

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Texaco Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 660' FSL, 1980' FWL SESW
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4.4 Miles Northwest of Montezuma Creek, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'

16. NO. OF ACRES IN LEASE 16950

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1200'

19. PROPOSED DEPTH 5990' Desert Creek

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR - 4932

22. APPROX. DATE WORK WILL START*
 June 1, 1990

5. LEASE DESIGNATION AND SERIAL NO.
 SL-070968-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo

7. UNIT AGREEMENT NAME
 Aneth Unit

FARM OR LEASE NAME
 Unit

9. WELL NO.
 B412

10. FIELD AND POOL, OR WILDCAT
 Aneth (365)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 12, T-40-S, R-23 -E

12. COUNTY OR PARISH 13. STATE
 San Juan Utah

PLUG BACK
 FEB 28 1990

DIVISION OF
 OIL, GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	40'	Redimix to Surface
11"	8 5/8"	24#	1870'	Cement to surface- 670 sacks
7 7/8"	5 1/2"	15.5#	5990'	Cement to surface- 2140 sacks

CEMENTING PROGRAM

Conductor - Redimix

Surface Casing - 550 sacks Class "G" with 2% Gel mixed at 14.9 ppg & 1.33 ft³/sx yield, followed by 120 sx Class "G" with 2% CaCl₂ mixed at 15.9 ppg & 1.16 ft³/sx yield.

Production Casing - 1800 sacks 35/65 Poz Glass "G" with 6% gel, 5% salt, 1/4# flocele mixed at 12.5 ppg & 1.85 ft³/sx yield, followed by 340 sx 50/50 Poz³ Class "G" with 2% gel, 5% salt, 1/4# flocele mixed at 13.7 ppg & 1.23 ft³/sx yield.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED CP Barlow TITLE Drilling Superintendent DATE February 23, 1990

(This space for Federal or State office use)

PERMIT NO. 43-037-31537

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____

DATE: 4-30-90
 BY: [Signature]
 WELL SPACING: R/15-2-3

*See Instructions On Reverse Side

COMPANY TEXACO, INC.

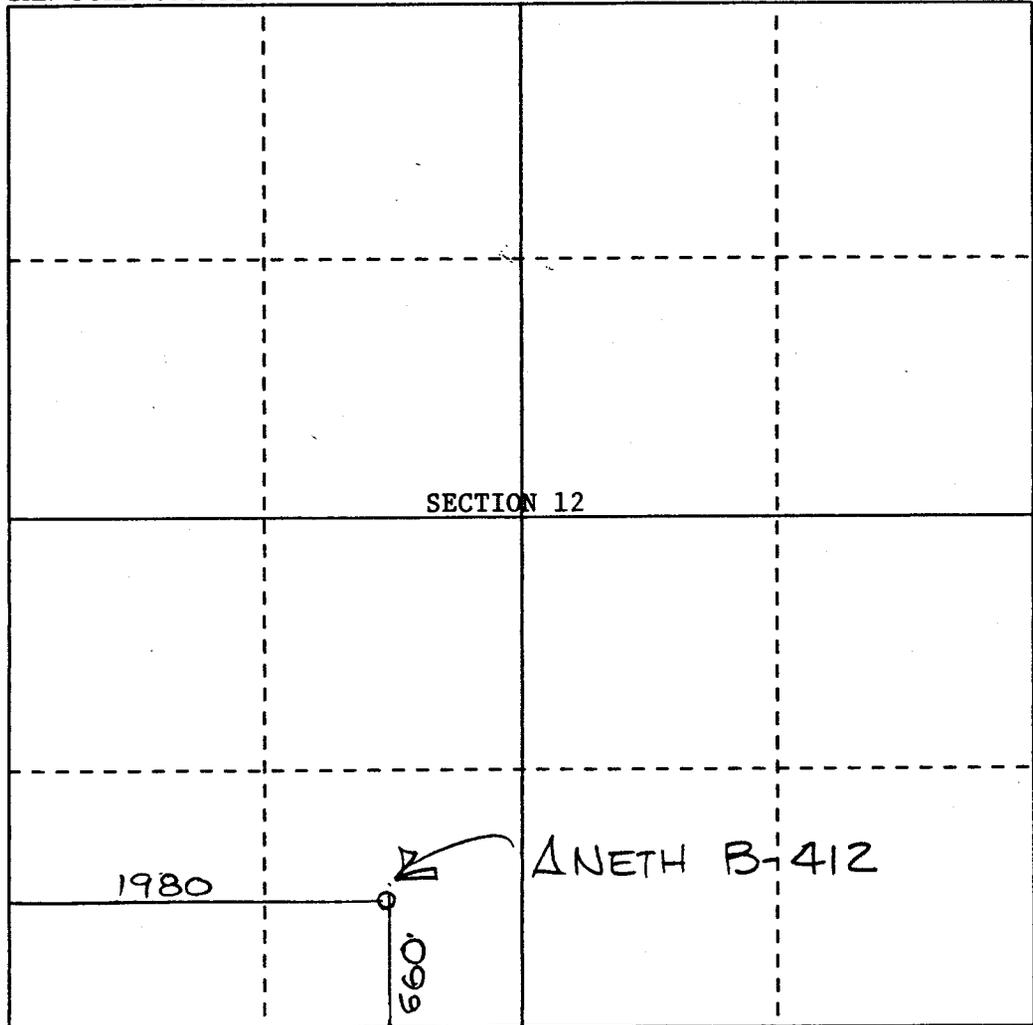
LEASE ANETH WELL NO. B-412

SEC. 12 T. 40 SOUTH R. 23 EAST, S.L.M.

LOCATION 660 FEET FROM THE SOUTH LINE AND
1980 FEET FROM THE WEST LINE

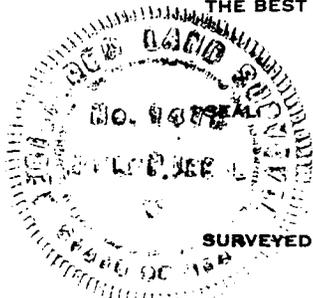
ELEVATION 4932 UNGRADED GROUND

SAN JUAN COUNTY UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Leese
Registered Land Surveyor.

JAMES P. LEESE, UTAH REG. NO. 1472

SURVEYED JANUARY 8, 1990

SAN JUAN ENGINEERS, FARMINGTON, NEW MEXICO 87401

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company: Texaco Inc. Well Name: Aneth Unit No. B412

Location: Sec. 12, T-40-S, R-23-E Lease No: SL-070968-A

660' FSL, 1980' FWL
San Juan County, Utah

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Navajo - 937', Chinle - 1816', DeChelly - 2914', Hermosa - 4353', Ismay - 5689', Desert Creek - 5859', Total Depth - 5990'

2. Estimated depth at which Oil, Gas, Water or Other Mineral Bearing Zones are expected to be encountered:

	<u>Formation</u>	<u>Depth</u>	<u>(Subsea)</u>
Expected Oil Zones:	Ismay	5689'	-704'
	Desert Creek	5859'	-874'
Expected Water Zones:	Navajo	937'	+4048'
	DeChelly	2914'	+2071'

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

Texaco Inc.
Aneth Unit
San Juan County, Utah

3. Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer(See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented into place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 13-3/8" conductor set at 40' and redi-mix to surface. 8-5/8", 24#, K-55 surface pipe set at 1870' and cemented to surface, 5-1/2" 15.5#, J-55 production casing set at 5990. Cemented in one stage to surface. If cement does not circulate, we will verify top of cement by Temperature Survey.
5. Mud program and Circulating Medium: Fresh Water with gel slugs to clean holes as necessary from 0' to 1870'. Low solids non-dispersed (LSND) mud will be used from 1870' to TD. Mud weight minimum to ensure integrity of hole, Viscosity 33-35, WL 10-20.
6. Coring, Logging, and Testing Program: No cores or DST's are planned. Logging program will include a Dual-Induction-Spherical Focused Log (DILSFL) and a Gamma Ray Litho Density Caliper - Compensated Neutron Log (GR-LDT-CNL). 10' samples will be collected from 5000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed within 30 days of completion. If requested, samples (cuttings, fluids, and/or gases) will be submitted to the District Manager.

Texaco Inc.
Aneth Unit
San Juan County, Utah

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Anticipated Bottom Hole Pressure: 2800 psi. No abnormal hazards or drilling conditions are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Anticipated Spud Date is June 1, 1990. It is expected to take 13 days to drill the well and 16 days to complete this well. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day. Texaco will notify the appropriate BLM District Office for the following:

Two days prior to commencement of dirt work, construction or reclamation - a Pre-construction on site shall be arranged by Texaco.

One day prior to spud.
One day prior to running and cementing casing.
One day prior to testing casing and/or BOP's.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence each month until the well is physically plugged and abandoned.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.

Texaco Inc.
Aneth Unit
San Juan County, Utah

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

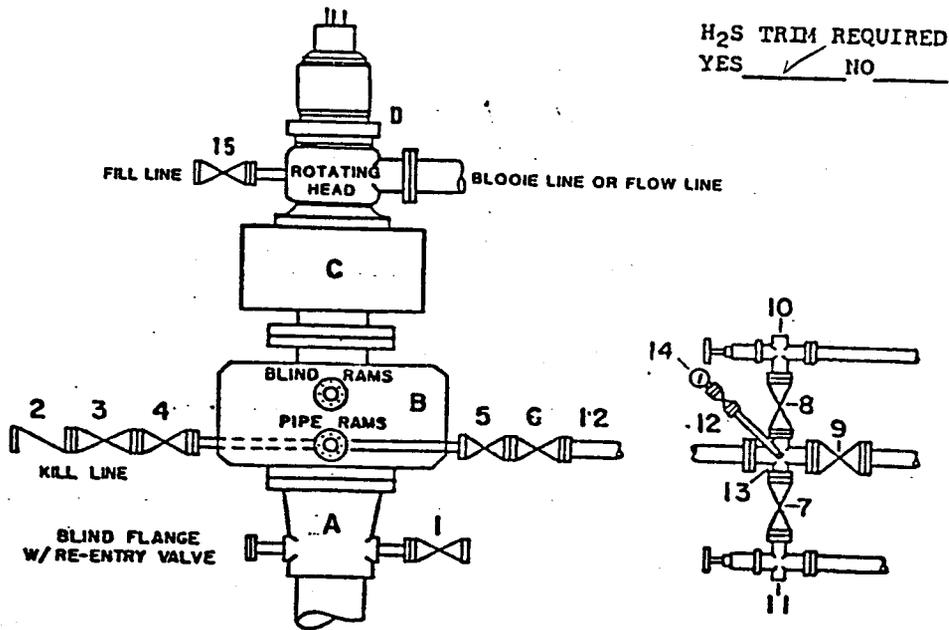
Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager, or the appropriate Surface Manager.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, well number, location by 1/4 1/4, section, township and range, lease number. The marker will be at least four (4) feet above ground level and be steel pipe.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The Area Manager will schedule the conference.

**DRILLING CONTROL
CONDITION III-B 3000 PSI WP**



H₂S TRIM REQUIRED
YES NO

DRILLING CONTROL

MATERIAL LIST - CONDITION III - B

- A Texaco Wellhead
- B 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers).
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines.
- D Rotating Head with fill up outlet and extended Bleed line.
- 1,3,4, 7,8, 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve.
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum Schedule 80, Grade B, seamless line pipe.
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross.
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in Choke line).
- 15 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.
MIDLAND DIVISION
MIDLAND, TEXAS



SCALE	DATE	EST. NO.	DRG. NO.
DRAWN BY			
CHECKED BY			

EXHIBIT 1

THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc.

Aneth B412
SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 12, T40S, R23E
San Juan County, Utah

1. Existing Roads

- a) To reach the proposed location to Montezuma Creek, Utah and turn north on Highway 262 approximately 6 miles. Refer to Vicinity Map.
- b) Existing roads within a one-mile radius - Refer to Vicinity Map.
- c) The existing road will be maintained as necessary to provide access during the drilling operation.

2. Planned Access Road

Planned access road to be constructed to site from existing road that is approximately 700 feet northwest of proposed site.

3. Location of Existing Wells

Offset wells are shown on lease map.

4. Location of Facilities

- a) Flowline will run Southeasterly approximately 2000' To Existing Facility
- b) Powerline will run to site from existing line that serves existing wells north and west of site.
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain.

5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6. Source of Construction Materials:

- a) No additional construction materials will be required to build the proposed location.
- b) The Navajo Tribe/BLM on-site inspection may dictate any changes in location construction.

7. Methods of Handling Waste Disposal:

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations. (See Well Pad Layout Plat.)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 300' x 180' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location.
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat.
- c) The reserve pit will be an unlined pit as the natural soil contains bentonite.

10. Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

11. Surface Ownership

The surface ownership is the Navajo Tribe and is administered by the Bureau of Indian Affairs, U.S. Department of Interior.

12. Other Information:

- a) An archaeological survey will be conducted during the on-site inspection.
- b) Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. C.P. Basham
Division Drilling Superintendent
P. O. Box 3109
Midland, TX 79702
Phone: (915) 688-4620

Mr. Alan A. Kleier
Area Manager
3000 North Butler
Farmington, NM 87401
(505) 326-2657

