

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS	WELL LOG	ELECTRIC LOGS	FILE <input checked="" type="checkbox"/>	WATER SANDS	LOCATION INSPECTED	SHILL REPORT #
91011 Texaco Inc to Texaco E.P. Inc. CH 1-1-91						
DATE FILED	9-14-90					
LAND FEE & PATENTED	STATE LEASE	FILE # LEASE NO			WELL NO 14-20-603-2059	
DRILLING APPROVED	9-14-90					
SPUDDED IN						
COMPLETED	PUT TO PRODUING					
INITIAL PRODUCTION						
GRAVITY AFT						
GEAR						
PRODUCING ZONES						
TOTAL DEPTH						
WELL ELEVAT IN						
LATE ANALYSE	VA 01751					
FIELD	GREATER ANETH					
COUNTY	ANETH					
CITY	SAN JUAN					
WELL NO	ANETH UNIT F314SE			API NO. 43-037-31559		
DEPTH	1275' PSL	FE FROM MEASURE	2500' FWL	FE FROM MEASURE	SE SW	14

MAP	REG	SEC	OPERATOR	MAP	REG	SEC	OPERATOR
40S	24E	14	TEXACO E&P INC				

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

FORM APPROVED.  
Budget Bureau No. 1004-0138  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-603-2059</b>	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NAVAJO</b>	
2. NAME OF OPERATOR <b>TEXACO INC.</b>		7. UNIT AGREEMENT NAME <b>ANETH UNIT</b>	
3. ADDRESS OF OPERATOR <b>P.O. Box 3109, Midland, TX 79702</b>		8. FARM OR LEASE NAME <b>UNIT</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <b>1275' FSL &amp; 2500' FWL</b> At proposed prod. zone <b>SAME</b>		9. WELL NO. <b>F314SE</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>3.3 MILES NORTHEAST OF MONTEZUMA CREEK, UTAH</b>		10. FIELD AND POOL, OR WILDCAT <b>ANETH 305</b>	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY ON LEASE LINE, FT. (Also to nearest dirg. unit line, if any) <b>3936 EAST</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SEC. 14, T-40-S, R-24-E</b>	
16. NO. OF ACRES IN LEASE <b>16950</b>		12. COUNTY OR PARISH <b>SAN JUAN</b>	
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40</b>		13. STATE <b>UTAH</b>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>450' SW</b>		19. PROPOSED DEPTH <b>5870' DSCR</b>	
20. ROTARY OR CABLE TOOLS <b>ROTARY</b>		21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) <b>GR-4843.0</b>	
22. APPROX. DATE WORK WILL START <b>11-01-90</b>			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48#	40'	REDIMIX TO SURFACE
11	8 5/8	24#	1750'	620 SACKS
7 7/8	5 1/2	15.5#	5870'	2140 SACKS

CEMENTING PROGRAM: CONDUCTOR CASING - REDIMIX  
SURFACE CASING - CEMENT TO SURFACE WITH 500 SACKS CLASS G w/ 2% GEL & 2% CaCl2 (14.9ppg, 1.34f/s). F/B 120 SACKS CLASS G w/ 2% CaCl2 (15.9ppg, 1.16f/s).

PRODUCTION CASING - CEMENT TO SURFACE WITH 1800 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.5ppg, 1.85f/s). F/B 340 SACKS 50/50 POZ CLASS G w/ 2% GEL, 5% SALT & 1/4# FLOCELE (13.7ppg, 1.23f/s).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED S.P. Boehm/cwh TITLE DRILLING SUPERINTENDENT DATE 09-11-90

(This space for Federal or State office use)

PERMIT NO. 43 737-31554 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE: 9/27/90 DATE: 9/27/90

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ BY: [Signature]

WELL SPACING: R15-0-3

\*See Instructions On Reverse Side

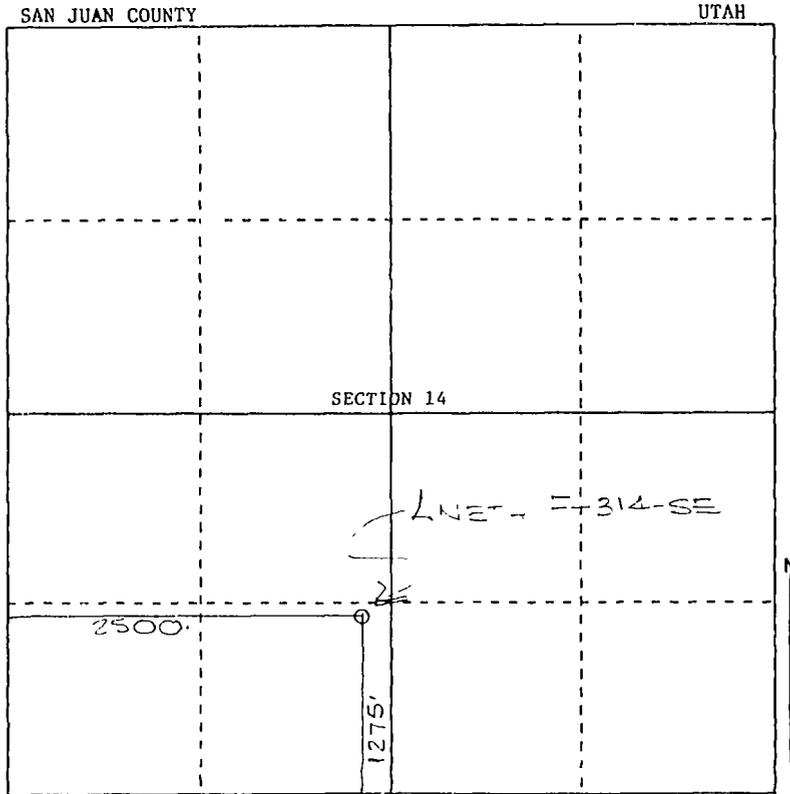
COMPANY TEXACO, INC.

LEASE ANETH WELL NO F 314 SE

SEC 14 T 40 SOUTH R 24 EAST, S.L.M.

