

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL NO. FILE NO. OPERATED BY DATE FILED SJR REPORT NO.

910611 Texaco Inc. to Texaco EEP INC. cA 11-71

DATE FILED **9-17-90**

LAND FEL & PATENTED STATE LEASE No. FILED IN INDIAN **14-20-603-2059**

DRILLING APPROVED **9-28-90**

SPUDDED IN

COMPLETED

INITIAL PRODUCTION

GRAVITY AP:

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION

DATE ABANDONED *9-17-90*

FIELD **GREATER ANETH**

UNIT **ANETH**

COUNTY **SAN JUAN**

WELL NO. **ANETH UNITM F226SE** API NO. **43-037-31560**

LOCAT^N **2600' FWL** FT FROM BASIS, DTH **2600' FWL** SE NW **26**

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
				40S	24E	26	TEXACO EEP INC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
Budget Bureau No. 1004-0138
Expires August 31, 1986

6. LEASE DESIGNATION AND SERIAL
14-20-803-2059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
ANETH UNIT

8. FARM OR LEASE NAME
UNIT

9. WELL NO.
F226SE

10. FIELD AND POOL, OR WILDCAT
ANETH 305

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
SEC. 26, T-40-S, R-24-E

12. COUNTY OR PARISH 13. STATE
SAN JUAN UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
P.O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
2600' FNL & 2600' FWL
At proposed prod. zone
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3.3 MILES NORTHEAST OF MONTEZUMA CREEK, UTAH

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dirg. unit line, if any)
5240' WEST

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1027 SW

21. ELEVATIONS (Show whether OF, RT, GR, ETC.)
GR-4663.0

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48#	40'	REDIMIX TO SURFACE
11	8 5/8	24#	1550'	520 SACKS
7 7/8	5 1/2	15.5#	5770'	2140 SACKS

CEMENTING PROGRAM: CONDUCTOR CASING - REDIMIX
SURFACE CASING - CEMENT TO SURFACE WITH 400 SACKS CLASS G w/ 2% GEL & 2% CaCl2 (14.9ppg, 1.34f3/s). F/B 120 SACKS CLASS G w/ 2% CaCl2 (15.9ppg, 1.16f3/s).

PRODUCTION CASING - CEMENT TO SURFACE WITH 1800 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.5ppg, 1.85f3/s). F/B 340 SACKS 50/50 POZ CLASS G w/ 2% GEL, 5% SALT & 1/4# FLOCELE (13.7ppg, 1.23f3/s).

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED C.P. Basham / cwh TITLE DRILLING SUPERINTENDENT DATE 09-11-90

(This space for Federal or State office use)

PERMIT NO. 43-037-31510 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE: 9/18/90

CONDITIONS OF APPROVAL, IF ANY: _____ BY: [Signature] WELL SPACING: R115-0-3

*See Instructions On Reverse Side

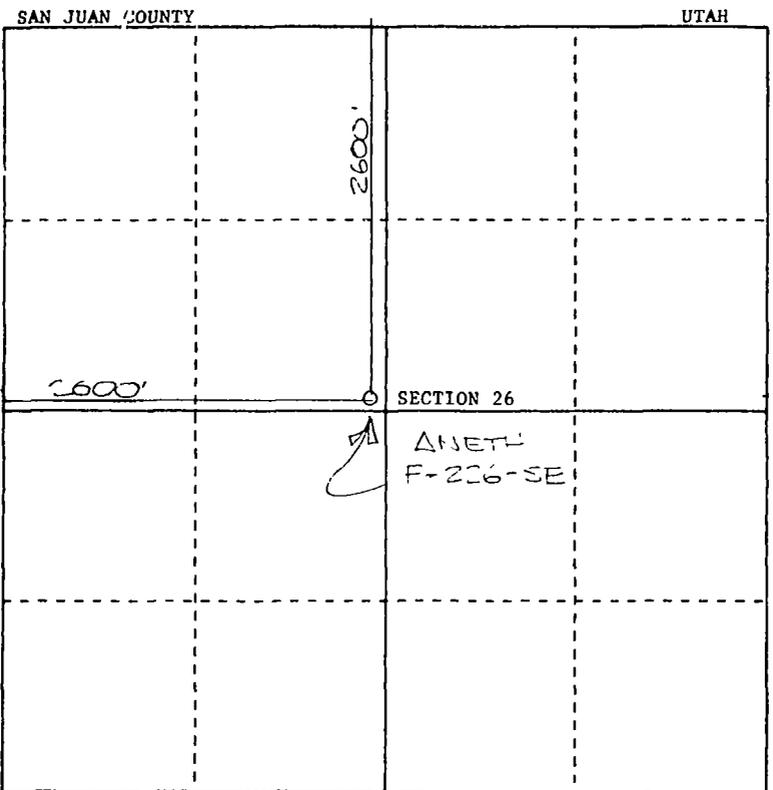
COMPANY TEXACO, INC.

LEASE ANETH WELL NO F 226 SE

SEC 26 T 40 SOUTH R 24 EAST, S.L.M.

LOCATION 2600 FEET FROM THE NORTH LINE AND
2600 FEET FROM THE WEST LINE

ELEVATION 4663.0 UNGRADED GROUND

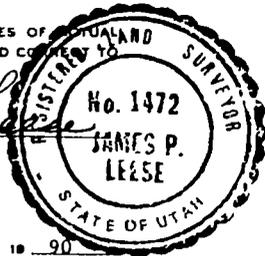


SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

SEAL

James P. Leese
Registered Land Surveyor
JAMES P. LEESE
UTAH REG. NO. 1472



SURVEYED JUNE 20, 19 90

THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc.

Aneth F 226 SE
SE $\frac{1}{4}$ NW $\frac{1}{4}$, 26-40S-24E
San Juan County, Utah

1. Existing Roads

- a) To reach the proposed location drive to Montezuma Creek, Utah and turn north along paved highway approximate 1 mile, then east (Texaco Field Office road) approximately 3 miles to general vicinity of well.
- b) Existing roads within a one-mile radius - Refer to Vicinity Map.
- c) The existing road will be maintained as necessary to provide access during the drilling operation.