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-13-90
Date


C. P. Basham
Division Drilling Superintendent

B-E

6

5

B401

C112 *

D212

E207

F207

G207

H207

E208

F208

G108 *

G208

H208

12

B312

D312

E307

F307

G307

H307

E308

F308

G308

H308

Proposed Location
B-412

A412

B412

C412

D412

E407

F407

G407

H407

E408

F408

G408

H408

E407SW

E407SE

F407SE

A113

B113

C113

D113

E118

F118

G118

H118

E117

F117

G117

H117

A213

B213

C213

D213

E218

F218

G218

H218

E217

F217

G217

H217

13

D213SE

E218SE

F218SE

A313

B313

C313

D313

E318

F318

G318

H318

E317

F317

G317

H317

E316

C313SE

E418

F318

G318

A413

B413

C413

D413

F418

G418

H418

E417

F417

G417

H417

A124

C124

D124

E119

F119

G119

H119

E120

F120

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H120X *

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E319 *

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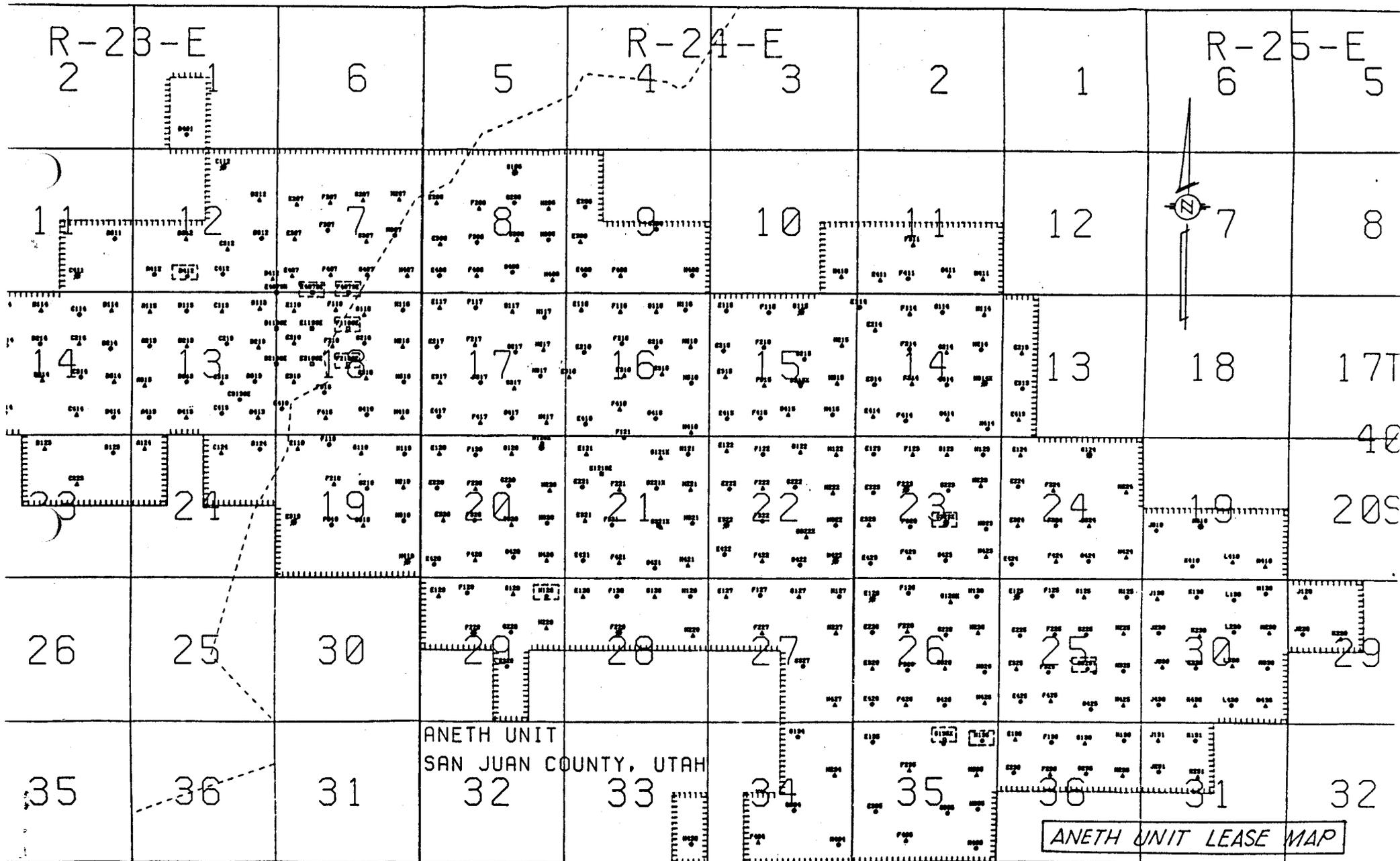
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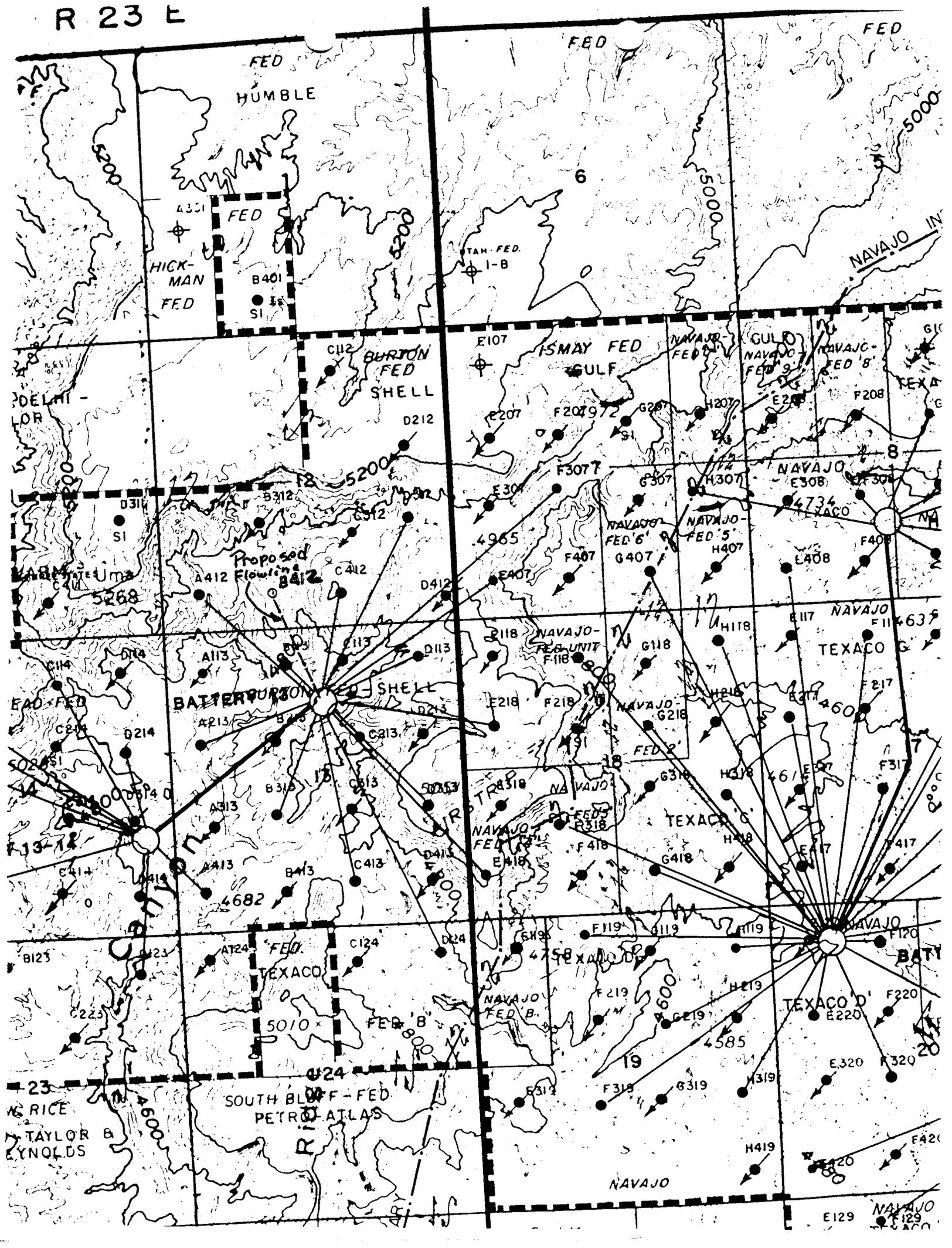
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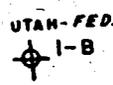
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ANETH UNIT
SAN JUAN COUNTY, UTAH

ANETH UNIT LEASE MAP

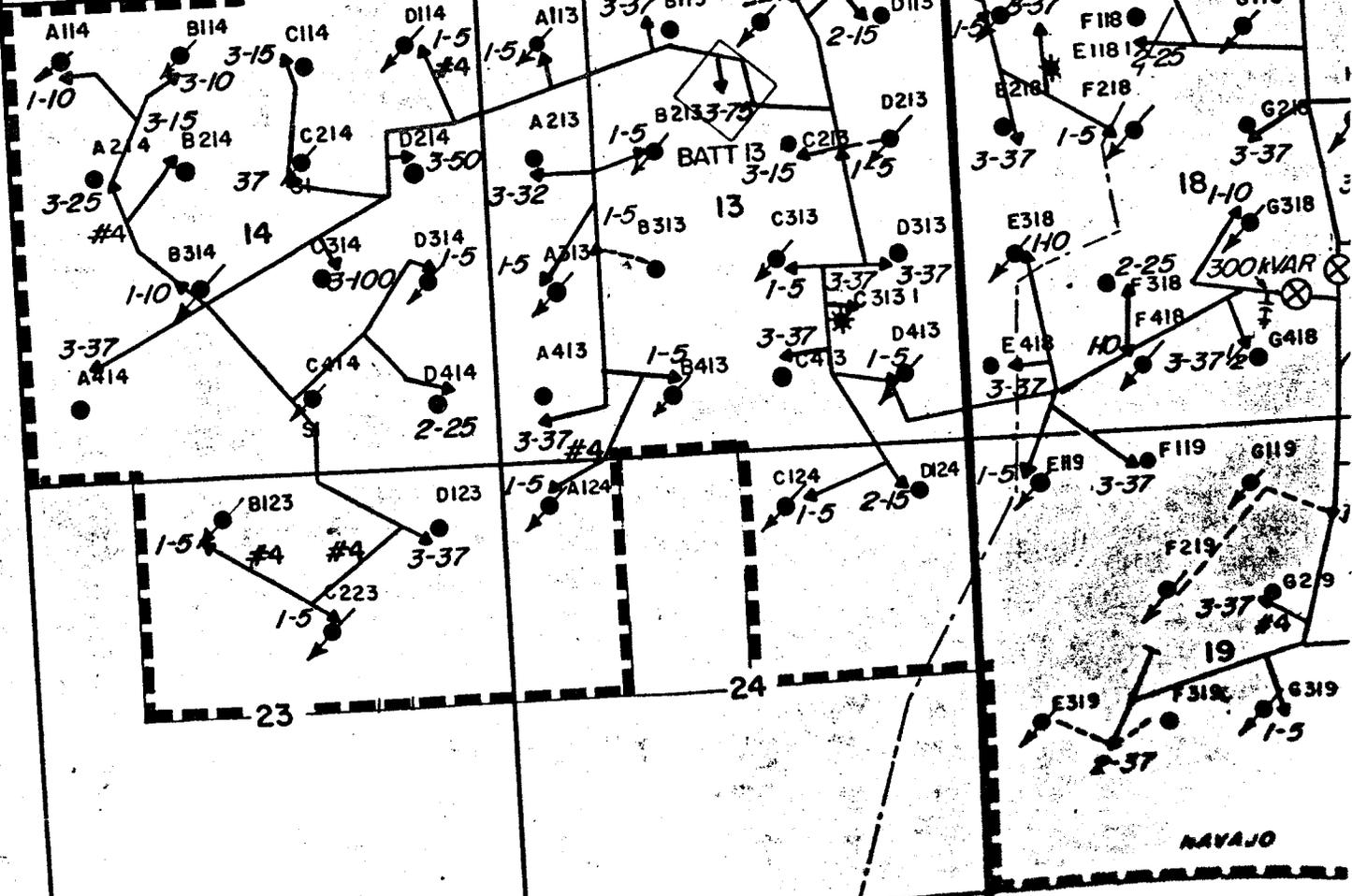
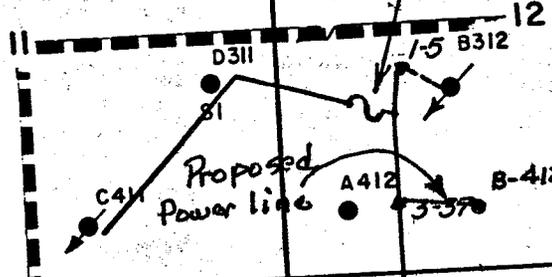