LOCATION 1275 FEET FROM THE SOUTH LINE AND  
2500 FEET FROM THE WEST LINE

ELEVATION 4843 0 UNGRADED GROUND

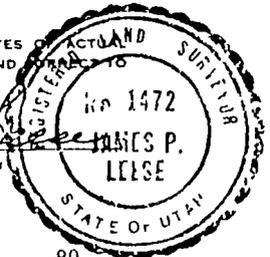


SCALE 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL AND SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

SEAL

*James P. Leese*  
Registered Land Surveyor  
JAMES P. LEESE  
UTAH REG. NO. 1472



SURVEYED JUNE 21, 1990

SAN JUAN ENGINEERS, FARMINGTON, NEW MEXICO 87401

## THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc

Aneth F 314 SE  
SE $\frac{1}{4}$ SW $\frac{1}{4}$ , 14-40S-24E  
San Juan County, Utah

### 1. Existing Roads

- a) To reach the proposed location drive to Montezuma Creek, Utah and turn north along paved highway approximate 1 mile, then east-northeast (Texaco Field Office road) approximately 3.5 miles.
- b) Existing roads within a one-mile radius - Refer to Vicinity Map.
- c) The existing road will be maintained as necessary to provide access during the drilling operation.

### 2. Planned Access Road

Existing access road for pipeline is approximately 200 feet northeast of proposed pad.

### 3. Location of Existing Wells

Offset wells are shown on Lease Map.

### 4. Location of Facilities

- a) Flowline will run northeast to existing facilities
- b) Powerline will run northeast to existing powerline
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain

### 5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance approximately 1 mile southwest of the proposed well. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318

### 6. Source of Construction Materials:

- a) No additional construction materials will be required to build the proposed location
- b) The BLM/BIA on-site inspection may dictate any changes in location construction

7. Methods of Handling Waste Disposal:

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations. (See Well Plat.)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a contract toolpusher.

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 300' x 150' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location.
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat.
- c) The reserve pit will be lined.

10. Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

11. Surface Ownership

The surface ownership is Navajo and is administered by the Bureau of Indian Affairs, U.S. Department of Interior.

12 Other Information:

- a) An archaeological survey will be conducted during the on-site inspection.
- b) Any questions regarding this APD may be directed to Texaco's designated representative

Mr C.P. Basham  
Division Drilling Superintendent  
P. O. Box 3109  
Midland, TX 79702  
Phone. (915) 688-4620

Mr Alan A Kleier  
Area Manager  
3000 North Butler  
Farmington, NM 87401  
(505) 326-2657

