



CHUSKA ENERGY COMPANY

3315 BLOOMFIELD HIGHWAY • FARMINGTON NEW MEXICO 87401 • PHONE (505) 326 5525

P O BOX 780 • FARMINGTON, NEW MEXICO 87499

16 November, 1990

NOV 16 1990

NOV 16 1990
OIL GAS & MINING

State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Building, Suite 350
Salt Lake City, Utah 84180-1203

Ref: Application for Permit to Drill
Ocatilla 11D-1 Well, San Juan County, Utah

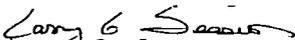
Gentlemen

Attached for your examination and approval is the original and two copies of an Application for Permit to Drill the Ocatilla 11D Well No. 1 in San Juan County, Utah. This well will be drilled as part of an ongoing exploration and development program.

The location for this well falls outside the guidelines for the State of Utah spacing requirements. However, the well has been located in a position which will allow the well bore to penetrate geological structures which have been identified by seismic interpretation. We therefore apply for an exception to the General State Spacing requirements. Chuska Energy controls the acreage surrounding the proposed site, as indicated on the attached land plat.

Please advise if you require additional information concerning this application. Chuska Energy will greatly appreciate your prompt consideration.

Sincerely,


Larry G Sessions
Operations Manager

NOV 16 1990

LGS/csw
File C \WP51\OCATILLA 11D\APDCOVER

enc1

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work: **DRILL** **DEEPEN** **PLUG BACK**

2. Name of Operator: **Chuska Energy Company**

3. Address of Operator: **P.O. Box 780, Farmington, New Mexico 87499**

4. Location of Well (Report location clearly and in accordance with any state requirements):
 At Surface: **940' FNL, 590' FWL**
 At proposed prod zone: **Same**

5. Lease Designation and Serial No.: **NOG 8702-1116**

6. If Indian, Allottee or Tribe Name: **Navajo Tribal**

7. Well Agreement Name: _____

8. Form or Lease Name: **Ocatilla 11D**

9. Well No.: **1**

10. Field and Pool, or Wildcat: **Wildcat South 365**

11. Sec., T., R., S., or A.M., or A.L. and Survey or Area: **S11 T41S R23E**

12. County or Parish: **San Juan** | 13. State: **Utah**

14. Distance in miles and direction from nearest town or post office: **3 1/2 miles WSW of Montezuma Creek, Utah**

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drilg line, if any): **702'**

16. No. of acres in lease: **49,997**

17. No. of acres assigned to this well: _____

18. Distance from proposed location to nearest well, drillings completed, or applied for, on this lease, ft.: **2,335'**

19. Proposed depth: **5,987' GR**

20. Rotary or cable tools: **Rotary**

21. Elevations (Show whether OF, AT, GR, etc.): **4,612' GR**

22. Approx. date work will start: **4-3-91**

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24 lb	500'	371 sx 'G' + 2% CaCl ₂
7 7/8"	5 1/2"	15.5 lb	5,987'	831 sx 'G', 65:35 Poz + 6% Gel

Refer to attached 10-Point Drilling Plan etc

NOV 16 1990
 DIVISION OF OIL, GAS AND MINING

18. ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed: [Signature] Title: **Petroleum Engineer** Date: **16 November, 1990**

(This space for Federal or State office use)

API No. **43-037-31574** Approver's Date: **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

