

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

OCT 22 1990

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

56

10. FIELD AND POOL, OR WILDCAT

Mexican Hat 410

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

DIVISION OF OIL, GAS & MINING

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Wesgra Oil Corp

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

801 FNL 1567' FEL

At proposed prod. zone

→ NONE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

350

17. NO. OF ACRES ASSIGNED TO THIS WELL

5

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

300'

19. PROPOSED DEPTH

→ 700' HNKRT

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8	20 pd	30 ft	7 sacks
7 7/8	5 1/2	14 pd	200 ft	24 sacks

1. 2,4,5,8, 9

3. surface formation (Supai)

6. estimated top of geological marker Goodridge 200'

7. estimated depth of water, oil, or gas Goodridge zone 200'

10. pressure equipment, 6" valve no gas pressure in these zones

11. circulating medium, air and foam

12. testing samples only

13. abnormal pressures or temperatures, none no hydrogen sulfite

14. anticipated starting time, when approved or reasonable time there after

duration of drilling operation 6 to 9 days

proposed depth, little loop zone, 600' to 700 ft

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED W E Skien TITLE president DATE 10-18-90

(This space for Federal or State office use)
API PERMIT NO. 43-037-31581 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE: 11/25/90
BY: [Signature]
WELL SPACING: 156-3

*See Instructions On Reverse Side

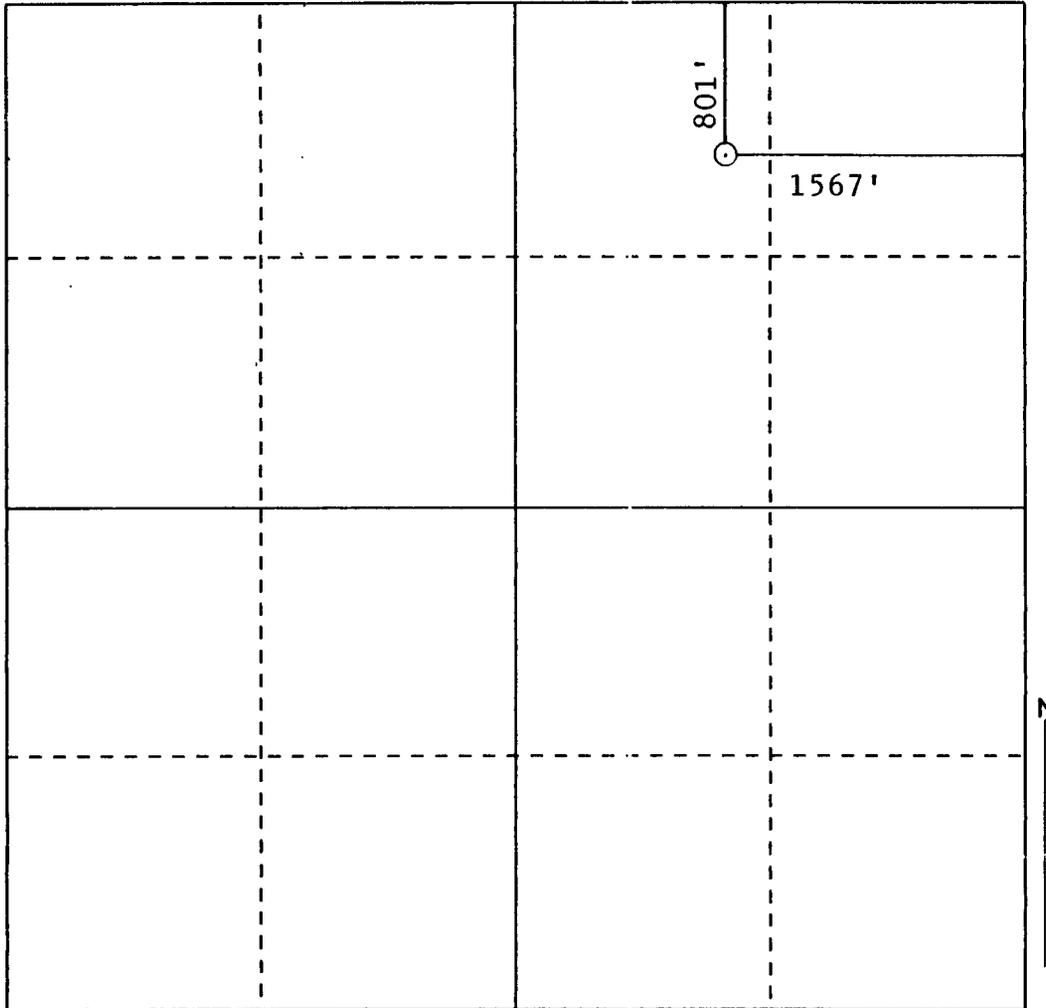
COMPANY WESGRO OIL CORPORATION

LEASE _____ WELL NO. 52 56

SEC. 7 T. 42S R. 19E S.L.P.M.