13 Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-11-90  
Date

C.P. Basham / SWH  
C P Basham  
Division Drilling Superintendent

R-24-E

R-25-E

1 6 5 4 3 2 1 6 5

2 7 8 9 10 11 12 7 8

3 18 17 16 15 14 13 18 17

4 19 20 21 22 23 24 19 20

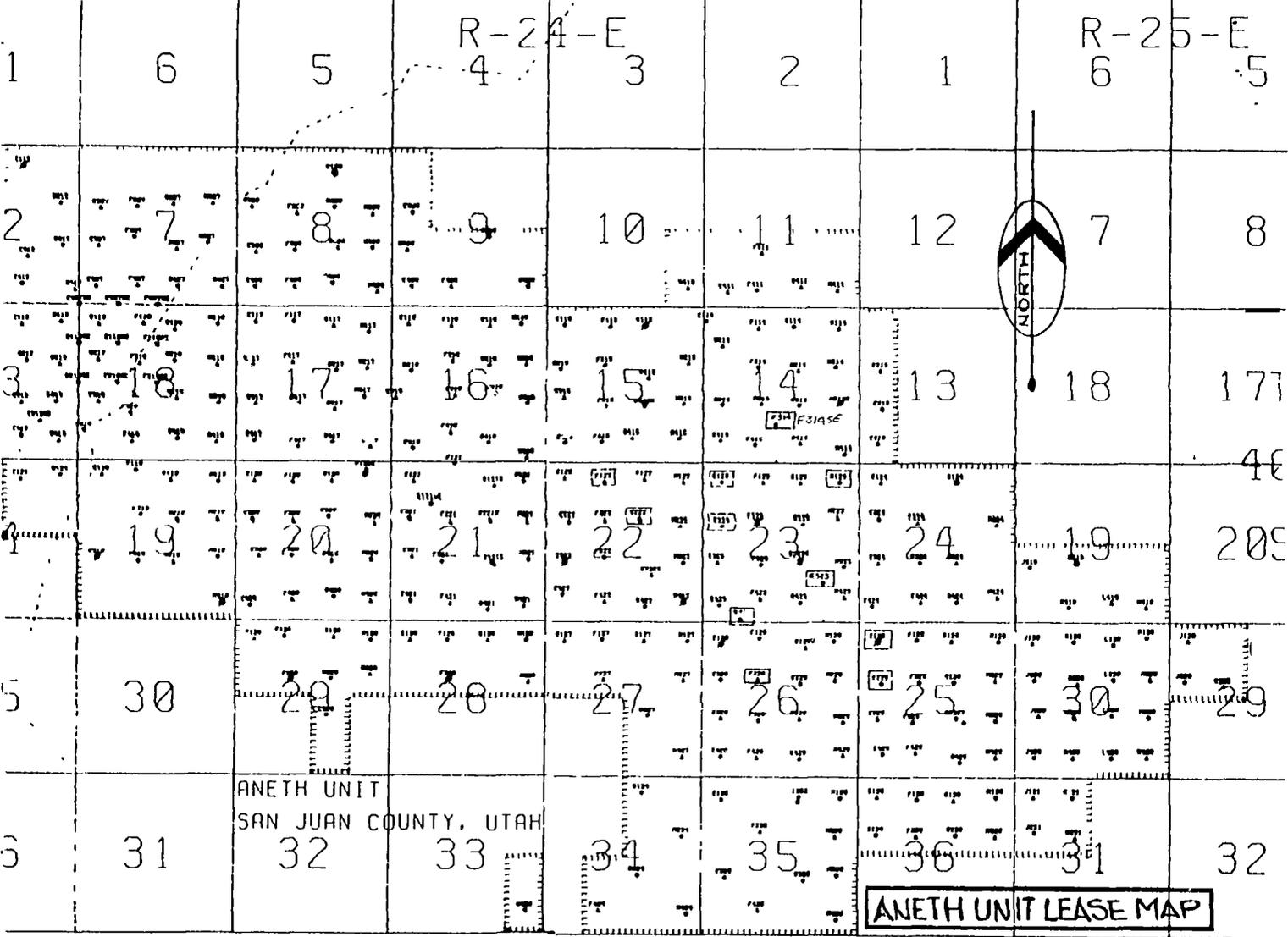
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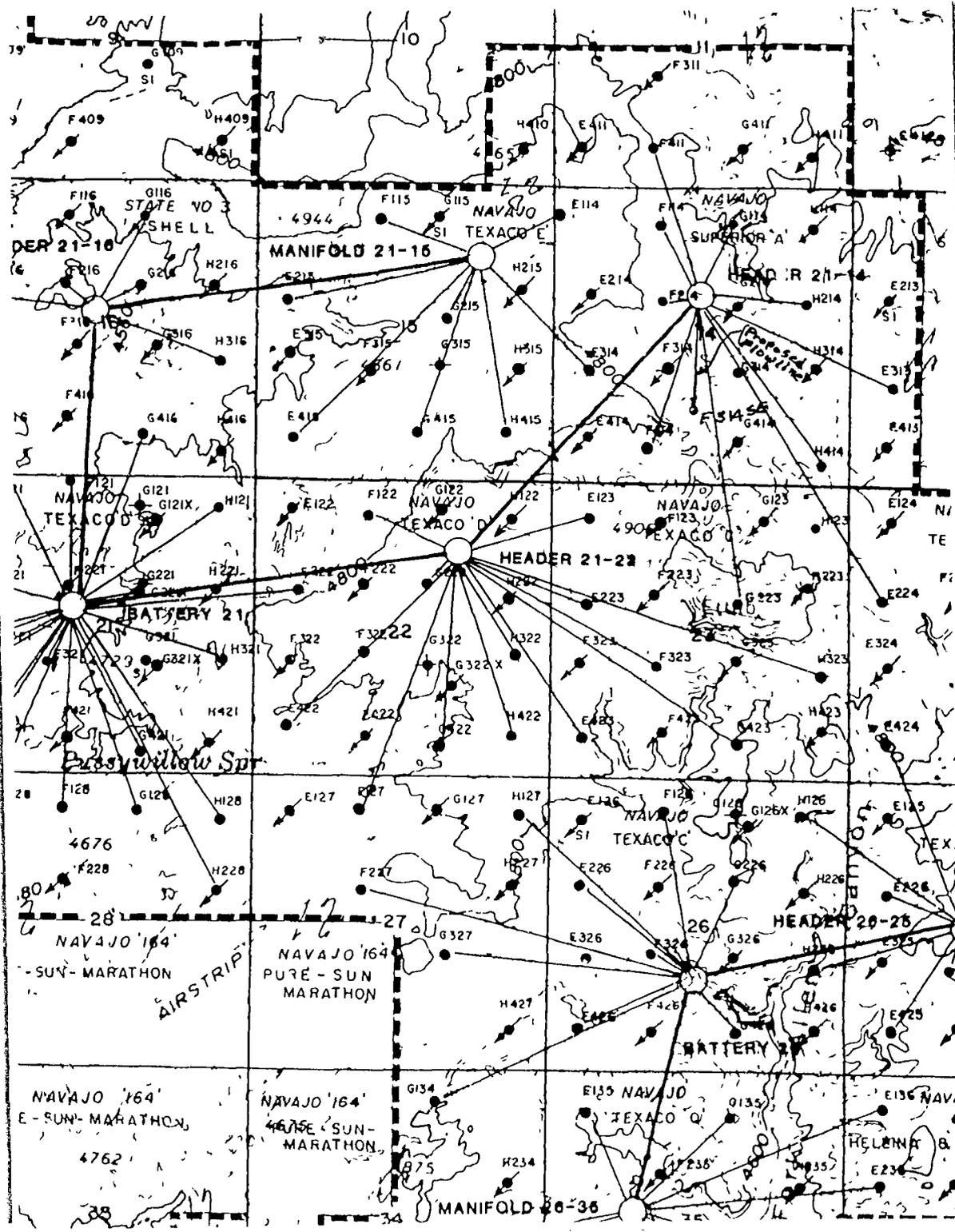
6 31 32 33 34 35 30 31 32



ANETH UNIT  
SAN JUAN COUNTY, UTAH

ANETH UNIT LEASE MAP





DER 21-16  
STATE VO 3  
SHELL

MANIFOLD 21-16

HEADER 21-23

BATTERY 21

HEADER 21-23

HEADER 20-25

BATTERY 21

MANIFOLD 26-36

SUN-MARATHON  
AIRSTRIP

PURE-SUN  
MARATHON

E-SUN-MARATHON

W-SUN-MARATHON

NAVJO  
TEXACO Q

HELENA B.



DRILLING PROGRAM

Texaco Inc.  
Aneth Unit Well No. F314SE  
1275' FSL & 2500' FWL  
Section 14, T-40-S, R-24-E  
San Juan County, Utah

(1) Estimated KB Elevation: 4853'

FORMATION	-----TOP-----		-----BASE-----		FLUID CONTENT
	MEASURED	SUBSEA	MEASURED	SUBSEA	
Navajo	858'	+3901'	1699'	+3075'	Water
Chinle	1699'	+3075'	2762'	+2010'	Marker
De Chelly	2762'	+2010'	4215'	+568'	Water
Hermosa	4215'	+568'	5536'	-739'	Marker
Ismay	5536'	-739'	5690'	-899'	Oil
Desert Creek	5690'	-899'	5870'	-1085'	Oil

FORMATION	---EST	SBHP---	EST SBHT	H2S	-SIGNIFICANCE-
	PSIG	PPG EMW	DEG f	PPM	(obj, marker, etc.)
Navajo	742	8.4	79	0	Poss. water flow
Chinle	1321	9.2	90	0	Marker
De Chelly	2016	9.2	106	0	Poss. water flow
Hermosa	2648	9.2	121	0	Marker
Ismay	2722	9.2	123	15M	Secondary Pay
Desert Creek	2808	9.2	125	15M	Primary Pay

(2) See (1) above.

If any unexpected water or mineral bearing zones are encountered, they will be reported, evaluated and protected as circumstances and regulations require.

(3) Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer and rotating head (See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented in place. Blowout preventers will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

Upper and lower kelly cocks with valve handle and Safety valve and subs to fit all drill string connections in use will be available.