2. Planned Access Road

Existing access road is approximately 700 feet north of proposed pad. An existing trail to the pad will be used with minor improvements.

3. Location of Existing Wells

Offset wells are shown on Lease Map

4. Location of Facilities

- a) Flowline will run southwest to collection facility.
- b) Powerline will run southwest to existing powerline.
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain

5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance approximately 2 miles northwest of the proposed well. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6. Source of Construction Materials:

- a) No additional construction materials will be required to build the proposed location
- b) The BLM/BIA on-site inspection may dictate any changes in location construction.

7. Methods of Handling Waste Disposal:

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations. (See Well Plat.)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a contract toolpusher

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 300' x 150' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat.
- c) The reserve pit will be lined

10. Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

Thirteen Point Surface Use Development Plan
Aneth F 226 SE
Sheet 3 of 3

11. Surface Ownership

The surface ownership is Navajo and is administered by the Bureau of Indian Affairs, U.S. Department of Interior.

12. Other Information:

- a) An archaeological survey will be conducted during the on-site inspection.
- b) Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. C.P. Basham
Division Drilling Superintendent
P. O. Box 3109
Midland, TX 79702
Phone: (915) 688-4620

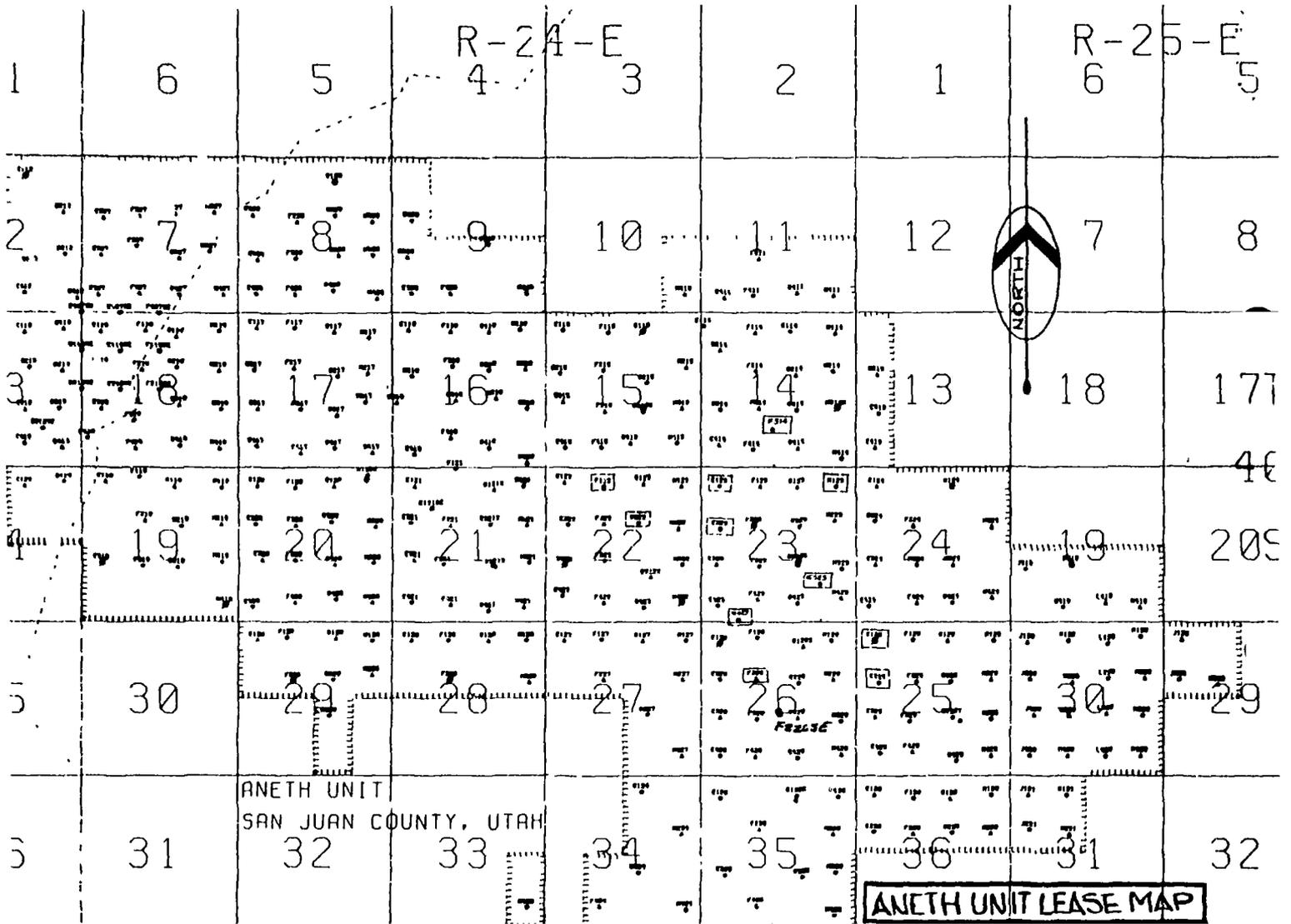
Mr. Alan A. Kleier
Area Manager
3000 North Butler
Farmington, NM 87401
(505) 326-2657

13. Certification.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are to the best of my knowledge and belief, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