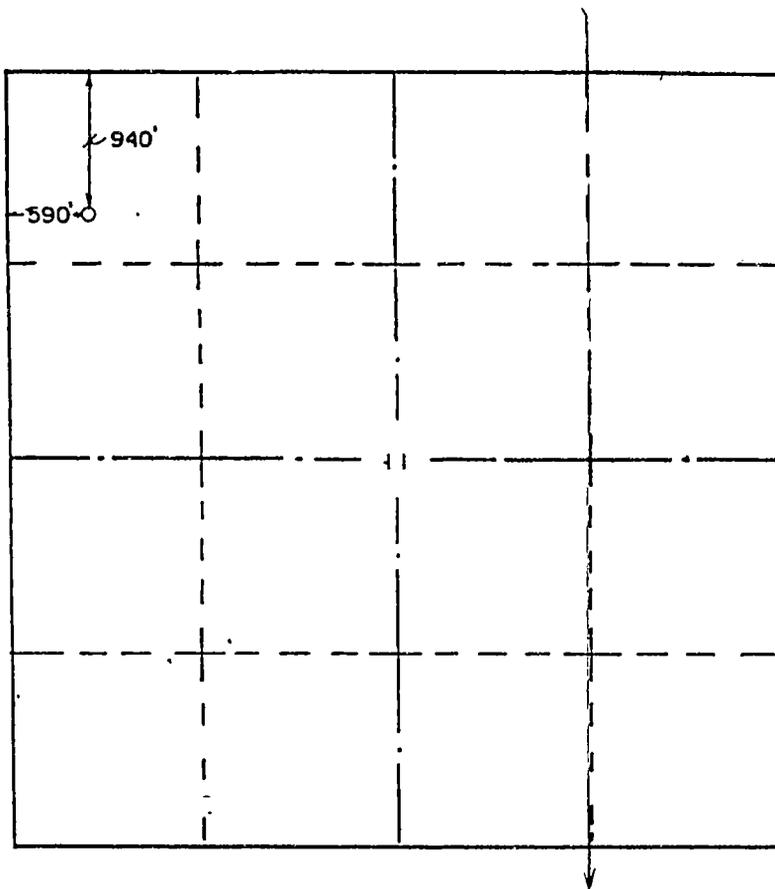
Approved by: _____ Title: _____

Conditions of approval, if any: _____

*See Instructions On Reverse Side

DATE: **11/29/90**
 BY: [Signature]
 WELL SPACING: **R615-3-3**

WELL LOCATION AND ACREAGE DEDICATION PLAT



WELL LOCATION DESCRIPTION:

CHUSKA ENERGY COMPANY, Ocatilla 11 - D - 1

940' FNL & 590' FWL

Section 11, T.41 S., R.23 E., SLM

San Juan, UT.

4612' ground elevation

State plane coordinates from seismic control:

x = 2,621,180

y = 217,024

The above plat is true and correct to my knowledge and belief.

09 November 1990

REGISTERED LAND SURVEYOR
No. 5705
Gerald Huddleston
Gerald Huddleston, LS
STATE OF UTAH

CHUSKA ENERGY COMPANY

10 POINT DRILLING PLAN

Ocatilla 11D Well No. 1
Section 11, Township 41S, Range 23E
940' FNL, 590' FWL
San Juan County, Utah

1. SURFACE FORMATION

Geological name of surface formation: Morrison

2. ELEVATION

Surface elevation is 4,612' GR.

3. ESTIMATED FORMATION TOPS

<u>Depth</u>	<u>Formation</u>	<u>Sub Sea Elevation</u>	
Surface	Morrison	+ 4,612'	
719'	Navajo	+ 3,893'	
	Wingate		
1,609'	Chinle	+ 3,003'	
2,634'	DeChelly	+ 1,978'	
2,797'	Organ Rock	+ 1,815'	
3,580'	Cedar Mesa	+ 1,032'	
4,619'	Hermosa	- 7'	
5,561'	Upper Ismay	- 949'	
5,653'	Lower Ismay	- 1,041'	Secondary Objective
5,722'	Desert Creek	- 1,110'	Primary Objective
5,912'	Akah	- 1,300'	
5,987'	Total Depth	- 1,375'	

4. PROPOSED CASING/CEMENTING PROGRAM

	<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Coupling</u>
Surface	500'	8 5/8"	24 lb	K-55	STC
Production.	5,987'	5 1/2"	15.5 lb	K-55	STC

Surface Cementing:

371 sx (427 ft³) Class 'G' cement with 2% CaCl₂ and 1/4 lb/sk Celloflake Weight = 15.8 ppg, yield = 1.15 ft³/sk. Slurry volume calculated at 100% excess over annular volume.

Production Cementing:

First Stage

T.D. to 3,500' (stage collar @ \pm 3,500'). Lead with 190 sx Class 'G' cement, 65:35 Pozmix, with 6% gel and 1/4 lb/sk Celloflake. Weight = 12.7 ppg, yield = 1.85 ft³/sk. Tail with 186 sx Class 'G' cement with 2% CaCl₂. Weight = 15.8 ppg, yield = 1.15 ft³/sk. Total of 566 ft³. Bring Class 'G' slurry to 500' above top of Upper Ismay. Cement volumes calculated at 30% excess in open hole WOC 4 hours between stages.

Second Stage

3,500' to surface. Lead with 355 sx Class 'G' cement, 65:35 Pozmix with 6% gel and 1/4 lb/sk Celloflake. Weight = 12.7 ppg, yield = 1.85 ft³/sk. Tail with 100 sx Class 'G' cement with 2% CaCl₂. Weight = 15.8 ppg, yield = 1.15 ft³/sk. Total of 772 ft³. Cement volumes calculated at 30% excess in open hole.

Note. Exact slurry volumes for the production string will be adjusted according to the caliper log which will be run prior to cementing. Special adjustments may be necessary if significant amounts of salt are drilled

5. BLOWOUT PREVENTER (See attached schematics)

As abnormal pressure is not anticipated, a 2,000 psi BOP system would be sufficient for the drilling of this well. However, due to availability constraints, a 3,000 psi system will be used, as per the attached Exhibits 'A' and 'B'. This will be a 10" x 900 Series double ram preventer, equipped with a set of pipe and blind rams.

An accumulator system, with a pressure capacity sufficient to operate the rams three complete cycles without rig power, will be required as part of the rig equipment.

6 PROPOSED MUD PROGRAM

Surface to 4,000'

Fresh water, gel, lime and native solids. Weight 8.3 - 8.7 ppg. Gel/lime sweeps as necessary for hole cleaning.

4,000' to T.D.