Aneth Unit Well No. F314SE

Test Frequency

1. When installed.
2. Anytime a pressure seal is broken (test confined only to affected equipment).
3. At least every 29 days.
4. Blind and pipe rams shall be activated each trip but not more than once/day.

(4)

---DEPTH---	SECTION	HOLE	CASING	WEIGHT	GRADE	THREADS & NEW
FROM TO	LENGTH	SIZE	SIZE	PPF		COUPLINGS USED
0' 40'	40'	17.5	13.375	48	H-40	PE New
0' 1750'	1750'	11	8.625	24	K-55	8rd ST&C New
0' 5870'	5870'	7.875	5.5	15.5	J-55	8rd LT&C New

CASING	DV	STG	LD	AMT	TYPE	YIELD	WEIGHT	TOC	ADDITIVES
STRING	DEPTH		TL	SXS	CEMENT	CF/SX	PPG		
13.375	None	1	--	--	Redi-mix				
8.625	None	1	LD	500	Class "G"	1.34	14.9	0'	2% gel, 2% Cacl2
		1	TL	120	Class "G"	1.16	15.9	0'	2% Cacl2
5.5	None	1	LD	1800	35/65 Poz/G	1.85	12.5	0'	6% gel 5% salt 1/4# flocele
		1	TL	340	50/50 Poz/G	1.23	13.7	0'	2% gel, 5% salt 1/4# flocele

Each stage will be preceded by an appropriate flush fluid.

(5)

---DEPTH---	MUD	TYPE	WEIGHT	VIS	WL	ADDITIVES	VISUAL	PVT	FLOW
FROM TO			PPG	SEC/QT	CO'		MONTR.		SENS
40' 1950'		FW	8.4	28	NC	LCM if needed	X		
1950' 5870'		FW-GEL	8.7-9.2	33-35	10-20	LCM, Drispac, Lime, and Barite if needed	X		

Sufficient quantities of additives will be on location to maintain above mud properties for any anticipated well conditions.

Aneth Unit Well No. F314SE

(6)

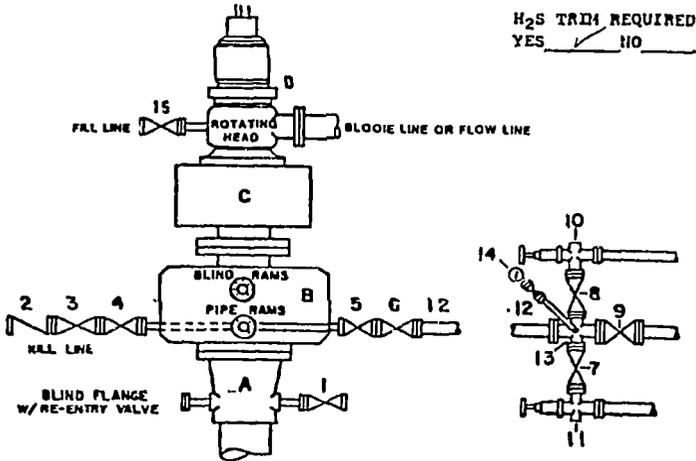
LOG/TEST/CORE/MUDLOG/OTHER	--INTERVAL-- FROM TO		REMARKS
GR-LDT-CNL-CAL	5870'	min. charge	GR-CNL-CAL will be pulled to base of surface casing. GR will be pulled to surface.

No Cores or DST's.  
No mud logger.

(7) See (1) above.

(8) Other information:

**DRILLING CONTROL  
CONDITION III-B 3000 PSI WP**



H<sub>2</sub>S TRIM REQUIRED  
YES  NO

**DRILLING CONTROL**

**MATERIAL LIST - CONDITION III - B**

- A Texaco Wellhead
- B 3000 W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000 W.P. control lines (where sub-structure height is adequate, 2 - 3000 W.P. single ram preventers may be utilized with 3000 W.P. drilling spool with 1" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventer(s).)
- C 3000 W.P. Annular Preventer with 1" steel, 3000 W.P. control lines.
- D Rotating Head with fill up outlet and extended bleed line.
- 1,3,4, 7,8, 2" minimum 3000 W.P. flanged full opening steel gate Valve, or Halliburton Lo Terc Plug valve.
- 2 2" minimum 3000 W.P. back pressure valve.
- 5,6,9 3" minimum 3000 W.P. flanged full opening steel gate Valve, or Halliburton Lo Terc Plug valve.
- 12 3" minimum Schedule 80, Grade B, seamless line pipe.
- 13 2" minimum 1" minimum 3000 W.P. flanged cross.
- 10,11 2" minimum 3000 W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in Choke line).
- 15 2" minimum 3000 W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Terc Plug valve.