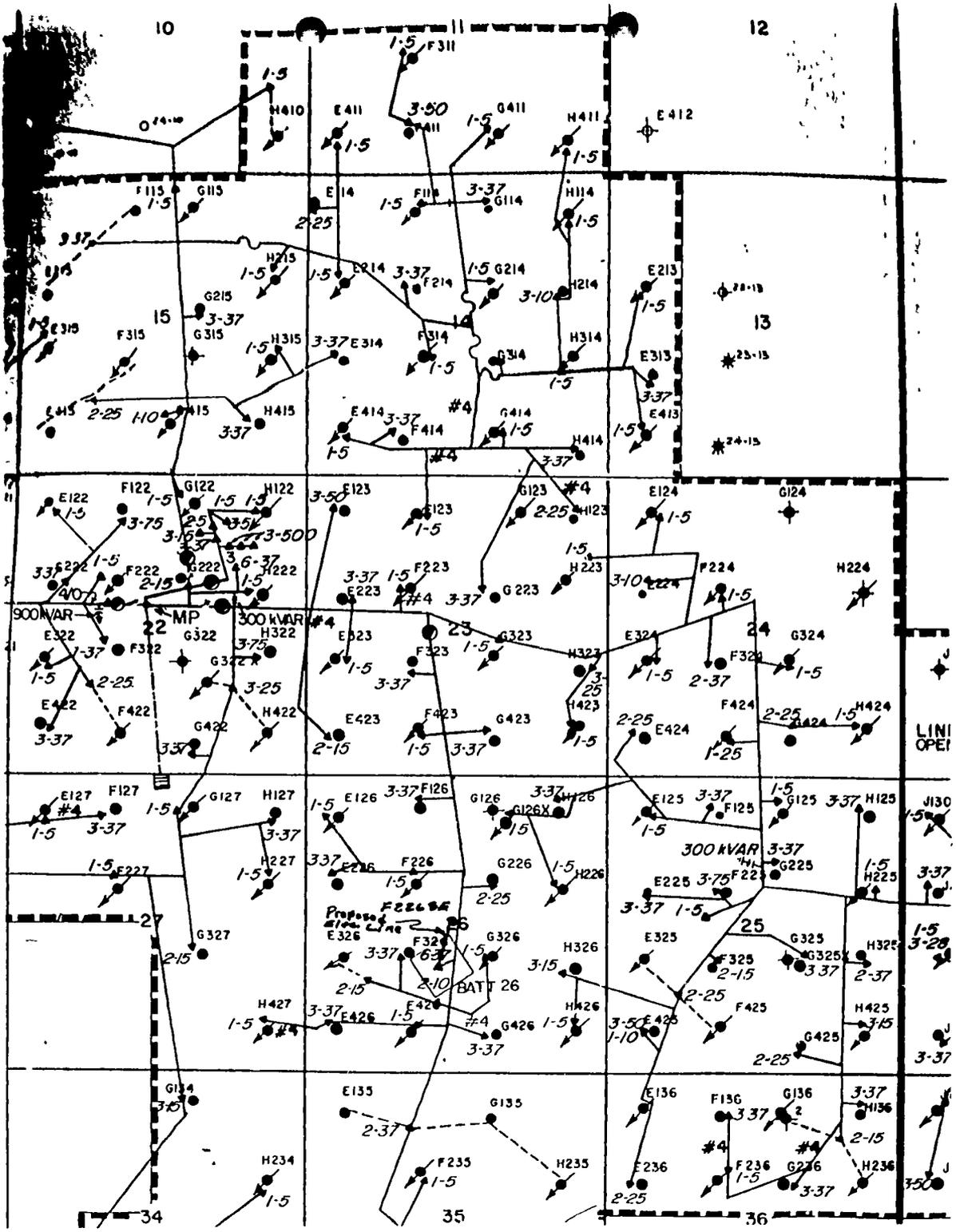
9-11-90
Date

C.P. Basham / cwh
C P Basham
Division Drilling Superintendent



ANETH UNIT
SAN JUAN COUNTY, UTAH

ANETH UNIT LEASE MAP



DRILLING PROGRAM

Texaco Inc.
Aneth Unit Well No. F226SE
2600' FNL & 2600' FWL
Section 26, T-40-S, R-24-E
San Juan County, Utah

(1) Estimated KB Elevation: 4673'

FORMATION	-----TOP-----		-----BASE-----		FLUID CONTENT
	MEASURED	SUBSEA	MEASURED	SUBSEA	
Navajo	760'	+3913'	1510'	+3163'	Water
Chinle	1510'	+3163'	2645'	+2028'	Marker
De Chelly	2645'	+2028'	4090'	+583'	Water
Hermosa	4090'	+583'	5386'	-713'	Marker
Ismay	5386'	-713'	5553'	-880'	Oil
Desert Creek	5553'	-880'	5770'	-1097'	Oil

FORMATION	---EST	SBHP---	EST SBHT	H2S	-SIGNIFICANCE-
	PSIG	PPG EMW	DEG f	PPM	(obj, marker, etc.)
Navajo	660	8.4	77	0	Poss. water flow
Chinle	1265	9.2	89	0	Marker
De Chelly	1957	9.2	105	0	Poss. water flow
Hermosa	2577	9.2	119	0	Marker
Ismay	2656	9.2	121	15M	Secondary Pay
Desert Creek	2760	9.2	123	15M	Primary Pay

(2) See (1) above.

If any unexpected water or mineral bearing zones are encountered, they will be reported, evaluated and protected as circumstances and regulations require.

(3) Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer and rotating head (See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented in place. Blowout preventers will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

Upper and lower kelly cocks with valve handle and Safety valve and subs to fit all drill string connections in use will be available.

Aneth Unit Well No. F226SE

Test Frequency

1. When installed.
2. Anytime a pressure seal is broken (test confined only to affected equipment).
3. At least every 29 days.
4. Blind and pipe rams shall be activated each trip but not more than once/day.

