

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG TEST RESULTS CASE **X** WATER ANALYSIS LOCATION & PROTECTED SURVEY REPORT NO.
 916611 Texaco Inc. To Texaco E&P Tr. cA 1-1-91

DATE FILED **9-17-90**
 LAND FEL & PATENTED STATE LEASE NO. FEDERAL LEASE NO. INDIAN **14-20-603-2069**

DRILLING APPROVED **9-28-90**
 SPUDDED IN
 COMPLETED

IF TIAL PRODUCTION
 GRAVITY API
 GOR
 PRODUCING ZONES

TOTAL DEPTH
 WELL ELEVATION
 DATE ABANDONED **VA 0-7-91**

FIELD **GREATER ANETH**
 UNIT **ANETH**
 COUNTY **SAN JUAN**

WELL NO. **ANETH UNIT E123SE** API NO. **43-037-31561**
 LOCATION **1300' FNL** DEPTH TO OIL/GAS **1250' FWL** DEPTH TO WATER **NW NW** 1/4 - 1/4 SEC **23**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
40S	24E	23	TEXACO E&P INC				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
ANETH UNIT

FARM OR LEASE NAME
UNIT

8. WELL NO.
E123SE

10. FIELD AND POOL, OR WILDCAT
ANETH

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
SEC. 23, T-40-S, R-24-E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
P.O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface
1300' FNL & 1250' FWL
At proposed prod zone
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3.3 MILES NORTHEAST OF MONTEZUMA CREEK, UTAH

RECEIVED
SEP 17 1990

DIVISION OF
OIL, GAS & MINING

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drig unit line, if any)
5500' NE

16. NO OF ACRES IN LEASE
16950

17. NO OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT
500 SE

19. PROPOSED DEPTH
5920' DSCR

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show Whether OF, RT, GR, ETC)
GR-4854 0

22. APPROX. DATE WORK WILL START
11-01-90

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48#	40'	REDIMIX TO SURFACE
11	8 5/8	24#	1810'	620 SACKS
7 7/8	5 1/2	15.5#	5920'	2140 SACKS

CEMENTING PROGRAM: CONDUCTOR CASING - REDIMIX
SURFACE CASING - CEMENT TO SURFACE WITH 500 SACKS CLASS G w/ 2% GEL & 2% Cacl2 (14.9ppg, 1.34f3/s). F/ B 120 SACKS CLASS G w/ 2% Cacl2 (15.9ppg, 1.16f3/s).

PRODUCTION CASING - CEMENT TO SURFACE WITH 1800 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12 5ppg, 1.95f3/s). F/B 340 SACKS 50/50 POZ CLASS G w/ 2% GEL, 5% SALT & 1/4# FLOCELE (13.7ppg, 1.23f3/s).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED C.P. Boehm / CWH TITLE DRILLING SUPERINTENDENT DATE 09-11-90

(This space for Federal or State office use)

PERMIT NO. 43 Q3T 31541 APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY WELL SPACING: R015 23

*See Instructions On Reverse Side

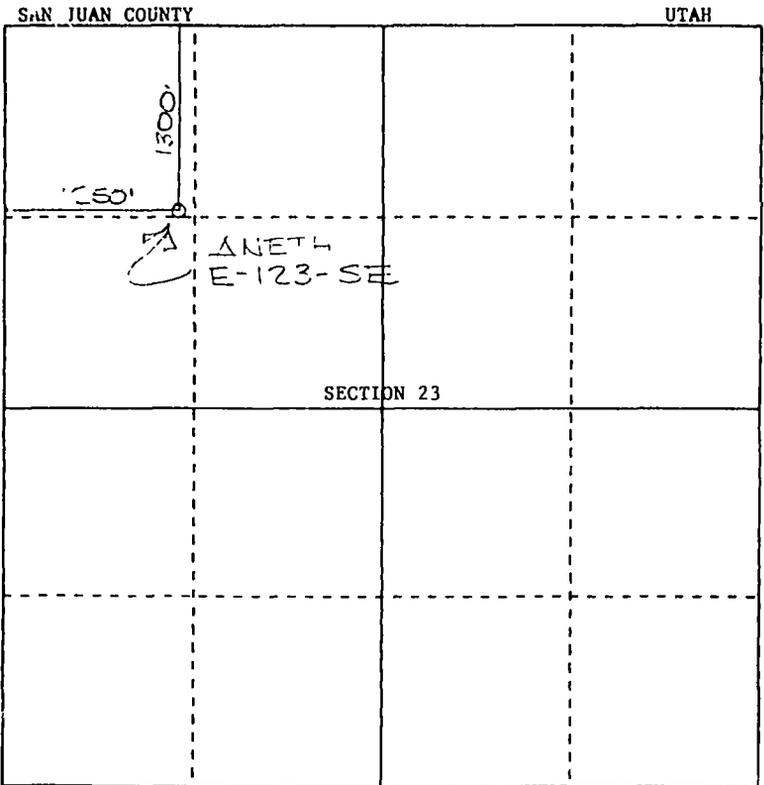
COMPANY TEXACO, INC.

LEASE ANETH WELL NO E 123 SE

SEC 23 T 40 SOUTH R 24 EAST, S.L.M.