Low solids, non-dispersed polymer system Weight 8.6 - 9.5 ppg Gel/lime sweeps as hole conditions dictate for hole cleaning. Fluid loss to be maintained at 15 - 20 cc. Fluid loss to be further reduced to 15 cc or less prior to coring, logging or DSTs

7. AUXILIARY EQUIPMENT

- A. A kelly cock will be installed during drilling operations, with handle available on the rig floor.
- B. Floor (stabbing) valves will be available, on the rig floor at all times, with necessary subs to fit all of the drilling assemblies.
- C. Mud will be the circulating fluid. No abnormal formation pressures are expected.

8. WELL EVALUATION

Open hole electric logging program will consist of a minimum program of DLL-MSFL-SP-GR-Cal, FDC-CNL-GR-Lithodensity from T.D. to 4,500'.

Coring and/or drill stem testing will be as per the wellsite geologist's recommendations, based on shows. A mud logging unit will be utilized during drilling operations from at least 500' above the Upper Ismay.

9. ABNORMAL PRESSURES/GAS

Abnormal pressures are not anticipated. Monitoring of gas and hydrocarbon shows will be by wellsite mud logging unit. H₂S gas is not anticipated, however regular checks will be made while drilling the well.

10. TIMING

The drilling and evaluation of this well is estimated to be 16 days. Anticipated spud date is 4-3-91.

EXHIBIT "A"
BLOWOUT PREVENTER

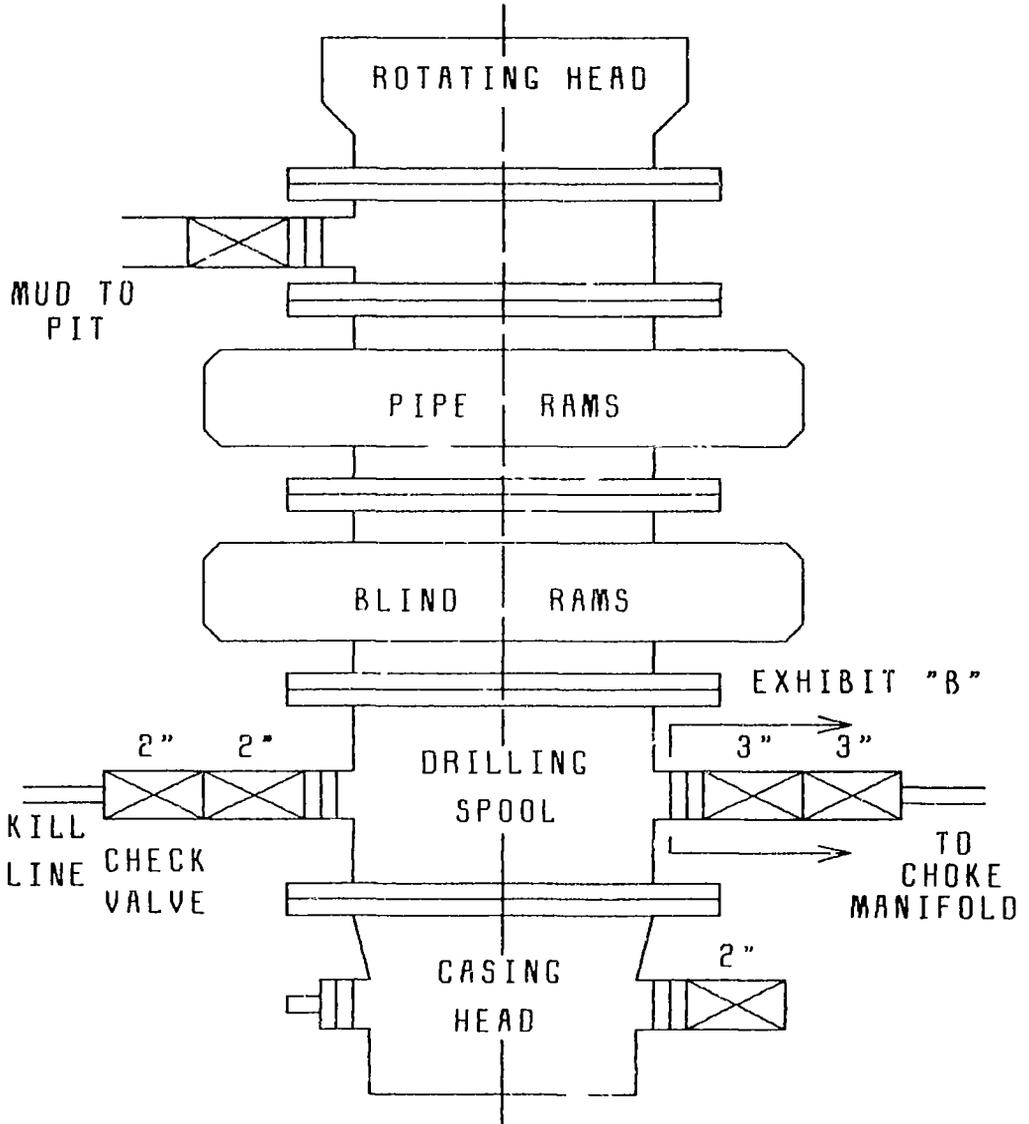
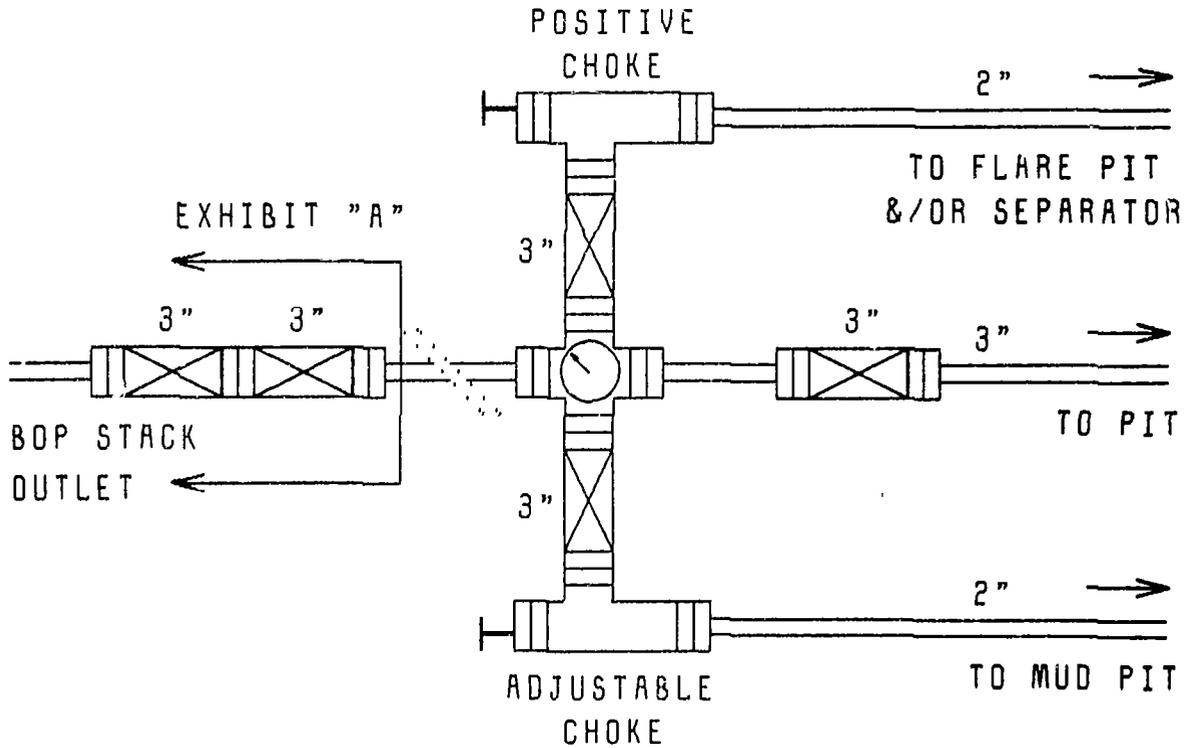


