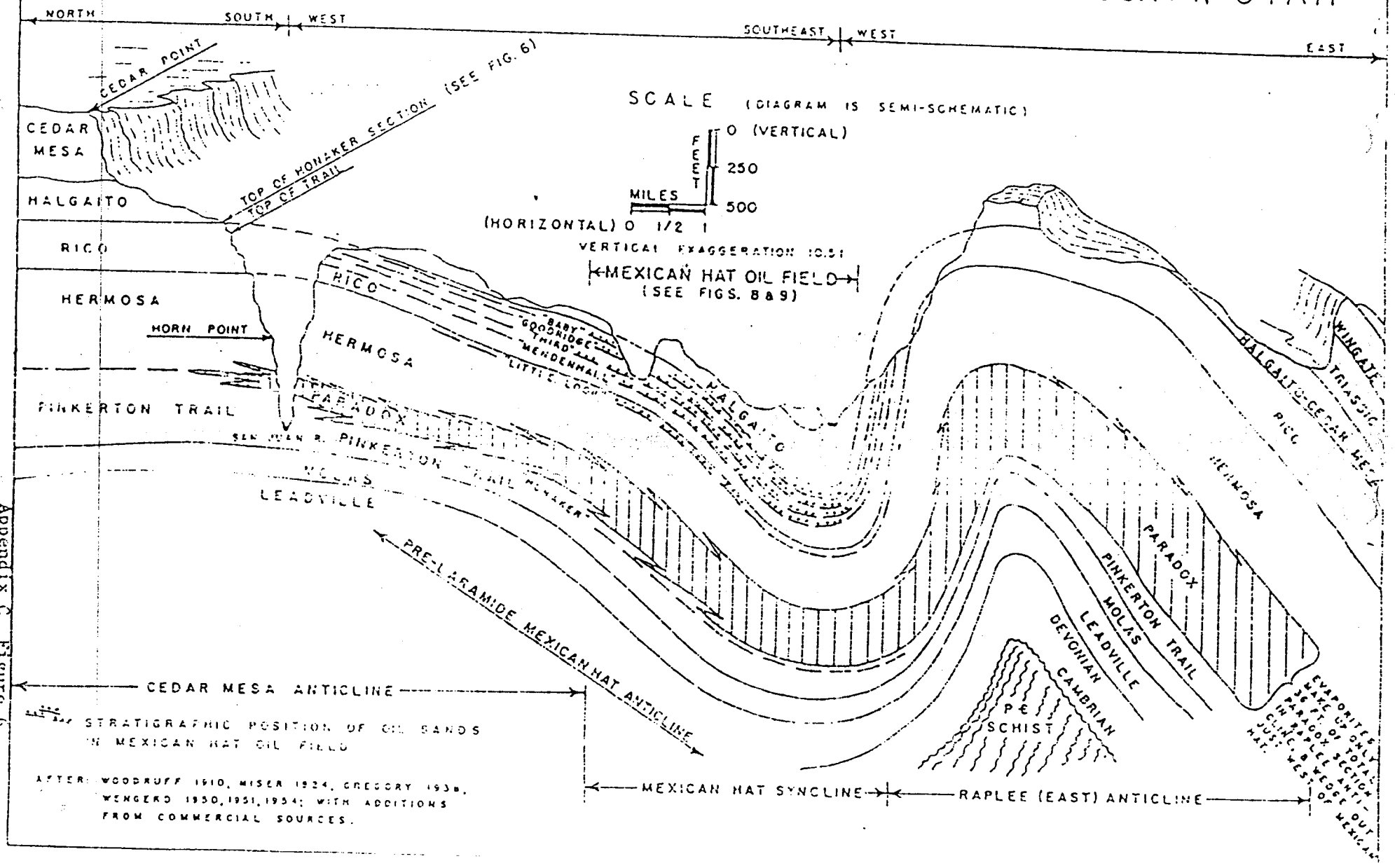


SHIPROCK OIL AND GAS CORPORATION
NO. 1 GEBAUER
MEXICAN HAT AREA
SAN JUAN COUNTY, UTAH
SENE SEC 7 - T40S, R19E
1819' FNL, 829' FEL
ELEV. 4853' Grd