LOCATION 1300 FEET FROM THE NORTH LINE AND
1250 FEET FROM THE WEST LINE

ELEVATION 4854.0 UNGRADED GROUND

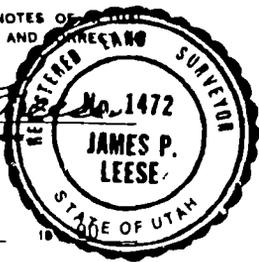


SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND THE BEST OF MY KNOWLEDGE AND BELIEF

SEAL

James P. Leese
Registered Land Surveyor
JAMES P. LEESE
UTAH REG. NO. 1472



SURVEYED JUNE 20,

THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc.

Aneth E 123 SE
NW $\frac{1}{2}$ NW $\frac{1}{2}$, 23-40S-24E
San Juan County, Utah

1. Existing Roads

- a) To reach the proposed location drive to Montezuma Creek, Utah and turn north along paved highway approximate 1 mile, then east-northeast (Texaco Field Office road) approximately 3 miles
- b) Existing roads within a one-mile radius - Refer to Vicinity Map.
- c) The existing road will be maintained as necessary to provide access during the drilling operation.

2. Planned Access Road

Existing access road to site.

3. Location of Existing Wells

Offset wells are shown on Lease Map.

4. Location of Facilities

- a) Flowline will run west to existing facilities.
- b) Powerline will run west to existing powerline.
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain

5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance approximately 1 mile west of the proposed well. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6. Source of Construction Materials:

- a) No additional construction materials will be required to build the proposed location.
- b) The BLM/BIA on-site inspection may dictate any changes in location construction.

7 Methods of Handling Waste Disposal:

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled^d, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations (See Well Plat)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a contract toolpusher.

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 300' x 150' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location.
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat.
- c) The reserve pit will be lined

10 Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

11. Surface Ownership

The surface ownership is Navajo and is administered by the Bureau of Indian Affairs, U.S. Department of Interior.

12. Other Information:

- a) An archaeological survey will be conducted during the on-site inspection
- b) Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. C.P. Basham
Division Drilling Superintendent
P. O. Bcx 3109
Midland, TX 79702
Phone: (915) 688-4620

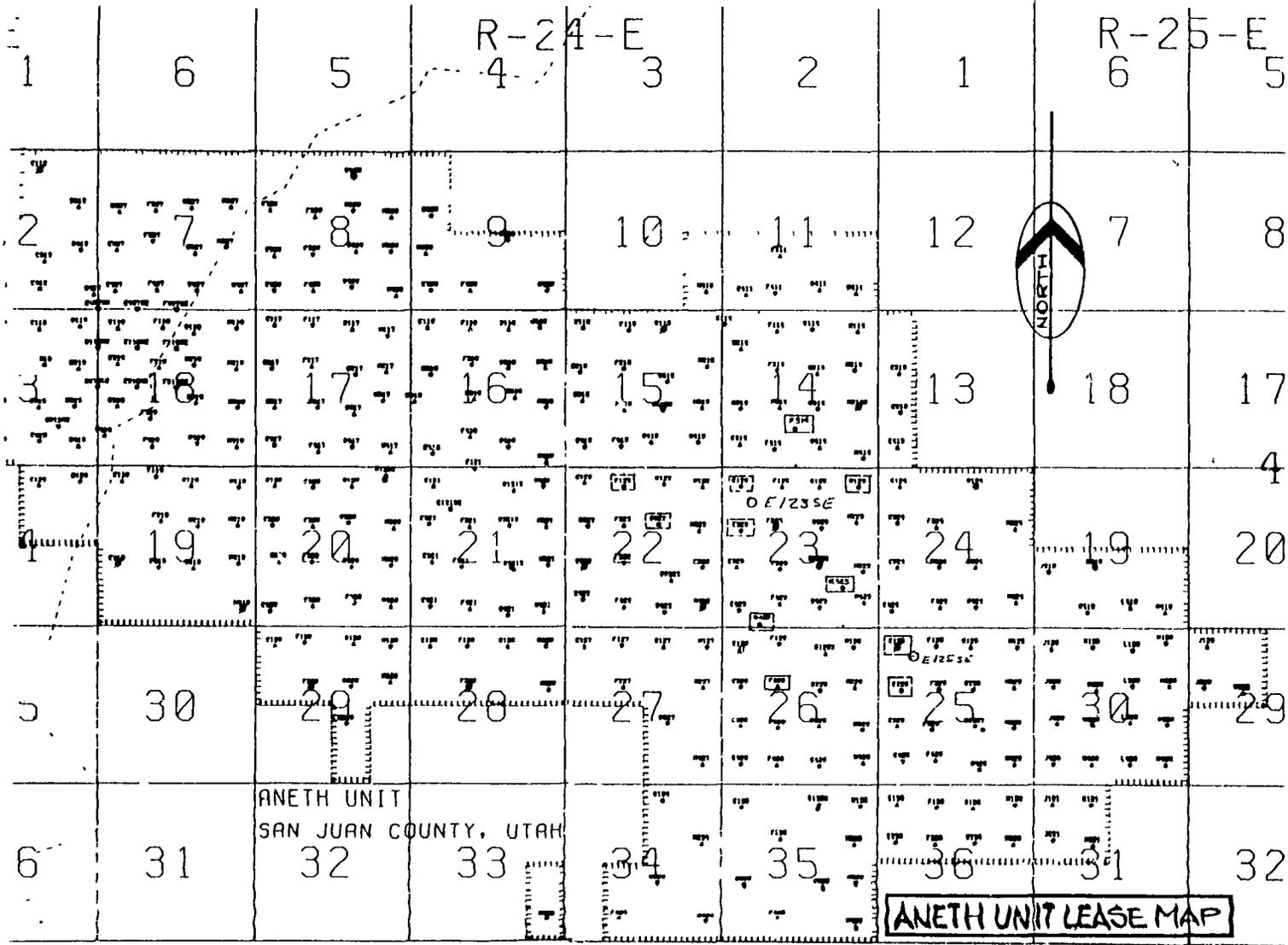
Mr Alan A Kleier
Area Manager
3000 North Butler
Farmington, NM 87401
(505) 326-2657