EXHIBIT "B"
CHOKE MANIFOLD



DETAILED DRILLING PROGRAM

DATE: 16 November, 1990

WELL NAME: Ocatilla 11D WELL NO.: 1

LOCATION: Section 11, Township 41S, Range 23E
940' FNL, 590' FWL
San Juan County, Utah

ELEVATION: 4,612' GR

TOTAL DEPTH 5,987' GR

PROJECTED HORIZON: Primary target is Desert Creek at 5,722'.
Secondary target is Lower Ismay at 5,653'.

DRILLING, CASING AND CEMENTING PROGRAM

1. Move in and rig up rotary tools. Notify BLM of time of spud and intent to run surface casing.
2. Drill mouse hole and rat hole Mix mud prior to spudding well.
3. Drill 12 1/4" hole to \pm 500' Use fresh water gel/lime spud mud for drilling surface hole Well bore inclination is not to exceed 1' at 500'. Deviation surveys will be run at least at 250' and at casing point
4. Run 8 5/8", 24 lb/ft, K-55, STC casing to T.D. Cement with 371 sx (427 ft³) of Class 'G' cement with 2% CaCl₂ and 1/4 lb/sk Celloflake (sufficient slurry volume to circulate cement to surface)
5. W O C. a minimum of 4 hours prior to nipping up BOP stack and related equipment See BOP schematics for details.
6. Ensure that plug has been down at least 8 hours prior to commencing pressure testing procedures. Pressure test BOP to 2,000 psig for 30 minutes Pressure test manifold and all related equipment to 2,000 psig Pressure test casing to 1,500 psig for 3J min
7. Drill out surface casing with 7 7/8" bit. Drill 7 7/8" hole to T.D. Deviation surveys are to be taken every 500' or on a bit trip, whichever occurs first Maximum allowable deviation will be 5" at T.D., with the maximum allowable rate of change to be 1"/100'
8. Run open hole logs and evaluate. Coring and/or drill stem testing will be as per wellsite geologist's recommendation.
9. If the well is determined to be productive, run 5 1/2", 15.5 lb/ft, K-55, STC casing to T.D. Set stage cementing collar at \pm 3,500' In addition to placing centralizers over potential

production zones, they will also be run to cover the aquifer sands of the Navajo and DeChelly formations, as per BLM stipulations. Cement production casing in two stages as per cementing program in 10-point Drilling Plan.