EXHIBIT b


UPPER
PALEOZOIC ROCKS
CEDAR POINT-HONAKER TRAIL
SAN JUAN CANYON, UTAH
HORIZONTAL SCALE SCHEMATIC
LITHOLOGY GENERALIZED
LEGEND
SANDSTONE
SHALE
LIMESTONE
ORGAN ROCK SHALE
CEDAR MESA SANDSTONE
HALGAITO SHALE
RICO FORMATION
"BABY"
"GOODRIDGE"
SHAFER LS.
"THIRD"
"MENDENHALL"
"LITTLE LOOP"
HERMOSA FORMATION
"GOOSENECKS"
HORN LS.
HORN POINT
"BLUE SHALE"
BIOHERM 1
BIOHERM 2
BIOHERM 3
"HONAKER"
SAN JUAN RIVER
200
400
600
800
1000
1200
1400
1600
1800
2000
2200
FEET
NOTE: THIS DIAGRAM IS HIGHLY GENERALIZED, AFTER WOODRUFF 1910, MISER 1924, GREGORY 1938, WENGERD 1950, 1951 & WENGERD-STRICKLAND 1954.

CROSS SECTION-MEXICAN HAT AREA, SAN JUAN COUNTY, UTAH



Appendix C, Figure 6

OPERATOR Vergo Oil Corp. DATE 10-26-90

WELL NAME Gelaus - Groom 57

SEC NENE 7 T 40S R 19E COUNTY San Juan

43-037-31580
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

- [x] PLAT
- [x] BOND
- [x] NEAREST WELL
- [x] LEASE
- [x] FIELD
- [x] POTASH OR OIL SHALE

PROCESSING COMMENTS:

Water Permit

APPROVAL LETTER:

SPACING: [ ] R615-2-3 N/A UNIT [ ] R615-3-2

[x] 156-3 4-15-80 CAUSE NO. & DATE [ ] R615-3-3

STIPULATIONS:

1- Needs water permit

0218T

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 25, 1990

Wesgra Oil Corporation
P. O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 57 - NE NE Sec. 7, T. 42S, R. 19E - San Juan County, Utah
720' FNL, 1217' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.

2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.

3. Submittal of the Report of Water Encountered During Drilling, Form 7.

4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.

5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31582.

Sincerely,

R.J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-18

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Gebauer-Groom

9. WELL NO.: 37

10. FIELD AND POOL, OR WILDCAT: Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 7, 42S, 19E

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Wesgra Oil Corp

3. ADDRESS OF OPERATOR: P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface

At proposed prod. zone

43-037-31582 dul

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 300'

16. NO. OF ACRES IN LEASE: 350

17. NO. OF ACRES ASSIGNED TO THIS WELL: 5

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 700'

20. ROTARY OR CABLE TOOLS: rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.):

22. APPROX. DATE WORK WILL START*:

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

RECEIVED
MAR 14 1991
DIVISION OF
OIL GAS & MINING

proposed depth, little loop zone, 600' to 700 ft

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED W E Skeen TITLE president DATE 10-1990

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY /S/ WILLIAM C. STRINGER TITLE Assistant District Manager DATE MAR

