

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG FILE NO. FILE  WATER SAMPLES CHECKED SUB REPORT NO. **910611 Texaco, Inc to Texaco E&P Inc eff 11-91**

DATE FILED **9-14-90**  
 LAND FEE & PATENTED STATE AS NO. FLOW LEAS. IN INDIAN **14-20-603-2059**

DRILLING APPROVED **9-22-90**  
 SPUDDED IN  
 COMPLETED

INITIAL PRODUCTION  
 GRAVITY API  
 GOR  
 PRODUCING ZONES

TOTAL DEPTH  
 WELL ELEVATION  
 DATE ABANDONED **07/27/94**

FIELD **GREATER ANETH**  
 UNIT **ANETH**  
 COUNTY **SAN JUAN**

WELL NO **ANETH UNIT E423SE** API NO. **43-037-31558**  
 LOCATION **10' FSL. 1300' FWL. SW SW 23**

TWP	RGE	SEC	OPERATOR
<b>40S</b>	<b>24E</b>	<b>23</b>	<b>TEXACO E&amp;P INC</b>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIFOLICATE\*  
(Other instructions on  
reverse side)

FORM APPROVED  
Budget Bureau No. 1004-0138  
Expires August 31, 1988

<b>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</b>		5 LEASE DESIGNATION AND SERIAL NO. <b>14-20-603-2059</b>	
1a TYPE OF WORK <b>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/></b>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NAVAJO</b>	
b TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7 UNIT AGREEMENT NAME <b>ANETH UNIT</b>	
2 NAME OF OPERATOR <b>TEXACO INC.</b>		8 FARM OR LEASE NAME <b>UNIT</b>	
3 ADDRESS OF OPERATOR <b>P.O. Box 3109, Midland, TX 79702</b>		9 WELL NO. <b>E423SE</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>10' FSL &amp; 1300' FWL</b> At proposed prod zone <b>SAME</b>		10 FIELD AND POOL, OR WILDCAT <b>ANETH 365</b>	
14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>3 3 MILES NORTHEAST OF MONTEZUMA CREEK, UTAH</b>		11 SEC. T. R. M. OR BLK. AND SURVEY OR AREA <b>SEC. 23, T-40-S, R-24-E</b>	
15 DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drilg unit line, if any) <b>4750' SW</b>		16 NO OF ACRES IN LEASE <b>16950</b>	7 NO OF ACRES ASSIGNED TO THIS WELL <b>40</b>
18 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT <b>850 NW</b>		19 PROPOSED DEPTH <b>5883' DESCR</b>	20 ROTARY OR CABLE TOOLS <b>ROTARY</b>
21 ELEVATIONS (Show whether DF, RT, GR, ETC) <b>GR-4788 0</b>		22 APPROX. DATE WORK WILL START <b>11-01-90</b>	

23 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48#	40'	REDIMIX TO SURFACE
11	8 5/8	24#	1780'	620 SACKS
7 7/8	5 1/2	15.5#	5883'	2140 SACKS

CEMENTING PROGRAM- CONDUCTOR CASING - REDIMIX  
SURFACE CASING - CEMENT TO SURFACE WITH 500 SACKS CLASS G w/ 2% GEL & 2% CaCl2 (14.9ppg, 1.34f3/s) F/B 120 SACKS CLASS G w/ 2% CaCl2 (15.9ppg, 1.16f3/s)

PRODUCTION CASING - CEMENT TO SURFACE WITH 1800 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.5ppg, 1.85f3/s) F/B 340 SACKS 50/50 POZ CLASS G w/ 2% GEL, 5% SALT & 1/4# FLOCELE (13.7ppg, 1.23f3/s).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24 SIGNED C.P. Basham/cwh TITLE DRILLING SUPERINTENDENT DATE 09-11-90

(This space for Federal or State office use)

PERMIT NO. 43-037 31558 APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
 APPROVED BY \_\_\_\_\_ DATE: 9/22/90  
 BY: [Signature]  
 WELL SPACING: R115 2-3

\*See Instructions On Reverse Side

COMPANY TEXACO, INC.

LEASE ANETH WELL NO E 423 SE

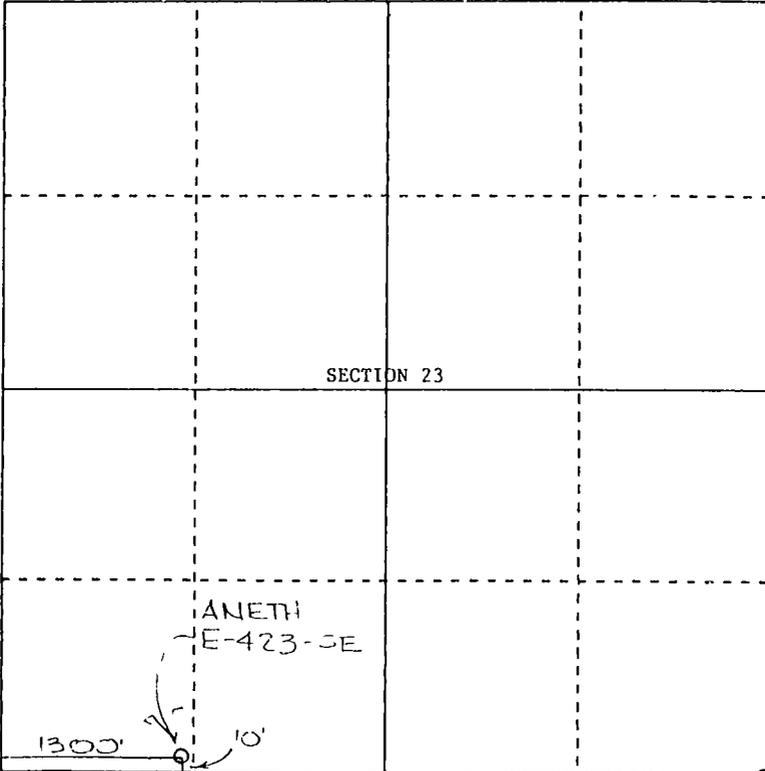
SEC 23 T 40 SOUTH R 24 EAST, S.L.M.