LOCATION 801 F/NL & 1567 F/EL

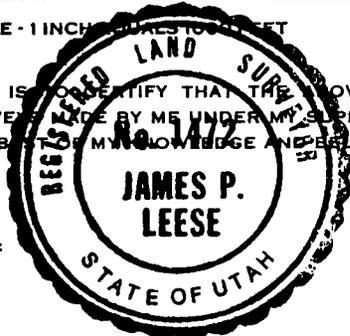
ELEVATION 4117 GROUND



SCALE - 1 INCH EQUALS 100 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



James P. Leese
Registered Land Surveyor. #1472

SURVEYED OCTOBER 2, 19 90

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN PLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

OCT 22 1990

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN OIL, PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Oil Corp

3. ADDRESS OF OPERATOR
 P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 300'

16. NO. OF ACRES IN LEASE
 350

17. NO. OF ACRES ASSIGNED TO THIS WELL
 5

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 700'

19. PROPOSED DEPTH
 700'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gebauer-Groom

9. WELL NO.
 56

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 7, 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

COPY

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8	20 pd	30 ft	7 sacks
7 7/8	5 1/2	14 pd	200 ft	24 sacks

1. 2,4,5,8, 9
3. surface fromation (Supai)
6. estimated top of geological marker Goodridge 200'
7. estimated depth of water, oil, or gas Goodridge zone 200'
10. pressure equipment, 6" valve no gas pressure in these zones
11. circulating medium, air and foam
12. testing samples only
13. abnormal pressures or temperatures, none no hydrogen sulfite
14. anticipated starting time, when approved or reasonable time there after

duration of drilling operation 6 to 9 days
 proposed depth, little loop zone, 600' to 700 ft

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Speer TITLE president DATE 10-18-90
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