TEXACO, INC  
MIDLAND DIVISION  
MIDLAND 79200

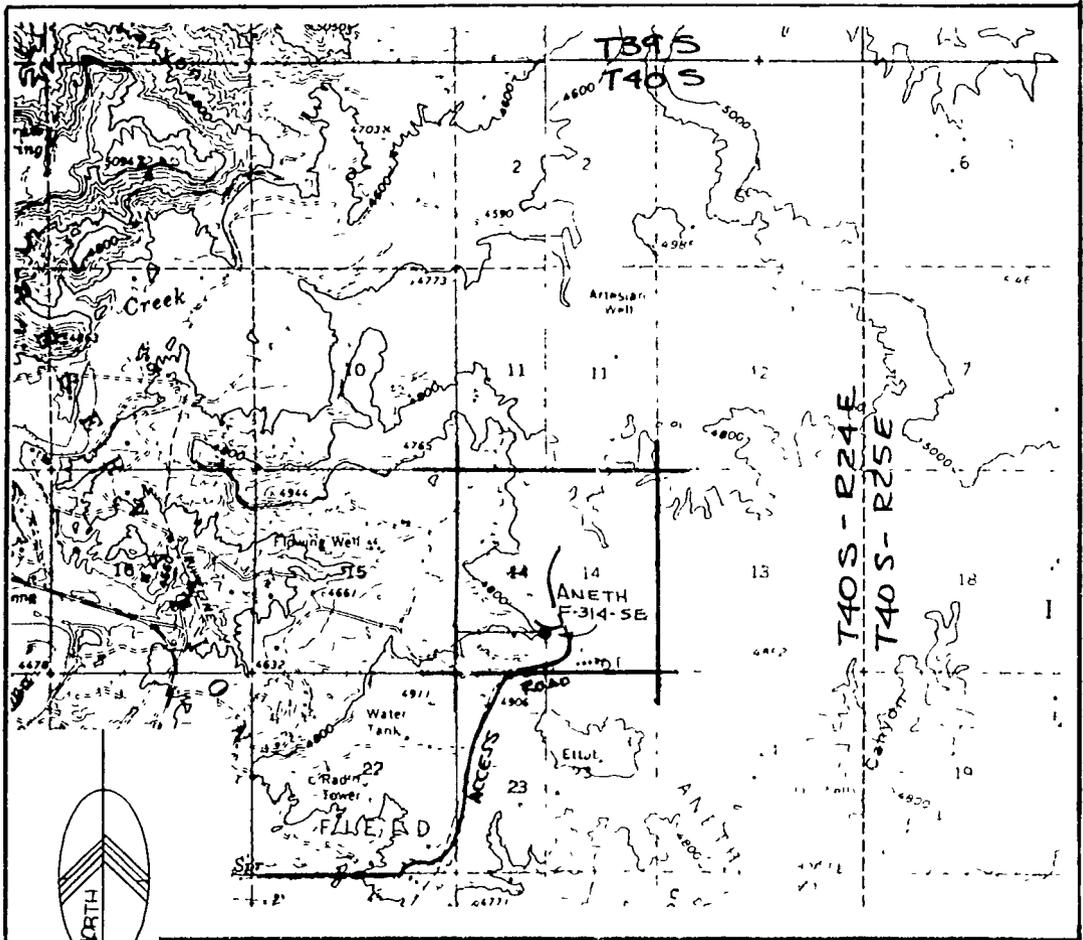


SCALE	DATE	EST. NO.	OP. NO.

EXHIBIT 1

VICINITY MAP  
FOR  
TEXACO INC.

WELL LOCATION ANETH F-314-SE  
SECTION 14, T40S, R24E, SAN JUAN CO  
UTAH  
1275' F/SL - 2500' F/W.L.



SCALE: N.T.S.

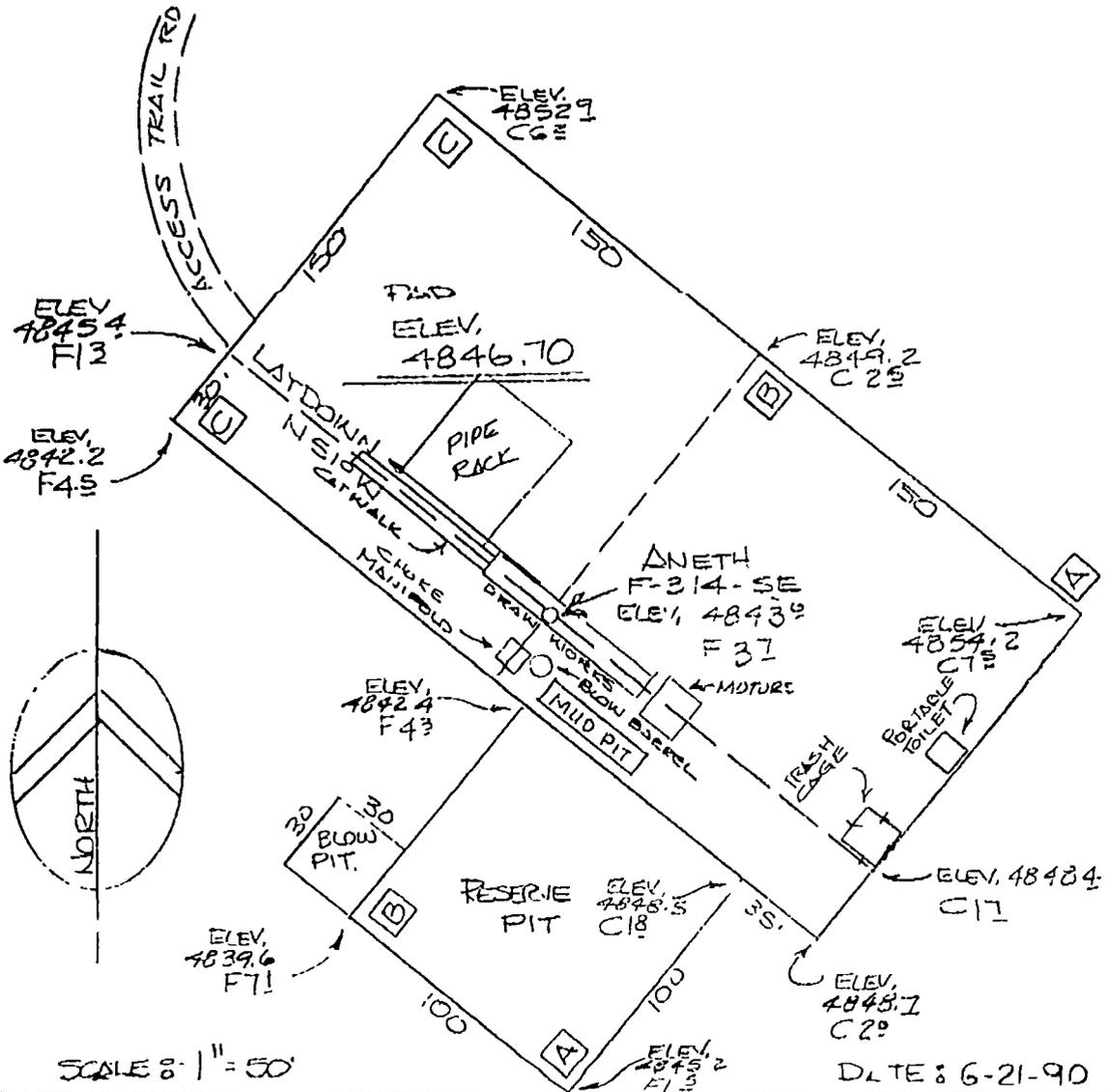
DATE: 6-21-1990

SAN JUAN ENGINEERS  
2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

WELL PAD LAYOUT  
.. FOR

TEXACO INC.