LOCATION 10 FEET FROM THE SOUTH LINE AND  
1300 FEET FROM THE WEST LINE

ELEVATION 4788.0 UNGRADED GROUND

SAN JUAN COUNTY

UTAH



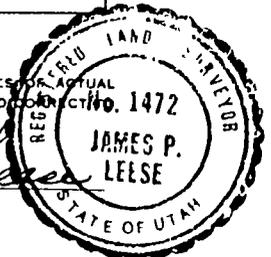
SCALE 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES FOR ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

SEAL

*James P. Leese*  
Registered Land Surveyor

JAMES P. LEESE  
UTAH REG. NO. 1472



SURVEYED JUNE 19, 1990

## THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc.

Aneth E 423 SE  
SW $\frac{1}{2}$ SW $\frac{1}{2}$ , 23-40S-24E  
San Juan County, Utah

### 1. Existing Roads

- a) To reach the proposed location drive to Montezuma Creek, Utah and turn north along paved highway approximate 1 mile, then east (Texaco Field Office road) approximately 2 $\frac{1}{2}$  miles.
- b) Existing roads within a one-mile radius - Refer to Vicinity Map
- c) The existing road will be maintained as necessary to provide access during the drilling operation.

### 2. Planned Access Road

(Existing wells are 1000 feet northwest and 800 feet southeast)  
Proposed road will be southeast to existing well along the flow of a small canyon for approximately 800 feet

### 3. Location of Existing Wells

Offset wells are shown on Lease Map.

### 4. Location of Facilities

- a) Flowline will run southeast to existing well
- b) Powerline is existing to proposed site
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain

### 5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance approximately 1 mile northwest of the proposed well. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

### 6. Source of Construction Materials:

- a) No additional construction materials will be required to build the proposed location.
- b) The BLM/BIA on-site inspection may dictate any changes in location construction

7. Methods of Handling Waste Disposal:

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations. (See Well Plat.)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a contract toolpusher.

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 300' x 150' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location.
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat.
- c) The reserve pit will be lined

10. Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

11. Surface Ownership

The surface ownership is Navajo and is administered by the Bureau of Indian Affairs, U.S. Department of Interior.

12. Other Information:

- a) An archaeological survey will be conducted during the on-site inspection.
- b) Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. C.P. Basham  
Division Drilling Superintendent  
P. O. Box 3109  
Midland, TX 79702  
Phone: (915) 688-4620

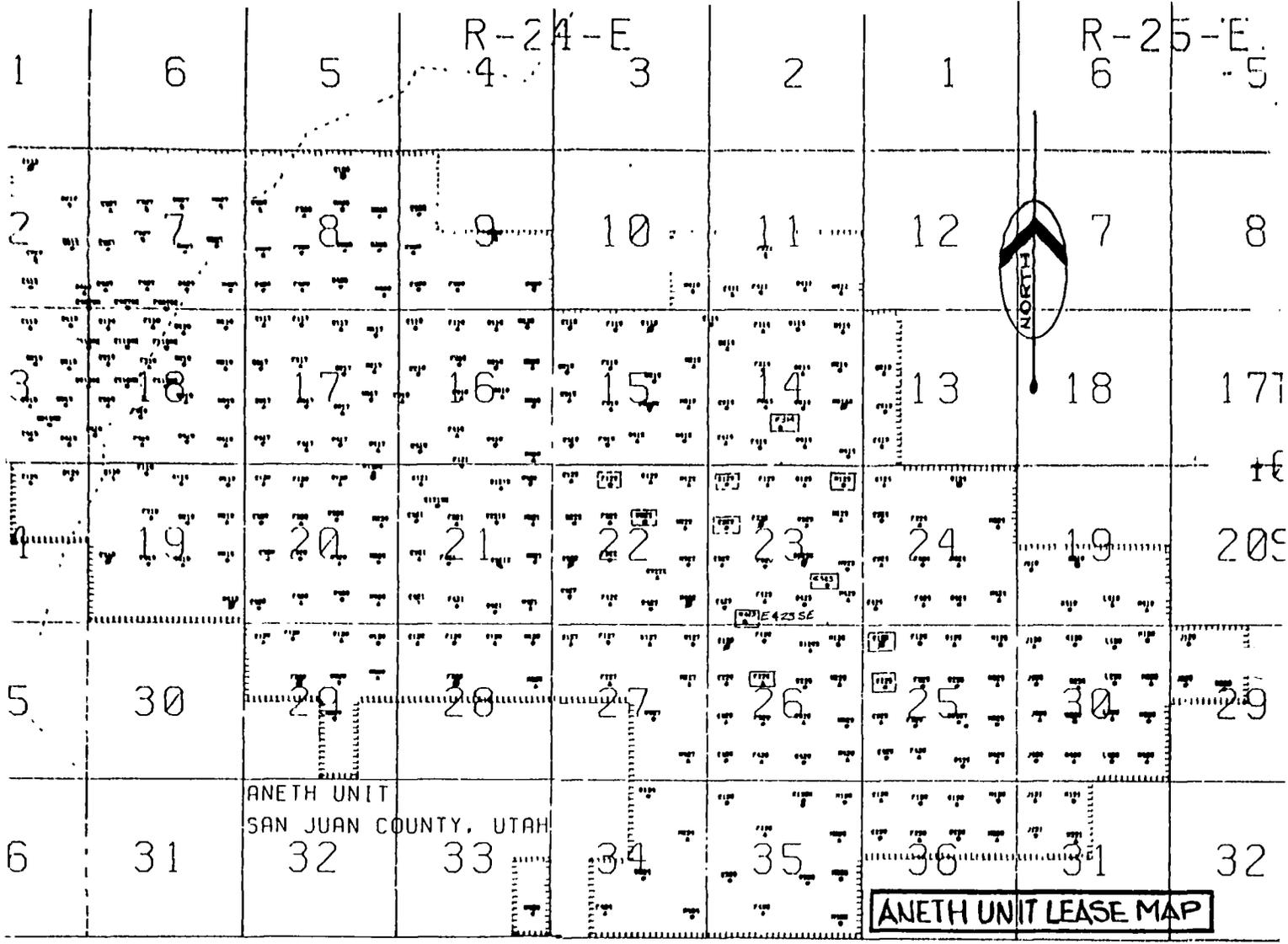
Mr. Alan A. Kleier  
Area Manager  
3000 North Butler  
Farmington, NM 87401  
(505) 326-2657