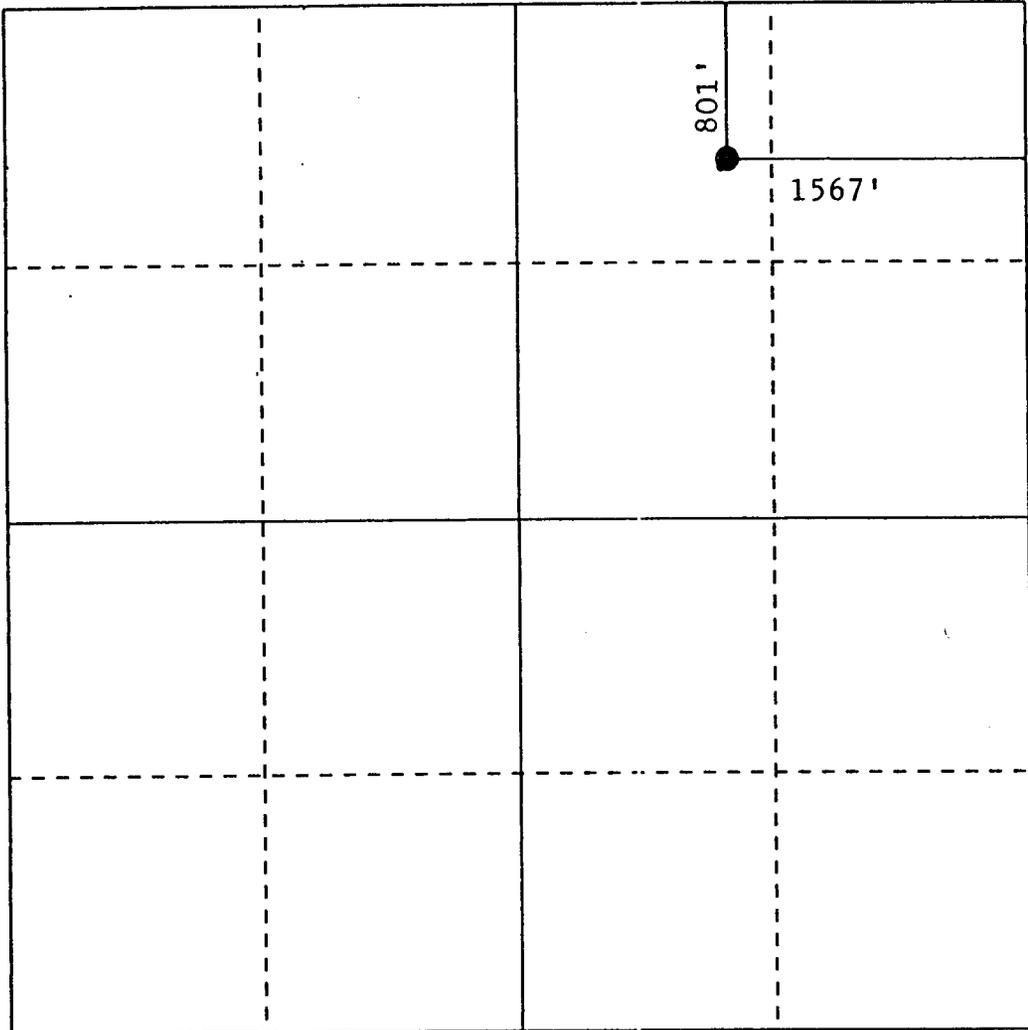
COMPANY WESGRO OIL CORPORATION

LEASE _____ WELL NO. 52 56

SEC. 7 T 42S R 19E S.L.P.M.

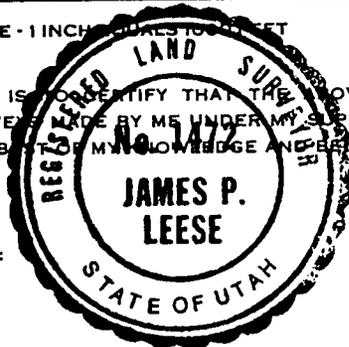
LOCATION 801 F/NL & 1567 F/EL

ELEVATION 4117 GROUND



SCALE - 1 INCH EQUALS 100 FEET

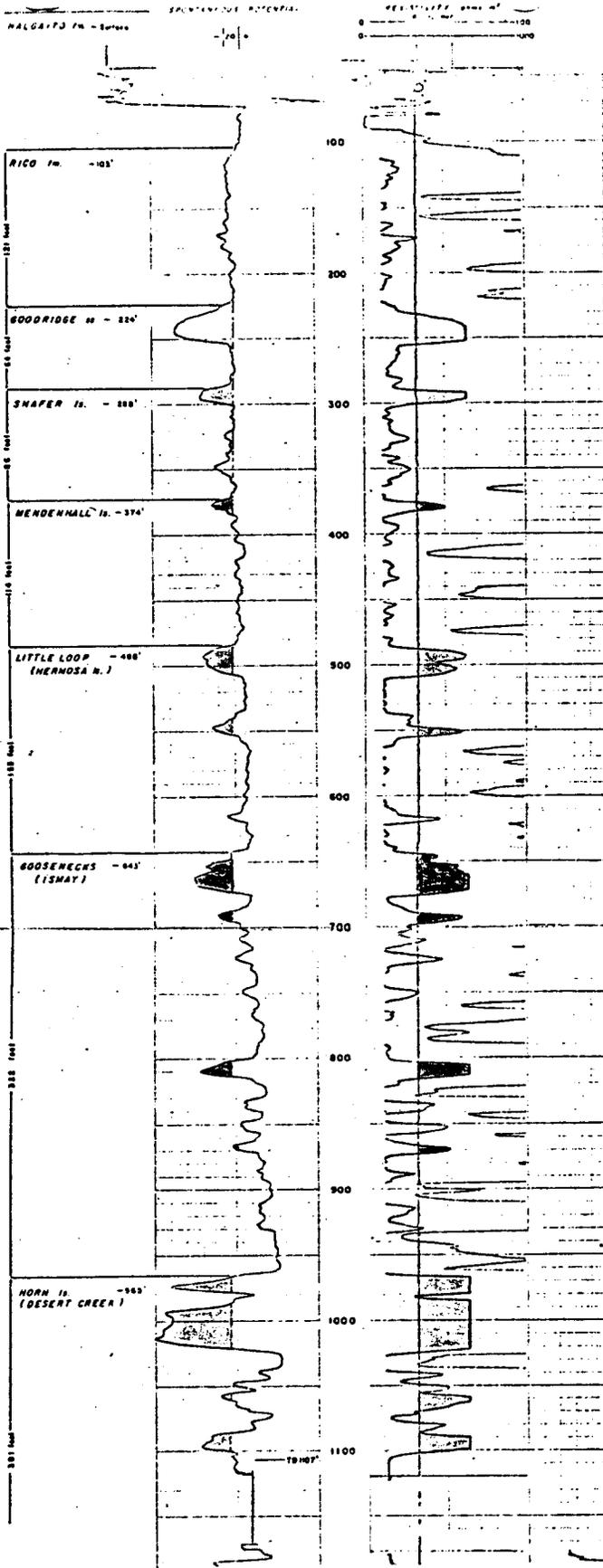
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