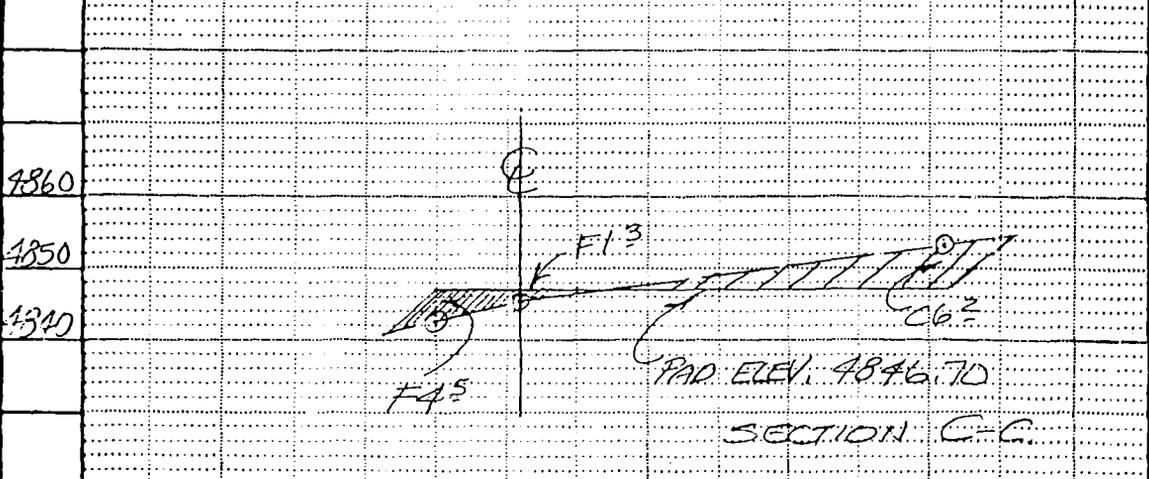
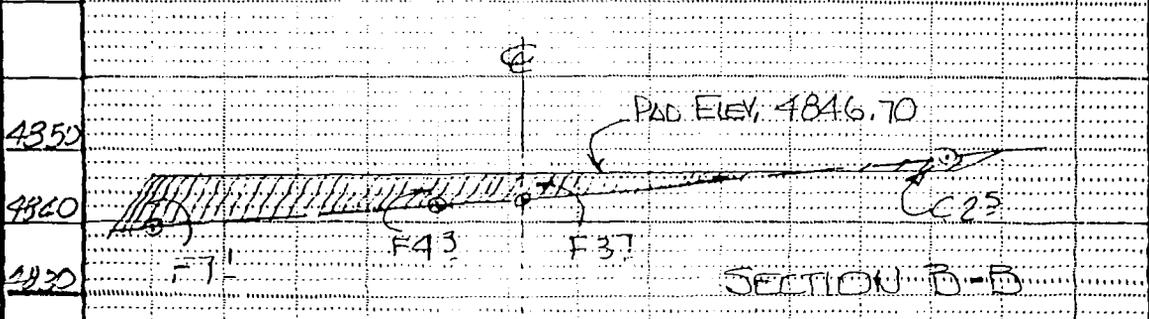
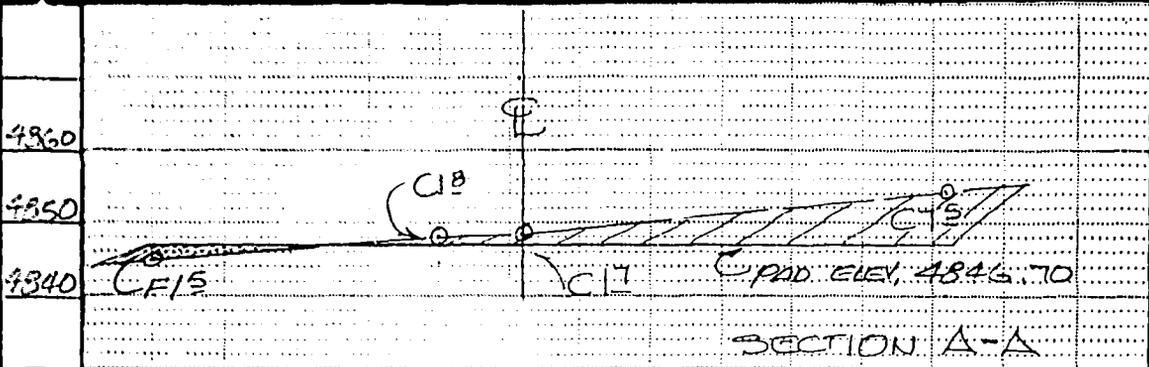
WELL LOCATION ANETH F-314-SE  
SECTION 14, T40S, R24E, SAN JUAN CO,  
UTAH.  
1275' F/S - 2500' F/WL



SAN JUAN ENGINEERS

2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

CJT AND. FILL SHEET  
FOR  
TEXACO INC.  
WELL LOCATION F-314-SE  
SECTION 14, T40S, R24E, SAN JUAN CO.  
UTAH.



DATE 6-21-90

SCALE:  
HORIZ. 1" = 50'  
VERT. 1 1/2" = 20'

OPERATOR Dylaco Inc (N-0980) DATE 4, 19 90  
WELL NAME Indian Unit F 3145E  
SEC SESW 14 T 40S R 04E COUNTY San Juan

43 037 31559  
API NUMBER

Indian (w)  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD SLGM

POTASH OR OIL SHALE

PROCESSING COMMENTS

POO off 4 17 90  
Water Permit A 10458 (09-048)

APPROVAL LETTER

SPACING

R615-2-3

Indian Unit  
UNIT

R615-3-2

N/A  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS

CC: BIA



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

David R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84103  
801 538 5340

September 22, 1990

Texaco, Inc.  
P O Box 3109  
Midland, Texas 79702

Gentlemen:

Re. Aneth Unit F314SE - SE SW Sec 14, T 40S, R 24E - San Juan County, Utah  
1275' FSL, 2500' FWL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983, and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules

In addition, the following actions are necessary to fully comply with this approval.