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-11-90  
Date

C.P. Basham /cwh  
C P Basham  
Division Drilling Superintendent



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R-24-E

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R-25-E

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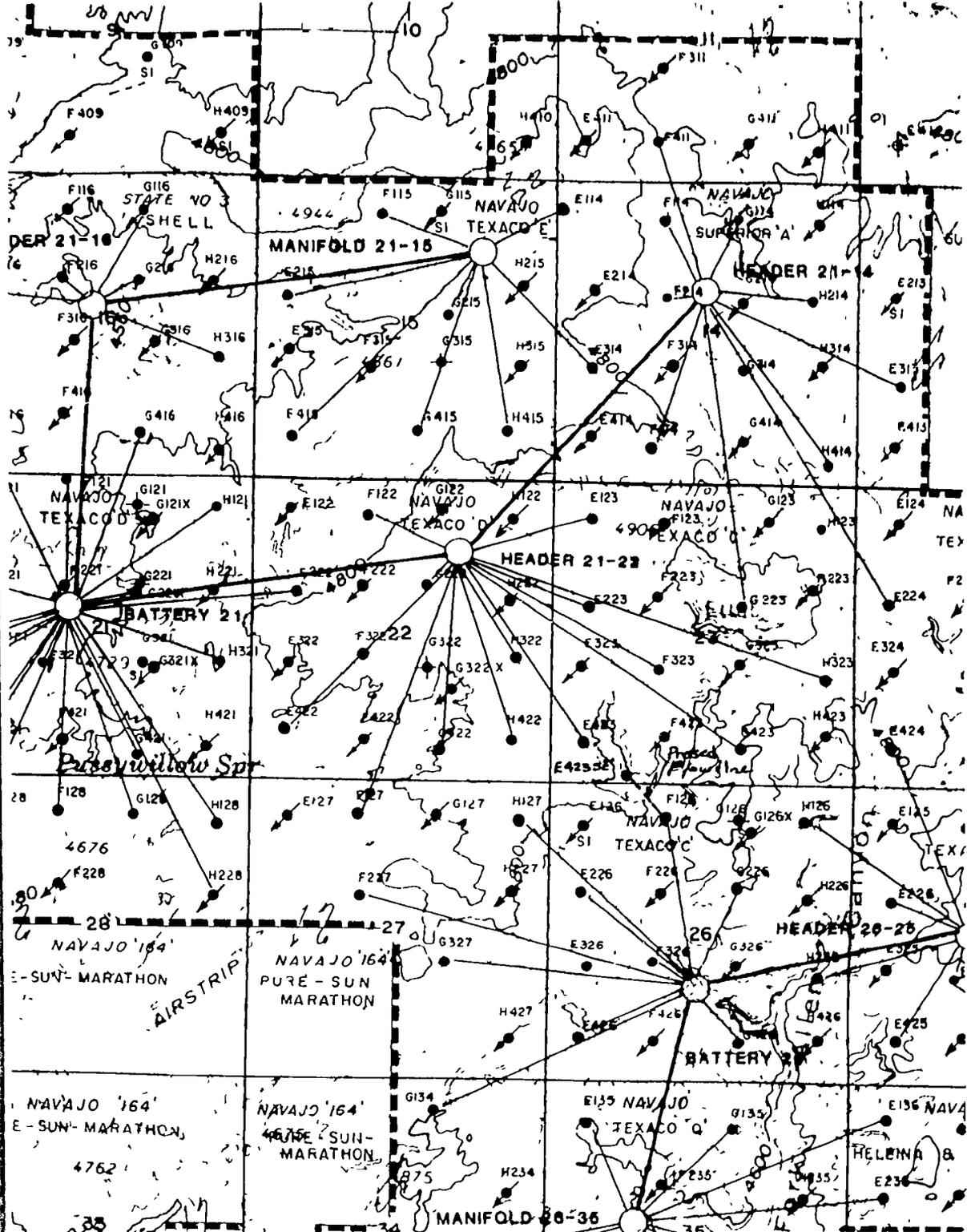
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DER 21-16  
SHELL