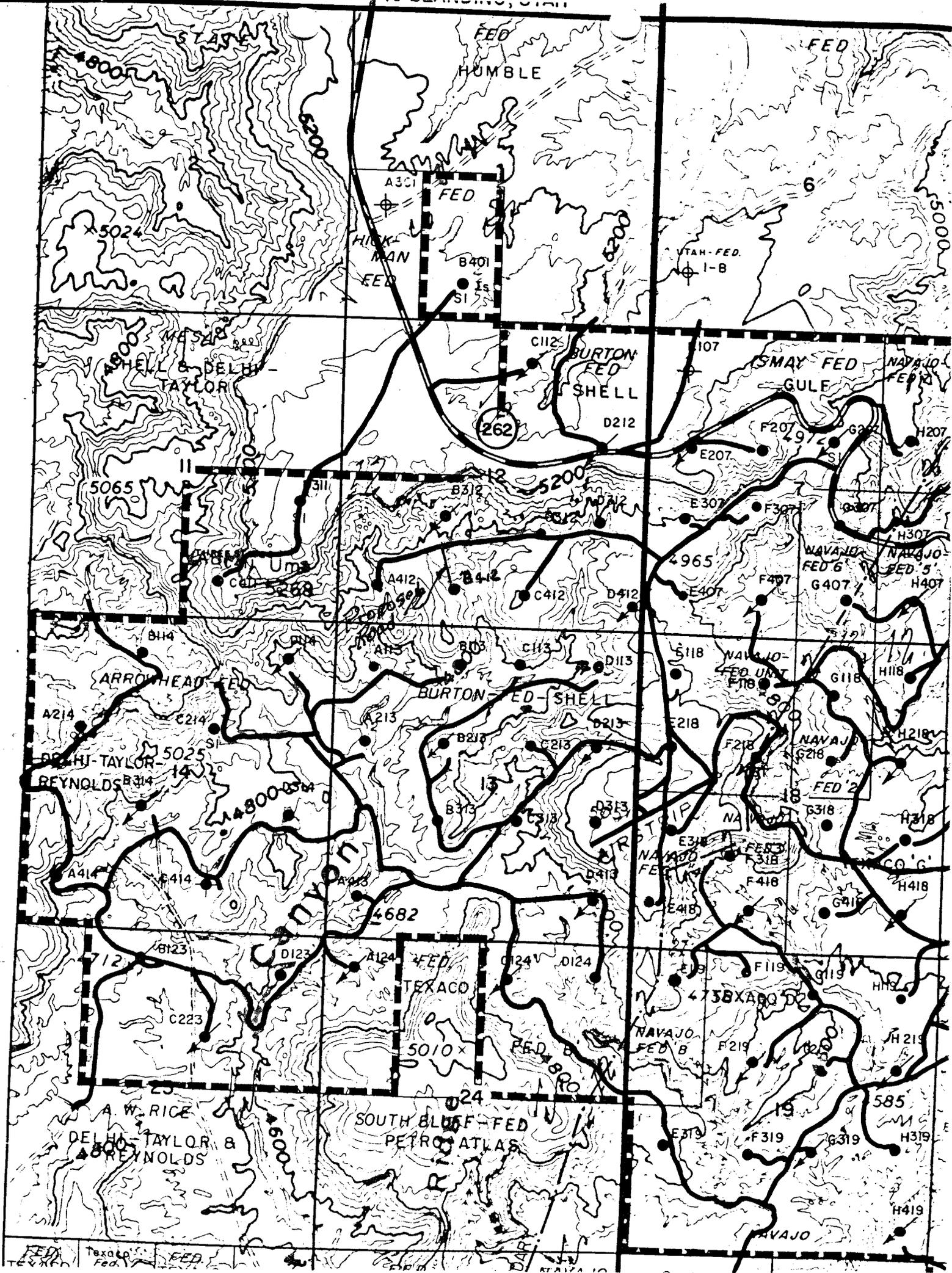
B401
Ts
S45

E107

CUTOUTS
OPEN



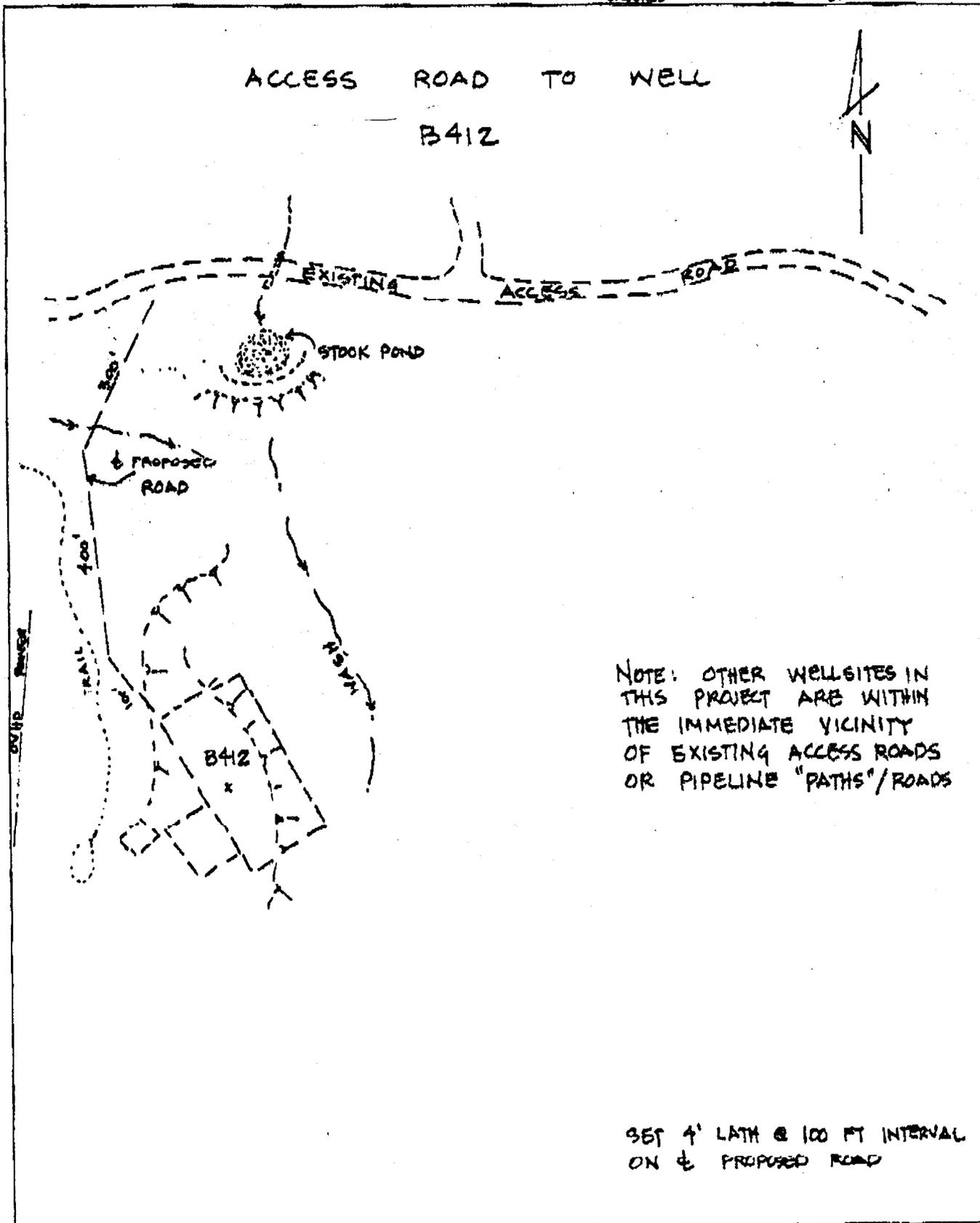
NAVAJO



SUBJECT TEXACO WELLS ANETH PROJECT 43217.1 PAGE 2

CLIENT TEXACO DATE 2-8-90 BY H3

CHECKED BY



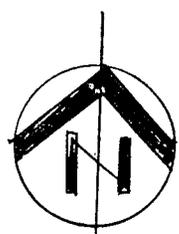
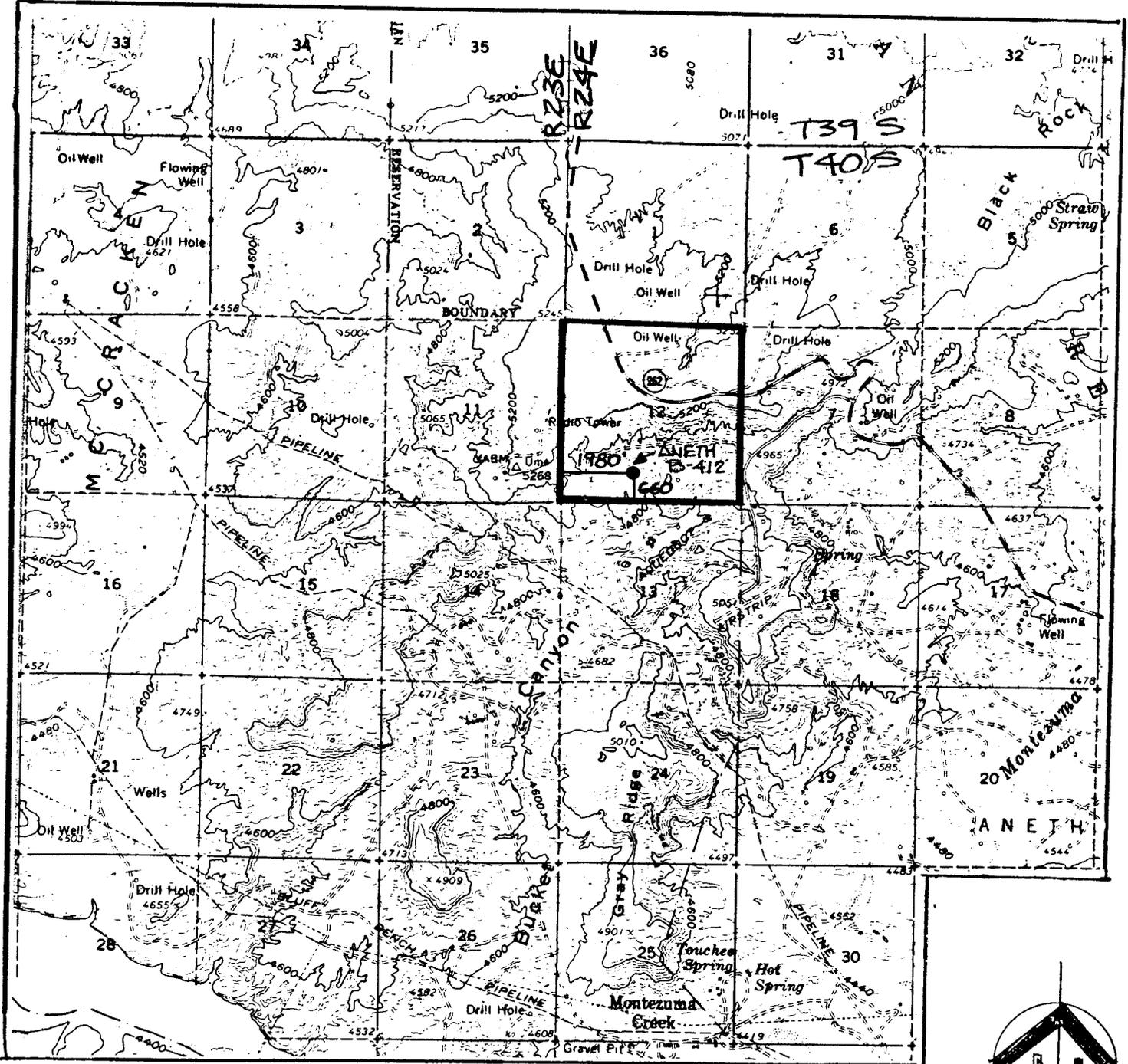
NOTE: OTHER WELLSITES IN THIS PROJECT ARE WITHIN THE IMMEDIATE VICINITY OF EXISTING ACCESS ROADS OR PIPELINE "PATHS"/ROADS

SET 4' LATH @ 100 FT INTERVAL ON & PROPOSED ROAD

SAN JUAN ENGINEERS — Farmington, New Mexico

VICINITY MAP FOR TEXACO INC.

WELL LOCATION ANETH B-412
660 F/SL-1980 F/WL, SECTION 12,
T40 S, R23 E, SAN JUAN CO, UTAH.



SCALE: N.T.S.

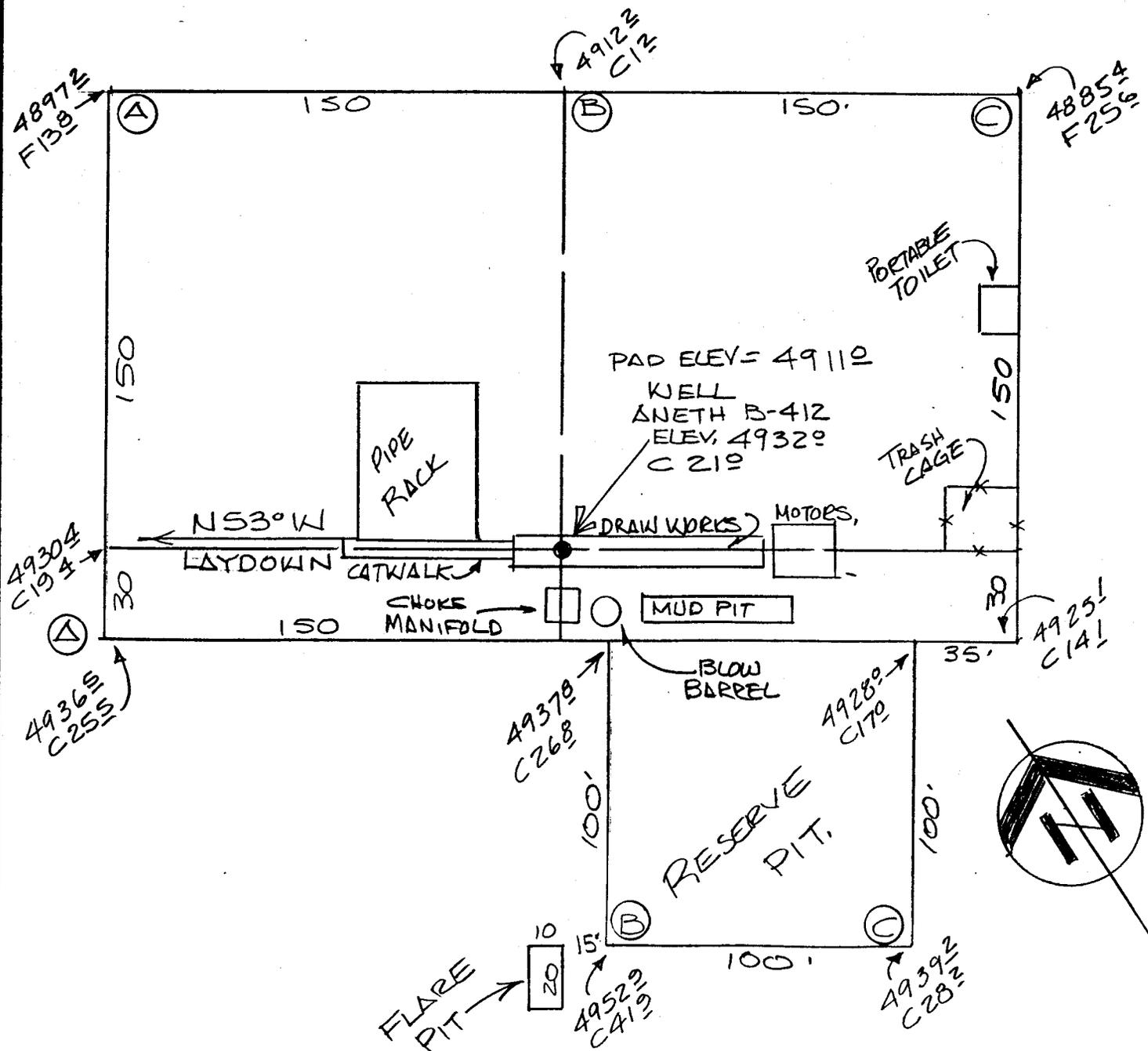
DATE: JAN. 1990.

SAN JUAN ENGINEERS

2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

WELL PAD LAYOUT FOR TEXACO INC.

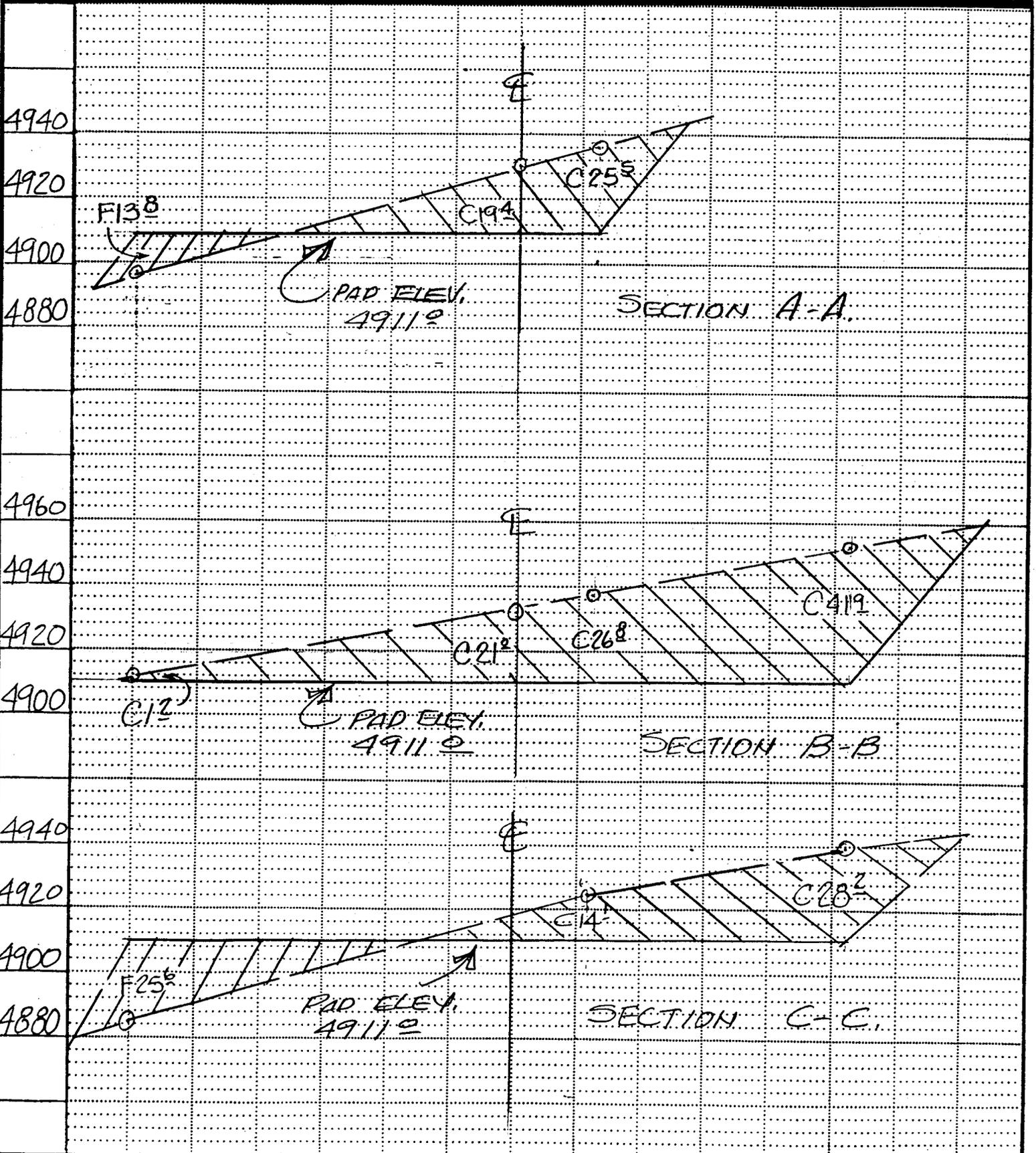
WELL LOCATION ANETH B-412
660 F/3L-1980 F/WL, SECTION 12,
T40S, R23E, SAN JUAN CO, UTAH



SAN JUAN ENGINEERS

2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

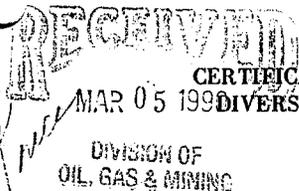
JOINT AND FILL SHEET
 FOR
 TEXACO INC.
 WELL LOCATION WETH B-412
 SEC. 12, T40S, R23E, SAN JUAN CO, UTAH.



SCALE: HORIZ: 1" = 50'
 VERT: 1" = 40'
 DATE: JANUARY, 1990.

SAN JUAN ENGINEERS
 2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO

09-248
RECEIVED



CERTIFICATE OF PERMANENT CHANGE OF POINT OF
DIVERSION, PLACE, PURPOSE OR PERIOD OF USE
OF WATER
DIVISION OF
OIL, GAS & MINING
STATE OF UTAH

JAN 14 1982

STATE ENGINEER
PRICE, UTAH

Change Application No. a-10458 (09-248)

Certificate No. a-1318

1. Nature of change: Point of diversion Place of use Purpose of use Period of use

2. Name of applicant Texaco, Inc.

3. Address of applicant P. O. Box 2100
Denver, CO 80201

4. Source of supply Underground Water, (19) Wells Drainage area Colorado River

5. Priority of original right January 19, 1959 Priority of change a-10458 - October 25, 1978

6. Right or rights upon which change was based A 30547, Cert. 7375, (09-248)

7. Quantity of water changed 5.1 c.f.s. _____ Acre-ft.

8. Nature and annual period of use: (both dates inclusive)

<u>X</u> Irrigation	from <u>March 15</u>	to <u>November 15</u>
_____ Stockwatering	from _____	to _____
_____ Domestic	from _____	to _____
_____ Municipal	from _____	to _____
<u>X</u> Other (Mining)	from <u>January 1</u>	to <u>December 31</u>

9. Point of diversion See Attached Sheet

_____ County, Utah

10. Description of diverting works 19 wells, 12 3/4 inch diameter wells, all approximately
40 feet deep

11. Place and/or extent of use IRRIGATION: 2.01 acs. SE 1/4 NE 1/4, Sec. 31, T40S, R24E, SLBM;
5.19 acs. SW 1/4 NW 1/4, Sec. 32, T40S, R24E, SLBM or a total acreage of 7.2 acres.
INJECTION MINING OF GAS AND OIL IN: Sections 1, 11, 12, 13, 14, 23, and 24,
T40S, R23E, SLBM; Sections 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20,
21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 33, 34, 35, and 36, T40S, R24E, SLBM;
Sections 19, 20, 29, 30, and 31, T40S, R25E, SLBM; Section 2, T41S, R24E, SLBM.

12. Other rights appurtenant None

This certificate entitles the holder to use only sufficient water from all rights combined to constitute an economic duty without waste.

The right evidenced by this certificate is restricted to the change described herein, and the certificate in no way establishes nor validates the water right claimed by the applicant, and the change is to in no way enlarge the original right or rights.

The works employed in this change are to be operated and maintained in such manner and condition as will prevent waste of water.

In Witness Whereof, I have hereunto set my hand and affixed the seal of my office this 16th day
of December, 19 81.

State Engineer

In the event the right evidenced by this certificate is transferred, a copy of such transfer should be furnished the State Engineer by the party acquiring the right.

CHANGE APPL. NO. a-10458 (09-248)

CERTIFICATE NO. a-1318

RECORDED
MAR 05 1990

PARAGRAPH #9: POINT OF DIVERSION

Well #1, Div. Pt. 97, E. 144 ft. S. 1484 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #2, Div. Pt. 96, E. 301 ft. S. 1503 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #3, Div. Pt. 95, E. 517 ft. S. 1524 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #4, Div. Pt. 94, E. 738 ft. S. 1641 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #5, Div. Pt. 93, E. 968 ft. S. 1733 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #6, Div. Pt. 91, E. 1186 ft. S. 1857 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #7, Div. Pt. 90, E. 1394 ft. S. 1998 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #8, Div. Pt. 89, E. 1568 ft. S. 2191 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #9, Div. Pt. 87, E. 1764 ft. S. 2332 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #10, Div. Pt. 86, E. 1937 ft. S. 2512 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #11, Div. Pt. 84, E. 2152 ft. S. 2650 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #12, Div. Pt. 83, E. 2353 ft. S. 2809 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #13, Div. Pt. 82, E. 2561 ft. S. 2936 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #14, Div. Pt. 81, E. 2743 ft. S. 3095 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #15, Div. Pt. 80, E. 2960 ft. S. 3244 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #16, Div. Pt. 78, E. 3127 ft. S. 3425 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #17, Div. Pt. 77, E. 3321 ft. S. 3583 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #18, Div. Pt. 76, E. 3473 ft. S. 3797 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #19, Div. Pt. 75, E. 3677 ft. S. 3920 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;

(Gallery, Div. Pts. 4 through 8, perforated pipe)

from E. 4220 ft. S. 3562 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM.

OPERATOR Texaco Inc. (N0980) DATE 3-2-90

WELL NAME Aneth B412

SEC SESW 12 T 40S R 23E COUNTY San Juan

43-037-31537
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under unit agreement.

Water Permit A-10458 (09-248) cc: being mailed - received 3-5-90

Need 1990 P.O.D. Aneth Unit. received 4-19-90 & H. 4-17-90.