(4)

---DEPTH---		SECTION	HOLE	CASING	WEIGHT	GRADE	THREADS & NEW	
FROM	TO	LENGTH	SIZE	SIZE	PPF		COUPLINGS USED	
0'	40'	40'	17.5	13.375	48	H-40	PE	New
0'	1560'	1560'	11	8.625	24	K-55	8rd ST&C	New
0'	5770'	5770'	7.875	5.5	15.5	J-55	8rd LT&C	New

CASING	DV	STG	LD	AMT	TYPE	YIELD	WEIGHT	TOC	ADDITIVES	
STRING	DEPTH		TL	SXS	CEMENT	CF/SX	PPG			
13.375	None	1	--	--	Redi-mix					
8.625	None	1	LD	400	Class "G"	1.34	14.9	0'	2% gel, 2% Cacl2	
		1	TL	120	Class "G"	1.16	15.9	0'	2% Cacl2	
5.5	None	1	LD	1800	35/65 Poz/G	1.85	12.5	0'	6% gel 5% salt	
		1	TL	340	50/50 Poz/G	1.23	13.7	0'	1/4# flocele	
									2% gel, 5% salt	
									1/4# flocele	

Each stage will be preceded by an appropriate flush fluid.

(5)

---DEPTH---		MUD	TYPE	WEIGHT	VIS	WL	ADDITIVES		VISUAL	PVT	FLOW
FROM	TO			PPG	SEC/QT	CC			MONTR.		SENS
40'	1750'	FW		8.4	28	NC	LCM if needed		X		
1750'	5770'	FW-GEL		8.7-9.2	33-35	10-20	LCM, Drispac, Lime, and Barite if needed		X		

Sufficient quantities of additives will be on location to maintain above mud properties for any anticipated well conditions.

Aneth Unit Well No. F226SE

(6)

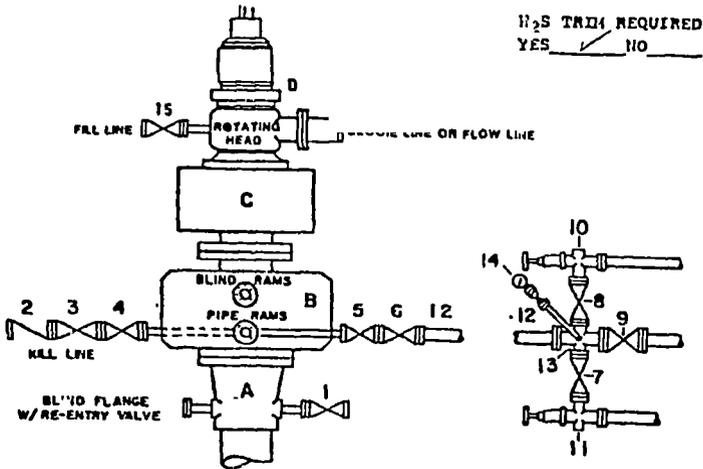
LOG/TEST/CORE/MUDLOG/OTHER	--INTERVAL--		REMARKS
	FROM	TO	
GR-LDT-CNL-CAL	5770'	min.	GR-CNL-CAL will be pulled to charge base of surface casing. GR will be pulled to surface.
Core	5550'	5760'	

No DST's.
No mud logger.

(7) See (1) above.

(8) Other information:

DRILLING CONTROL CONDITION III-B 3000 PSI WP



N₂S TRIM REQUIRED
YES NO

DRILLING CONTROL

MATERIAL LIST - CONDITION III - B

- A Texaco Wellhead
- B 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers).
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines.
- D Rotating Head with fill up outlet and extended pipe line.
- 1,3,4, 2" minimum 3000# W.P. flanged full opening steel gate valve or Halliburton Le Torc Plug valve.
- 7,8, 2" minimum 3000# W.P. back pressure valve.
- 2 2" minimum 3000# W.P. back pressure valve.
- 3,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Le Torc Plug valve.
- 12 3" minimum Schedule 80, Grade B, seamless line pipe.
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross.
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in Choke line)
- 15 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Le Torc Plug valve.