10. Nipple down BOPE. Set 5 1/2" casing slips and cut off casing. Install well head. Release drilling rig and move rig off location.
11. If well is non-productive it will be plugged and abandoned as per State, BLM and Navajo Tribal stipulations.

Ocatilla 11D Well No 1
Section 11, Township 41S, Range 23E
940' FNL, 590' FWL
San Juan County, Utah

GENERAL COMPLETION PROCEDURE

If the well is determined to be productive, move in completion rig Perforate, acidize, and test each productive porosity zone. Completion work will commence after Sundry Notice approval is received. Detailed procedures will follow.

PLUGGING AND ABANDONMENT

If the well is determined not to be productive, the well bore will be plugged as per BLM, State and Navajo Tribal requirements.

Ocatilla 11D Well No. 1
Section 11, Township 41S, Range 23E
940' FNL, 590' FWL
San Juan County, Utah

SURFACE USE PLAN

1. EXISTING ROADS

Shown on the attached topographic map are the existing roads in the immediate area. Outlined is the route to be followed from Montezuma Creek. Existing roads will be maintained, as necessary, while operations are in progress.

2. PLANNED ACCESS ROAD

The access road will be as shown on the attached topographic map. The road will be flat bladed, constructed 14' in width and will be maintained as necessary to prevent excessive damage to the existing terrain. The road will be upgraded if commercial production is established. Since the access to the well location from the main road follows an existing seismic line it is not anticipated that any new road will need to be constructed to the location pad.

3. LOCATION OF EXISTING WELLS & TANK BATTERIES

There are no other producing wells or facilities in the immediate area.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

No production facilities are presently in place. Should the well prove to be productive, facilities (tank battery etc) will be sited on the drilling location pad.

5. LOCATION & TYPE OF WATER SUPPLY

Water will be acquired from the San Juan River and will be hauled using Chuska Energy Company water trucks, under State of Utah Division of Water Rights Permit Number 09-1724, (T64796).

6. SOURCE OF CONSTRUCTION MATERIALS

The need for additional construction materials is not anticipated. In the event that additional materials are required, they will be acquired either from private sources or with the approval of the Navajo Nation.

7. METHODS OF HANDLING WASTE MATERIAL

Trash will be contained on location in an enclosed bin. It will be hauled to an approved disposal site or burned on location if a burning permit is granted. The reserve pit will be lined, with an approved 7 mil liner, for containing drilling fluids. The pit will also be fenced. All drilling fluids, cuttings and chemical waste will be stored in the reserve pit. Liquid hydrocarbons will be stored in temporary storage tanks and hauled from location to approved sales facilities. The reserve pit will be emptied, back filled and restored to natural terrain status upon completion of drilling operations

8. ANCILLARY FACILITIES

Chemical portable toilet facilities will be provided on location during drilling and completion operations. No camps or air strips are planned for this well.

9. WELL SITE LAYOUT

Attached is a surveyor's staking plat, cut and fill diagram and a schematic of the proposed rig layout

10. PLANS FOR RESTORATION OF THE SURFACE

The location is laid out on a north east/south west trend and will require up to 16' of cut in the reserve pit (up to 10' of cut in the southern corner of the location pad) and up to 9' of fill in the northern corner of the location pad. Top soil removed from the pad will be stored at the well site. A reserve pit will be built on terrain containing sparse native vegetation. After drilling operations are complete, drilling fluid in the reserve pit will be allowed to evaporate. All remaining fluid in the pit will be disposed of into an approved disposal site. The reserve pit will remain fenced during the evaporation and disposal process. The pit will then be covered and the topsoil will be returned to the disturbed area. The terrain will be returned as near to its original condition as possible. Following operations, rehabilitation seeding will be in accordance with APD/BLM/BIA stipulation. There are no residents in the immediate area of the site

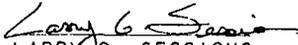
11

OPERATORS REPRESENTATIVE

CHUSKA ENERGY COMPANY
3315 BLOOMFIELD HIGHWAY
FARMINGTON, NEW MEXICO 87402
LARRY G. SESSIONS

12. CERTIFICATION

I hereby certify that either I, or persons under my direct supervision have inspected the proposed drill site and access route. that I am familiar with the conditions which presently exist. that the statements made in this plan are, to the best of my knowledge, true and correct and that the work planned will be performed by Chuska Energy, or its sub-contractors, in conformity with the terms and conditions under which it is approved