APPROVAL LETTER:

SPACING: R615-2-3

Aneth
UNIT

R615-3-2

CAUSE NO. & DATE

R615-3-3

STIPULATIONS:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 30, 1990

Texaco Incorporated
P. O. Box 3109
Midland, Texas 79702

Gentlemen:

Re: Aneth B412 - SE SW Sec. 12, T. 40S, R. 23E - San Juan County, Utah
660' FSL, 1980' FWL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

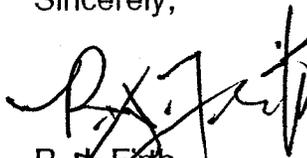
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
Texaco Incorporated
Aneth B412
April 30, 1990

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31537.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
J. L. Thompson
WE14/74-75

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-070968-A	
2. NAME OF OPERATOR TEXACO INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		7. UNIT AGREEMENT NAME ANETH UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface AMENDED LOCATION: 901' FSL & 1600' FWL		8. FARM OR LEASE NAME UNIT	
14. PERMIT NO.		9. WELL NO. B412	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-4967.5		10. FIELD AND POOL, OR WILDCAT ANETH	
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA SEC. 12, T-40-S, R-23-E	
		12. COUNTY OR PARISH SAN JUAN	13. STATE UTAH

RECEIVED
MAY 07 1990
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) MOVE LOCATION <input type="checkbox"/>		(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOVED LOCATION 380' WEST AND 241' NORTH BECAUSE OF EXTREMELY ROUGH TERRAIN.
REVISED PLAT AND MAP ATTACHED.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5-14-90
BY: John R. Bay
WELL SPACING: R615-2-3

18. I hereby certify that the foregoing is true and correct

SIGNED Chris R. ... TITLE DRILLING SUPERINTENDENT DATE 05-01-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

COMPANY TEXACO, INC.

LEASE ANETH WELL NO. B-412

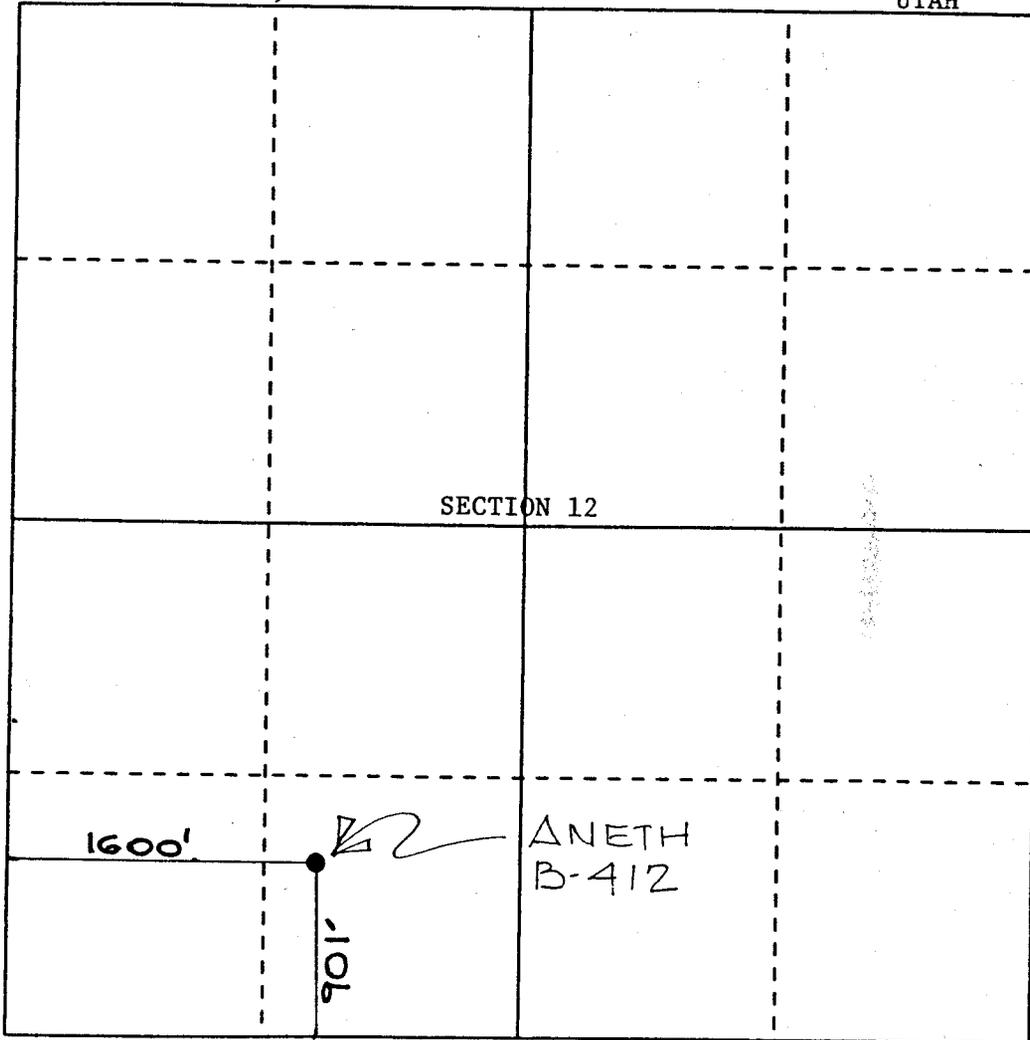
SEC. 12 T. 40 SOUTH R. 23 EAST, S.L.M.

LOCATION 901 FEET FROM THE SOUTH LINE AND
1600 FEET FROM THE WEST LINE

ELEVATION 4967.5 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



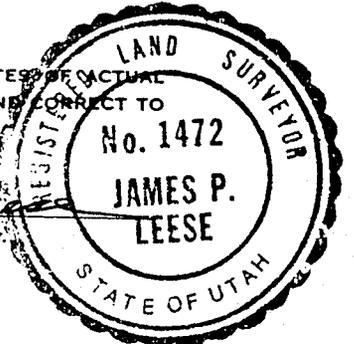
SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor

JAMES P. LEESE
UTAH REG. NO. 1472

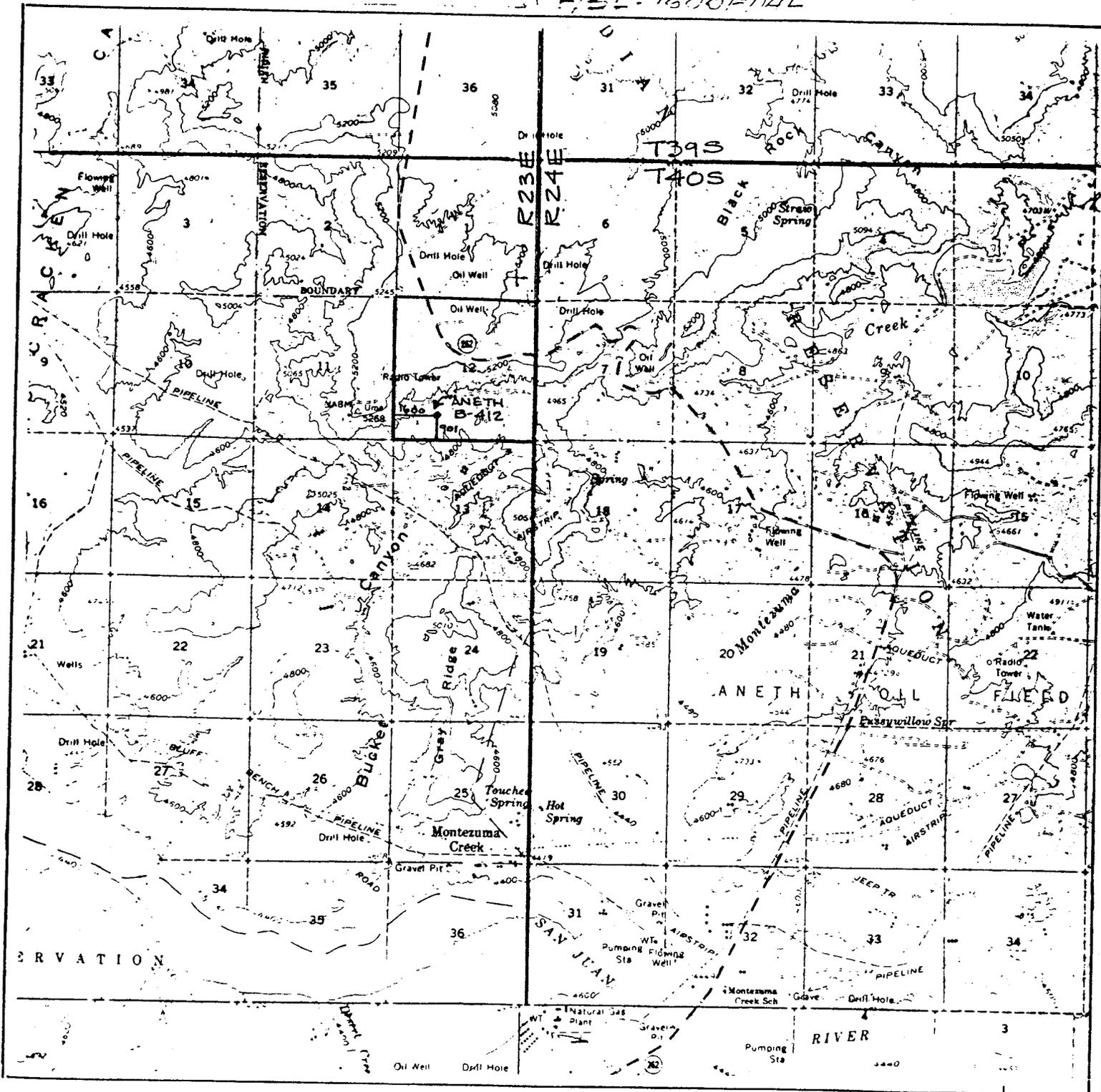


SURVEYED APRIL 25, 19 90

SAN JUAN ENGINEERS, FARMINGTON, NEW MEXICO

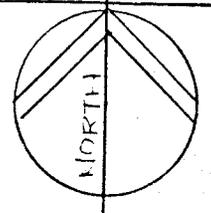
VICINITY MAP FOR UAP

TEXACO, INC.
WELL LOCATION ANETH B-412, SECTION 12,
T40S, R23E, SAN JUAN COUNTY, UTAH
2011-1600/114L



SCALE: 1" = 5000'

DATE: APRIL 26, 1990

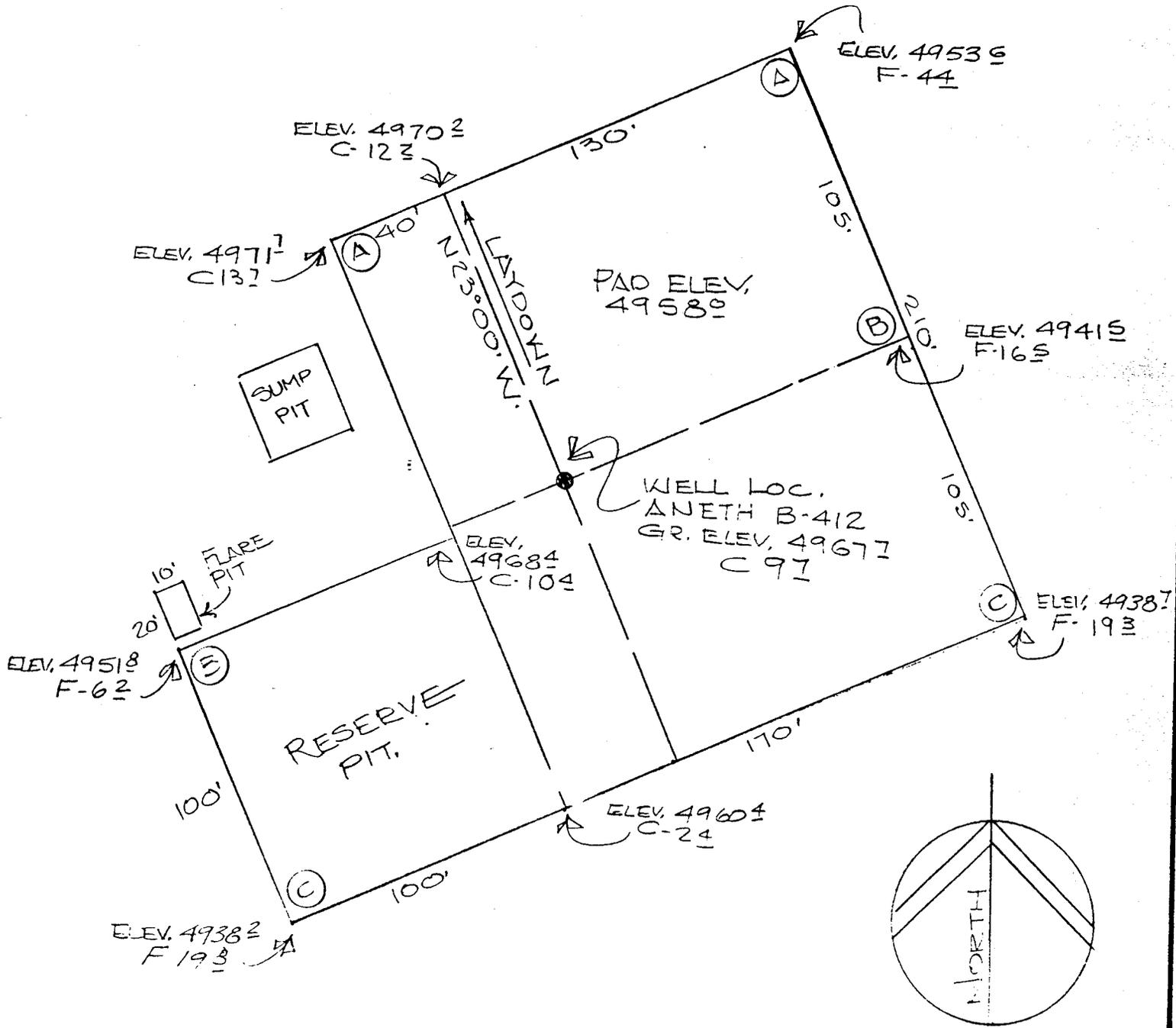


SAN JUAN ENGINEERS
2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

WELL PAD EAR WORK
FOR

TEXACO, INC.

WELL LOCATION ANETH B-412, SECTION 12,
T40S, R 23E, SAN JUAN COUNTY, UTAH.
90' F/SL - 1600' F/WL



DATE: APRIL 25, 1990.

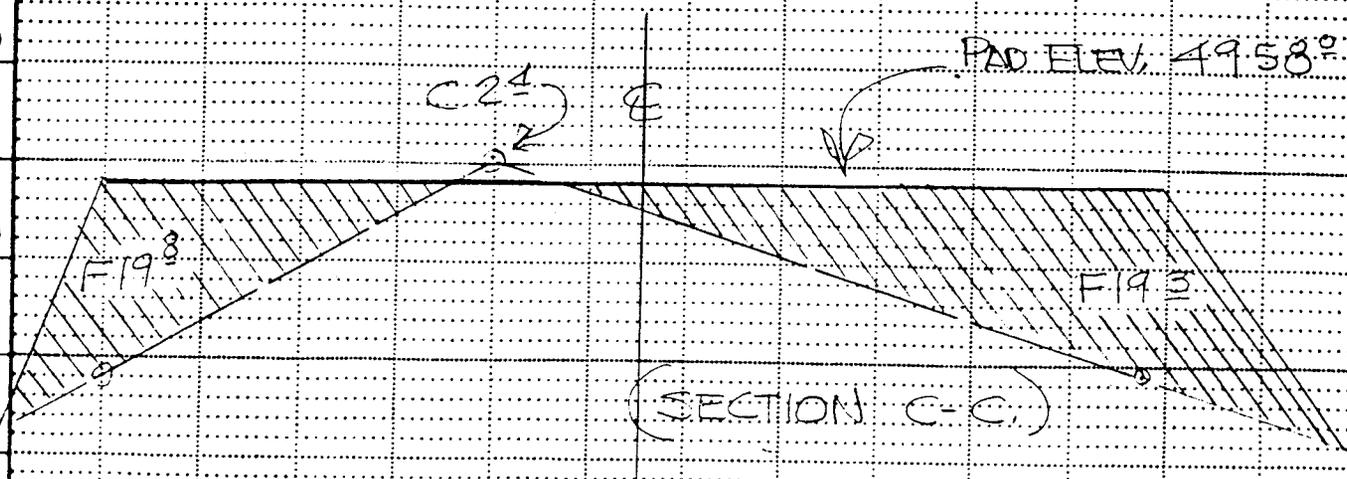
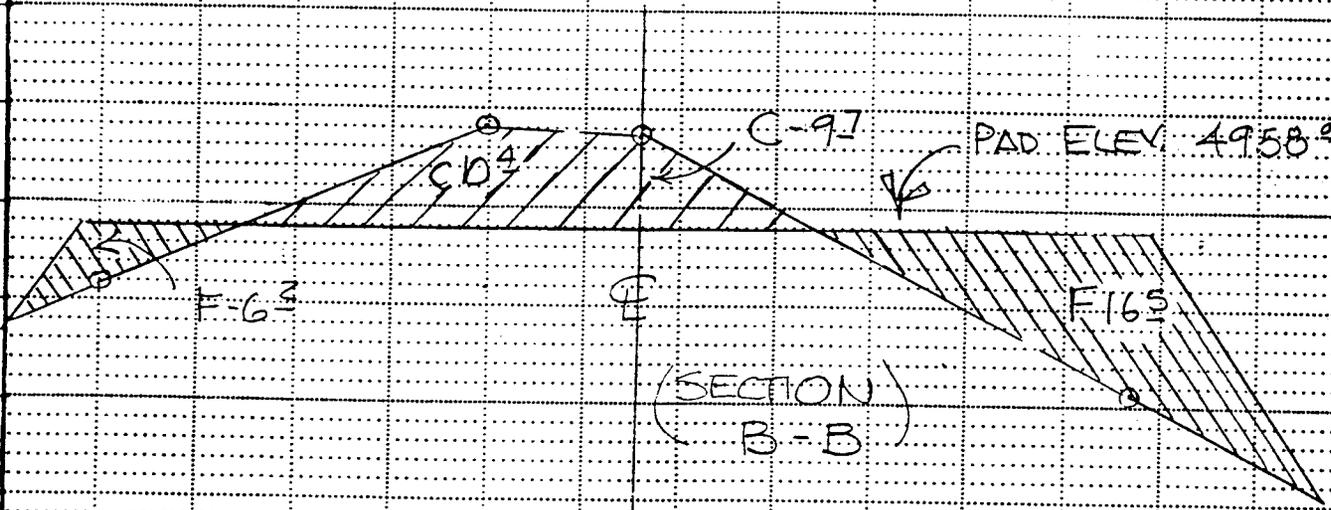
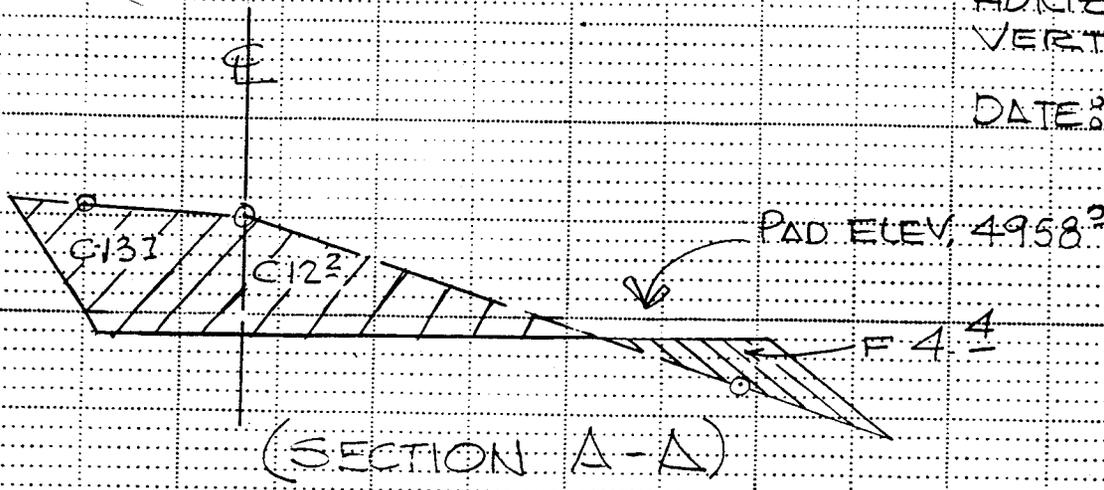
SAN JUAN ENGINEERS

2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

WELL - PAD CUT AND FILL SHEET,
 FOR
 TEXACO, INC.,
 WELL LOCATION ANETH B-412, SECTION 12,
 T40S, R23E, SAN JUAN COUNTY, UTAH.