TEXACO, INC.
MIDLAND DIVISION
MIDLAND, TEXAS

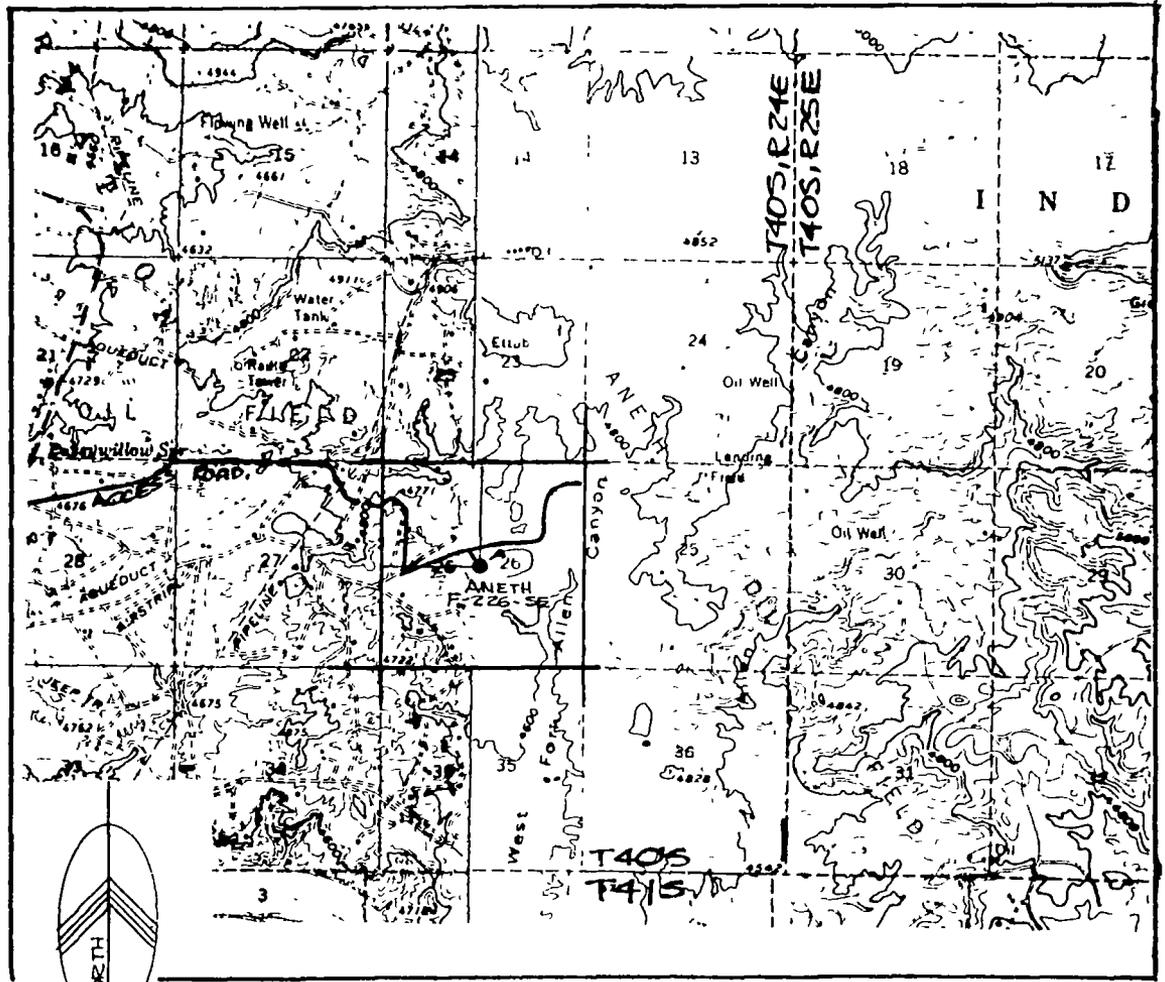


SCALE:	DATE:	EST. NO.:	ORD. NO.:
DRAWN BY:			
CHECKED BY:			

VICINITY MAP
FOR
TEXACO INC.