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules

Page 2  
Texaco, Inc.  
Aneth Unit F314SE  
September 22, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31559.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
Bureau of Indian Affairs  
J L Thompson  
we14/1-20

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals		6 Lease Designation and Serial Number
		7 Indian Allottee or Tribe Name
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		8 Unit or Communitization Agreement
2 Name of Operator Texaco Exploration and Production Inc.		9 Well Name and Number
3 Address of Operator 3300 North Butler, Farmington, NM 87401		10 API Well Number
4 Telephone Number (505) 325-4397		11 Field and Pool, or Wildcat
5 Location of Well Footage: <u>See Attached</u> County: _____ State: <u>UTAH</u> QQ Sec T, R M		
<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Fracture Treat<br><input type="checkbox"/> Multiple Completion<br><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> | <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Shoot or Acidize<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off |
|---|---|

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment *<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Fracture Treat<br><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> | <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Shoot or Acidize<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off |
|--|--|

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report

13 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: [Signature]  
 Attorney-in-Fact

SIGNED: [Signature]  
 Assistant Division Manager

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Name & Signature \_\_\_\_\_

Title Asst. Div. Manager Date \_\_\_\_\_

(State Use Only)

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR OTR	API NUMBER	PRD ZONE	WELL STATUS	ENTITY	WELL NAME
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	29	SENW	4303716292	PRDX	WIW	99990	NAVAJO TRIBE S-4 (ANETH F
								4303716318	PRDX	WIW	99990	NAVAJO TRIBE S-3 (ANETH H
								4303716097	PRDX	WIW	99990	NAVAJO TRIBE S-1 (ANETH G
								4303716055	PRDX	WIW	99990	NAVAJO TRIBE S-2 (ANETH E
								4303716319	PRDX	WIW	99990	ANETH 34-D2 (ANETH H-234)
								4303716303	PRDX	WIW	99990	ANETH 34-B-4 (ANETH F-434
								4303716320	PRDX	WIW	99990	NAVAJO TRIBE Q-4 (ANETH H
								4303716293	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH F
								4303716304	PRDX	WIW	99990	NAVAJO TRIBE Q-8 (ANETH F
								4303715487	PRDX	WIW	99990	NAVAJO 1 (ANETH H-236)
								4303716294	PRDX	WIW	99990	NAVAJO 3 (ANETH F-236)
								4303715485	PRDX	WIW	99990	NAVAJO 4 (ANETH E-136)
								4303716455	PRDX	PA	99998	NAVAJO TRIBE K-13 (Q-413)
								4303716140	PRDX	WIW	99990	ANETH UNIT L-419
								4303716169	ISMY	WIW	99990	R-124 (NAVAJO TRIBE K-#11)
								4303716131	DSCR	WIW	99990	NAVAJO TRIBE F-8 (ANETH J
								4303718134	PRDX	WIW	99990	NAVAJO TRIBE F-5 (ANETH J
								4303716139	PRDX	WIW	99990	NAVAJO TRIBE F-6 (ANETH L
								4303718137	PRDX	WIW	99990	NAVAJO TRIBE F-7 (ANETH K
								4303716132	PRDX	WIW	99990	NAVAJO TRIBE F-9 (ANETH J
								4303716141	PRDX	WIW	99990	NAVAJO TRIBE F-10 (ANETH
								4303716135	PRDX	WIW	99990	NAVAJO TRIBE F-2 (ANETH K
								4303716337	PRDX	WIW	99990	NAVAJO TRIBE F-11 (ANETH
								4303716335	PRDX	WIW	99990	NAVAJO TRIBE Q-22-31 (ANE
								4303711254	ISMY	PA	99998	NAVAJO TRIBE "AH" #1
								4303716519	ISMY	PA	99998	NAVAJO K-1 (V219)
								4303715222	DRL	99998	ANETH F4075E	
								4303715229	DSCR	POW	7000	ANETH H129 S
								4303715290	DRL	99998	ANETH G188N	
								4303715531	DSCR	POW	7000	ANETH H135
								4303715532	DRL	99998	ANETH G328Y	
								4303715533	DRL	99998	ANETH G323X	
								4303715534	DSCR	POW	7000	ANETH E4075E
								4303715535	DRL	99998	ANETH F1185E	
								4303715536	DRL	99998	ANETH F2185E	
								4303715537	DSCR	POW	7000	ANETH B412
4303716278	DSCR	WIW	99990	BURTON 42-12 (ANETH D212)								
4304330175	PA	99998	THOUSAND PEAKS RANCH NCT									
4303715557	DRL	99998	ANETH UNIT G328SE									
4303715558	DRL	99998	ANETH UNIT H122NW									
4303715559	DRL	99998	ANETH UNIT F314SE									
4303715558	DRL	99998	ANETH UNIT S428SE									
4303715560	DRL	99998	ANETH UNIT V228SE									
4303715561	DRL	99998	ANETH UNIT E414SE									
4302530009	PA	99998	GOVY SCHNEIDER "A" NCT-1									
4303715412	PRDX	WIW	99990	W. ISMY FED #3 (ANETH E30								
4303730049	PRDX	WIW	99998	ANETH UNIT D-412								

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
Bond File  
Operator File

(Location) Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call   
Talked to \_\_\_\_\_

Name M.N. Myers (Initiated Call  - Phone No. (303) 793-4380  
of (Company/Organization) Texaco USA

3. Topic of Conversation. Change of operator from Texaco Inc. to  
Texaco Exploration and Production Inc.  
(Replacement bond received 2-11-91 awaiting "Sundries")

4. Highlights of Conversation: \_\_\_\_\_

Mr Myers out of office until 5-20-91  
Nelsey Nelson  
\*910528-MSB 242 "Mr Myers"  
(345) Mr Myers will follow up on operator change sundries, handled  
through another office