SCALE:
 HORIZ: 1" = 50'
 VERT: 1" = 20'
 DATE: April 25, 1990

4980
 4970
 4960
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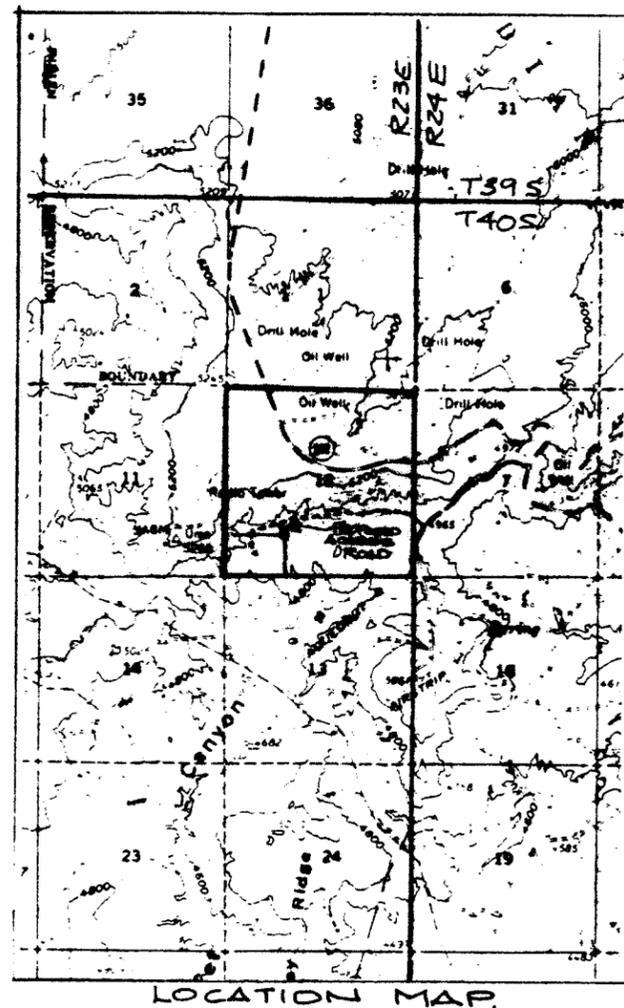
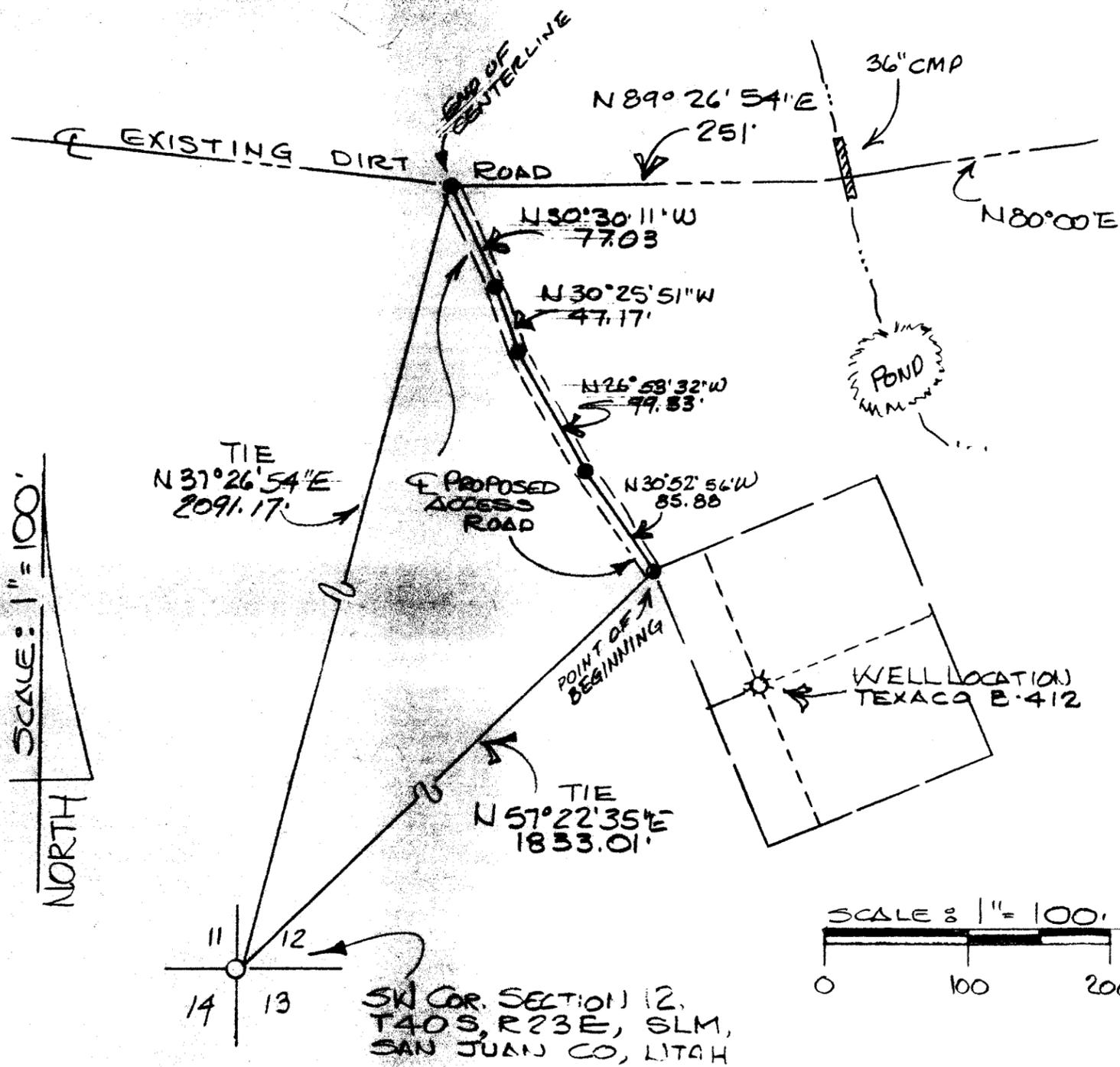


DESCRIPTION: CENTERLINE OF PROPOSED ACCESS ROAD TO WELL LOCATION ANETH B-412

THE CENTERLINE OF A PROPOSED ACCESS ROAD TO TEXACO WELL LOCATION ANETH B-412 LOCATED IN THE SOUTHEAST QUARTER OF THE SOUTHWEST QUARTER (SE $\frac{1}{4}$ SW $\frac{1}{4}$) OF SECTION 12, TOWNSHIP 40 SOUTH, RANGE 23 EAST, S.L.M., SAN JUAN COUNTY, UTAH BEING DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT WHICH IS THE NORTHWESTERLY CORNER OF WELL PAD ANETH B-412, SAID POINT BEING 1833.01 FEET N57°22'35"E FROM THE SOUTHWEST CORNER OF SAID SECTION 12;
 THENCE: N30°52'56"W ALONG SAID CENTERLINE, 85.88 FEET;
 THENCE: N26°53'32"W ALONG SAID CENTERLINE, 99.33 FEET;
 THENCE: N30°25'51"W ALONG SAID CENTERLINE, 47.17 FEET;
 THENCE: N30°30'11"W ALONG SAID CENTERLINE, 77.03 FEET TO A POINT IN THE CENTER OF AN EXISTING DIRT ROAD AND THE END OF CENTERLINE, SAID POINT BEING 2091.17 FEET N37°26'54"E FROM THE SOUTHWEST CORNER OF SAID SECTION 12.

THE ABOVE DESCRIBED CENTERLINE CONTAINS 309.41 LINEAL FEET OR 18.75 RODS.



ACCESS ROAD FOR TEXACO INC.

THE CENTERLINE OF A PROPOSED ACCESS ROAD TO WELL LOCATION ANETH B-412 IN THE SW $\frac{1}{4}$ OF SECTION 12, T40S, R23E, SLM, SAN JUAN CO, UTAH.

1" = 100' 4-25-90

SAN JUAN ENGINEERS
 201 W. MAIN BLVD. PARKMAN, N.M. 87101

THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc.

Aneth B412
SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 12, T40S, R23E
San Juan County, Utah

1. Existing Roads

- a) To reach the proposed location to Montezuma Creek, Utah and turn north on Highway 262 approximately 6 miles. Refer to Vicinity Map.
- b) Existing roads within a one-mile radius - Refer to Vicinity Map.
- c) The existing road will be maintained as necessary to provide access during the drilling operation.

2. Planned Access Road

Planned access road to be constructed to site from existing road that is approximately 309 feet northwest of proposed site.

3. Location of Existing Wells

Offset wells are shown on lease map.

4. Location of Facilities

- a) Flowline will run Southeasterly Approximately 2300' To Existing Facilities
- b) Powerline will run to site from existing line that serves existing wells South and west of site.
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain.

5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6. Source of Construction Materials:

- a) No additional construction materials will be required to build the proposed location.
- b) The Navajo Tribe/BLM on-site inspection may dictate any changes in location construction.

7. Methods of Handling Waste Disposal:

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and and hauled off to a dump site after drilling operations are completed.
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations. (See Well Pad Layout Plat.)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 170' x 210' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location.
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat.
- c) The reserve pit will be a lined pit.

10. Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

11. Surface Ownership

The surface ownership is the Navajo Tribe and is administered by the Bureau of Indian Affairs, U.S. Department of Interior.

12. Other Information:

- a) An archaeological survey will be conducted during the on-site inspection.
- b) Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. C.P. Basham
Division Drilling Superintendent
P. O. Box 3109
Midland, TX 79702
Phone: (915) 688-4620

Mr. Alan A. Kleier
Area Manager
3000 North Butler
Farmington, NM 87401
(505) 326-2657

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5-1-20
Date

C.P. Basham
C. P. Basham
Division Drilling Superintendent

B-E

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B401

C112

D212

E207

F207

G207

H207

E208

F208

G108

G208

H208

12

B312

C312

D312

E307

F307

7

H307

E308

F308

8

G308

H308

Proposed Location
B-412

A412

B412

C412

D412

E407

F407

G407

H407

E408

F408

G408

H408

E407SW

E407SE

F407SE

A113

B113

C113

D113

E118

F118

G118

H118

E117

F117

G117

H117

A213

B213

C213

D213

E210

F210

G210

H210

E217

F217

G217

H217

13

D213SE

E210SE

F210SE

G210

A313

B313

C313

D313

E310

F310

G310

H310

E317

F317

G317

H317

E310

C313SE

E418

F318

G318

A413

B413

C413

D413

F418

G418

H418

E417

F417

G417

H417

A124

C124

D124

E119

F119

G119

H119

E128

F128

G128

H128X

24

F219

G219

H219

E228

F228

G228

H228

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G319

H319

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H328

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H328

H419

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G428

H428

R-23-E
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R-24-E
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R-25-E
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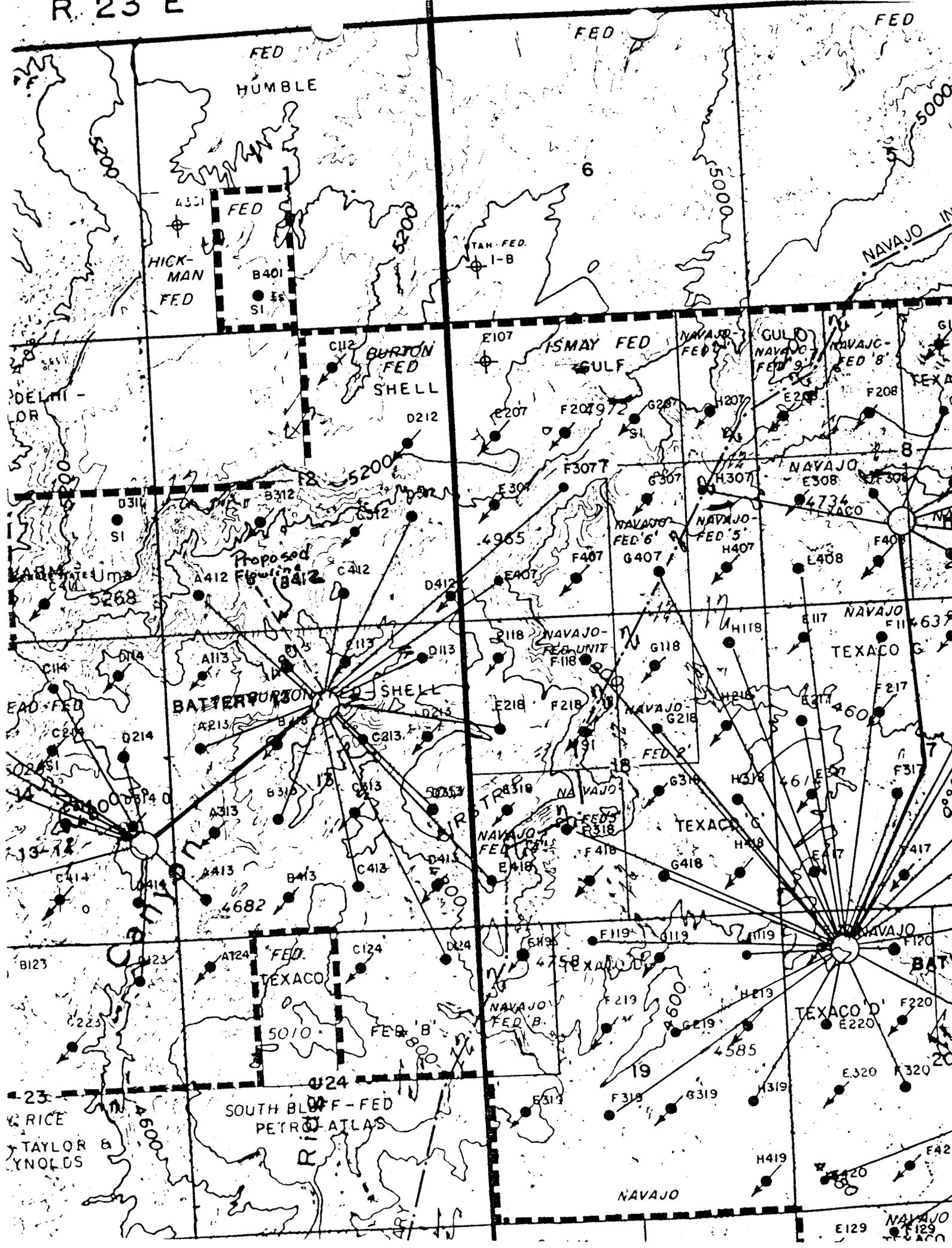
36

31

32

ANETH UNIT
SAN JUAN COUNTY, UTAH

ANETH UNIT LEASE MAP



FED HUMBLE

HICKMAN FED

BURTON SHELL

ISMAI FED GULF

NAVAJO FED '9'

NAVAJO FED '8'

Proposed Fluvial

BATTER BURTON SHELL

NAVAJO FED UNIT F118

NAVAJO FED '5'

NAVAJO FED '6'

TEXACO

SOUTH BLUFF - FED PETRO-ATLAS

NAVAJO

NAVAJO

DELMIA - OR

BARBANTEUMA

EAD - FED

RICE TAYLOR & NOLDS

G10

TEXACO G

F208

F304

F406

F508

F635

F717

F817

F917

F1017

F1117

F1217

F1317

F1417

F1517

F1617

F1717

F1817

F1917

F2017

F2117

F2217

F2317

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F2917

F3017

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Texaco USA
Producing Department
Midland Division

PO Box 3109
Midland TX 79702-3109

June 22, 1990

GOV - STATE AND LOCAL GOVERNMENTS

Sanitary Wastes

Texaco Inc.