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-11-90
Date

C.P. Basham /cwh
C. P. Basham
Division Drilling Superintendent



DRILLING PROGRAM

Texaco Inc.
Aneth Unit Well No. E123SE
1300' FNL & 1250' FWL
Section 23, T-40-S, R-24-E
San Juan County, Utah

(1) Estimated KB Elevation: 4864'

FORMATION	-----TOP-----		-----BASE-----		FLUID CONTENT
	MEASURED	SUBSEA	MEASURED	SUBSEA	
Navajo	934'	+3930'	1760'	+3104'	Water
Chinle	1760'	+3104'	2825'	+2039'	Marker
De Chelly	2825'	+2039'	4267'	+597'	Water
Hermosa	4267'	+597'	5570'	-706'	Marker
Ismay	5570'	-706'	5717'	-853'	Oil
Desert Creek	5717'	-853'	5920'	-1056'	Oil

FORMATION	---EST	SBHP---	EST SBHT	H2S	-SIGNIFICANCE-
	PSIG	PPG EMW	DEG f	PPM	(obj, marker, etc.)
Navajo	769	8.4	79	0	Poss. water flow
Chinle	1351	9.2	91	0	Marker
De Chelly	2041	9.2	107	0	Poss. water flow
Hermosa	2665	9.2	121	0	Marker
Ismay	2735	9.2	123	15M	Secondary Pay
Desert Creek	2832	9.2	125	15M	Primary Pay

(2) See (1) above.

If any unexpected water or mineral bearing zones are encountered, they will be reported, evaluated and protected as circumstances and regulations require.

(3) Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer and rotating head (See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented in place. Blowout preventers will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

Upper and lower kelly cocks with valve handle and Safety valve and subs to fit all drill string connections in use will be available.

Aneth Unit Well No. E123SE

Test Frequency

1. When installed.
2. Anytime a pressure seal is broken (test confined only to affected equipment).
3. At least every 29 days.
4. Blind and pipe rams shall be activated each trip but not more than once/day.

(4)

---DEPTH---		SECTION	HOLE	CASING	WEIGHT	GRADE	THREADS & NEW	
FROM	TO	LENGTH	SIZE	SIZE	PPF		COUPLINGS	USED
0'	40'	40'	17.5	13.375	48	H-40	PE	New
0'	1810'	1810'	11	8.625	24	K-55	8rd ST&C	New
0'	5920'	5920'	7.875	5.5	15.5	J-55	8rd LT&C	New

CASING	DV	STG	LD	AMT	TYPE	YIELD	WEIGHT	TOC	ADDITIVES	
STRING	DEPTH		TL	SXS	CEMENT	CF/SX	PPG			
13.375	None	1	--	--	Redi-mix					
8.625	None	1	LD	500	Class "G"	1.34	14.9	0'	2% gel, 2% Cacl2	
		1	TL	120	Class "G"	1.16	15.9	0'	2% Cacl2	
5.5	None	1	LD	1800	35/65 Poz/G	1.85	12.5	0'	6% gel 5% salt	
		1	TL	340	50/50 Poz/G	1.23	13.7	0'	1/4# flocele	
									2% gel, 5% salt	
									1/4# flocele	

Each stage will be preceded by an appropriate flush fluid.

(5)

---DEPTH---		MUD	TYPE	WEIGHT	VIS	WL	ADDITIVES	VISUAL	PVT	FLOW
FROM	TO			PPG	SEC/QT	CC		MONTR.		SENS
40'	2000'	FW		8.4	28	NC	LCM if needed	X		
2000'	5920'	FW-GEL		8.7-9.2	33-35	10-20	LCM, Drispac, Lime, and Barite if needed	X		

Sufficient quantities of additives will be on location to maintain above mud properties for any anticipated well conditions.

Aneth Unit Well No. E123SE

(6)

LOG/TEST/CORE/MUDLOG/OTHER	--INTERVAL-- FROM TO		REMARKS
----- GR-LDT-CNL-CAL	5920'	min.	GR-CNL-CAL will be pulled to charge base of surface casing. GR will be pulled to surface.