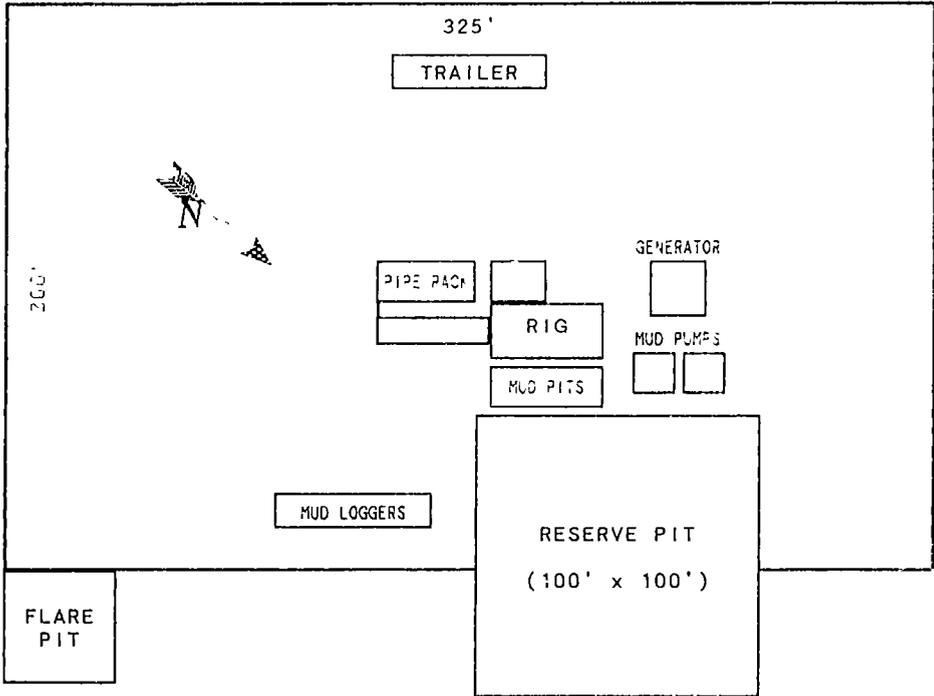

LARRY G SESSIONS
Operations Manager

O CATILLA 11D-1

940' FNL, 590' FWL

SECTION 11, TOWNSHIP 41S, RANGE 23E

SAN JUAN COUNTY, UTAH



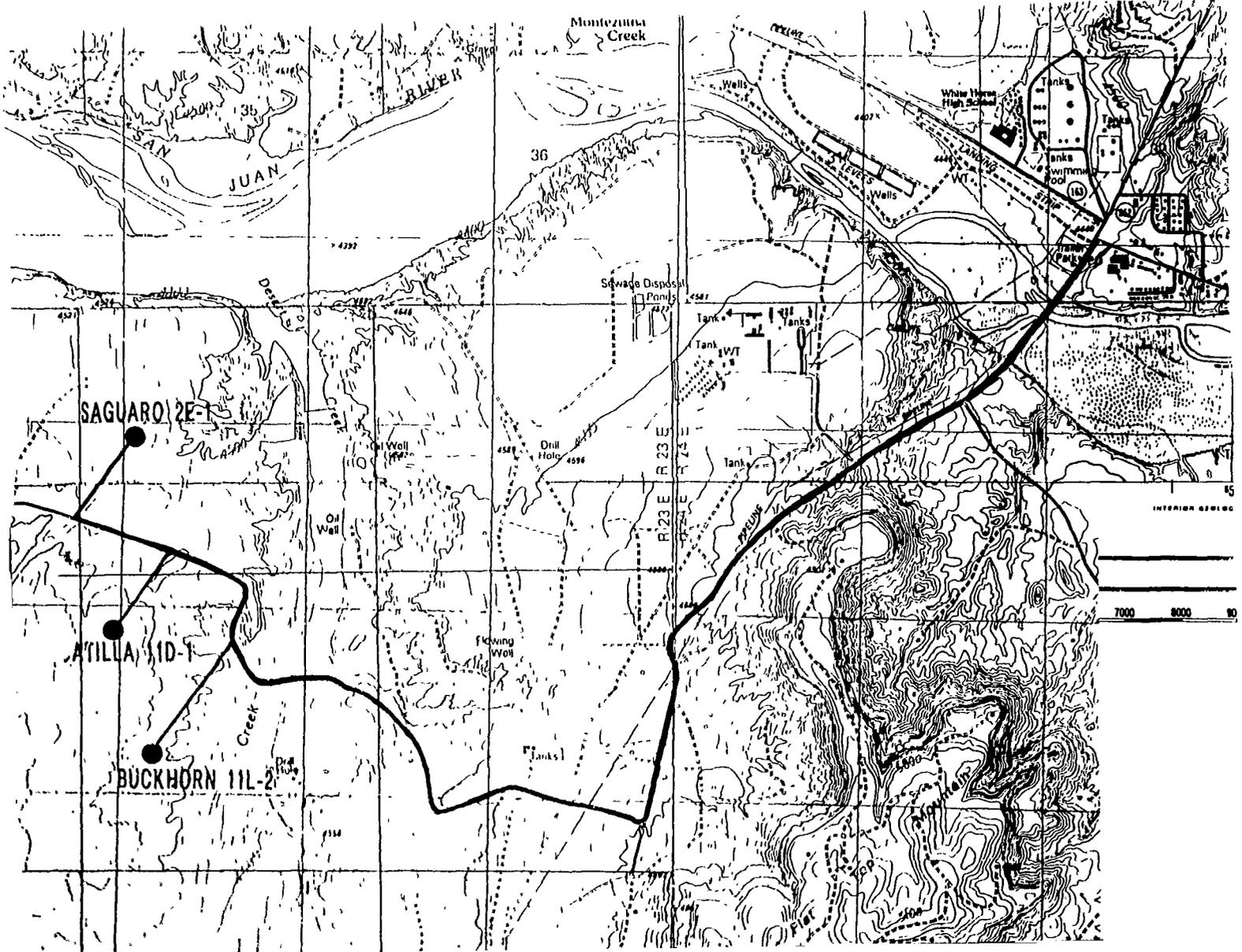
6	5	4	3	SAGUARO 2	2E-1 1
7	8	9	10	OCATILLA 11 BUCKHORN	11D-1 12 11L-2
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