Aneth Unit Well No. B-412

Section 12, T-40-S, R-24-E

San Juan County, Utah

Southeastern Utah District Health Dept.

P. O. Box 800

Price, Utah 84501

Attention: Mr. Claron Bjork
Environmental Health Director

Gentlemen:

Attached, as per Utah State Oil and Gas Conservation Rule R615-2-3, Item 6, is the \$35 Filing Fee, Well Pad Layout and revised Well Pad Earthwork showing new location, for the captioned well.

Potable water will be brought to the location in portable cans by each rig crew, each tour, and will be located on the rig floor which will be greater than 50 feet from the portable toilet. Texaco will not have a trailer house on location. If the drilling contractor chooses to have a trailer house on location, it will be 50 feet or more from the portable toilet.

Yours very truly,

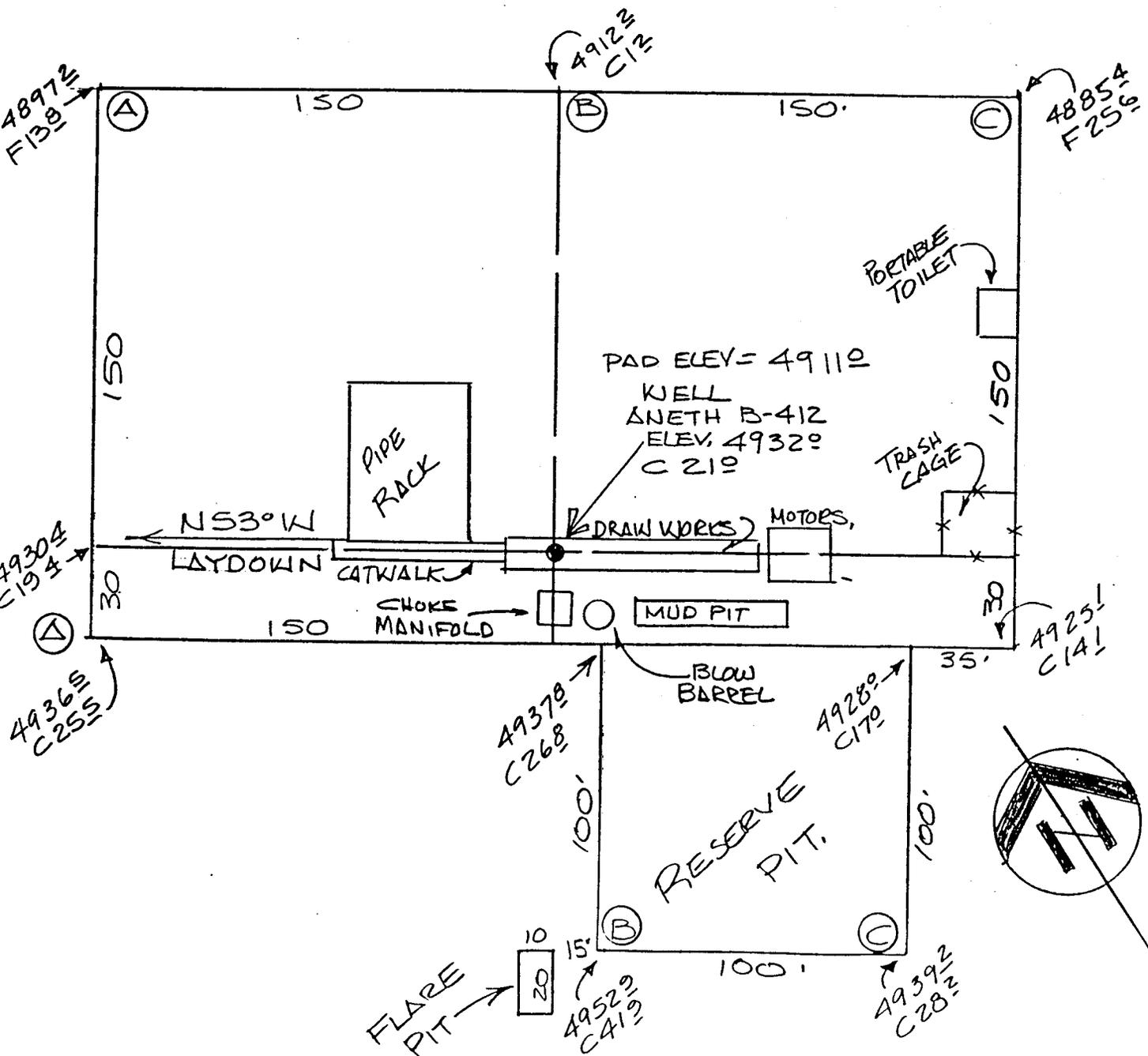
C. P. Basham
Drilling Superintendent

CWH:cwh
Attachments

cc: State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

WELL PAD LAYOUT FOR TEXACO INC.

WELL LOCATION ANETH B-412
 901 ~~660~~ F/3L-1480 F/WL, SECTION 12,
 T40S, R23E, SAN JUAN CO, UTAH

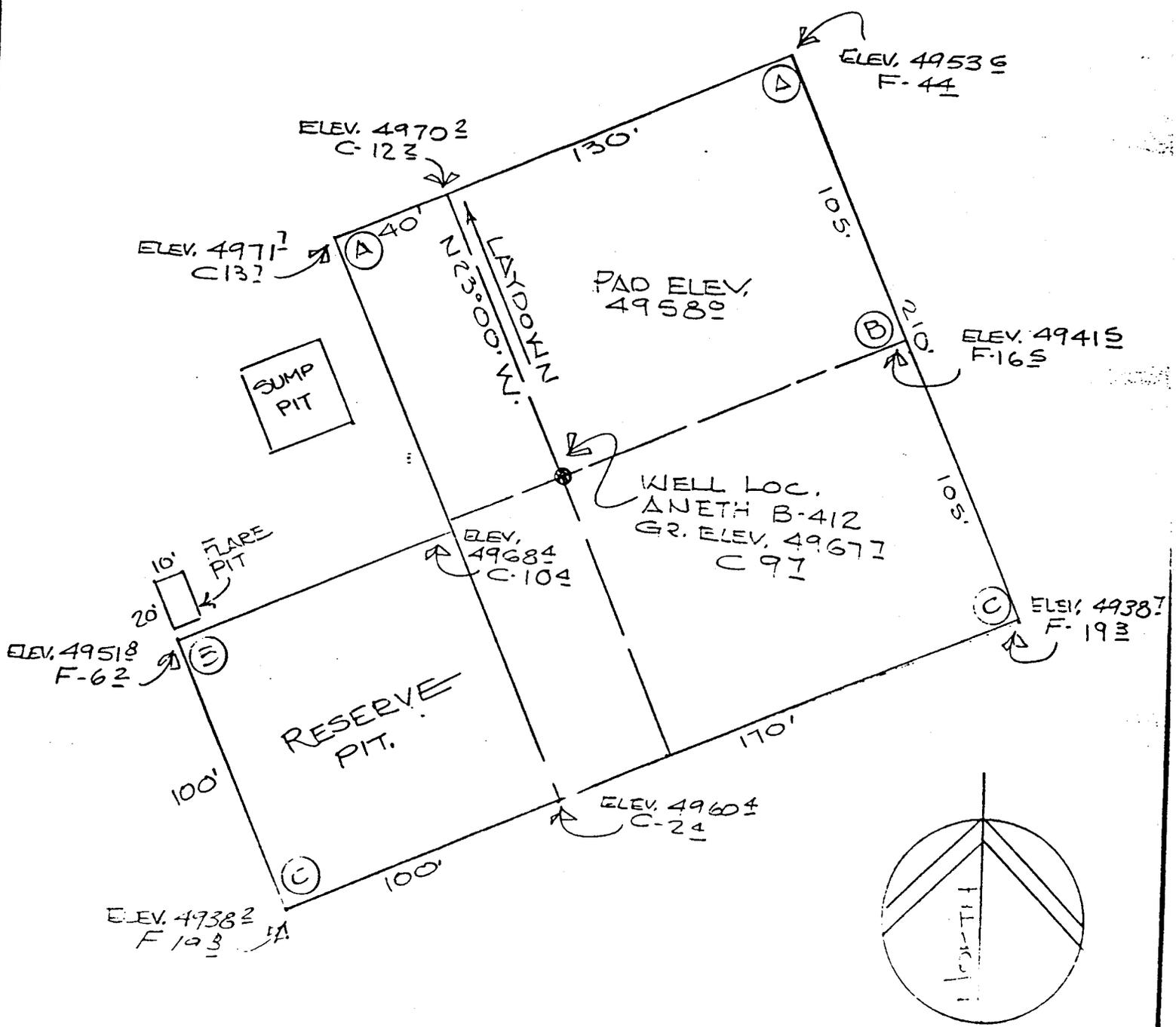


SAN JUAN ENGINEERS
 2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

WELL PAD EARTHWORK FOR

TEXACO, M.C.

WELL LOCATION ANETH B-412, SECTION 12,
T40S, R 23E, SAN JUAN COUNTY, UTAH.
90' F/SL - 1600' F/WL



DRAWN APRIL 25, 1990.

SCALE: 1" = 50'

SAN JUAN ENGINEERS
 2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		RECEIVED OCT 25 1990 DIVISION OF OIL, GAS & MINING	5. LEASE DESIGNATION AND SERIAL NO. SL-070968-A
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
2. NAME OF OPERATOR Texaco Inc.			7. UNIT AGREEMENT NAME Aneth Unit
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, TX 79702			8. FARM OR LEASE NAME Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FSL, 1980' FWL At proposed prod. zone Same			9. WELL NO. B412
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 4.4 Miles Northwest of Montezuma Creek, Utah			10. FIELD AND POOL, OR WILDCAT Aneth
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'		16. NO. OF ACRES IN LEASE 16950	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-40-S, R-23 -E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1200'		19. PROPOSED DEPTH 5990'	12. COUNTY OR PARISH San Juan
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR - 4932			13. STATE Utah
22. APPROX. DATE WORK WILL START* June 1, 1990			

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	40'	Redimix to Surface
11"	8 5/8"	24#	1870'	Cement to surface- 670 sacks
7 7/8"	5 1/2"	15.5#	5990'	Cement to surface- 2140 sacks

OIL AND GAS	
DFN	RJF
JFB	GIH
DIS	SLS
1 MICROFILM ✓	
2 FEE	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give dat zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locat preventer program, if any.

24. SIGNED *CP Barlow* TITLE Drilling Superintendent DATE February 23, 1990

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY 1st William C. Strinaga TITLE Assistant District Manager DATE OCT 22 1990
 for Minerals

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A
 Dated 1/1/80
CONDITIONS OF APPROVAL ATTACHED
 *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Docin

COMPANY TEXACO, INC.

LEASE ANETH WELL NO. B-412

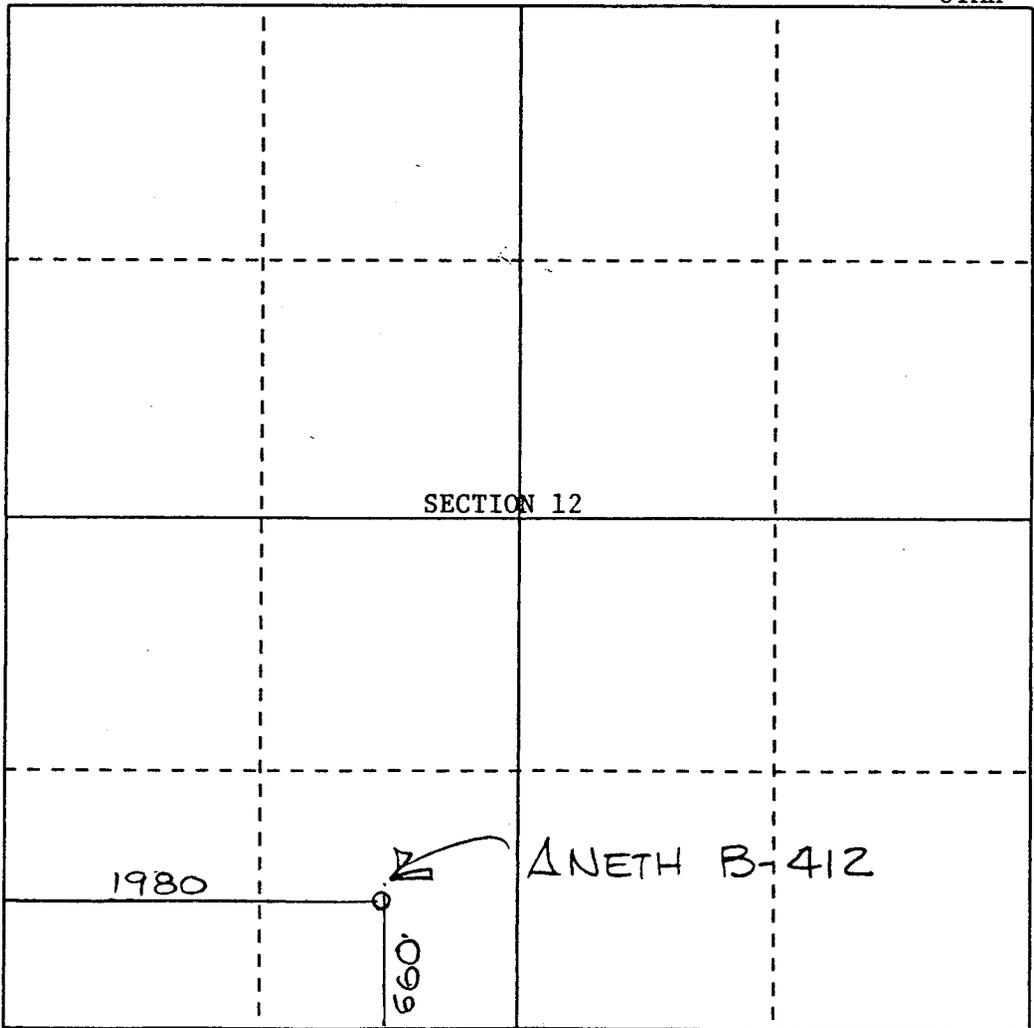
SEC. 12 , T. 40 SOUTH , R. 23 EAST, S.L.M.

LOCATION 660 FEET FROM THE SOUTH LINE AND
1980 FEET FROM THE WEST LINE

ELEVATION 4932 UNGRADED GROUND

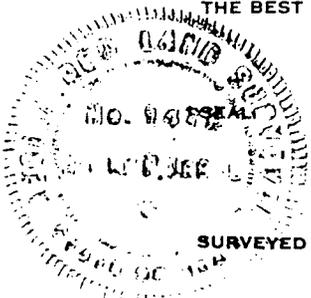
SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Leese
Registered Land Surveyor.

JAMES P. LEESE, UTAH REG. NO. 1472

SURVEYED JANUARY 8, 19 90

SAN JUAN ENGINEERS, FARMINGTON, NEW MEXICO 87401

Texaco Inc.
Well No. Aneth Unit B412
SESW Sec. 12, T. 40 S., R. 23 E.
San County, Utah
Lease SL-070968A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by NM0056. (Principle - Texaco Inc.) as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, Onshore Oil and Gas Order No. 2 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. If unconsolidated rock is encountered, conductor shall be set ten (10) feet unto underlying bedrock with cement circulated to surface.
2. Surface casing will be set at least 50 feet into the Chinle Formation regardless of the depth the Chinle is encountered.

B. Anticipated Starting Dates and Notification of Operations:

If a replacement rig is needed for completion operations, a Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved through the District Office.

B. Stipulations

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.
2. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
3. The dirt contractor will be provided with an approved copy of the surface use plan.
4. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation in not necessary); and
 - a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction

5. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
6. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the AO.
7. All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations (Application for Permit to Drill).
2. Approximately 700 feet of new road, 30 feet of maximum disturbed width, would be constructed. Flat bladed width not to exceed 14 feet.
8. The access roads will be rehabilitated or brought to BLM Resource (Class III) Road Standards within 60 days of completion of drilling operations.
9. As much topsoil as possible from the well pad and reserve pit would be stockpiled off the location.
10. The reserve pit will be constructed with at least 1/2 of the capacity in cut material and will be 100 x 100 feet so that the pit can be accommodated and any potential hazards reduced or eliminated.
11. Three sides of the reserve pit will be fenced within 24 hours after completion of construction, and the fourth side within 24 hours after drilling operations cease, with 4 strands of barbed wire, or woven wire topped with barbed wire to a height of not less than 4 feet.
12. The topsoil from the access roads will be reserved in place.
13. No liquid hydrocarbons (i.e., fuels, lubricants, formation) will be discharged to the reserve pit.
14. No chrome compounds will be on location.
15. All potable water encountered will be reported to BLM, stating amounts and depths.
16. All trash will be placed in a trash basket and hauled to a county refuse facility as necessary. There will be no burning of trash on the location.
17. Plans for restoration of the surface:
 - A. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of all equipment, debris, materials, and junk not required for production.
 - B. As soon as the reserve pit has dried all areas not needed for production (including access road) will be filled in, recontoured to approximate natural contours and as much top soil as was removed replaced leaving enough for future restoration if needed.