SEAL:

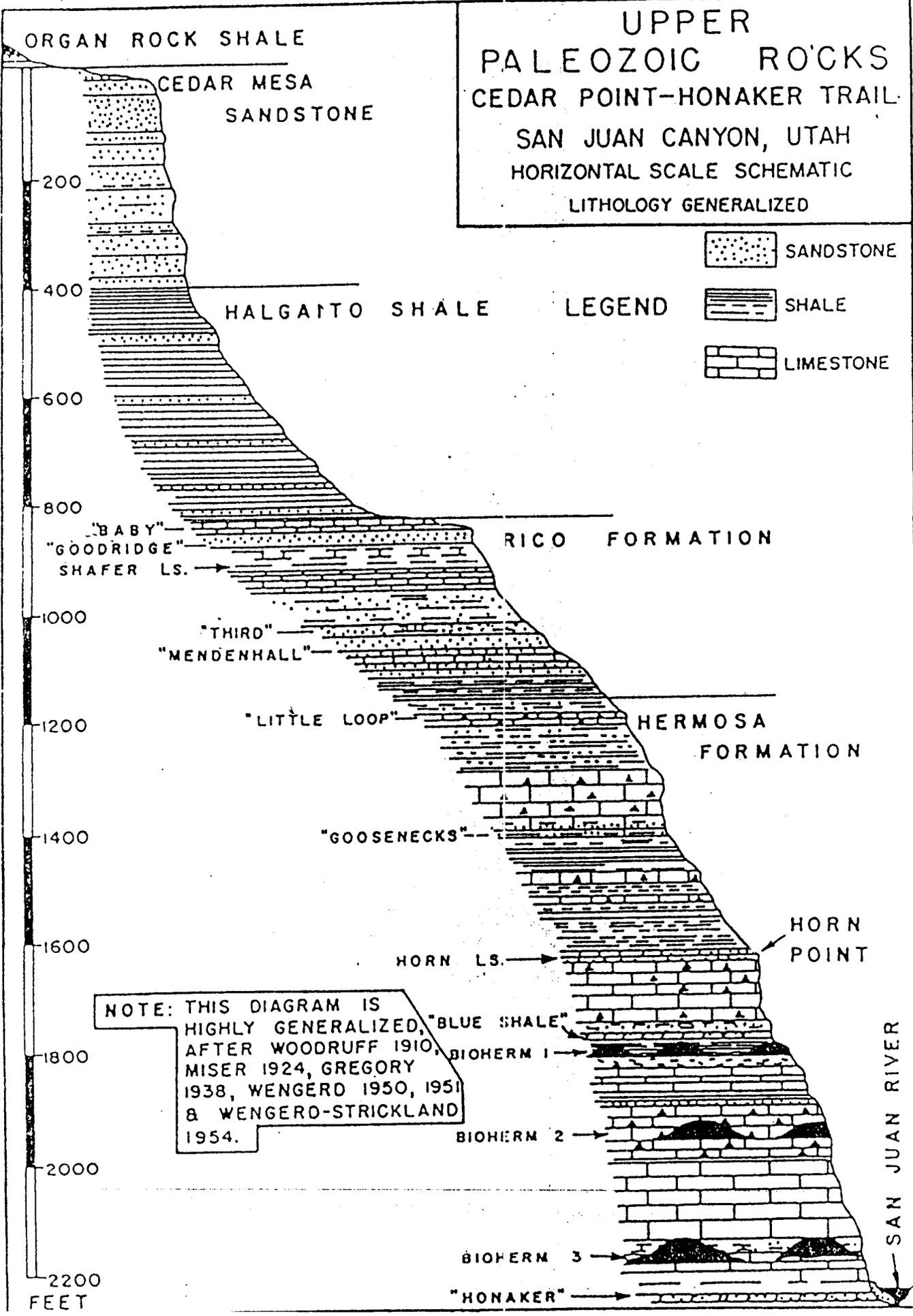
James P. Leese
Registered Land Surveyor. #1472