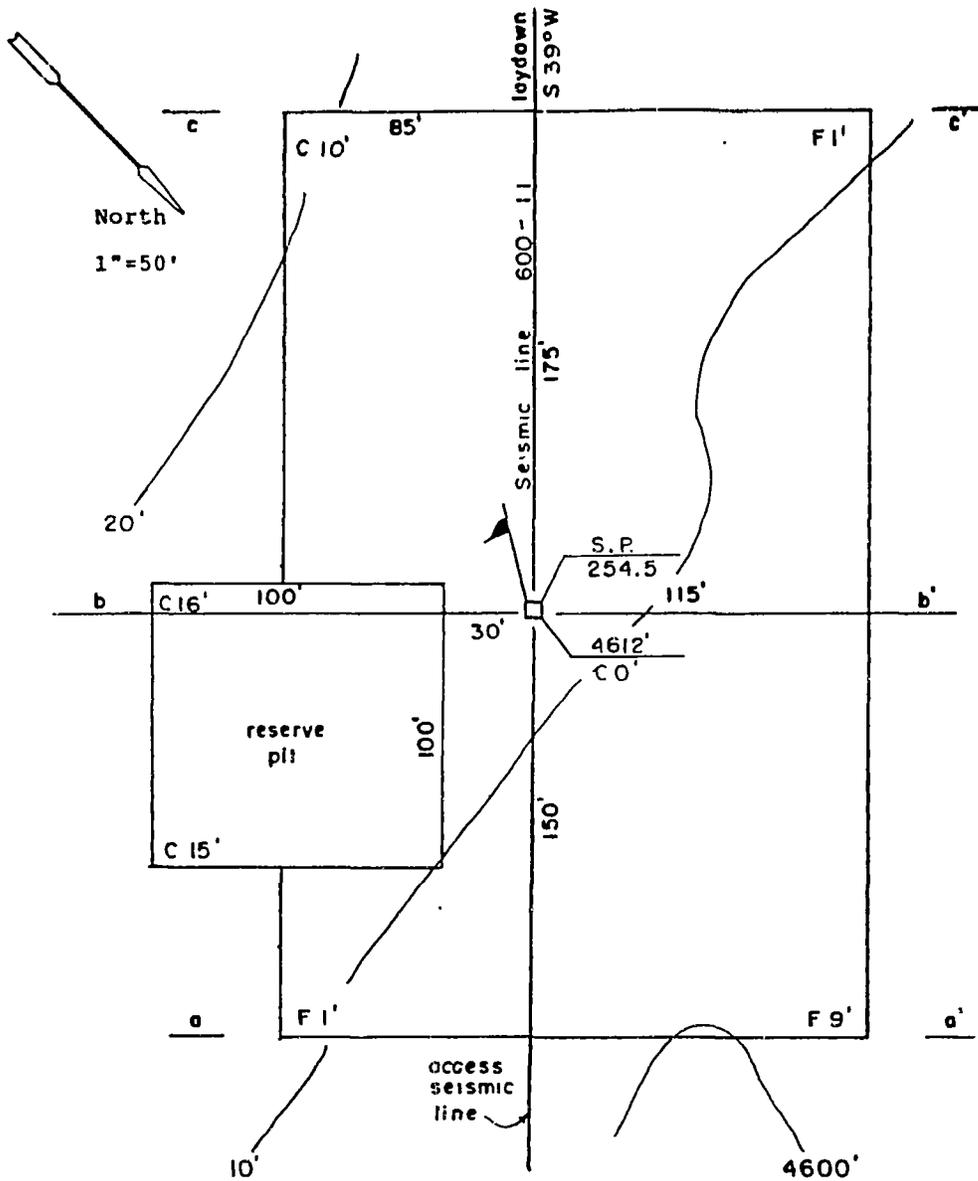
CHUSKA ENERGY COMPANY

ACREAGE POSITION UNDER THE 1987 OPERATING AGREEMENT



CHUSKA: T41S-R23E, SAN JUAN COUNTY, UTAH



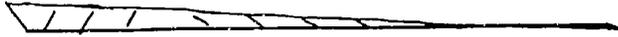


CROSS SECTION

Ocatilla 11- D - 1

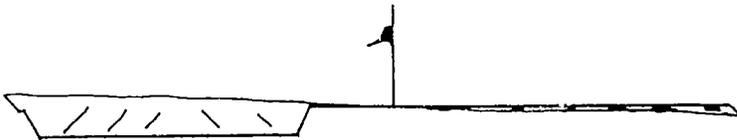
Cut /////
Fill 

1"=50' vert. & horz.