- C. The area will be seeded between October 1 and February 28 with the indicated species and amounts as below:

2 lbs/acre	Western wheatgrass
1 lbs/acre	Galleta
2 lbs/acre	Indian ricegrass
1 lbs/acre	Shadscale
2 lb/acre	Needle-N-Thread

- D. Compacted areas will be plowed or ripped to a depth of 12 to 16 inches before reseeding. Seed will be drilled to a depth of .5 to .75 inch or broadcast and followed by a drag or packer. If broadcast, the recommended seed mix will be applied at 150 percent of the recommended rate. The seeding rate is for pure live seed.
18. All above ground structures and equipment will be painted with a non-glare Sand color.
 19. An earthen berm 12 inches high will be constructed around the perimeter of the well pad, except on the high side of the well pad.
 20. A culvert may be required just north of the location pad on the access road.
 21. The stipulations set forth in the archeological clearance letter dated 8/13/90 will be strictly adhered to. Clearance No. LPAC-90-047.
 22. Upon abandonment, all material brought in to plate the surface of the well pad and/or access road will be cleaned up and disposed of prior to reseeding.
 23. All changes/deviations made from the approved APD must be cleared and approved by the surface management agency. The surface management agency can be contacted at (505) 368-4427.

C. SURFACE USE PLAN

1. If well is a producer, cattleguards will be installed at fence crossing on access road.
 2. As soon as the reserve pit has dried or within 18 months of completion of drilling, whichever is least. All areas not needed for production will be rehabilitated.
 3. If well is a producer, all access roads will be brought to BLM resource class III road standards within 60 days of completion of drilling operations.
 4. An encroachment permit will be obtained from the San Juan County Road Department (801) 587-2231, Ext. 43, for use of county roads:
-
5. All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.
 6. Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.
 7. Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.
 8. Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT as of the effective date of August 23, 1989 and 43 CFR 3162.7-2.
 9. No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit.
 10. No chrome compounds will be on location.
 11. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager for Minerals. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will identified in accordance with 43 CFR 3162.6.
 12. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
 13. The dirt contractor will be provided with an approved copy of the surface use plan.

14. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

15. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
16. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

- 3000 psi BOP & BOPE:

Annular preventer

Pipe ram, blind ram, and if conditions warrant, another pipe ram shall also be required,

A second pipe ram preventer or variable bore pipe ram preventer shall be used with a tapered drill string,

Drilling spool, or blowout preventer with 2 side outlets (choke side shall be a 3-inch minimum diameter, kill side shall be at least 2-inch diameter)

A minimum of 2 choke line valves (3-inch minimum),

Kill line (2-inch minimum)

3 inch diameter choke line,

2 kill line valves, one of which shall be a check valve (2 inch minimum),

2 chokes (refer to diagram in Attachment 1)

Pressure gauge on choke manifold

Upper kelly cock valve with handle available,

Safety valve and subs to fit all drill strings in use,

All BOPE connections subjected to well pressure shall be flanged, welded, or clamped,

Fill-up line above the uppermost preventer,

- If repair or replacement of the BOPE is required after testing, this work shall be performed prior to drilling out the casing shoe, and
- When the BOPE cannot function to secure the hole, the hole shall be secured using cement, retrievable packer or bridge plug packer, bridge plug or other acceptable approved methods to assure safe well conditions.

- Choke Manifold Equipment:

All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration.

All valves (except chokes) in the kill line, choke manifold and choke line shall be a type that does not restrict the flow (full opening) and that allows a straight through flow.

Pressure gauges in the well control system shall be a type designed for drilling fluid service.

- 3000 psi system - Accumulator Equipment:

Accumulator shall have sufficient capacity to open the hydraulically controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit pumps. This is a minimum requirement. The fluid reservoir capacity shall be double the accumulator capacity and fluid level maintained at manufacturer's recommendations. The 3M system shall have 2 independent power sources to close the preventers. Nitrogen bottles (3 minimum) may be 1 of the independent power sources and, if so, shall maintain a charge equal to the manufacturer's specifications.

Accumulator precharge pressure test: This test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months. The accumulator pressure shall be corrected if the measured precharge pressure is found to be above or below the maximum limit specified within Onshore Order Number 2.

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing unit manifold pressure has decreased to a pre-set level.

Each BOP closing unit shall be equipped with sufficient number and sizes of pumps so that, with the accumulator system isolated from service, the pumps shall be capable of opening the hydraulically-operated gate valve (if so equipped), plus closing the annular preventer on the smallest size drill pipe to be used within 2 minutes, and obtain a minimum of 200 psi above specified accumulator precharge pressure.

A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems shall be capable of closing all preventers.

- BOP Testing:

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing if BOP stack is not isolated from casing. Pressure tests on ram type preventers shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed off of pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular BOP pressure tests shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above tests shall be performed:

- **When initially installed;
- **Whenever any seal subject to test pressure is broken;
- **Following related repairs; and
- **At 30 day intervals.

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s), the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly. Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

- Casing and Cementing:

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

All of the above described tests shall be recorded in the drilling log.

All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

Surface casing shall have centralizers on at least the bottom three joints depending on severity of hole inclination.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

- Mud Program Requirements:

The characteristics, use and testing of drilling mud and the implementation of related drilling procedures shall be designed to prevent the loss of well control. Sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring well control.

-Record slow pump speed on daily drilling report after mudding up.

-Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume.

-A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

-All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition. Where non-combustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare.

- Drill Stem Testing Requirements:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

-A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions, or displaced into the formation prior to pulling the test tool. This would involve providing some means for reverse circulation.

-Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

-All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- Special Drilling Operations:

In addition to the equipment already specified elsewhere in Onshore Order No. 2 , the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head
- Spark arresters on engines or water cooled exhaust;
- Blooie line discharge 100 feet from well bore and securely anchored;
- Straight run on blooie line unless otherwise approved;
- Deduster equipment;
- All cuttings and circulating medium shall be directed into a reserve or blooie pit;
- Float valve above bit;
- Automatic igniter or continuous pilot light on the blooie line;
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore;
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

RECEIVED
OCT 25 1990

DIVISION OF
OIL, GAS & MINING

RECEIVED
OCT 25 1990

TABLE 1

DIVISION OF
OIL, GAS & MINING

NOTIFICATIONS

Notify Bob Turri of the San Juan Resource Area, at
(801) 587-2141 for the following:

- 2 days prior to commencement of dirt work, construction or reclamation;
- 1 day prior to spudding;
- 1 day prior to running and cementing surface casing;
- 1 day prior to pressure testing of surface casing.

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111
for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Minerals Division. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer	Office Phone:	(801) 259-6111
	Home Phone:	(801) 259-6239
Eric Jones, Petroleum Engineer	Office Phone:	(801) 259-6111
	Home Phone:	(801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

Lynn Jackson, Chief, Branch of Fluid Minerals	Office Phone:	(801) 259-6111
	Home Phone:	(801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS

5. LEASE DESIGNATION AND SERIAL NO.
SL-070968-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

UNIT AGREEMENT NAME
ANETH UNIT

8. FARM OR LEASE NAME
UNIT

9. WELL NO.
B412

10. FIELD AND POOL, OR WILDCAT
ANETH

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

SEC. 12, T-40-S, R-23-E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

AMENDED LOCATION: 901' FSL & 1600' FWL

14. PERMIT NO.
43-037-21537

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-4967.5

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) MOVE LOCATION <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOVED LOCATION 380' WEST AND 241' NORTH BECAUSE OF EXTREMELY ROUGH TERRAIN.

REVISED PLAT AND MAP ATTACHED.

18. I hereby certify that the foregoing is true and correct

SIGNED CP [Signature]

TITLE DRILLING SUPERINTENDENT

DATE 05-01-90

(This space for Federal or State office use)

APPROVED BY 1st William C. Stringer

TITLE Assistant District Manager for Minerals

DATE OCT 22 1990

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Doam

COMPANY TEXACO, INC.

LEASE ANETH WELL NO. B-412

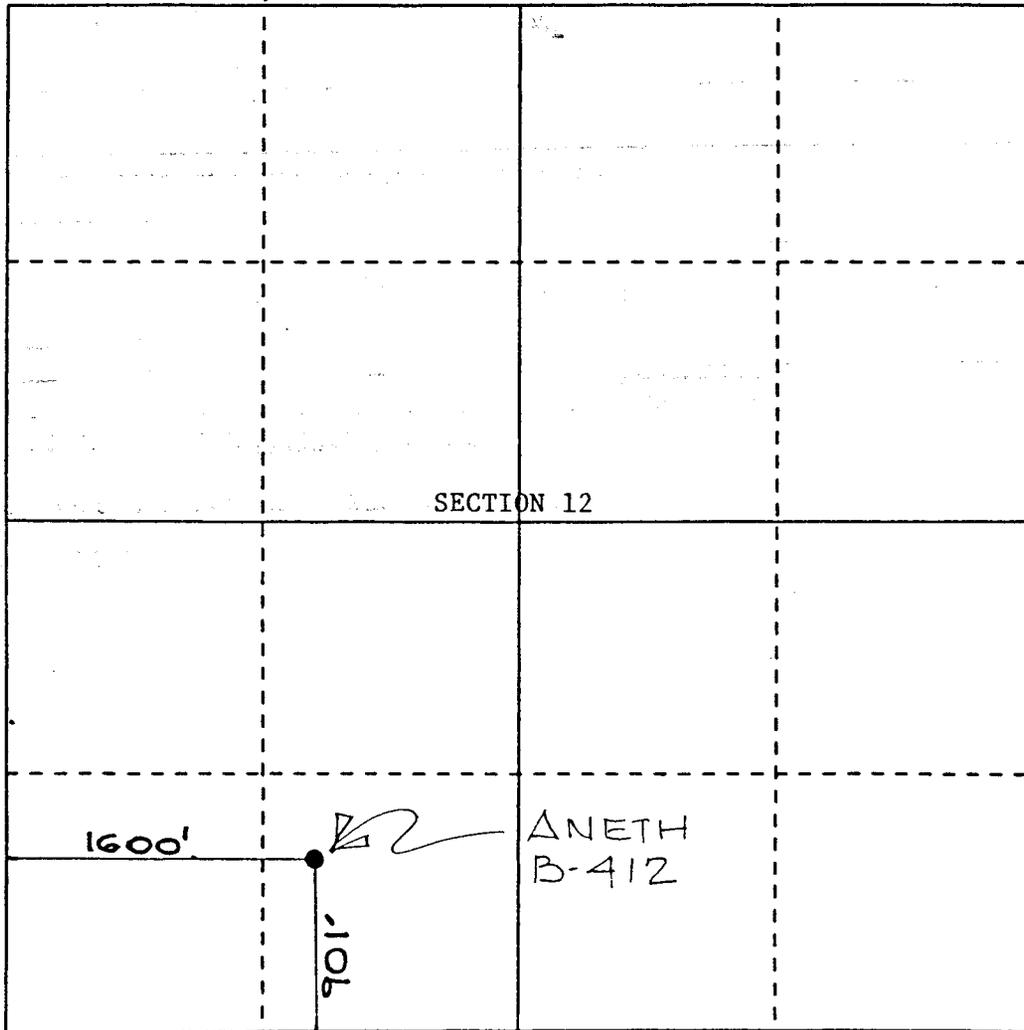
SEC. 12 T. 40 SOUTH R. 23 EAST, S.L.M.

LOCATION 901 FEET FROM THE SOUTH LINE AND
1600 FEET FROM THE WEST LINE

ELEVATION 4967.5 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



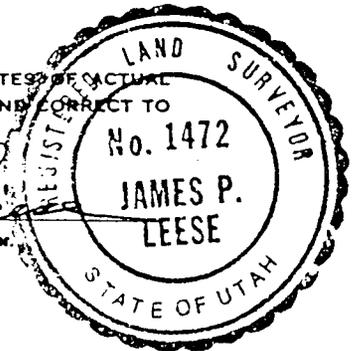
SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor

JAMES P. LEESE
UTAH REG. NO. 1472



SURVEYED APRIL 25, 19 90

SAN JUAN ENGINEERS, FARMINGTON, NEW MEXICO

ENTITY ACTION FORM - FORM 6

OPERATOR Texaco Inc.

OPERATOR ACCT. NO. N 0980

ADDRESS P. O. Box 3109

Midland, Texas 79702

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07000	4303731537 ^{del}	Aneth Unit Well # B412	N	12	40S	23E	San Juan	1-23-91	1-23-91
WELL 1 COMMENTS: New Unit Well Federal Lease Field - Greater Aneth Unit - Aneth Prop. Zone - DSCR (Entity 7000 added 2-6-91) FEB 01 1991											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

S.P. Basham / cwh
Signature
Drilling Supt. 01-29-91
Title Date
Phone No. (915) 688-4620

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. SL-070968-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR TEXACO INC.	7. UNIT AGREEMENT NAME ANETH UNIT
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		8. FARM OR LEASE NAME UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 901' FSL & 1600' FWL, UNIT LETTER: N		9. WELL NO. B412
		10. FIELD AND POOL, OR WILDCAT ANETH
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA SEC. 12, T-40-S, R-23-E
14. PERMIT NO. API #: 43-037-31537	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-4968, KB-4982	12. COUNTY OR PARISH SAN JUAN
		13. STATE UTAH

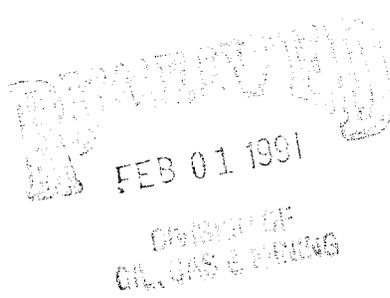
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) SPUD & SURFACE CASING <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE NOTE: NO CONDUCTOR CASING WAS SET ON THIS WELL.

1. ARAPAHOE RIG #4 SPUD 12 1/4 HOLE @ 6: 00am 01-23-91. DRILL TO 1870'. TD @ 4:30pm 01-24-91.
2. RAN 43 JTS OF 8 5/8, 24#, K-55, ST&C CASING SET @ 1870'. RAN 13 CENTRALIZERS.
3. DOWELL CEMENTED WITH 550 SACKS CLASS G w/ 2% GEL @ 14.9ppg. F/B 120 SACKS CLASS G w/ 2% Cacl2 @ 15.9ppg. PLUG DOWN 3:15am 01-25-91. DID NOT CIRCULATE CEMENT.
4. RAN TEMPERATURE SURVEY. RESULTS INCONCLUSIVE. APPALO RAN CBL. TOP OF CEMENT @ 240'. RAN 1 inch TUBING TO 40'. CEMENTED TO SURFACE WITH 125 SACKS CLASS G @ 15.8ppg.
5. NU BOP AND TEST TO 3000#.
6. TESTED CASING TO 1500# FOR 60 MINUTES FROM 5:15pm TO 6:15pm 01-26-91.
7. WOC TIME 40 3/4 HOURS FROM 3:15am 01-25-91 TO 8:00pm 01-26-91.
8. DRILLING 7 7/8 HOLE.



18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Bashem /cwt TITLE DRILLING SUPERINTENDENT DATE 01-29-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

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BUREAU OF LAND MANAGEMENT
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-070968-A	
2. NAME OF OPERATOR TEXACO INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		7. UNIT AGREEMENT NAME ANETH UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 901' FSL & 1600' FWL, UNIT LETTER: N		8. FARM OR LEASE NAME UNIT	
14. PERMIT NO. API #: 43-037-31537		9. WELL NO. B412	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-4968, KB-4982		10. FIELD AND POOL, OR WILDCAT ANETH	
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA SEC. 12, T-40-S, R-23-E	
		12. COUNTY OR PARISH SAN JUAN	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PRODUCTION CASING <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. DRILL 7 7/8 HOLE TO 5990'. TD @ 3:30pm 02-04-91.
2. HALLIBURTON RAN GR-SP-DISFL FROM 5990' TO 1870'. PULLED GR TO SURFACE. RAN GR-CNL-LDT-CAL FROM 5990' TO 3900'.
3. RAN 143 JTS OF 5 1/2, 15.5#, J-55, LT&C CASING SET @ 5990'.
4. DOWELL CEMENTED WITH 1850 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT & 1/4# FLOCELE @ 12.5ppg. F/B 340 SACKS 50/50 POZ CLASS G w/ 2% GEL, 5% SALT & 1/4# FLOCELE @ 13.7ppg. PLUG DOWN @ 4:00am 02-06-91. CIRCULATED 290 SACKS.
5. ND. RELEASE RIG @ 8:00am 02-06-91.
6. PREP TO COMPLETE.