MANIFOLD 21-15

HEADER 21

NAVAJO TEXACO  
BATTERY 21

HEADER 21-22

PUREWILLOW SPR

NAVAJO '164'  
E-SUN-MARATHON  
AIRSTRIP

NAVAJO '164'  
PURE-SUN-MARATHON

NAVAJO '164'  
E-SUN-MARATHON  
4762

NAVAJO '164'  
PURE-SUN-MARATHON  
4775

MANIFOLD 26-35

HELENA B  
E236

DRILLING PROGRAM

Texaco Inc.  
 Aneth Unit Well No. E423SE  
 10' FSL & 1300' FWL  
 Section 23, T-40-S, R-24-E  
 San Juan County, Utah

(1) Estimated KB Elevation: 4798'

FORMATION	-----TOP-----		-----BASE-----		FLUID CONTENT
	MEASURED	SUBSEA	MEASURED	SUBSEA	
Navajo	897'	+3901'	1723'	+3075'	Water
Chinle	1723'	+3075'	2788'	+2010'	Marker
De Chelly	2788'	+2010'	4230'	+568'	Water
Hermosa	4230'	+568'	5537'	-739'	Marker
Ismay	5537'	-739'	5697'	-899'	Oil
Desert Creek	5697'	-899'	5883'	-1085'	Oil

FORMATION	---EST SBHP---		EST SBHT DEG f	H2S PPM	-SIGNIFICANCE- (obj, marker, etc.)
	PSIG	PPG EMW			
Navajo	753	8.4	79	0	Poss. water flow
Chinle	1334	9.2	91	0	Marker
De Chelly	2023	9.2	107	0	Poss. water flow
Hermosa	2648	9.2	121	0	Marker
Ismay	2725	9.2	123	15M	Secondary Pay
Desert Creek	2814	9.2	125	15M	Primary Pay

(2) See (1) above.

If any unexpected water or mineral bearing zones are encountered, they will be reported, evaluated and protected as circumstances and regulations require.

(3) Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer and rotating head (See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented in place. Blowout preventers will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

Upper and lower kelly cocks with valve handle and Safety valve and subs to fit all drill string connections in use will be available.

Aneth Unit Well No. E423SE

Test Frequency

1. When installed.
2. Anytime a pressure seal is broken (test confined only to affected equipment).
3. At least every 29 days.
4. Blind and pipe rams shall be activated each trip but not more than once/day.

(4)

---DEPTH---		SECTION LENGTH	HOLE SIZE	CASING SIZE	WEIGHT PPF	GRADE	THREADS & NEW COUPLINGS USED	
FROM	TO							
0'	40'	40'	17.5	13.375	48	H-40	PE	New
0'	1780'	1780'	11	8.625	24	K-55	8rd ST&C	New
0'	5883'	5883'	7.875	5.5	15.5	J-55	8rd LT&C	New

CASING STRING	DV DEPTH	STG	LD TL	AMT SXS	TYPE CEMENT	YIELD CF/SX	WEIGHT PPG	TOC	ADDITIVES
13.375	None	1	--	--	Redl-mix				
8.625	None	1	LD	500	Class "G"	1.34	14.9	0'	2% gel, 2% Cacl2
		1	TL	120	Class "G"	1.16	15.9	0'	2% Cacl2
5.5	None	1	LD	1800	35/65 Poz/G	1.85	12.5	0'	6% gel 5% salt 1/4# flocele
		1	TL	340	50/50 Poz/G	1.23	13.7	0'	2% gel, 5% salt 1/4# flocele

Each stage will be preceded by an appropriate flush fluid.

(5)

---DEPTH---		MUD TYPE	WEIGHT PPG	VIS SEC/QT	WL CC	ADDITIVES	VISUAL MONTR.	PVT FLOW SENS
FROM	TO							
40'	2000'	FW	8.4	28	NC	LCM if needed	X	
2000'	5883'	FW-GEL	8.7-9.2	33-35	10-20	LCM, Drispac, Lime, and Barite if needed	X	

Sufficient quantities of additives will be on location to maintain above mud properties for any anticipated well conditions.

Aneth Unit Well No. E423SE

(6)

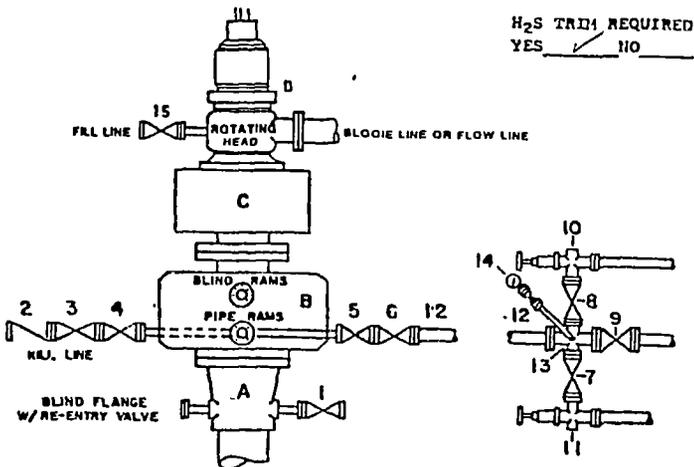
LOG/TEST/CORE/MUDLOG/OTHER	--INTERVAL--		REMARKS
	FROM	TO	
GR-LDT-CNL-CAL	5883'	min.	GR-CNL-CAL will be pulled to charge base of surface casing. GR will be pulled to surface.