SURVEYED OCTOBER 2, _____, 19 90

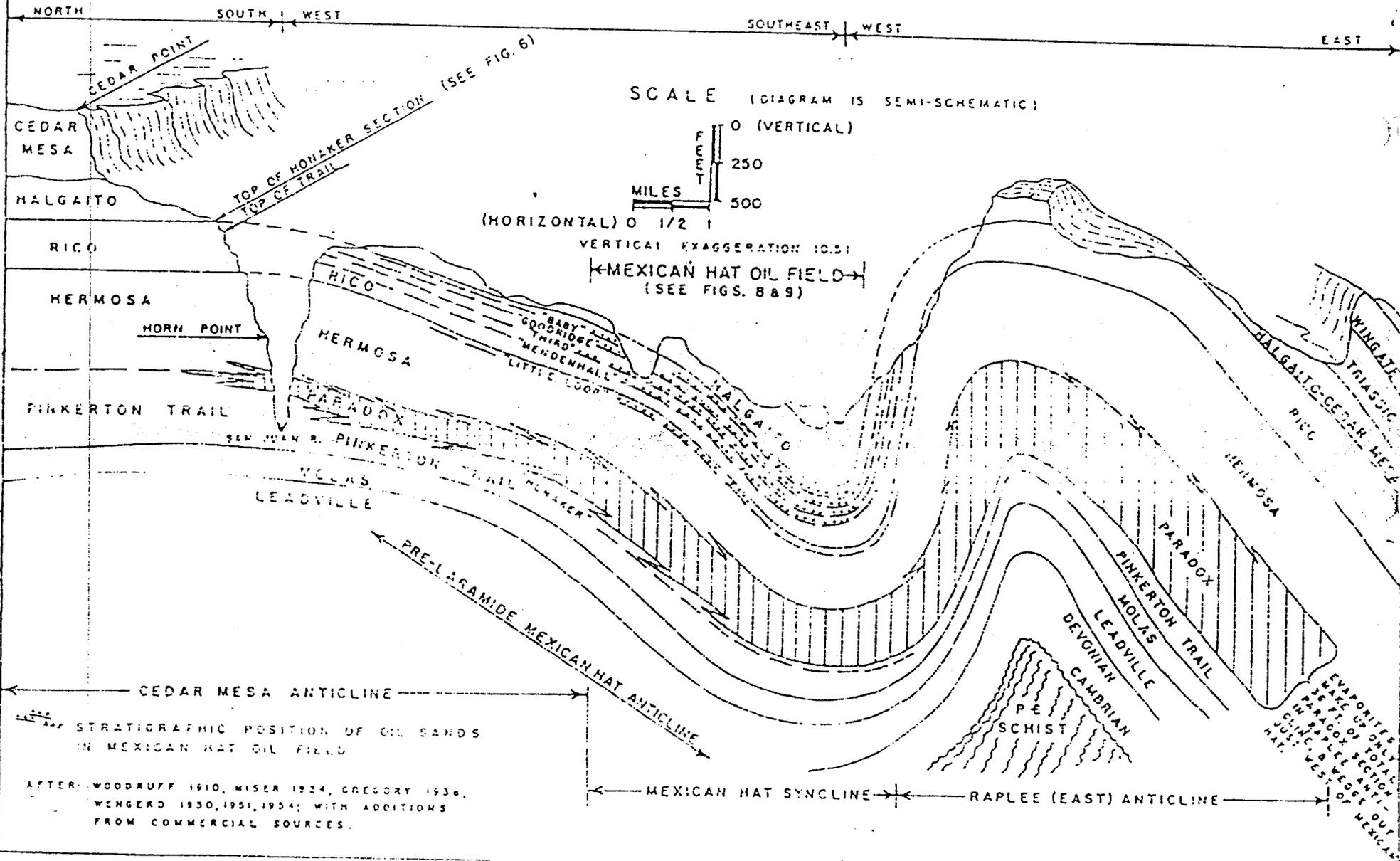


SHIPROCK OIL AND GAS CORPORATION
 NO. 1 REBAUER
 MEXICAN HAT ARE.
 SAN JUAN COUNTY, UTAH
 66NE SEC 7 - T42N, R12E.
 1010' PNL, 825' PSL
 ELEV. 4252' 5/4

EXHIBIT b



CROSS SECTION-MEXICAN HAT AREA, SAN JUAN COUNTY, UTAH



Appendix C, Figure 6

AFTER: WOODRUFF 1910, MISER 1924, GREGORY 1936,
 WENGERD 1950, 1951, 1954; WITH ADDITIONS
 FROM COMMERCIAL SOURCES.