WELL LOCATION ANETH F-226-SE
SECTION 26, T40S, R24E, SAN JUAN CO.
LITAH

2600' F/NL = 2600' F/WL



SCALE: NTS

DATE: 6-20-90

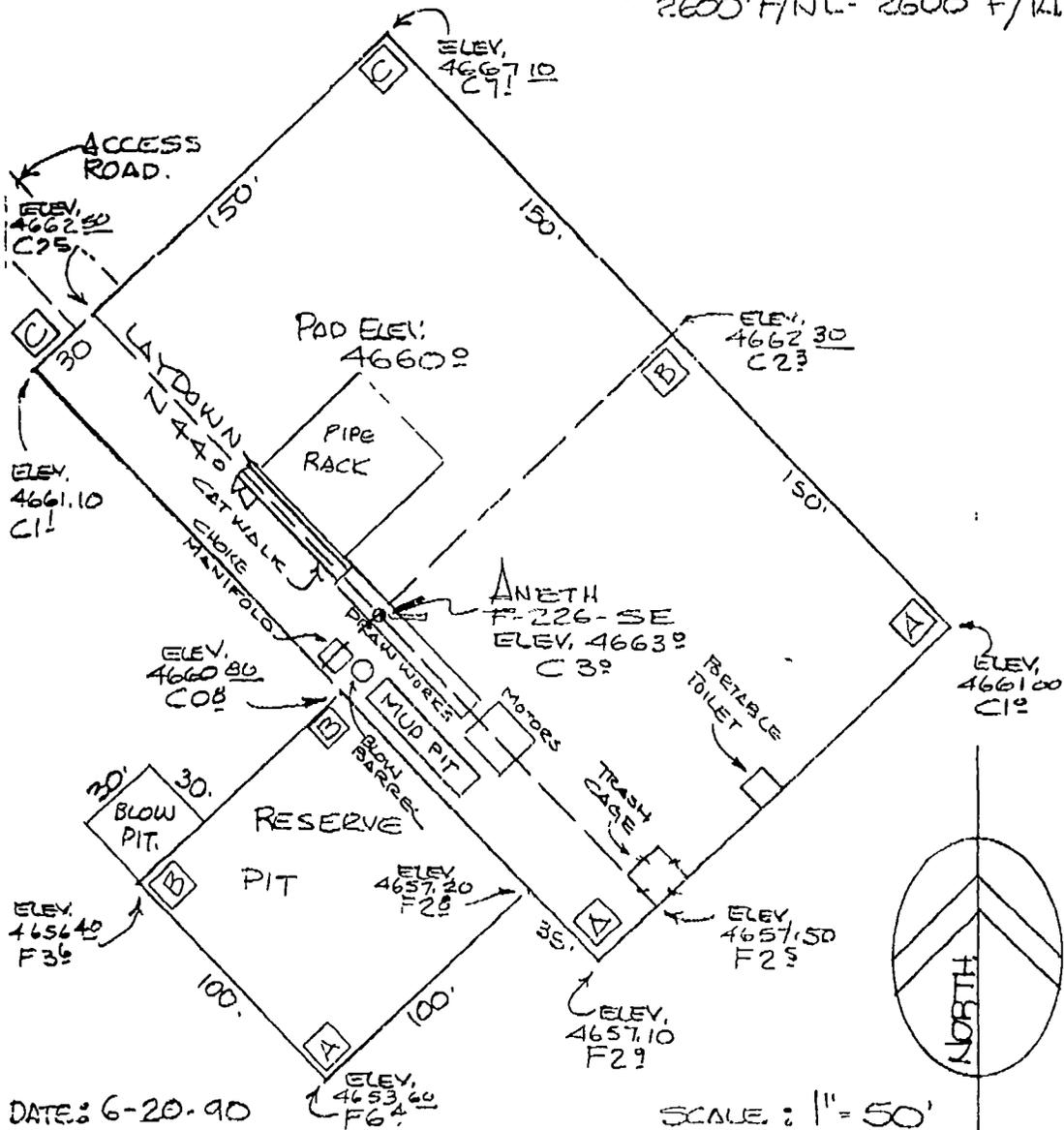
SAN JUAN ENGINEERS

2101 SAN JUAN BLVD FARMINGTON NEW MEXICO

V. ELL. PAD LAYOUT
FOR
TEXACO INC.

WELL LOCATION ANETH F-226-SE
SECTION 26, T40S, R24E, SAN JUAN CO.
UTAH

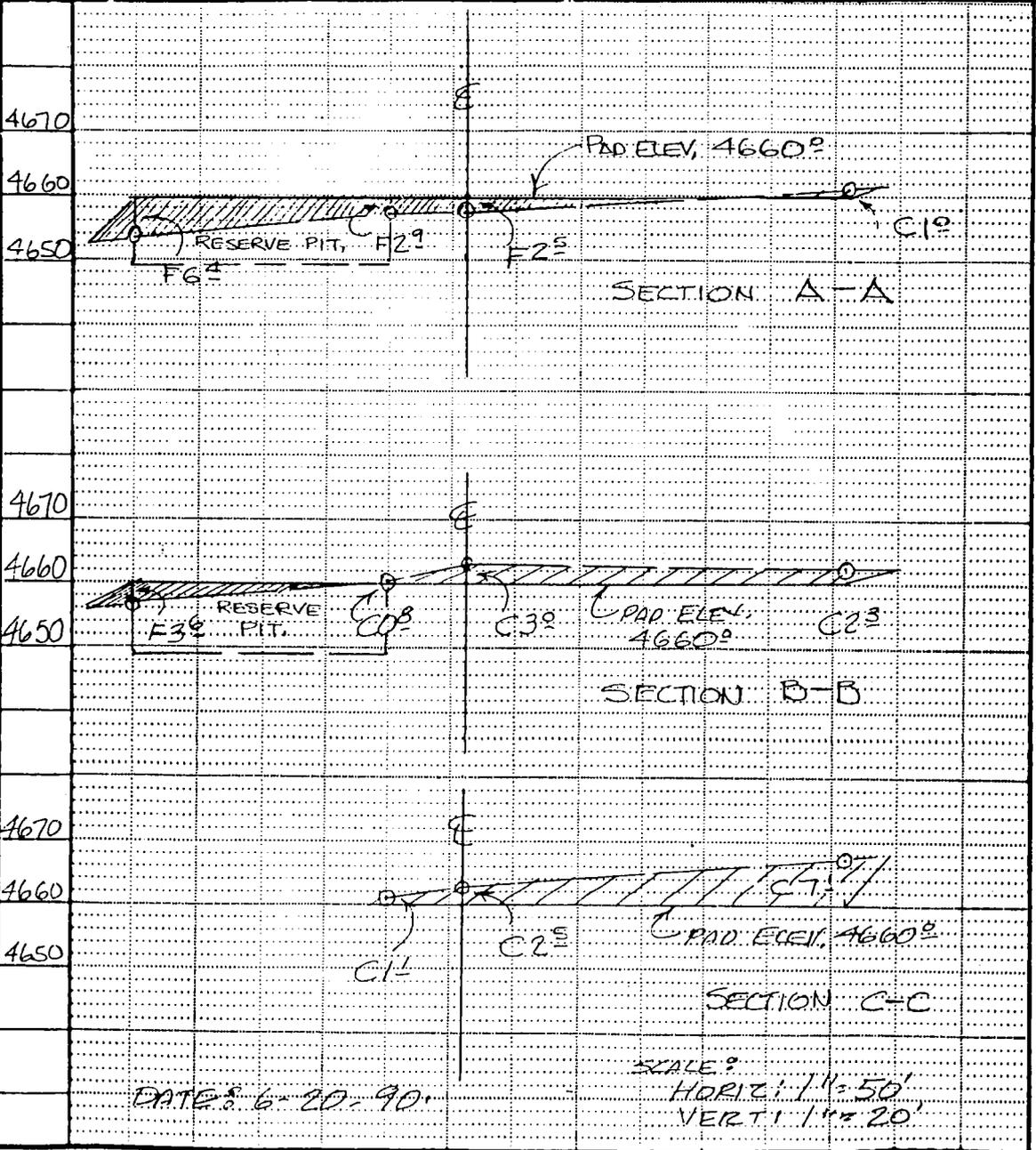
2600' F/NL - 2600' F/KLL.



DATE: 6-20-90

SCALE: 1" = 50'

CUT AND FILL SHEET
 FOR
TEXACO INC.
 WELL LOCATION ANETH E-226-SE
 SECTION 26, T40S, R24E, SAN JUAN COUNTY, UTAH.



OPERATOR Delaco, Inc. DATE 9-24-90

WELL NAME Smith Unit F026SE

SEC S4N10W16 T 40S R 04E COUNTY San Juan

43-037-31560
API NUMBER

Indian (2)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS.

P.O.O. 1990 eff 4-17-90 - falls within Smith Unit per cause-
water permit A-10458 (09-048)

APPROVAL LETTER:

SPACING R615-2-3 Smith UNIT

R615-3-2

~~150-1-5-15-7d~~
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

cc: BIA



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson Ph.D.
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center Suite 350
Salt Lake City Utah 84100 1203
801 538 5340

September 28, 1990

Texaco, Inc
P. O. Box 3109
Midland, Texas 79702

Gentlemen

Re: Aneth Unit F226SE - SE NW Sec 26, T. 40S, R. 24E - San Juan County, Utah
2600' FNL, 2600' FWL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983, and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules

In addition, the following actions are necessary to fully comply with this approval.

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318
5. Compliance with the requirements of Rule R615-3-20. Gas Flaring or Venting, Oil and Gas Conservation General Rules

Page 2
Texaco, Inc.
Aneth Unit F226SE
September 28, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31560.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
we14/1-32

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6 Lease Designation and Serial Number

7 Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

8 Unit or Communitization Agreement

1 Type of Well

 Oil Well Gas Well Other (specify)

9 Well Name and Number

2 Name of Operator

Texaco Exploration and Production Inc.