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A
Dated 1/1/80

CONDITIONS ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dorm

COMPANY WESGRO OIL CORPORATION

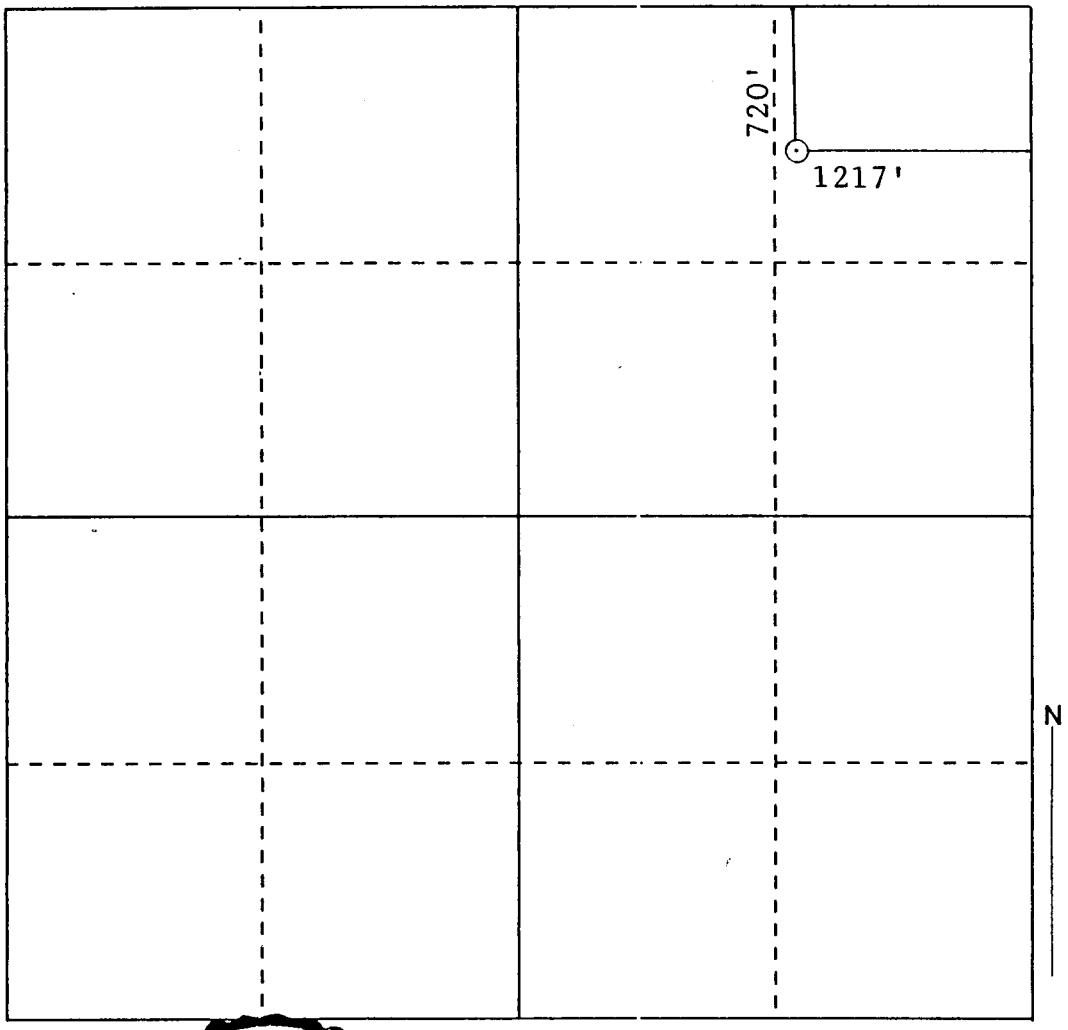
LEASE _____ WELL NO. ~~53~~ 57

SEC. 7 , T 42S , R 19E S.L.P.M.

LOCATION 720 F/NL & 1217 F/EL

ELEVATION 4114 GROUND

RECEIVED
MAR 14 1991
DIVISION OF
OIL GAS & MINING



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL: REGISTERED LAND SURVEYOR NO. 1472 JAMES P. LEESE STATE OF UTAH

James P. Leese
Registered Land Surveyor. #1472

SURVEYED OCTOBER 2, 19 90

Wesgra Corporation
Well No. Gebauer-Groom 57
NENE Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

RECEIVED
MAR 14 1991
DIVISION OF
OIL GAS & MINING

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Order No. 1, Onshore Oil and gas Order No. 2 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. 500 lb. pressure valve shall be tested according to Onshore Order No. 2.

2. Casing and cementing requirements shall comply with Onshore Order No. 2 requirements.

B. Stipulations

1. All oil flow lines will be buried.

2. The disturbed areas of the buried lines will be seeded with fourwing saltbush in the same manner as required for rehabilitation.

The following stipulations were presented by Wesgra Oil Corporation in the APD.

1. All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100, Onshore Oil and Gas Orders, and the approved plan of operations (Application for Permit to Drill).

2. Approximately 200 feet of new road (25 feet of maximum disturbed width) would be constructed.

3. The access (including any existing non-county) road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of completion of drilling operations.

4. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

5. The topsoil from the access road will be reserved in place.

6. All permanent above-ground facilities (6 months or longer) would be painted a neutral, nonreflective (SAND) color to blend into the surrounding area, except for those required to comply with the Occupational Safety and Health Act or written company safety manual or documents.

7. If a tank battery is constructed on this location it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank; all load lines and valves will be placed inside the dike surrounding the tank battery.

8. All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.

9. Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.

10. Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

11. Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT as of the effective of August 23, 1989 and 43 CFR 3162.7-2.

12. All water needed for drilling purposes will be obtained from City of Mexican Hat, UT.

13. A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah (801) 637-1303.

14. Pad construction material will be obtained from on site and in place materials.

15. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.