OPERATOR Wesgard Oil Corp DATE 10-06-90

WELL NAME Graham-Groom #56

SEC NWNE 7 T 405 R 19E COUNTY San Juan

43-037-31581
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Water Permit

APPROVAL LETTER:

SPACING:

R615-2-3

N/A
UNIT

R615-3-2

156.3 4-15-80
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1- Needs water permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

November 25, 1990

Wesgra Oil Corporation
P. O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 56 - NW NE Sec. 7, T. 42S, R. 19E - San Juan County, Utah
801' FNL, 1567' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Wesgra Oil Corporation
Gebauer-Groom 56
November 25, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31581.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-18

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
56

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Oil Corp

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 801' from the north line
At proposed prod. zone 1567' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile 43-037-31581

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 300'

16. NO. OF ACRES IN LEASE 350

17. NO. OF ACRES ASSIGNED TO THIS WELL 5

19. PROPOSED DEPTH 700'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8	20 pd	30 ft	7 sacks
7 7/8	5 1/2	14 pd	200 ft	24 sacks

RECEIVED
MAR 15 1991
DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W C Skreen TITLE president DATE 10-18-90
(This space for Federal or State office use)

PERMIT NO. _____ ASSISTANT DISTRICT MANAGER
APPROVED BY /S/ WILLIAM C. STRINGER for Minerals
TITLE _____ DATE _____

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A CONDITIONS OF APPROVAL ATTACHED
Dated 1/1/80 MAR 13 1991

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Donm

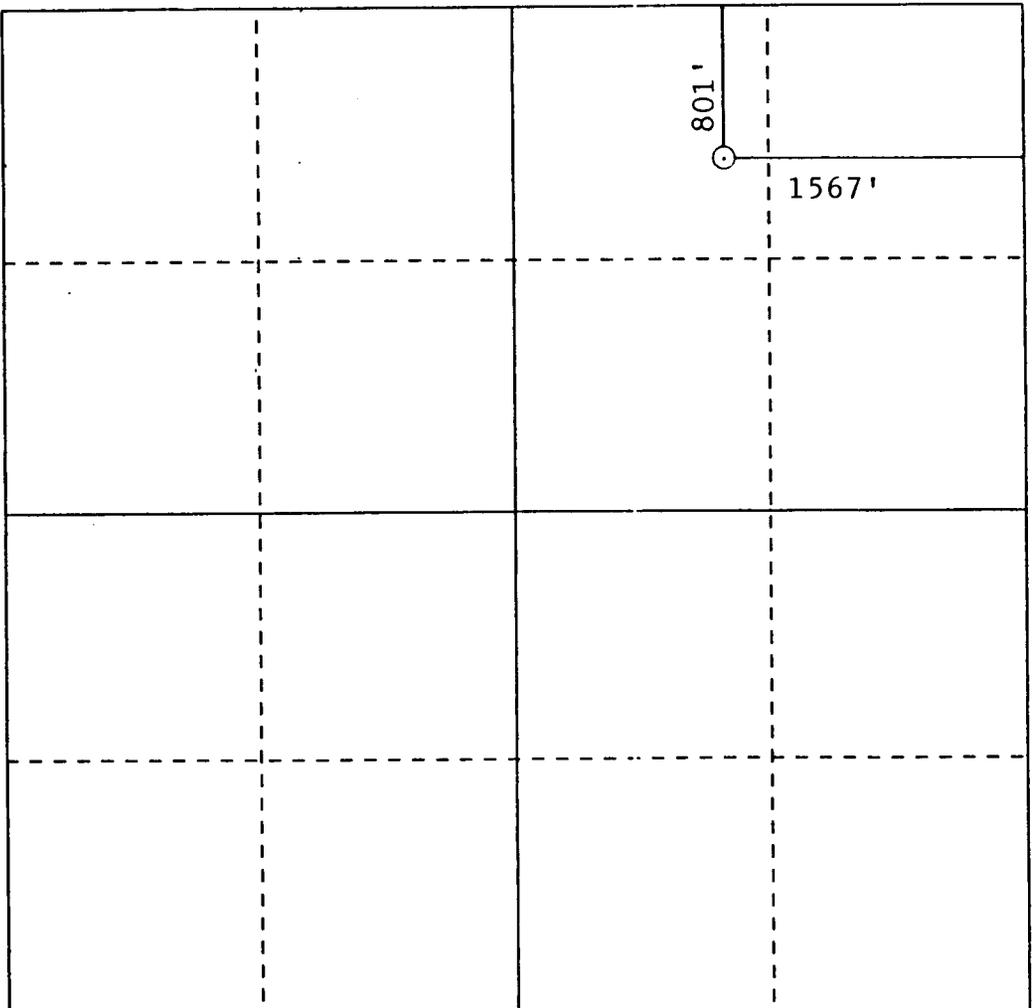
COMPANY WESGRO OIL CORPORATION

LEASE _____ WELL NO. 52 56

SEC. 7 T. 42S R. 19E S.L.P.M.