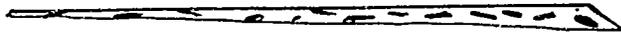
c

c'



b

b'



a

a'

OPERATOR Chuska Energy Co N-9090 DATE 11-07-90

WELL NAME Ocotillo ILO #1

SEC N4S4W 11 T 41S R 03E COUNTY San Juan

43-037-31574
API NUMBER

Indian (0)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Water Permit 09-1704 (T64796)
Exception Location Requested

APPROVAL LETTER:

SPACING: R615-2-3

N/A
UNIT

R615-3-2 (2)
(Administrative)
(Authority)

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

cc: BIA

Adjacent to
Unfractured Area.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center Suite 350
Salt Lake City Utah 84160 1203
801 538 5340

November 29, 1990

Chuska Energy Company
P. O. Box 780
Farmington, New Mexico 87499

Gentlemen:

Re: Ocatilla 11D #1 - NW NW Sec 11, T. 41S, R. 23E - San Juan County, Utah
940' FNL, 590' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Chuska Energy Company
Ocatilla 11D #1
November 29, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date

The API number assigned to this well is 43-037-31574

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
we14/1-4



CHUSKA ENERGY COMPANY

1775 SHERMAN STREET SUITE 1800 • DENVER, COLORADO 80203 • PHONE (303) 863 7021
FAX # (303) 863 7210

May 17, 1991

Ms. Vicki Kearney
Utah Oil & Gas Commission
355 West North Temple
Three Triad Center
Suite 350
Salt Lake City, Utah
84180-1203

Dear Ms. Kearney:

Please keep all Chuska Energy Company data confidential until further notice.

Thanks,

A handwritten signature in cursive script, appearing to read "H. Mosca".

Herbert P. Mosca
Chuska Staff Geologist

RECEIVED

MAY 20 1991

DIVISION OF
OIL GAS & MINING

ENTITY ACTION FORM - FORM 6

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11553	43-037-31525	<i>10/1</i> MEANDER 2D-1	NWNW	2	41S	21E	SAN JUAN		10-19-93
WELL 1 COMMENTS:											
A	99999	11554	43-037-31576	<i>10/1</i> SAGUARO 2E-1	SWNW	2	41S	23E	SAN JUAN		10-19-93
WELL 2 COMMENTS:											
A	99999	11555	43-037-31619	<i>10/1</i> LIZARD 4M	SWSW	4	41S	23E	SAN JUAN		10-19-93
WELL 3 COMMENTS:											
A	99999	11556	43-037-31574	<i>10/1</i> OCATILLA 11D #1	NWNW	11	41S	23E	SAN JUAN		10-19-93
WELL 4 COMMENTS:											
A	99999	11557	43-037-31618	<i>10/1</i> MULE 31-K-2	SESW	31	41S	24E	SAN JUAN		10-19-93
WELL 5 COMMENTS:											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

10/1
L. CORDOVA (DOGMA)

Signature

ADMIN. ANALYST

10-19-93

Title

Date

NOTE. Use COMMENT section to explain why each Action Code was selected

Phone No. ()

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Ocatilla 11D-1 43-037-31574 11-41S-23E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refiled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

WELL NAME: OCATILLA 11D #1 LEASE:
API: 4303731574 WELL NO:
QTR/QTR: NWNW SECTION: 11 TWP: S410 RANGE: E230
LOCATION: 0940N0590W FIELD:
OPERATOR: CHUSKA ENERGY COMPANY

CONTRACTOR:

DRILLING / COMPLETION / WORKOVER			
Y APD	WELL SIGN	HOUSEKEEPING	BOPE
SAFETY	POLL. CONTROL	SURFACE USE	PITS
OPERATIONS	OTHER		
SHUT-IN / TA:			
WELL SIGN	HOUSEKEEPING	EQUIPMENT	SAFETY
SHUT-IN	TA	OTHER	
ABANDONED:			
MARKER	HOUSEKEEPING	REHAB	OTHER
PRODUCTION:			
WELL SIGN	HOUSEKEEPING	EQUIPMENT	FAL LITIES
METERINL	POLL. CONTROL	PITS	DISPOSAL
SECURITY	SAFETY	OTHER	
GAS DISPOSITION:			
VENTED/FLARED	SOLD	LEASE USE	

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
A - NOT APPLICABLE

FACILITIES INSPECTED:

REMARKS:
NO GROUND DISTURBED.

ACTION:

INSPECTOR: GLENN GOODWIN

DATE: 93/05/05