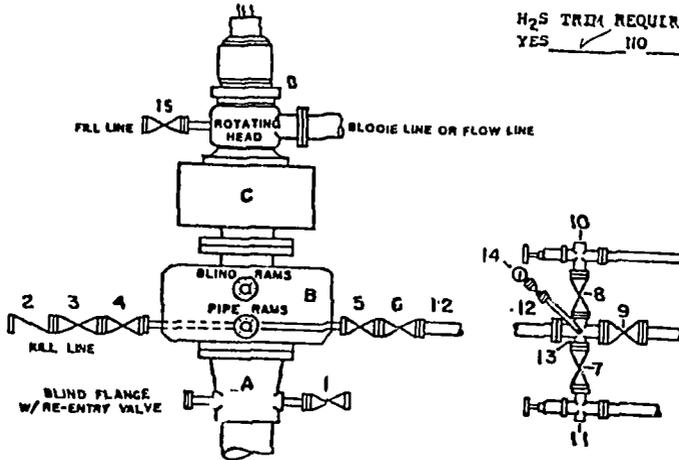
No Cores or DST's.
No mud logger.

(7) See (1) above.

(8) Other information:

**DRILLING CONTROL
CONDITION III-B 3000 PSI WP**

H₂S TRIM REQUIRED
YES NO



DRILLING CONTROL

MATERIAL LIST - CONDITION III - B

- A Texaco Wellhead
- B 3000 W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000 P.S.I. control lines (where sub-structure height is adequate, 2 - 3000 W.P. single ram preventers may be utilized with 3000 W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers).
- C 3000 W.P. Annular Preventer with 1" steel, 3000 W.P. control lines.
- D Rotating Head with fill up outlet and extended bleed line.
- 1,3,4, 7,8, 2" minimum 3000 W.P. flanged full opening steel gate valve, or Halliburton Lo Terc Plug Valve.
- 2 2" minimum 3000 W.P. back pressure valve.
- 5,6,9 3" minimum 3000 W.P. flanged full opening steel gate valve, or Halliburton Lo Terc Plug Valve.
- 12 3" minimum Schedule 40, Grade B, seamless line pipe.
- 13 2" minimum x 3" minimum 3000 W.P. flanged cross.
- 10,11 2" minimum 3000 W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 3000 W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Terc Plug Valve.



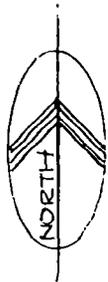
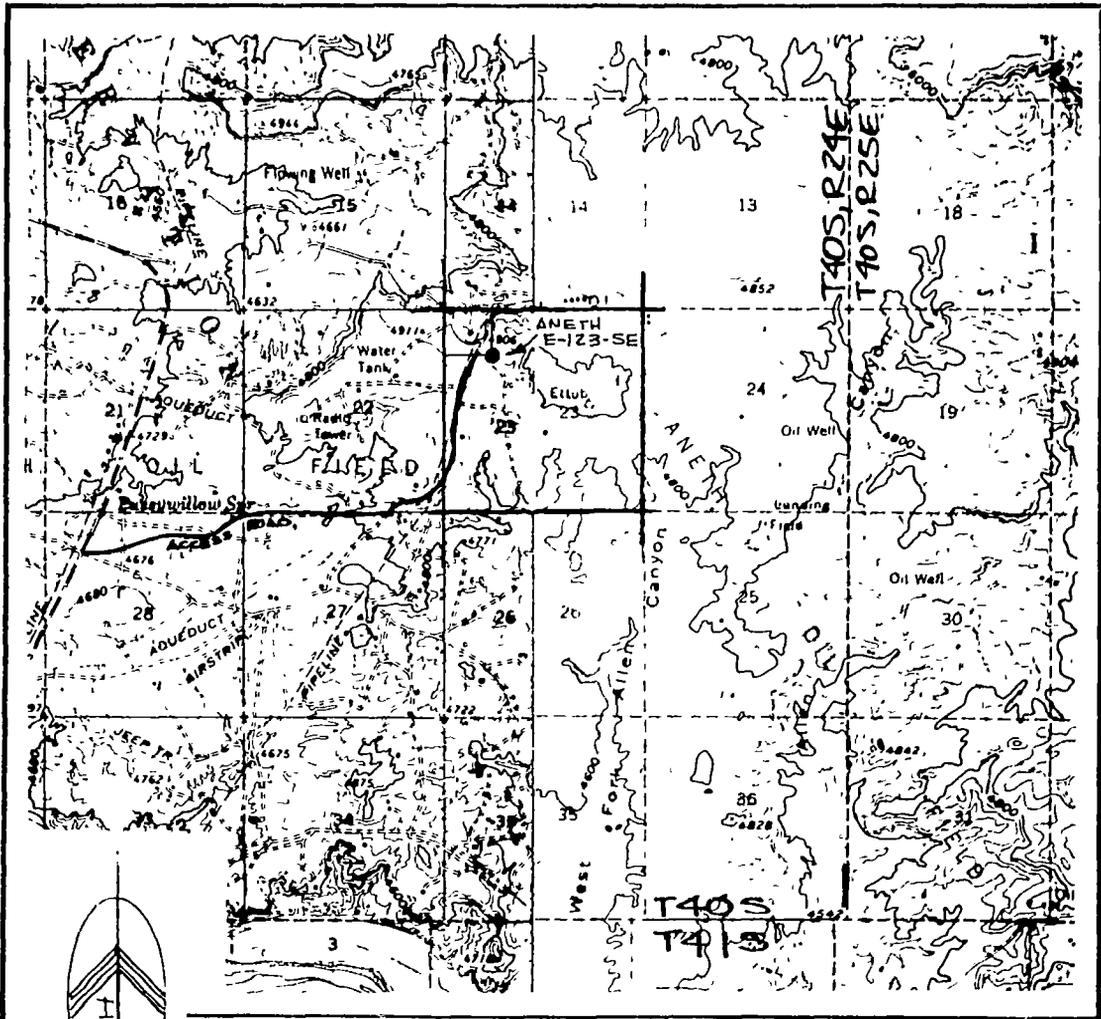
TEXACO, INC.
WELLHEAD DIVISION
WALLACE 12559