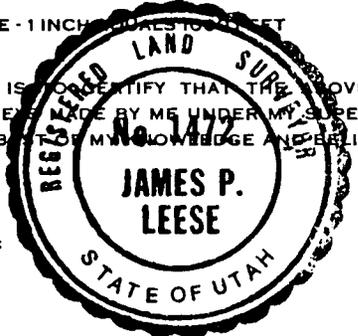
LOCATION 801 F/NL & 1567 F/EL

ELEVATION 4117 GROUND



SCALE - 1 INCH = 100 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



SEAL:

James P. Leese
Registered Land Surveyor. #1472

SURVEYED OCTOBER 2, 19 90

Wesgra Corporation
Well No. Gebauer-Groom 56
NWNE Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

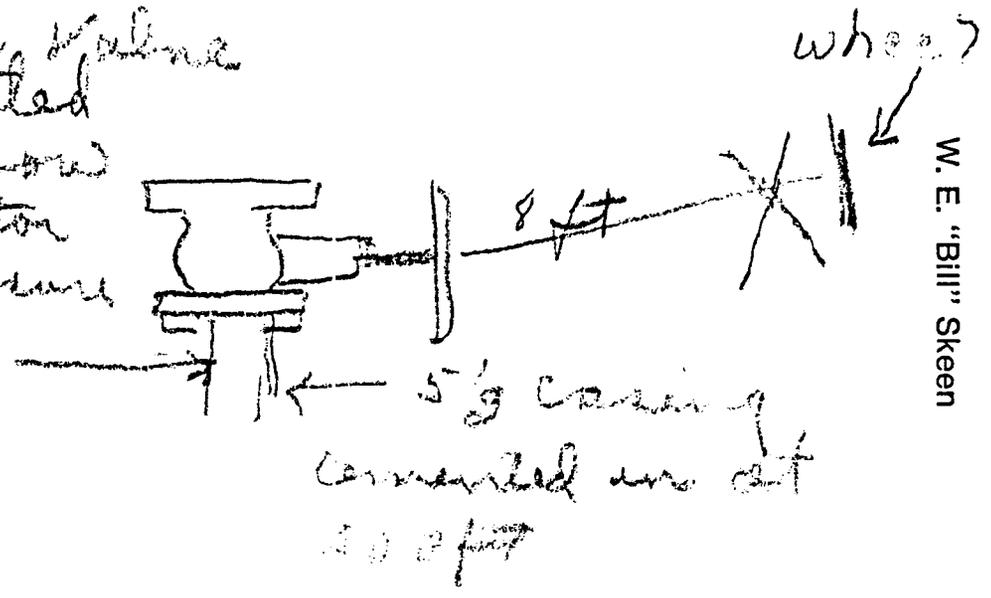
This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Order No. 1, Onshore Oil and gas Order No. 2 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. 500 lb. pressure valve shall be tested according to Onshore Order No. 2. See attached diagram.
2. Casing and cementing requirements shall comply with Onshore Order No. 2 requirements.

Walworth Valve
Hand operated
Valve on blow
out prevention
500 psi pressure
Well
break



W. E. "Bill" Skeen

B. Stipulations

1. All oil flow lines will be buried.
2. The disturbed areas of the buried lines will be seeded with fourwing saltbush in the same manner as required for rehabilitation.

The following stipulations were presented by Wesgra Oil Corporation in the APD.

1. All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100, Onshore Oil and Gas Orders, and the approved plan of operations (Application for Permit to Drill).
2. Approximately 0 feet of new road (25 feet of maximum disturbed width) would be constructed.
3. The access (including any existing non-county) road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of completion of drilling operations.
4. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.
5. The topsoil from the access road will be reserved in place.
6. All permanent above-ground facilities (6 months or longer) would be painted a neutral, nonreflective (SAND) color to blend into the surrounding area, except for those required to comply with the Occupational Safety and Health Act or written company safety manual or documents.
7. If a tank battery is constructed on this location it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank; all load lines and valves will be placed inside the dike surrounding the tank battery.
8. All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.

9. Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.
10. Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.
11. Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT as of the effective of August 23, 1989 and 43 CFR 3162.7-2.
12. All water needed for drilling purposes will be obtained from City of Mexican Hat, UT.
13. A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah (801) 637-1303.
14. Pad construction material will be obtained from on site and in place materials.
15. The use of materials under BLM jurisdiction will conform to 43 CFR 3610
16. The reserve pit will be constructed with at least 1/2 of the capacity in cut material and will be lined with native material and foam.
17. No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit.
18. No chrome compounds will be on location.
19. All trash will be placed in a trash basket and hauled to a county refuse facility . There will be no burning of trash on location.
20. Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to NTL-2B.
21. Camp facilities will not be required.
22. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of everything not required for production.
23. As soon as the reserve pit has dried all areas not needed for production (including access road) will be filled in, recontoured to approximately natural contours and (inches/as much top soil as was removed) replaced leaving sufficient for future restoration. The remaining top soil (if any) will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.
24. The area will be seeded between October 1 and February 28 with 6 lbs./acre of fourwing saltbush. Seed will be broadcast followed by a light harrowing.
25. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.

26. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
27. The dirt contractor will be provided with an approved copy of the surface use plan.
28. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

29. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
30. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

NOTIFICATIONS

Notify Bob Turri of the San Juan Resource Area, at
(801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

3 hours prior to testing BOP's and surface casing.

If the person at the above number cannot be reached, then notify Fred Oneyear in the Moab District Office at (801) 259-6111 or at home (801) 259-5937 (If unsuccessful, then notify one of the following people listed below).

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Minerals Division.

In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer Office Phone: (801) 259-6111

Home Phone: (801) 259-6239

Eric Jones, Petroleum Engineer Office Phone: (801) 259-6111

Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

Lynn Jackson, Office Phone: (801) 259-6111

Chief, Branch of Fluid Minerals

Home Phone: (801) 259-7990

24 HOURS ADVANCE-NOTICE IS REQUIRED FOR ALL ABANDONMENTS

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA CORP 43-037-31581

WELL NAME: GERBAUER-GROOM # 56

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 2-27-92

Time _____

How ROTARY

Drilling will commence 2-27-92

Reported by GLENN GOODWIN

Telephone # 587-2561

Date 2-29-92 SIGNED JLT

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA 43-037-31581

WELL NAME: GEBAUER-GROOM # 56

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY

Rig # 1

SPUDDED: Date 4-30-92

Time 12:00 NOON

How ROTARY

Drilling will commence 4-30-92

Reported by BILL SKEEN

Telephone # 683-2298

Date 4-30-92 SIGNED TAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom Skeen

9. WELL NO.

56, 19

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, 4², 19E

12. COUNTY OR PARISH 13. STATE

San Juan Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.o. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gebauer-Skeen # 19 filled with cement and name tag placed there on A.P.I. #43-037-30882 date 4-15-83

Gebauer-Groom # 56, filled with cement and name plate there on A.P.I. #43-037-31581

RECEIVED

JUN 17 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. Skeen

TITLE President

DATE 6-15-92

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: WESGRA CORPORATION LEASE: U-7303
WELL NAME: GEBAUER-GROOM #56 API: 43-037-31581
SEC/TWP/RNG: 07 42.0 S 19.0 E CONTRACTOR:
COUNTY: SAN JUAN FIELD NAME: MEXICAN HAT

DRILLING/COMPLETION/WORKOVER:

-	APD	-	WELL SIGN	-	HOUSEKEEPING	-	BOPE
-	SAFETY	-	POLLUTION CNTL	-	SURFACE USE	-	PITS
-	OPERATIONS	-	OTHER				

SHUT-IN / TA :

-	WELL SIGN	-	HOUSEKEEPING	-	EQUIPMENT *	-	SAFETY
-	OTHER						

ABANDONED:

N	MARKER	-	HOUSEKEEPING	N	REHAB	-	OTHER
---	--------	---	--------------	---	-------	---	-------

PRODUCTION:

-	WELL SIGN	-	HOUSEKEEPING	-	EQUIPMENT *	-	FACILITIES *
-	METERING *	-	POLLUTION CNTL	-	PITS	-	DISPOSAL
-	SECURITY	-	SAFETY	-	OTHER		

GAS DISPOSITION:

-	VENTED/FLARED	-	SOLD	-	LEASE USE
---	---------------	---	------	---	-----------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION

REMARKS:

WELL IS PA'D-PLATE ON CASING
REHAB WILL BE COMPLETED WHEN 3 OR 4 LOCATIONS NEED TO BE DONE.

ACTION:

INSPECTOR: GLENN GOODWIN

DATE: 07/09/92

RECEIVED

JUL 29 1992

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GEBAUER-GROOM SKEEN

9. WELL NO.

#56

10. FIELD AND POOL, OR WILDCAT

MEXICAN HAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 7, T. 42S, R. 19E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

WESGRA CORPORATION

3. ADDRESS OF OPERATOR

P O BOX 310-367, MEXICAN HAT, UTAH 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 801 FNL 1567 FEL

At top prod. interval reported below

At total depth

14. API NO. DATE ISSUED

43-037-31581

12. COUNTY

SAN JUAN

13. STATE

UTAH

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

(Plug & Abd.)

18. ELEVATIONS (DP, REB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES NO (Submit analysis)

DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"	20 pd	20ft.		3 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Well was filled with cement and abandoned
4-15-92

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W E Skeen

TITLE President

DATE 7-27-92

See Spaces for Additional Data on Reverse Side