No Cores or DST's.  
No mud logger.

(7) See (1) above.

(8) Other information:

**DRILLING CONTROL  
CONDITION III-B 3000 PSI WP**



H<sub>2</sub>S TRIM REQUIRED  
YES  NO

**DRILLING CONTROL**

**MATERIAL LIST - CONDITION III - B**

- A      Texaco Wellhead
- B      3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers).
- C      3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines.
- D      Rotating Head with fill up outlet and extended BLOCIE line.
- 1,3,4, 7,8,    2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Le Terc Plug valve.
- 2            2" minimum 3000# W.P. back pressure valve.
- 5,6,9      3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Le Terc Plug valve.
- 12          3" minimum Schedule 80, Grade B, seamless line pipe.
- 13          2" minimum x 3" minimum 3000# W.P. flanged cross.
- 10,11      2" minimum 3000# W.P. adjustable cheker bodies.
- 14          Cameron Mud Gauge or equivalent (location optional in Choke line)
- 15          2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Le Terc Plug valve.

SCALE	DATE	EST. NO.	DRG. NO.
DESIGNED BY			
CHECKED BY			



TEXACO, INC  
MIDLAND DIVISION  
MIDLAND, TEXAS



EXHIBIT 1

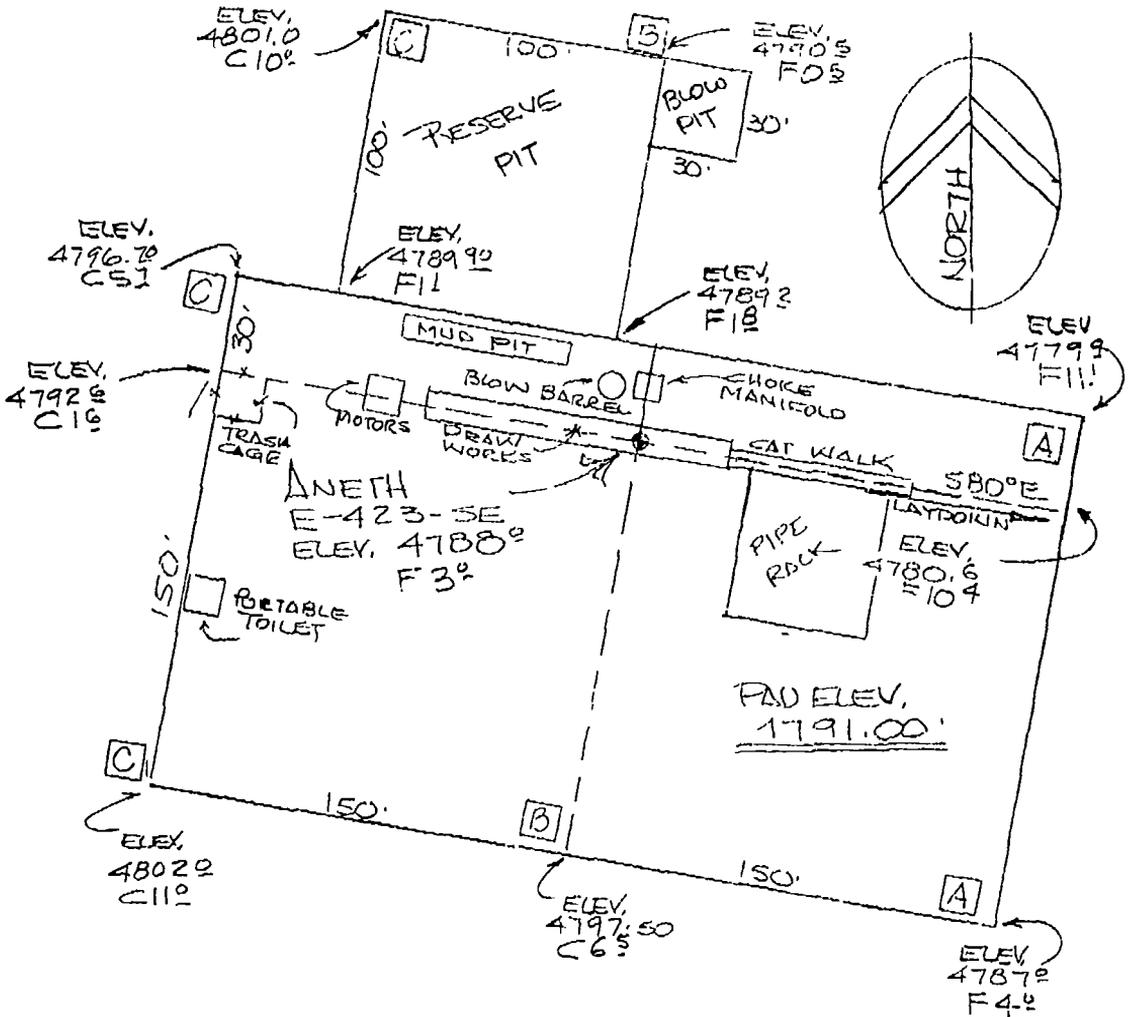


WELL PAD LAYOUT  
FOR

TEXACO INC.