SCALE	DATE	EST. NO.	DRP. NO.
DRAWN BY			
CHECKED BY			

EXHIBIT 1

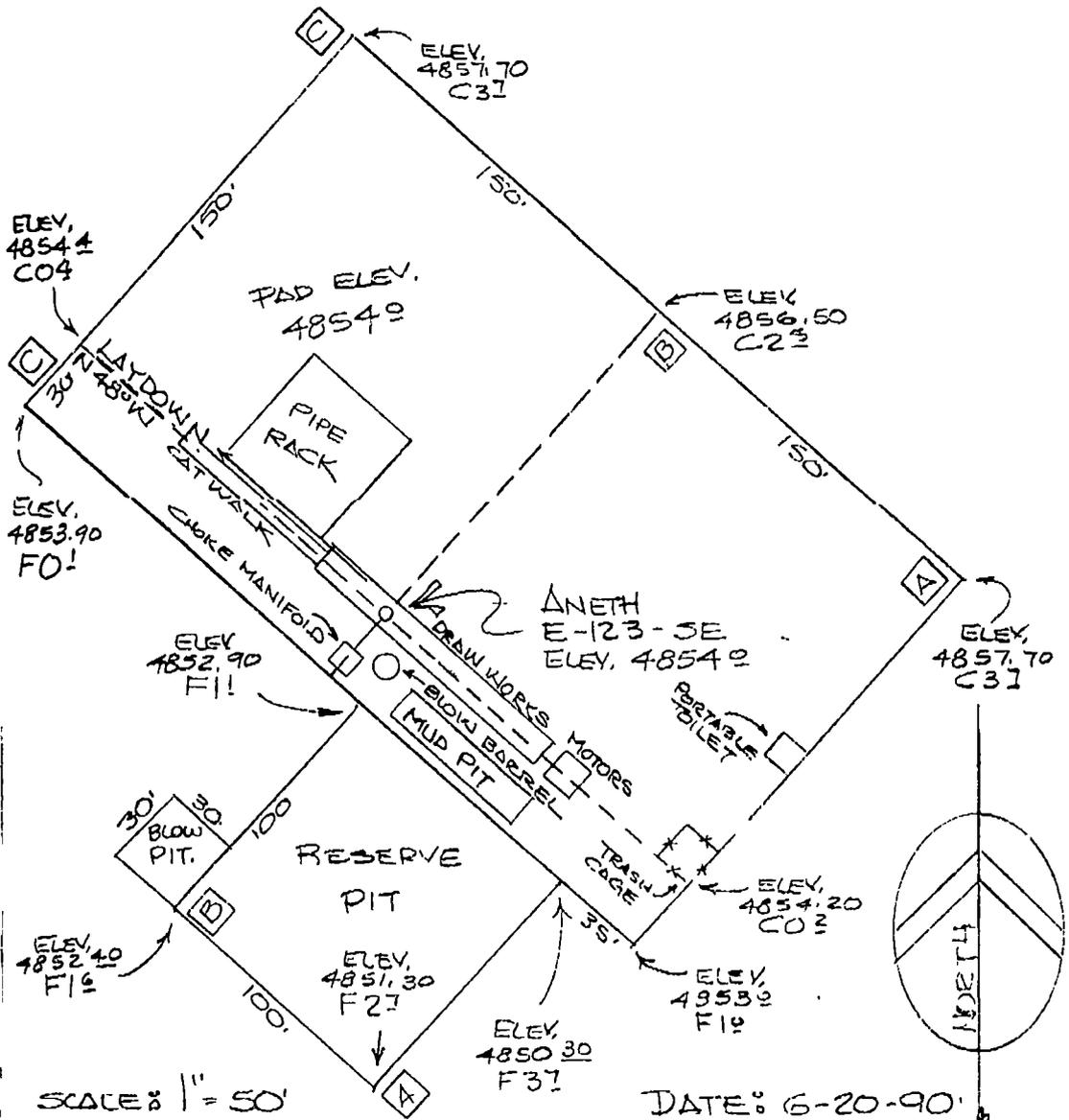
VICINITY MAP
 FOR
 TEXACO INC.
 WELL LOCATION ANETH E-123-SE
 SECTION 23, T40S, R24E, SAN JUAN CO.,
 UTAH
 - 1300 F/NL - 1250 F/WL