16. The reserve pit will be constructed with at least 1/2 of the capacity in cut material and will be lined with native material and foam.

17. No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit.

18. No chrome compounds will be on location.

19. All trash will be placed in a trash basket and hauled to a county refuse facility . There will be no burning of trash on location.

20. Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to NTL-2B.

21. Camp facilities will not be required.

22. Within 24 hours of completion of drilling, the location and surrounding area will cleared of everything not required for production.

23. As soon as the reserve pit has dried all areas not needed for production (including access road) will be filled in, recontoured to approximately natural contours and (inches/as much top soil as was removed) replaced leaving sufficient for future restoration. The remaining top soil (if any) will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.

24. The area will be seeded between October 1 and February 28 with 6 lbs./acre of fourwing saltbush. Seed will be broadcast followed by a light harrowing.

25. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.

26. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.

27. The dirt contractor will be provided with an approved copy of the surface use plan.

28. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

    - whether the materials appear eligible for the National Register of Historic Places:
    - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
    - a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

    If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

29. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

30. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

TABLE 1

NOTIFICATIONS

Notify Bob Turri of the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

3 hours prior to testing BOP's and surface casing.

If the person at the above number cannot be reached, then notify Fred Oneyear in the Moab District Office at (801) 259-6111 or at home (801) 259-5937 (If unsuccessful, then notify one of the following people listed below).

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Minerals Division. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer	Office Phone:	(801) 259-6111
	Home Phone:	(801) 259-6239
Eric Jones, Petroleum Engineer	Office Phone:	(801) 259-6111
	Home Phone:	(801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

Lynn Jackson, Chief, Branch of Fluid Minerals	Office Phone:	(801) 259-6111
	Home Phone:	(801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS

UTAH DIVISION OF OIL, GAS & MINING

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850' from the north line
AT TOP PROD. INTERVAL: 1217' from the east
AT TOTAL DEPTH:

5. LEASE
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
57

10. FIELD OR WILDCAT NAME
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-31582

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) move location		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose toe move location 120' directly south to comply with state spacing regulations, as we intend to drill a desert creek test.

proposed depth 1200 to 1300'

RECEIVED BY THE OFFICE OF THE DIVISION OF OIL, GAS AND MINING
JUN 05 1991
DATE: 6-10-91
BY: M Matthews
DIVISION OF OIL GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W E Green TITLE President DATE 6-3-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