Texaco Exploration and Production Inc.  
P.O. Box 3103  
Midland TX 79701-3103

P.O. Box 3103  
Midland TX 79701-3103

May 22, 1991

RECEIVED  
MAY 28 1991

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL GAS & MINING

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> _____</p> <p>2. <b>NAME OF OPERATOR</b> Texaco Exploration and Production Inc.</p> <p>3. <b>ADDRESS OF OPERATOR</b> P.O. Box 46510, Denver, CO 80201</p> <p>4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface</p> <p>10. <b>PERMIT NO.</b> _____</p>	<p>5. <b>LEASE DESIGNATION AND SERIAL NO.</b> _____</p> <p>6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b> _____</p> <p>7. <b>UNIT AGREEMENT NAME</b> _____</p> <p>8. <b>FARM OR LEASE NAME</b> _____</p> <p>9. <b>WELL NO.</b> _____</p> <p>11. <b>SEC. T., S., R., OR BLM. AND SURVEY OR AREA</b> _____</p> <p>12. <b>COUNTY OR PARISH</b> _____ <b>STATE</b> _____</p>	<p style="text-align: center;">MAY 2 9 1991</p> <p style="text-align: center;">DIVISION OF OIL GAS &amp; MINING</p> <p>14. <b>ELEVATIONS</b> (Show whether of FT., OR, ETC.) _____</p>
---	---	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALLEN CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANN <input type="checkbox"/>	(Other) <u>Transfer of Owner/Operator</u> <input checked="" type="checkbox"/>	

(\*) Report results of multiple completion on Well (Completion or Recompletion Report and Log form)

17. DESCRIBE FINISHED OR UNFINISHED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)\*

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

<p><u>Former Operator:</u></p> <p>TEXACO INC.</p> <p>Signed: <u>[Signature]</u> Attorney-In-Fact for Texaco Inc.</p> <p>Date: <u>3/1/91</u></p>	<p><u>New Operator:</u></p> <p><u>Texaco Exploration and Production Inc.</u></p> <p>Signed: <u>[Signature]</u></p> <p>Title: <u>Division Manager</u></p> <p>Date: <u>3/1/91</u></p>
---	---

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CANDID. 3 OF APPROVAL, IF ANY.

RECEIVED

MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

DIVISION OF  
OIL GAS & MINING

Well name and number: See Attached Listing  
Field or Unit name: \_\_\_\_\_ API no. \_\_\_\_\_  
Well location: QO \_\_\_\_ section \_\_\_\_ township \_\_\_\_ range \_\_\_\_ county \_\_\_\_  
Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.  
Signature *R. S. Lane* Address P. O. Box 3109  
Title Attorney-in-Fact Midland, TX 79702  
Date \_\_\_\_\_ Phone ( 915 ) 688-4100

Comments: Correspondence Address: Texaco Inc.  
3300 North Butler  
Farmington, NM 87401  
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and Production Inc.  
Signature *R. S. Lane* Address P. O. Box 3109  
Title Attorney-in-Fact Midland, TX 79702  
Date \_\_\_\_\_ Phone ( 915 ) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.  
3300 North Butler  
Farmington, NM 87401  
(505) 325-4397

(State use only)

Transfer approved by *Neil Hunt* Title UIC Manager  
Approval Date 6-25-91

# Speed Letter.

To Ed Bonner  
State Lands

From Don Staley  
Oil, Gas and Mining

Subject <sup>NAME</sup> Operator Change

MESSAGE

Date 6-27 19 91

Ed,

For your information, attached are copies of documents regarding an operator <sup>NAME</sup> change on a state <sup>Federal & Fee</sup> lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: TEXACO INC

New Operator : TEXACO EXPLORATION AND PRODUCTION INC.

Well: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ S-T-R: \_\_\_\_\_

SEE Attachments

CC: Operator File

Signed

Don Staley s'

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_\_

Signed

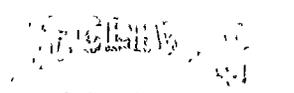
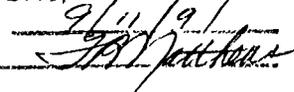
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals.)</small>		5 LEASE DESIGNATION AND SERIAL NO <b>1 149-IND-8837</b>
		6 IF INDIAN, ALLOTTEE OR TRIBE NAME  <b>NAVAJO</b>
1 OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2 NAME OF OPERATOR <b>TEXACO EXPLORATION AND PRODUCTION INC.</b>	7 UNIT AGREEMENT NAME <b>ANETH UNIT</b>
3 ADDRESS OF OPERATOR <b>P. O. Box 3109, Midland, Texas 79702</b>	4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements * See also space 17 below) At surface <b>1275' FSL &amp; 2500' FWL SE/SW</b>	8 FARM OR LEASE NAME <b>UNIT</b>
14 PERMIT NO <b>API # 43-037-31559</b>	15 ELEVATIONS (Show whether DF, RT, GR, etc.) <b>GR-4843'</b>	9 WELL NO. <b>F314SE</b>
		10 FIELD AND POOL, OR WILDCAT <b>ANETH</b>
		11 SEC., T., R., OR BLK AND SURVEY OR AREA <b>SEC. 14, T-40-S, R-24-E</b>
		12 COUNTY OR PARISH <b>SAN JUAN</b>
		13 STATE <b>UTAH</b>

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO-		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PIPING <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <b>EXTEND STATE OF UTAH PERMIT</b> <input checked="" type="checkbox"/>		(NOTE Report results of multiple completion on well Completion or Recompletion Report and Log form)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

DUE TO DRILLING PRIORITY AND SCHEDULING DELAYS, THIS WELL CANNOT BE SPUDDED BEFORE THE SEPTEMBER 22, 1991 EXPIRATION DATE.  
PLEASE EXTEND THIS PERMIT FOR AN ADDITIONAL ONE (1) YEAR.

  
 SEP 03 1991  
 DIVISION OF  
 OIL GAS & MINING  
 APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE 9/11/91  


I hereby certify that the foregoing is true and correct

SIGNED S.P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 08-30-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

\*See Instructions on Reverse Side

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Aneth Unit F314SE 43-037-31559 14-40S-24E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refiled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Trade Center Suite 350  
Salt Lake City Utah 84100 1203  
801 538 5340  
801 359 3340 (fax)  
801 538 5319 (TDD)

February 14, 1994

Texaco Exploration and Production Inc.  
P O Box 3109  
Midland, Texas 79702

Re: Application for Permit to Drill  
Well No. Aneth Unit F314SE  
SESW, Sec. 14, T 40 S, R 24 E  
San Juan County, Utah  
API No. 43-037-31559

Dear Sirs:

Per your request, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to the commencement of any future work on the subject location

Yours truly,

A handwritten signature in cursive script that reads "Frank Matthews".

Frank Matthews  
Petroleum Engineer

cc R J Firth  
Bureau of Land Management - Moab  
Well file  
WOI139