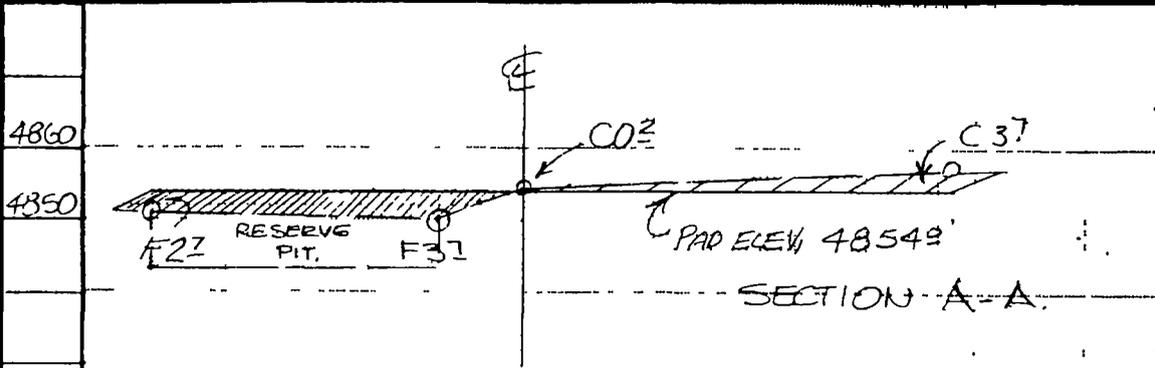
SCALE: NTS

DATE: 6-20-90.

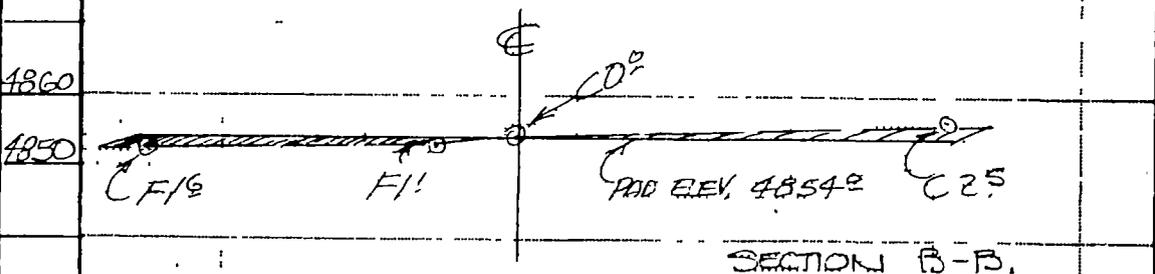
WELL PAD LAYOUT
FOR
TEXACO INC.
WELL LOCATION ANETH E-123-SE
SECTION 23, T40S, R24E, SAN JUAN CO.
UTAH
1300' F/WL - 1250' F/WL



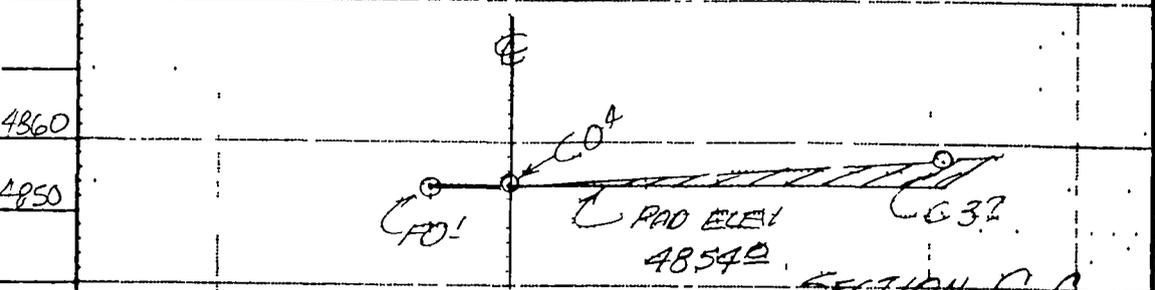
WELL AND FILL HEET
 FOR
 TEXAS CO. INC.,
 WELL LOCATION ANETH: E-123-SE
 SECTION 23, T40S, R24E, SAN JUAN CO. UTAH



SECTION A-A.



SECTION B-B.



SECTION C-C.

DATE: 6/20/90

SCALE: HORIZ: 1" = 50'
 VERT: 1" = 20'

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

Suspense _____

Other _____

(Location) Sec _____ Twp _____ Rng _____

(Return Date) _____

Board File

(API No.) _____

(To - Initials) _____

Operator File

1. Date of Phone Call. 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call
Talked to:

Name M.H. Myers (Initiated Call - Phone No. (303) 793-4380

of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.