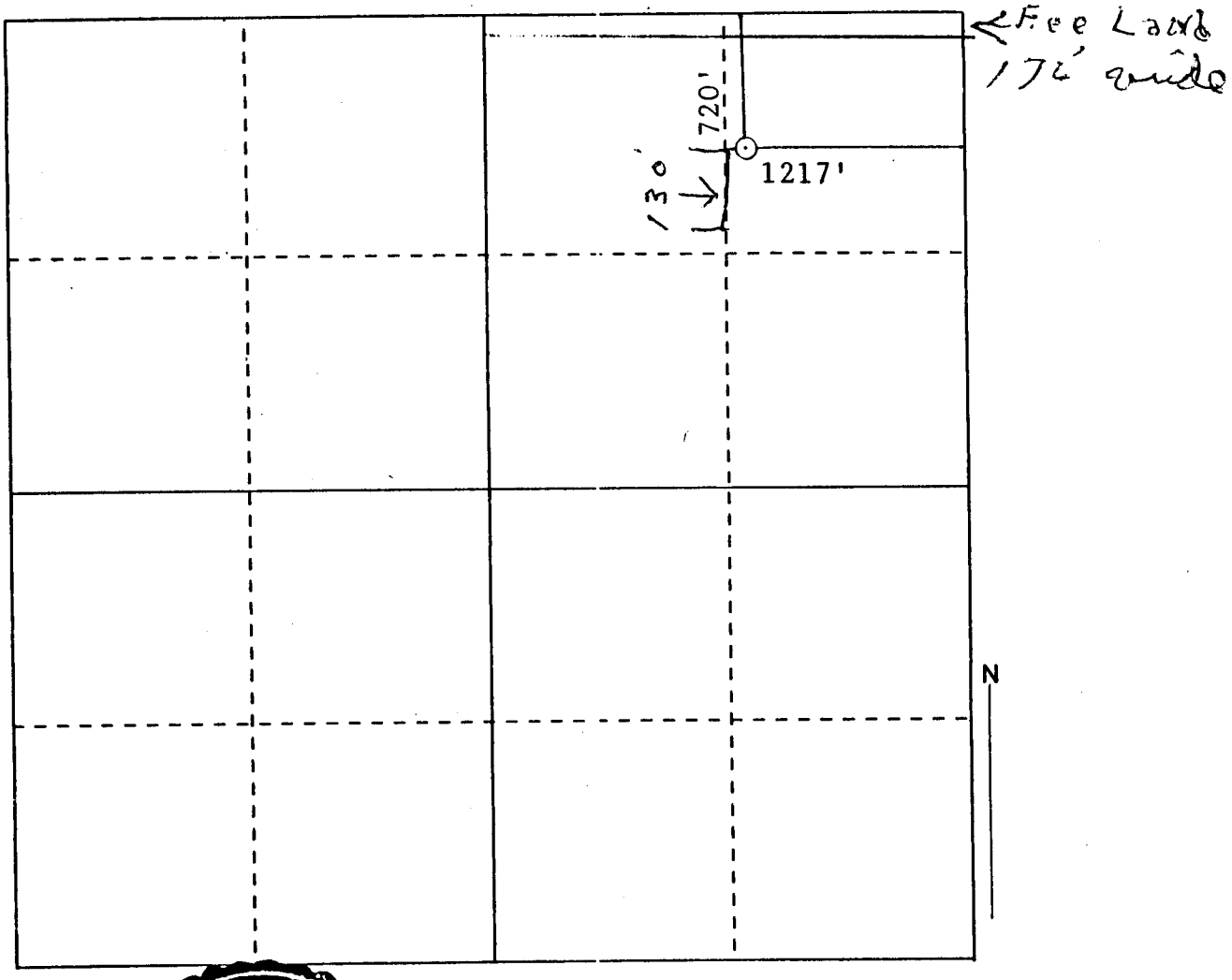
COMPANY WESGRO OIL CORPORATION

LEASE _____ WELL NO. ~~53~~ 57

SEC. 7 , T 42S , R 19E S.L.P.M.

LOCATION 720 F/NL & 1217 F/EL

ELEVATION 4114 GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL: REGISTERED LAND SURVEYOR NO. 1472 JAMES P. LEESE STATE OF UTAH

James P. Leese
Registered Land Surveyor. #1472

SURVEYED OCTOBER 2, 19 90

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR: Wesgra Corporation
ADDRESS: P.O. Box 367
Mexican Hat,
Utah 84531

OPERATOR CODE: N-1060
PHONE NO.: (801) 683-2298

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999 ~~11004~~	11004	43-037-31582	Gebauer-Groom #57	N.E.	7	42S	19E	San Juan	7-17-91	7-22-91

COMMENTS: Federal-Lease Field-Mexican Hat Unit-N/A Prop. Zone-Honaker Trail

COMMENTS:

COMMENTS:

COMMENTS:

COMMENTS:

RECEIVED
JUL 25 1991
DIVISION OF
OIL GAS & MINING

ACTION CODES:
A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

R.E. Skeen
SIGNATURE

President 7-22-91
TITLE DATE

UTAH DIVISION OF OIL, GAS & MINING

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: U-7305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Gebauer-Groom

9. WELL NO.: 57

10. FIELD AND POOL, OR WILDCAT: Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 7, 42S, 19E

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

RECEIVED SEP 23 1991 DIVISION OF OIL, GAS & MINING

2. NAME OF OPERATOR: Wesgra Corp

3. ADDRESS OF OPERATOR: P.O. Box 310-367 Mexican Hat, Utah 8453[illegible]

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 830' from the north line
At top prod. interval reported below: 1217' from the east line
At total depth:

14. PERMIT NO.: 43-037-31582 DATE ISSUED: Nov 25, 90

12. COUNTY OR PARISH: San Juan 13. STATE: Utah

15. DATE SPUDDED: 7-18-91 16. DATE T.D. REACHED: 8-7-91 17. DATE COMPL. (Ready to prod.): 8-7-91 Jw 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 4114' 19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 1265 21. PLUG, BACK T.D., MD & TVD: 1001 22. IF MULTIPLE COMP., HOW MANY*: 23. INTERVALS DRILLED BY: → ROTARY TOOLS: rotary CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: samples only