10 API Well Number

3 Address of Operator

3300 North Butler, Farmington, NM 87401

4 Telephone Number

(505) 325-4397

11 Field and Pool, or Wildcat

5 Location of Well

Footage

QQ, Sec. T, R, M See Attached

County

State UTAH

12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other Transfer of Plugging Bond

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other Change of Operator/Operator Name

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report

13 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *J. V. Lane*
Attorney-in-FactSIGNED: *J. V. Lane*
Assistant Division Manager

DATE: _____

DATE: _____

14 I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

DATE: 05/02/91

W E L L S B Y O P P R A T O R

PAGE 99

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME							
NO990	TEXACO INC	365	GREATER ANETH		S400	E240	29	SENW 4303716292	PRDX	WIW	99990	NAVAJO TRIBE S-4 (ANETH F							
							29	SFNE 4303716318	PRDX	WIW	99990	NAVAJO TRIBE S-3 (ANETH H							
							29	NWNE 4303716097	PRDX	WIW	99990	NAVAJO TRIBE S-1 (ANETH G							
							29	NWNW 4303716055	PRDX	WIW	99990	NAVAJO TRIBE S-2 (ANETH E							
							34	SENE 4303716319	PRDX	WIW	99990	ANETH 34-D2 (ANETH H-234)							
							34	SESW 4303716303	PRDX	WIW	99990	ANETH 34-B-4 (ANETH F-434							
							35	SENE 4303716320	PRDX	WIW	99990	NAVAJO TRIBE Q-4 (ANETH H							
							35	SENW 4303716293	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH F							
							35	SESW 4303716304	PRDX	WIW	99990	NAVAJO TRIBE Q-8 (ANETH F							
							36	SENE 4303716487	PRDX	WIW	99990	NAVAJO 1 (ANETH H-236)							
							36	SENW 4303716294	PRDX	WIW	99990	NAVAJO 3 (ANETH F-236)							
							36	NWNW 4303715485	PRDX	WIW	99990	NAVAJO 4 (ANETH E-136)							
							36	NWNE 4303716455	PROX	PA	99998	NAVAJO TRIBE K-13 (Q-413)							
							380	ISMAY	365	GREATER ANETH		S400	E250	19	SWSE 4303716140	PROX	WIW	99990	ANETH UNIT L-419
							380	ISMAY	365	GREATER ANETH		S400	E250	24	NENE 4303716169	ISHY	WIW	99990	R-124 (NAVAJO TRIBE K-#11)
							365	GREATER ANETH		S400	E250	29	NWNW 4303716131	DSCR	WIW	99990	NAVAJO TRIBE F-8 (ANETH J		
										S400	E250	30	NWSW 4303716134	PROX	WIW	99990	NAVAJO TRIBE F-5 (ANETH J		
										S400	E250	30	NWSE 4303716139	PRDX	WIW	99990	NAVAJO TRIBE F-6 (ANETH L		
										S400	E250	30	SESW 4303716137	PRDX	WIW	99990	NAVAJO TRIBE F-7 (ANETH J		
										S400	E250	30	NWNW 4303716132	PROX	WIW	99990	NAVAJO TRIBE F-9 (ANETH K		
										S400	E250	30	SENE 4303716141	PROX	WIW	99990	NAVAJO TRIBE F-10 (ANETH		
										S400	E250	30	SENW 4303716135	PROX	WIW	99990	NAVAJO TRIBE F-2 (ANETH K		
										S400	E250	30	SESEL 4303716337	PRDX	WIW	99990	NAVAJO TRIBE F-11 (ANETH		
										S400	E250	31	SENW 4303716335	PROX	WIW	99990	NAVAJO TRIBE C-22-31 (ANE		
							375	HOGAN		S410	E220	22	NENE 4303711254	ISHY	PA	99998	NAVAJO TRIBE "AH" #1		
							365	GREATER ANETH		S400	E260	19	NENE 4303716519	ISHY	PA	99998	NAVAJO K-1(V219)		
										S400	E240	18	NWNE 4303716222	DSCR	POW	7000	ANETH F407SE		
										S400	E240	29	NENE 4303731528	DSCR	POW	7000	ANETH H129		
										S400	E240	35	NWNE 4303731530	DSCR	POW	7000	ANETH G188		
										S400	E240	35	NENE 4303731531	DSCR	POW	7000	ANETH H135		
										S400	E240	35	NWSEL 4303731532	DSCR	POW	7000	ANETH G325W		
										S400	E240	23	NWSEL 4303731533	DSCR	POW	7000	ANETH G323X		
										S400	E240	18	NENW 4303731534	DSCR	POW	7000	ANETH E407SE		
										S400	E240	18	SWNE 4303731535	DSCR	POW	7000	ANETH F118SE		
										S400	E240	18	NESW 4303731536	DSCR	POW	7000	ANETH F216SE		
										S400	E230	12	SESW 4303731537	DSCR	POW	7000	ANETH B412		
					S400	E230	12	SENE 4303716278	DSCR	WIW	99990	BURTON 42-12 (ANETH D212)							
		1	WILDCAT		N010	E080	12	SENW 4304330175		PA	99998	THOUSAND PEAKS RANCH, NCT							
		365	GREATER ANETH		S400	E240	23	SESW 4303731557	DSCR	POW	7000	ANETH UNIT G323SE							
					S400	E240	23	NENEL 4303731550	DSCR	POW	7000	ANETH UNIT H123NW							
					S400	E240	14	SESW 4303731559	DSCR	POW	7000	ANETH UNIT F014SE							
					S400	E240	23	SWSW 4303731558	DSCR	POW	7000	ANETH UNIT E423SE							
					S400	E240	26	SENL 4303731560	DSCR	POW	7000	ANETH UNIT F226SE							
					S400	E240	23	NWNW 4303731561	DSCR	POW	7000	ANETH UNIT E123SE							
		1	WILDCAT		S380	E020	5	SESW 4302530009		PA	99998	GOVY SCHNEIDER, NCT-1							
		365	GREATER ANETH		S400	E240	7	NWSW 4303715412	PRDX	WIW	99990	W. ISMY FED #3 (ANETH E30							
					S400	E230	12	SESE 4303730049	PRDX	WIW	99996	ANETH UNIT D-412-							

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

Suspense _____

Other
Board File
Operator File

(Location) Sec _____ Twp _____ Rng _____

(Return Date) _____
(To - Initials) _____

(API No.) _____

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) L. Romero (Initiated Call)
Talked to:

Name M. N. Myers (Initiated Call) - Phone No. (303) 793-4380

of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.
(Replacement bond received 2-11-91 awaiting "Sundries")

4. Highlights of Conversation: _____

Mr. Myers out of office until 5-20-91.