(Replacement board received 2-11-91 awaiting "Sundries")

4. Highlights of Conversation: _____

Mr. Myers out of office until 5-20-91

Delsey Nelson

* 910528-MSG 2:42 "Mr. Myers"

(3:45) Mr. Myers will follow up on operator change sundries, handled
through another office

OPERATOR Delaco, Inc DATE 9-24-90

WELL NAME Anth Unit E103SE

SEC 10NW 03 T 40S R 04E COUNTY San Juan

13-037-31501
API NUMBER

Indian (w)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD SLOM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

P.O.O. 1990 up - 4-17-90 falls within Anth Unit per cause water permit A-10458 (09-248)

APPROVAL LETTER:

SPACING R615-2-3 Anth UNIT

R515-3-2

~~1501 2-15-74~~
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

cc: BIA



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertee
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson Ph.D.
Deputy Director

355 West North Temple
3 Trad Center Suite 350
Salt Lake City Utah 84180 1203
801 538 5340

September 28, 1990

Texaco, Inc.
P. O. Box 3109
Midland, Texas 79702

Gentlemen:

Re: Aneth Unit E123SE - NW NW Sec. 23, T. 40S, R. 24E - San Juan County, Utah
1300' FNL, 1250' FWL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983, and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval.

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules

Page 2
Texaco, Inc.
Aneth Unit E123SE
September 28, 1990

- 6 Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date

The API number assigned to this well is 43-037-31561

Sincerely,



R. J. Pirth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
we14/1-30



Texaco Exploration and Production Inc.
Midland Producing Division

P.O. Box 3103
Midland TX 79702-3103

May 22, 1991

MAY 28 1991

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in ~~Midland~~, **Midland, Texas**. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT—for such proposals</p>		6 Lease Designation and Serial Number
		7 Indian Allottee or Tribe Name
		8 Unit or Communitization Agreement
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____	9 Well Name and Number	
2 Name of Operator Texaco Exploration and Production Inc		10 API Well Number
3 Address of Operator 3300 North Butler, Farmington, NM 87401	4 Telephone Number (505) 325-4397	11 Field and Pool or Wildcat
5 Location of Well		
Footage OO, Sec, T, R, M See Attached	County State UTAH	
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></p> <p>Approximate Date Work Will Start _____</p>	<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></p> <p>Date of Work Completed _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report</p>	
13 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)		
<p>This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.</p>		
FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.	
SIGNED: <u><i>R. D. Lane</i></u> Attorney-in-Fact	SIGNED: <u><i>R. D. Lane</i></u> Assistant Division Manager	
DATE: _____	DATE: _____	
14 I hereby certify that the foregoing is true and correct		
Name & Signature _____	Title <u>Asst. Div. Manager</u> Date _____	
(State Use Only)		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLIATED OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT ASSIGNMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below). At surface		8. FARM OR LEASE NAME
5. PERMIT NO.		9. WELL NO.
6. ELEVATIONS (Show whether of FT. OR YDS.)		10. FIELD AND POOL, OR WILDCAT
7. COUNTY OR PARISH		11. SEC., T., R., M., OR SLM, AND SURVEY OR AREA
8. STATE		

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT IMPACT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALYSING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Transfer of Owner/Operator</u> <input checked="" type="checkbox"/>	

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for oil markers and sand pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

Attorney-in-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

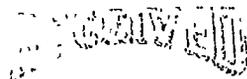
APPROVED BY

TITLE

DATE

COMM. 3 OF APPROVAL, IF ANY.