WELL LOCATION ANETH E423-SE  
SECTION 23, T40S, R 24E, SAN JUAN CO.  
LIT. H. 1111

10' F/SIL - 1300 F/IKL



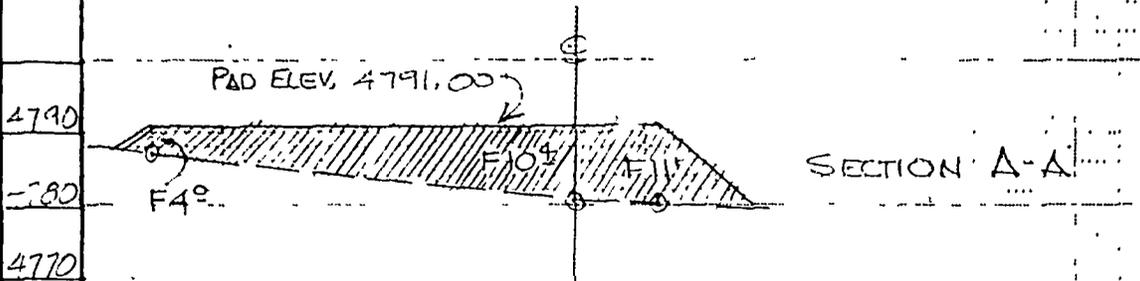
SCALE: 1" = 50'

DATE: 6-19-1990

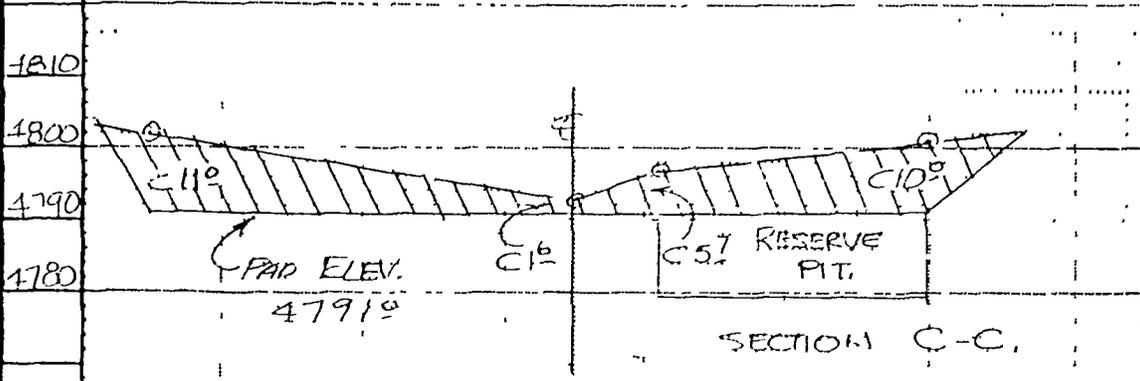
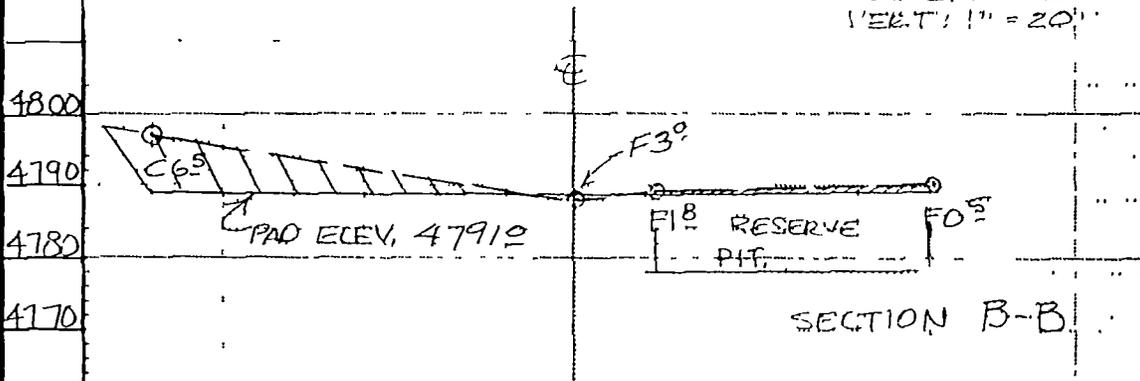
SAN JUAN ENGINEERS

2101 SAN JUAN BLVD. FARMINGTON, NEW MEXICO.

CUT AND FILL SET  
FOR  
TEXACO INC.  
WELL LOCATION 2NE - E-42S - SE  
SECTION 23, T40S, R24E, SAN JUAN COUNTY, UTAH



DATE: 6-19-1990  
SCALE:  
HORIZ: 1" = 50'  
VERT: 1" = 20'



Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
(Location) Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
Board File  
Operator File

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call )  
Talked to:

Name M. N. Myers (Initiated Call ) - Phone No. (303) 793-4380  
of (Company/Organization) T. Laco USA

3. Topic of Conversation: Change of operator from T. Laco Inc. to  
Texaco Exploration and Production Inc.  
(Replacement board received 2-11-91 awaiting "Sundries")

4. Highlights of Conversation:

Mr Myers out of office until 5-20-91

Nelsy Nelson

#910528 - msg 2:42 "Mr Myers"

(3:45) Mr Myers will follow up on operator change sundries, handled  
through another office

OPERATOR Devaco, Inc DATE 9 00 90

WELL NAME Smith Unit F403SE

SEC S15N 03 T 40S R 04E COUNTY Van Buren

43 731 31558  
API NUMBER

Indian (i)  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD  
SLBM

POTASH OR OIL SHALE

PROCESSING COMMENTS:

P.O. 1990 eff 4 17 90 - falls within Smith Unit per cause  
Water Permit A-10458 (09-048)

APPROVAL LETTER

SPACING

R615-2-3

Smith  
UNI

R615-3-2

~~1501-5-15-74~~  
CAUSE NO & DATE

R615-3-3

STIPULATIONS:

CC: BIA



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84103 1203  
801 538 5340

September 22, 1990

Texaco, Inc.  
P. O. Box 3109  
Midland, Texas 79702

Gentlemen:

Re: Aneth Unit E423SE - SW SW Sec. 23, T. 40S, R. 24E - San Juan County, Utah  
10' FSL, 1300' FWL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983, and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules

In addition, the following actions are necessary to fully comply with this approval:

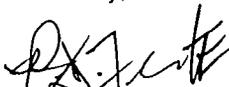
- 1 Spudding notification within 24 hours after drilling operations commence.
- 2 Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
- 4 Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
- 5 Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules

Page 2  
Texaco, Inc  
Aneth Unit E423SE  
September 22, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31558.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
Bureau of Indian Affairs  
J. L. Thompson  
wø14/1-26



Texaco Exploration and Production Inc. P.O. Box 3109  
Salt Lake City, Utah 84180-1203

May 22, 1991

MAY 28 1991

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL GAS & MINING

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in ~~Midland~~, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
10. PERMIT NO.		9. WELL NO.
11. ELEVATIONS (Show whether of, to, or, etc.)		10. FIELD AND POOL, OR WILDCAT
12. COUNTY OR PARISH		11. SEC. T. R., M., OR S.E. AND SURVEY OR A.S.S.
13. STATE		

MAY 28 1991

DIVISION OF  
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WELLS SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ADJUSTMENT* <input type="checkbox"/>
(Other) <u>Transfer of Owner/Operator</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PURPOSE OR UNWELLED OPERATIONS (Clearly state all pertinent details and give pertinent dates including estimated date of ceasing any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well

Former Operator:

New Operator:

TEXACO INC.

Texaco Exploration and Production Inc.

Signed:

[Signature]  
Attorney-In-Fact  
for Texaco Inc.

Signed:

[Signature]  
Title: Division Manager

Date:

3/1/91

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

CAPTION: 3 OF APPROVAL IF ANY.

TITLE

DATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6 Lease Designation and Serial Number
7 Indian Allottee or Tribe Name
8 Unit or Communitization Agreement
9 Well Name and Number
10 API Well Number
11 Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2 Name of Operator Texaco Exploration and Production Inc.
3 Address of Operator 3300 North Butler, Farmington, NM 87401	4 Telephone Number (505) 325-4297
5 Location of Well Footage QQ, Sec. T, R, M    See Attached	County State    UTAH

12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p align="center"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment                      <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair                      <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans                    <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Conversion to Injection           <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Fracture Treat                      <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion              <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other    <u>Transfer of Plugging Bond</u></p> <p>Approximate Date Work Will Start _____</p>	<p align="center"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment *                      <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair                      <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans                    <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Conversion to Injection           <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat                      <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other    <u>Change of Operator/Operator Name</u></p> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report</small></p>

13 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR.    TEXACO INC.	NEW OPERATOR:    TLXACO EXPLORATION AND PRODUCTION INC.
SIGNED. <u><i>[Signature]</i></u> Attorney-in-Fact	SIGNED. <u><i>[Signature]</i></u> Assistant Division Manager
DATE:    _____	DATE.    _____

14 I hereby certify that the foregoing is true and correct

---

Name & Signature \_\_\_\_\_ Title Asst. Div. Manager Date \_\_\_\_\_  
(State Use Only)

**RECEIVED**  
MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

DIVISION OF  
OIL GAS & MINING

Well name and number: \_\_\_\_\_ See Attached Listing \_\_\_\_\_  
Field or Unit name: \_\_\_\_\_ API no. \_\_\_\_\_  
Well location: QQ \_\_\_\_\_ section \_\_\_\_\_ township \_\_\_\_\_ range \_\_\_\_\_ county \_\_\_\_\_  
Effective Date of Transfer: 6-1-91

**CURRENT OPERATOR**

Transfer approved by:

Name R. S. Lane Company Texaco Inc.  
Signature *R. S. Lane* Address P. O. Box 3109  
Title Attorney-in-Fact Midland, TX 79702  
Date \_\_\_\_\_ Phone ( 915 ) 688-4100

Comments: Correspondence Address: Texaco Inc.  
3300 North Butler  
Farmington, NM 87401  
(505) 325-4397

**NEW OPERATOR**

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and Production Inc.  
Signature *R. S. Lane* Address P. O. Box 3109  
Title Attorney-in-Fact Midland, TX 79702  
Date \_\_\_\_\_ Phone ( 915 ) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.  
3300 North Butler  
Farmington, NM 87401  
(505) 325-4397

(State use only)  
Transfer approved by *R. S. Lane* Title UIC MANAGER  
Approval Date 6-26-91