25. WAS DIRECTIONAL SURVEY MADE: no

26. TYPE ELECTRIC AND OTHER LOGS RUN:

27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"	20 pd	30'	12 1/4"	5 sacks	
6 5/8"	17 pd	270'	7 7/8"	24 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
well to be temporary abandoned
may come back and re-enter at a
later date

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION: PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): WELL STATUS (Producing or shut-in):

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TEST WITNESSED BY:

35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: H E Green TITLE: President DATE: 9-11-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
~~Goodridge~~			
Goodridge	186	210'	not productive
Shafer LS	254'	262'	
Mendenhall LS	445'		
Little loop	615	730'	lower little loop pay zone
Ismay	890'		
Desert Creek upper	1020'		
lower	1160'		
T.D,	1265'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

43-037-31582

91

Form 3160-14
(April 1987)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INDIVIDUAL WELL RECORD

Sec. 7
T. 42 S.,
R. 19 E.
SLB Mer.

7

FEDERAL

Date December 3, 1991

Ref. No.

State Utah

Lease No. 7303

County San Juan

Lessee Wesgra Corporation 100%

Field Mexican Hat

Operator Wesgra Corporation

Unit/CA

Well Name & No. Gebauer-Groom 57

District Moab

A.P.I. Well No. 43-037-31582

Subdivision NENE

Location [redacted] 830 FNL 1217 FEL

Date Drilling Approved March 11, 1991

Well Elevation 4114 Feet

Date Drilling Commenced July 18, 1991

Total Depth 1265 Feet

Date Drilling Ceased August 7, 1991

Initial Production

Date Completed For Production

Gravity A.P.I.

Date Abandonment Approved (Final)

Initial Reservoir Pressure

GEOLOGIC FORMATIONS

SURFACE	LOWEST TESTED
Supai	

PRODUCTIVE HORIZONS

NAME	DEPTHS	CONTENTS

SURFACE MANAGEMENT AGENCY BLM

MINERAL OWNERSHIP BLM

LEASE EXPIRATION 2/28/79

WELL STATUS

YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1991							SPUD		TA			

First Production Memorandum 7/15/85 Lease Extension Memorandum 8/21/74 Confirmation

Remarks

-022

Form 3160-5
(May 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Weggro Oil Corp

3. ADDRESS OF OPERATOR: P.O. Box 310-367, MexicanHat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

5. LEASE DESIGNATION AND SERIAL NO.: U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Gebauer-Groom

9. WELL NO.: 57

10. FIELD AND POOL, OR WILDCAT: Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 7, 42S, 19E

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

14. PERMIT NO.: 43-037-31582

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4114'

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) plug & abandon			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In answer to letter of Dec 20,91 where we had requested temporary abandonment, The decision has been make to plug and abandon, Request permission to do same.

Thanks

RECEIVED
JAN 10 1992
DIVISION OF
OIL, GAS & MINING

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
DATE 1-16-92
BY J.R. Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE President DATE 1-3-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(May 1989)

UNI D STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL. E*
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Wesgra Corporation

8. FARM OR LEASE NAME: Gebauer-Groom

3. ADDRESS OF OPERATOR: P.O. Box 310-367, Mexican Hat, Utah 84531

9. WELL NO.: 57

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1217' from the east line, 720' from the north line

10. FIELD AND POOL, OR WILDCAT: Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 7, 42S, 19E

14. PERMIT NO.: 43-037-31582

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4114'

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[X]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Asking permission to re-enter and re-work well # 57

Thanks

Bill Skeen

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
7-1-92
J.J. Matthews

RECEIVED
JUN 29 1992
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED: W E Skeen TITLE: President DATE: 6-25-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(May 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Wesgra Corporation

8. FARM OR LEASE NAME: Gebuer-Groom

3. ADDRESS OF OPERATOR: P.O. Box 310-367, Mexican Hat, Utah 84531

9. WELL NO.: 57

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1217' from the east line, 720' from the north line

10. FIELD AND POOL, OR WILDCAT: Mexican Hot

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 7, 43S, 19E

14. PERMIT NO.: 43-037-31582

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4114'

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[X]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[X]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

filled bottom zones with 240' of cement (40 sacks)
filled with plugging material up to 25' of bottom of casing
set 50' of cemtnt over the bottom of casing
filled up to 30 ft of surace and cemented to top.

witnessed by Jeff Brown BlM

RECEIVED
AUG 13 1992
DIV. OIL, GAS, MINING

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Green TITLE President DATE 8-11-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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