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	29	SE	SENW 4303716292	PRDX	WIW	99990	NAVAJO TRIBE S-4 (ANETH F
								SENE 4303716318	PRDX	WIW	99990	NAVAJO TRIBE S-3 (ANETH H
								SNWE 4303716097	PRDX	WIW	99990	NAVAJO TRIBE S-1 (ANETH G
								SNWN 4303716055	PRDX	WIW	99990	NAVAJO TRIBE S-2 (ANETH E
								SENE 4303716319	PRDX	WIW	99990	ANETH 34-D2 (ANETH H-234)
								SESW 4303716303	PRDX	WIW	99990	ANETH 34-B-4 (ANETH F-434)
								SENE 4303716320	PRDX	WIW	99990	NAVAJO TRIBE Q-4 (ANETH F
								SENL 4303716293	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH H
								SESW 4303716304	PRDX	WIW	99990	NAVAJO TRIBE Q-8 (ANETH F
								SENE 4303715447	PRDX	WIW	99990	NAVAJO 1 (ANETH H-236)
								SENL 4303716294	PRDX	WIW	99990	NAVAJO 3 (ANETH F-236)
								SENE 4303715485	PRDX	WIW	99990	NAVAJO 4 (ANETH E-136)
								SWSE 4303716455	PRDX	PA	99998	NAVAJO TRIBE K-13 (Q-413)
								SWSE 4303716140	PRDX	WIW	99990	ANETH UNIT L-419
								NENE 4303716169	ISMY	WIW	99990	R-124 (NAVAJO TRIBE K-M11)
								NWNW 4303716131	DSCR	WIW	99990	NAVAJO TRIBE F-8 (ANETH J
								NWSW 4303716134	PRDX	WIW	99990	NAVAJO TRIBE F-5 (ANETH J
								NWSE 4303716109	PRDX	WIW	99990	NAVAJO TRIBE F-6 (ANETH L
								SESW 4303716137	PRDX	WIW	99990	NAVAJO TRIBE F-7 (ANETH K
								NWNW 4303716132	PRDX	WIW	99990	NAVAJO TRIBE F-9 (ANETH J
								SENE 4303716141	PRDX	WIW	99990	NAVAJO TRIBE F-10 (ANETH
								SENL 4303716135	PRDX	WIW	99990	NAVAJO TRIBE F-2 (ANETH K
								SESE 4303716337	PRDX	WIW	99990	NAVAJO TRIBE F-11 (ANETH
								SENL 4303716335	PRDX	WIW	99990	NAVAJO TRIBE C-22-31 (ANE
								NENE 4303716254	ISMY	PA	99998	NAVAJO TRIBE "AH" #1
								NENE 4303716519	ISMY	PA	99998	NAVAJO K-1 (V219)
								NWNE 4303715222	DSCR	POW	99999	ANETH F4075E
								NENE 4303715229	DSCR	POW	7000	ANETH H129
								NWNE 4303715220	DSCR	DR	99999	ANETH H419E
								NENE 4303715131	DSCR	POW	7000	ANETH H135
								NWSEL 4303715132	DSCR	DR	99999	ANETH Q325E
								NWSEL 4303715133	DSCR	DR	99999	ANETH Q323E
								NENW 4303715134	DSCR	POW	7000	ANETH E4075E
								SNWE 4303715135	DSCR	DR	99999	ANETH F1185E
								NESW 4303715136	DSCR	DR	99999	ANETH F2165E
								SESW 4303715137	DSCR	POW	7000	ANETH B412
SENE 4303716278	DSCR	WIW	99990	BURTON 42-12 (ANETH D212)								
SENL 4304330175	PA	99998	THOUSAND PEAKS RANCH NCT									
SESE 4303715157	DSCR	DR	99999	ANETH UNIT F0235E								
NENEL 4303715158	DSCR	DR	99999	ANETH UNIT H123NW								
SESW 4303715159	DSCR	DR	99999	ANETH UNIT F0145E								
SWSW 4303715158	DSCR	DR	99999	ANETH UNIT F4235E								
SENL 4303715160	DSCR	DR	99999	ANETH UNIT F2285E								
NWNW 4303715161	DSCR	DR	99999	ANETH UNIT F1235E								
SESW 4302530009	PA	99998	GOVT SCHNEIDER "A" NCT-1									
NWSW 4303715412	PRDX	WIW	99990	W. ISMY FED #3 (ANETH E30								
SESE 4303730049	PRDX	WIW	99996	ANETH UNIT D-412								



MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: _____ See Attached Listing DIVISION OF OIL GAS & MINING
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and Production Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address. Texaco Exploration and Production Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

(State use only)
Transfer approved by *R. S. Lane* Title *UIC Manager*
Approval Date *6-26-91*

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5 LEASE DESIGNATION AND SERIAL NO I 149-IND-8838
		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
1 OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7 UNIT AGREEMENT NAME ANETH UNIT	
2 NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.		8 FARM OR LEASE NAME UNIT
3 ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		9 WELL NO E123SE
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1300' FNL & 1250' FWL NW/NW		10 FIELD AND POOL, OR WILDCAT ANETH
14 PERMIT NO API # 43-037-31561		11 SEC. T, R, OR BLK. AND SURVEY OR AREA SEC. 23, T-40-S, R-24-E
15 ELEVATIONS (Show whether DF, RT, CR, etc) GR-4854'		12 COUNTY OR PARISH SAN JUAN
		13 STATE UTAH

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) EXTEND STATE OF UTAH PERMIT <input checked="" type="checkbox"/>		<small>(NOTE Report results of multiple completion on well Completion or Recompletion Report and Log form)</small>	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this well)*

DUE TO DRILLING PRIORITY AND SCHEDULING DELAYS, THIS WELL CANNOT BE SPUDDED BEFORE THE SEPTEMBER 28, 1991 EXPIRATION DATE

PLEASE EXTEND THIS PERMIT FOR AN ADDITIONAL ONE (1) YEAR

RECEIVED
SEP 03 1991
DIVISION OF
OIL GAS & MINING

18 I hereby certify that the foregoing is true and correct

SIGNED <u>C. P. Basham /cwt</u>	TITLE <u>DRILLING OPERATIONS MANAGER</u>	DATE <u>08-30-91</u>
APPROVED BY THE STATE		
OF UTAH DIVISION OF OIL, GAS, AND MINING		
APPROVED BY _____	TITLE _____	DATE: <u>9/11/91</u>
CONDITIONS OF APPROVAL, IF ANY		BY: <u>[Signature]</u>

*See Instructions on Reverse Side

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Aneth Unit E123SE 43-037-31561 23-40S-24E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refiled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carlier
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84100-1203
801-538-5340
801-559-3940 (Fax)
801-538-5319 (TDD)

February 14, 1994

Texaco Exploration and Production Inc.
P. O. Box 3109
Midland, Texas 79702

Re: Application for Permit to Drill
Well No. Aneth Unit E123SE
NWNW, Sec. 23, T. 40 S, R. 24 E.
San Juan County, Utah
API No. 43-037-31561

Dear Sirs:

Per your request, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to the commencement of any future work on the subject location.

Yours truly,

A handwritten signature in cursive script that reads "Frank Matthews".

Frank Matthews
Petroleum Engineer

cc: R.J. Firth
Bureau of Land Management - Moab
Well file
WOI139