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	29	SENWL	4303716292	PRDX	WIW	99990	NAVAJO TRIBE S-4 (ANETH F
								4303716318	PRDX	WIW	99990	NAVAJO TRIBE S-3 (ANETH H
								4303716097	PRDX	WIW	99990	NAVAJO TRIBE S-1 (ANETH G
								4303716055	PRDX	WIW	99990	NAVAJO TRIBE S-2 (ANETH E
								4303716319	PRDX	WIW	99990	ANETH 34-D2 (ANETH H-234)
								4303716303	PRDX	WIW	99990	ANETH 34-B-4 (ANETH F-434
								4303716320	PRDX	WIW	99990	NAVAJO TRIBE Q-4 (ANETH H
								4303716293	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH F
								4303716304	PRDX	WIW	99990	NAVAJO TRIBE Q-8 (ANETH F
								4303715487	PRDX	WIW	99990	NAVAJO 1 (ANETH H-236)
								4303716294	PRDX	WIW	99990	NAVAJO 3 (ANETH F-236)
								4303715485	PRDX	WIW	99990	NAVAJO 4 (ANETH E-139)
								4303716455	PRDX	PA	99998	NAVAJO TRIBE K-13 (Q-413)
								4303716140	PRDX	WIW	99990	ANETH UNIT L-419
								4303716169	ISMY	WIW	99990	C-124 (NAVAJO TRIBE K-#11)
								4303716131	DSCR	WIW	99990	NAVAJO TRIBE F-8 (ANETH J
								4303716134	PRDX	WIW	99990	NAVAJO TRIBE F-5 (ANETH J
								4303716139	PRDX	WIW	99990	NAVAJO TRIBE F-6 (ANETH L
								4303716137	PRDX	WIW	99990	NAVAJO TRIBE F-7 (ANETH K
								4303716132	PRDX	WIW	99990	NAVAJO TRIBE F-9 (ANETH J
								4303716141	PRDX	WIW	99990	NAVAJO TRIBE F-10 (ANETH
								4303716135	PRDX	WIW	99990	NAVAJO TRIBE F-2 (ANETH K
								4303716337	PRDX	WIW	99990	NAVAJO TRIBE F-11 (ANETH
								4303716335	PRDX	WIW	99990	NAVAJO TRIBE C-22-31 (ANE
								4303711254	ISMY	PA	99998	NAVAJO TRIBE "AH" #1
								4303716519	ISMY	PA	99998	NAVAJO K-1 (V219)
								4303715222	DRL	POW	99999	ANETH E4075E2
								4303716229	DSCR	POW	7000	ANETH H129E2
								4303716320	DRL	POW	99999	ANETH G320E2
								4303716331	DSCR	POW	7000	ANETH H135E2
								4303716332	DRL	POW	99999	ANETH G320E2
								4303716333	DRL	POW	99999	ANETH G320E2
								4303716334	DSCR	POW	7000	ANETH E4075E2
								4303716335	DRL	POW	99999	ANETH F1185E2
								4303716336	DRL	POW	99999	ANETH F2185E2
								4303716337	DSCR	POW	7000	ANETH E412E2
		4303716278	DSCR	WIW	99990	BURTON 42-12 (ANETH D212)						
		4304330175	PA	99998	THOUSAND PEAKS RANCH, NCT							
		4303716557	DRL	POW	99999	ANETH UNIT G320SE2						
		4303716558	DRL	POW	99999	ANETH UNIT H123NW2						
		4303716559	DRL	POW	99999	ANETH UNIT F014SE2						
		4303716560	DRL	POW	99999	ANETH UNIT E423SE2						
		4303716561	DRL	POW	99999	ANETH UNIT F228SE2						
		4302731561	DRL	POW	99999	ANETH UNIT E123SE2						
		4302530009	PA	99998	GOVT SCHNEIDER 'A' NCT-1							
		4303715412	PRDX	WIW	99990	W. ISMY FED #3 (ANETH EQ0						
		4303730049	PRDX	WIW	99990	ANETH UNIT D-412E2						



5 LEASE DESIGNATION AND SERIAL NO

1 149-IND-8830

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7 UNIT AGREEMENT NAME

ANETH UNIT

8 FARM OR LEASE NAME

UNIT

9 WELL NO.

E423SE

10 FIELD AND POOL, OR WILDCAT

ANETH

11 SEC., T., R., OR BLK. AND  
SURVEY OR AREA

SEC. 29, T-40-S, R-24-E

14 PERMIT NO.

API # 43-037-31558

15 ELEVATIONS (Show whether DF, RT, GR, etc)

GR-4788'

12 COUNTY OR PARISH

SAN JUAN

13 STATE

UTAH

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) EXTEND STATE OF UTAH PERMIT

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE Report results of multiple completion on well  
Completion or Recompletion Report and Log form)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DUE TO DRILLING PRIORITY AND SCHEDULING DELAYS, THIS WELL CANNOT BE SPUDDED BEFORE THE SEPTEMBER 22, 1991 EXPIRATION DATE.

PLEASE EXTEND THIS PERMIT FOR AN ADDITIONAL ONE (1) YEAR.

RECEIVED

SEP 03 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Baahem /cmh

TITLE DRILLING OPERATIONS MANAGER

DATE 08-30-91

(This space for Federal or State office use)

APPROVED BY THE STATE

OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY

TITLE \_\_\_\_\_

DATE: 9/11/91

BY: [Signature]

\*See Instructions on Reverse Side

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Aneth Unit E423SE 43-037-31558 23-40S-24E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refiled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carler  
Division Director

355 West North Temple  
3 Trade Center Suite 350  
Salt Lake City Utah 84100 1203  
801 538 5340  
801 359 3940 (Fax)  
801 538 5319 (TDD)

February 14, 1994

Texaco Exploration and Production Inc.  
P O. Box 3109  
Midland, Texas 79702

Re. Application for Permit to Drill  
Well No Aneth Unit E423SE  
SWSW, Sec. 23, T. 40 S, R 24 E.  
San Juan County, Utah  
API No 43-037-31558

Dear Sirs:

Per your request, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to the commencement of any future work on the subject location.

Yours truly,

A handwritten signature in cursive script that reads "Frank Matthews".

Frank Matthews  
Petroleum Engineer

cc R J Firth  
Bureau of Land Management - Moab  
Well file  
WOI139