Nelsey Nelson

* 910528 - MSG 2:42 "Mr. Myers"

(3:45) Mr. Myers will follow up on operator change sundries, handled
through another office.



Texaco Exploration and Production Inc.
Midland, Texas 79701-3109

P.O. Box 3109
Midland, TX 79701-3109

May 22, 1991

MAY 28 1991

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL GAS & MINING

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in ~~Midland~~, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (30?) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

RECEIVED

MAY 28 1991

Well name and number: _____ See Attached Listing		DIVISION OF OIL GAS & MINING
Field or Unit name: _____	API no _____	
Well location: QQ _____ section _____ township _____ range _____ county _____		
Effective Date of Transfer: <u>6-1-91</u>		
CURRENT OPERATOR		
Transfer approved by:		
Name <u>R. S. Lane</u>	Company <u>Texaco Inc.</u>	
Signature <u><i>R. S. Lane</i></u>	Address <u>P. O. Box 3109</u>	
Title <u>Attorney-in-Fact</u>	<u>Midland, TX 79702</u>	
Date _____	Phone (<u>915</u>) <u>688-4100</u>	
Comments:	Correspondence Address: <u>Texaco Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>	
NEW OPERATOR		
Transfer approved by:		
Name <u>R. S. Lane</u>	Company <u>Texaco Exploration and Production Inc.</u>	
Signature <u><i>R. S. Lane</i></u>	Address <u>P. O. Box 3109</u>	
Title <u>Attorney-in-Fact</u>	<u>Midland, TX 79702</u>	
Date _____	Phone (<u>915</u>) <u>688-4100</u>	
Comments:	Correspondence Address: <u>Texaco Exploration and Production Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>	
(State use only)		
Transfer approved by <u><i>Neil Hunt</i></u>	Title <u>UIC Manager</u>	
Approval Date <u>6-26-91</u>		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
MAY 9 8 1991		9. WELL NO.
DIVISION OF OIL, GAS & MINING		10. FIELD AND POOL, OR WILDCAT
16. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
17. OPERATIONS (Show number of, ft., or, etc.)		12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Transfer of Owner/Operator <input type="checkbox"/>	
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE CHANGES OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]
Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]
Title: Division Manager

Date: 3/1/91

I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY: _____



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Diane R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Third Center Suite 350
Salt Lake City, Utah 84103-1203
#01 538 5340

September 2, 1992

Texaco Exploration and Production Inc
P.O. Box 3109
Midland, Texas 79702

Gentlemen

Re. Well Completion Report - Aneth Unit F226SE Well, Sec 26, T. 40S, R. 24E, San Juan County, Utah, API No 43-037-31560

Utah Admin R649-3-21, the Utah Oil and Gas Conservation General Rules, requires that within 30 days after the completion of any well drilled or redrilled for the production of oil or gas, Well Completion or Recompletion Report and Log, Form 8, and copies of the electric and radioactivity logs, if run, shall be filed with the division

Our records indicate that the Well Completion Report for the referenced well has not been received. Enclosed is a copy of Form 8 for your use in promptly submitting this report. If you have questions regarding the completion of the form, please feel free to call Debra Eatchel at the above number.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

ldc

Enclosure

cc R J Firth

D M Eatchel

WO11

5 LEASE DESIGNATION AND SERIAL NO

1 149-IND-8638

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7 UNIT AGREEMENT NAME

ANETH UNIT

8 FARM OR LEASE NAME

UNIT

9 WELL NO

F226SE

10 FIELD AND POOL, OR WILDCAT

ANETH

11 SEC, T, R, OR BL., AND

SURVEY OR AREA

SEC 26, T-40-S, R-24-E

14 PERMIT NO

API # 43-037-31560

8 ELEVATIONS (Show whether DF, RT, GR, etc)

GR-4663'

12 COUNTY OR PARISH

SAN JUAN

13 STATE

UTAH

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO-

SUBSEQUENT REPORT OF

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

ALTERING CASING

ABANDONMENT*

(Other) EXTEND STATE OF UTAH PERMIT

(NOTE Report results of multiple completion on well
Completion or Recompletion Report and Log form)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

DUE TO DRILLING PRIORITY AND SCHEDULING DELAYS, THIS WELL CANNOT BE SPUDDED BEFORE THE SEPTEMBER 28, 1991 EXPIRATION DATE.

PLEASE EXTEND THIS PERMIT FOR AN ADDITIONAL ONE (1) YEAR.

RECEIVED

SEP 03 1991

DIVISION OF
OIL GAS & MINING

18 I hereby certify that the foregoing is true and correct

SIGNED

C. P. Bashem / cwh

TITLE

DRILLING OPERATIONS MANAGER

DATE

08-30-91

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/11/91

BY [Signature]

*See Instructions on Reverse Side

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Aneth Unit F226SE 43-037-31560 26-40S-24E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refilled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Trade Center Suite 350
Salt Lake City Utah 84100 1203
801 538 5340
801 359 3940 (fax)
801 538 5319 (TDD)

February 14, 1994

Texaco Exploration and Production Inc
P. O. Box 3109
Midland, Texas 79702

Re: Application for Permit to Drill
Well No Aneth Unit F226SE
SENW, Sec 26, T 40 S, R 24 E
San Juan County, Utah
API No. 43-037-31560

Dear Sirs:

Per your request, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to the commencement of any future work on the subject location

Yours truly,

A handwritten signature in cursive script that reads "Frank Matthews".

Frank Matthews
Petroleum Engineer

cc R J Firth
Bureau of Land Management - Moab
Well file
WOI139