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Bashem/cw# TITLE DRILLING SUPERINTENDENT DATE 02-08-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. SL-070968-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME ANETH UNIT	
2. NAME OF OPERATOR TEXACO INC.	8. FARM OR LEASE NAME UNIT	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702	9. WELL NO. B412	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 901' FSL & 1600' FWL, UNIT LETTER: N	10. FIELD AND POOL, OR WILDCAT ANETH	
	11. SEC., T., R., OR BLK. AND SURVEY OR AREA SEC. 12, T-40-S, R-23-E	
14. PERMIT NO. API #: 43-037-31537 <i>dl</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-4968, KB-4982	12. COUNTY OR PARISH SAN JUAN
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) COMPLETING <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU BIG A #15. CLEAN OUT CASING TO PBTD OF 5988'. TESTED CASING TO 3000# FOR 30 MINUTES 02-18-91.
2. APOLLO RAN GR-CCL-CNL FROM 5988' TO 3988'. PERFED 5938-78 & 5983-87. 88 HOLES.
3. HALLIBURTON ACIDIZED WITH 5200 GAL 15% NEFE. WELL FLOWED 237 BLW, 78 BW & TRACE OF OIL IN 15 HOURS 02-20-91. HALLIBURTON SQUEEZED PERFS WITH 150 SACKS CLASS G @ 15.8ppg. REVERSED OUT 79 SACKS.
4. DRILLED OUT CEMENT TO PBTD OF 5936'. TESTED CASING TO 3000#. APOLLO PERFED w/ 2 JSPF: 5926-29. HALLIBURTON ACIDIZED WITH 600 GAL 15% NEFE. FLOWED 3 BNO, 55 BLW & 114 BW IN 10 HOURS 2-25-91.
5. HALLIBURTON SQUEEZED PERFS WITH 75 SACKS CLASS G @ 15.8ppg. REVERSED OUT 60 SACKS. 2-27-91. PBTD 5920'. TESTED CASING TO 3000#.
6. APOLLO PERFED w/ 2 JSPF: 5865-74, 5896-5906, 5910-17. 52 HOLES. HALLIBURTON ACIDIZED w/ 3200 GAL 15% NEFE. FLOWED 183 BLW & 6 BW IN 9 HOURS 2-28-91.
7. TIH & CLEAN OUT CEMENT TO PBTD OF 5936'. TIH w/ TGB, PUMP & RODS. SEATING NIPPLE @ 5907'. PUMPED 18 HOURS 3-13-91. RECOVERED 6 BNO & 348 BW.
8. TESTING.

RECEIVED

MAR 25 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham/cwt TITLE DRILLING SUPERINTENDENT DATE 03-21-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **901' FSL & 1600' FWL, UNIT LETTER N**
At top prod. interval reported below **SAME**
At total depth **SAME**

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DIVISION OF OIL GAS & MINING

14. PERMIT NO. **N/A** DATE ISSUED **10-22-90**
12. COUNTY OR PARISH **SAN JUAN** 13. STATE **UTAH**

15. DATE SPUDED **01-23-91** 16. DATE T.D. REACHED **02-04-91** 17. DATE COMPL. (Ready to prod.) **03-06-91** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GR-4968', KB-4982'** 19. ELEV. CASINGHEAD **4968'**

20. TOTAL DEPTH, MD & TVD **5990'** 21. PLUG BACK T.D., MD & TVD **5936'** 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY **0-5990'** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* **5865' - 5917'; DESERT CREEK** 25. WAS DIRECTIONAL SURVEY MADE **YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR-CNL-CAL-LDT, GR-SP-DISFL** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1870'	12 1/4	795 SX, 1 INCHED TO SURFACE	
5 1/2	15.5#	5990'	7 7/8	2190 SX, CIRC. 290 SX.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5907'	

31. PERFORATION RECORD (Interval, size, and number)
5865-74', 5896-5906', 5910-17', 52 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5865' - 5917'	ACID - 3200 GAL 15% NEFE

33.* PRODUCTION
DATE OF FIRST PRODUCTION **02-20-91** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **PUMPING, 2.5 X 2 X 24** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
04-10-91	24			20	16	502	800

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
						41.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY **JOHN BOUNDS**

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED C. P. DASHAM / SDH TITLE **DRILLING OPERATIONS MANAGER** DATE **04-26-91**

*(See Instructions and Spaces for Additional Data on Reverse Side)

1111

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DESERT CREEK	5865'	5917'		ISMAY DESERT CREEK	5681' 5858'	

ARAPAHOE DRILLING CO., INC.

P. O. BOX 26687

ALBUQUERQUE, NEW MEXICO 87125

STEVE SCHALK
PRESIDENT

February 13, 1991

DEVIATION REPORT

Texaco
Aneth Unit B-412
San Juan County, Utah

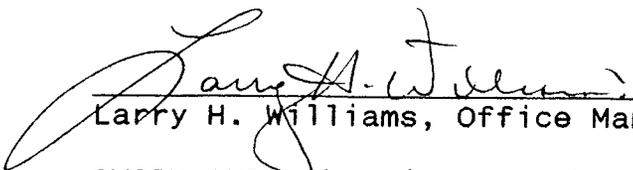
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DIVISION OF
OIL GAS & MINING

Date	Depth	Deviation
01-23-91	235' 713'	1/4° 1/2°
01-24-91	1213' 1731' 1870'	3/4° 1 1/4° 1 3/4°
01-27-91	2376' 2872'	3/4° 3/4°
01-28-91	3155'	1°
01-29-91	3670'	3/4°
01-30-91	4213'	3/4°
01-31-91	4700' 4789'	3/4° 3/4°
02-02-91	5278'	3/4°
02-03-91	5758'	3/4°

I CERTIFY THE ABOVE TO BE TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.


Larry H. Williams, Office Manager

2/13/91
Date

SWORN AND subscribed to this 13th day of February 1991, by Larry H. Williams, known to me to be the Office Manager of Arapahoe Drilling Co., Inc.

My Commission Expires: June 7, 1993


Clair L. Grahek, Notary Public

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR/pe	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(**TEXACO EXPLORATION AND PRODUCTION INC.**)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. # m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencers (505) 327-5344 will follow up & call back.
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
 910607 St. Lands approved 4-15-91 "merger".



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC. T., R., M., OR BLK. AND SUBST OR LESA
		12. COUNTY OR PARISH 13. STATE

RECEIVED

MAY 28 1991

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]
Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]
Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CERTIFICATE OF APPROVAL, IF ANY:

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	29	SENW	4303716292	PRDX	WIW	99990	NAVAJO TRIBE S-4 (ANETH F		
				S400	E240	29	SENE	4303716318	PRDX	WIW	99990	NAVAJO TRIBE S-3 (ANETH H		
				S400	E240	29	NWNE	4303716097	PRDX	WIW	99990	NAVAJO TRIBE S-1 (ANETH G		
				S400	E240	29	NWNW	4303716055	PRDX	WIW	99990	NAVAJO TRIBE S-2 (ANETH E		
				S400	E240	34	SENE	4303716319	PRDX	WIW	99990	ANETH 34-D2 (ANETH H-234)		
				S400	E240	34	SESW	4303716303	PRDX	WIW	99990	ANETH 34-B-4 (ANETH F-434)		
				S400	E240	35	SENE	4303716320	PRDX	WIW	99990	NAVAJO TRIBE Q-4 (ANETH H		
				S400	E240	35	NWNW	4303716293	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH F		
				S400	E240	35	SESW	4303716304	PRDX	WIW	99990	NAVAJO TRIBE Q-8 (ANETH F		
				S400	E240	36	SENE	4303715487	PRDX	WIW	99990	NAVAJO 1 (ANETH H-236)		
				S400	E240	36	SENW	4303716294	PRDX	WIW	99990	NAVAJO 3 (ANETH F-236)		
				S400	E240	36	NWNW	4303715485	PRDX	WIW	99990	NAVAJO 4 (ANETH E-136)		
				380	ISMAY	S400	E250	13	SWSE	4303716455	PRDX	PA	99998	NAVAJO TRIBE K-13 (Q-413)
				365	GREATER ANETH	S400	E250	19	SWSE	4303716140	PRDX	WIW	99990	ANETH UNIT L-419
				380	ISMAY	S400	E250	24	NENE	4303716169	ISMAY	WIW	99990	R-124 (NAVAJO TRIBE K-#11)
				365	GREATER ANETH	S400	E250	29	NWNW	4303716131	DSCR	WIW	99990	NAVAJO TRIBE F-8 (ANETH J
				S400	E250	30	NWSW	4303716134	PRDX	WIW	99990	NAVAJO TRIBE F-5 (ANETH J		
				S400	E250	30	NWSE	4303716139	PRDX	WIW	99990	NAVAJO TRIBE F-6 (ANETH L		
				S400	E250	30	SESW	4303716137	PRDX	WIW	99990	NAVAJO TRIBE F-7 (ANETH K		
				S400	E250	30	NWNW	4303716132	PRDX	WIW	99990	NAVAJO TRIBE F-9 (ANETH J		
				S400	E250	30	SENE	4303716141	PRDX	WIW	99990	NAVAJO TRIBE F-10 (ANETH		
				S400	E250	30	SENW	4303716135	PRDX	WIW	99990	NAVAJO TRIBE F-2 (ANETH K		
				S400	E250	30	SESE	4303716337	PRDX	WIW	99990	NAVAJO TRIBE F-11 (ANETH		
				S400	E250	31	SENW	4303716335	PRDX	WIW	99990	NAVAJO TRIBE C-22-31 (ANE		
				375	HOGAN	S410	E220	22	NENE	4303711254	ISMAY	PA	99998	NAVAJO TRIBE "AH" #1
				365	GREATER ANETH	S400	E260	19	NENE	4303716519	ISMAY	PA	99998	NAVAJO K-1 (V219)
				S400	E240	18	NWNE	4303731522	DRL	99999	ANETH F407SE			
				S400	E240	29	NENE	4303731529	DSCR	POW	7000	ANETH H129		
				S400	E240	35	NWNE	4303731530	DRL	99999	ANETH G135X			
				S400	E240	35	NENE	4303731531	DSCR	POW	7000	ANETH H135		
				S400	E240	25	NWSE	4303731532	DRL	99999	ANETH G325Y			
				S400	E240	23	NWSE	4303731533	DRL	99999	ANETH G323X			
				S400	E240	18	NENW	4303731534	DSCR	POW	7000	ANETH E407SE		
				S400	E240	18	SWNE	4303731535	DRL	99999	ANETH F118SE			
				S400	E240	18	NESW	4303731536	DRL	99999	ANETH F218SE			
				S400	E230	12	SESW	4303731537	DSCR	POW	7000	ANETH B412		
S400	E230	12	SENE	4303716278	DSCR	WIW	99990	BURTON 42-12 (ANETH D212)						
1	WILDCAT	NO10	E080	12	SENW	4304330175	PA	99998	THOUSAND PEAKS RANCH NCT					
365	GREATER ANETH	S400	E240	23	SESE	4303731557	DRL	99999	ANETH UNIT G323SE					
S400	E240	23	NENE	4303731556	DRL	99999	ANETH UNIT H123NW							
S400	E240	14	SESW	4303731559	DRL	99999	ANETH UNIT F314SE							
S400	E240	23	SWSW	4303731558	DRL	99999	ANETH UNIT E423SE							
S400	E240	26	SENW	4303731560	DRL	99999	ANETH UNIT F226SE							
S400	E240	23	NWNW	4303731561	DRL	99999	ANETH UNIT E123SE							
1	WILDCAT	S380	W020	5	SESW	4302530009	PA	99998	GOVT SCHNEIDER 'A' NCT-1					
365	GREATER ANETH	S400	E240	7	NWSW	4303715412	PRDX	WIW	99990	W ISMY FED #3 (ANETH E30				
S400	E230	12	SESE	4303730049	PRDX	WIW	99996	ANETH UNIT D-412						

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify) _____

2. Name of Operator
 Texaco Exploration and Production Inc.

3. Address of Operator
 3300 North Butler, Farmington, NM 87401

4. Telephone Number
 (505) 325-4397

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

5. Location of Well
 Footage : _____ County : _____
 QQ, Sec. T., R., M. : See Attached State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other Transfer of Plugging Bond

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other Change of Operator/Operator Name

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC. NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: [Signature] Attorney-in-Fact SIGNED: [Signature] Assistant Division Manager

DATE: _____ DATE: _____

14. I hereby certify that the foregoing is true and correct

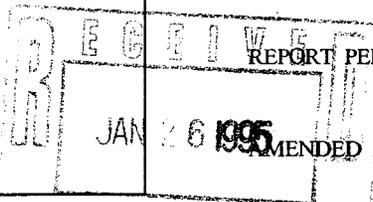
Name & Signature _____ Title Asst. Div. Manager Date _____
 (State Use Only)

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N5700

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401



REPORT PERIOD (MONTH/YEAR): 12 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Well, GAS & MINING			Production Volumes		
API Number	Entity	Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
ANETH UNIT G315X								
4303731408	07000	40S 24E 15	DSCR	POW	31	733	394	7412
ANETH UNIT H116								
4303731409	07000	40S 24E 16	IS-DC	POW	31	306	118	6466
ANETH H129								
4303731529	07000	40S 24E 29	DSCR	POW	31	122	39	4331
ANETH H135								
4303731531	07000	40S 24E 35	DSCR	POW	31	494	158	20832
ANETH E407SE								
4303731534	07000	40S 24E 18	DSCR	POW	31	921	671	3325
ANETH-B412								
4303731537	07000	40S 23E 12	DSCR	SOW	0	0	0	0
ANETH UNIT F214SE								
4303731684	07000	40S 24E 14	IS-DC	POW	31	244	237	915
ISMV-FP S234								
4303711266	07010	40S 26E 34	ISMV	SOW	0	0	0	0
ISMAY-FP U434								
4303711268	07010	40S 26E 34	ISMV	PA	0	0	0	0
ST WOOLLEY 1 (S416)								
4303715544	07010	40S 26E 16	ISMV	POW	31	340	888	1550
ST WOOLLEY 2 (U416)								
4303715545	07010	40S 26E 16	ISMV	POW	31	284	740	1488
ST WOOLLEY 3 (S216)								
4303715546	07010	40S 26E 16	ISMV	SOW	0	0	0	0
ST WOOLLEY 5 (U216)								
4303715547	07010	40S 26E 16	ISMV	SOW	0	0	0	0
TOTALS						3444	3245	46319

COMMENTS: U434 PA 12-6-94

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 1-20-95

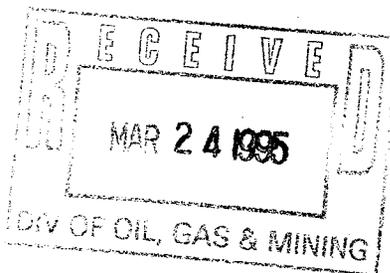
Name and Signature: Terk Wade / Terk Wade

Telephone Number:



Texaco Exploration and Production Inc

3300 N Butler
Farmington NM 87401



March 20, 1995

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Mr. Don Staley, Administrative Manager, Oil and Gas

Subject: Annual Status Report of Shut-In and Temporarily-abandoned Wells

Dear Mr. Staley,

Attached is a list of shut-in and temporarily-abandoned wells for Texaco E&P Inc., located in San Juan County, Utah. If you require any additional information, please contact me at (505) 325-4397.

Sincerely,

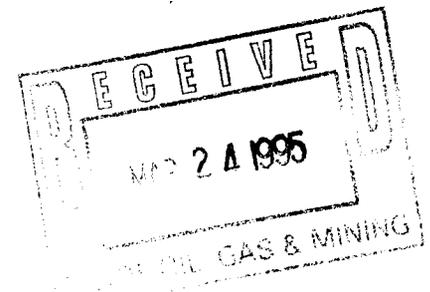
Ted A. Tipton
Area Manager

LNS/s

Attachment

Aneth Unit Annual Status Report

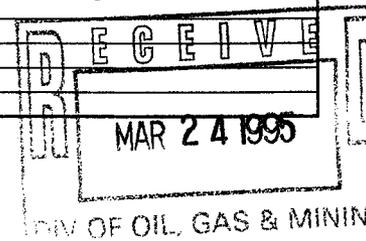
Well Number	Well Status	Date of Last MIT	Comments	Proposed Action	BLM Approved Expiration Date
Injection Wells					
C112	Shut-In	9/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	11/1/95
C124	Shut-In		Evaluate: Extended SI or Workover		
C223	Shut-In	5/1/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	6/1/95
C411	Shut-In	9/21/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
E317	Shut-In	10/21/92 - Failed	Evaluate: Repair Casing or P&A	BLM approved repair of Casing Leak	Approved
E319	Shut-In	9/17/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
F227	Shut-In	12/16/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/96
F229	Shut-In	10/18/92 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/8/95
H207	Shut-In	3/95 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	3/1/98
H410	Shut-In	8/22/91 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/97
Producing Wells					
A114	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
A414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
B401	Shut-In	12/10/93-Pass	Evaluate: Extended SI or Workover	Submitted approval to BLM to SI	
B412	Shut-In	NO TEST	Evaluate: Extended SI or Workover		
C313SE	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D311	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
H128	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
J229	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97



**ISMAY FLODINE PARK UNIT
ANNUAL STATUS REPORT**

DATE OF REPORT: 3/2/95

Well #	Type	Comments	Proposed Action	Action	BLM Approved Expiration Date
S216	OSI	SUBMITTED SUNDRY TO STATE OF UTAH FOR EXTENDED SHUT-IN, CASING LEAK	Call Gil Hunt with UOGCC to confirm approved	Approved 12/9/94	No requirement; will P&A
S221	OSI	REPAIRED CSG LEAK 1/12/94... STILL LEAK, REPAIR SUBMITTED AND APPROVED 2/94	Evaluate well (repair or P&A)	Sundry Extend SI	12/31/95
S222	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-in	Sundry 12/16/94	1/1/96
S234	OSI	EXTENDED SHUT-IN (DRY HOLE)	Submit sundry for Extended Shut-in	Sundry 8/24/94	8/1/95
S422	OSI	EXTENDED SHUT-IN, CASING LEAK	Submit sundry for Extended Shut-in	Sundry 9/94	4/1/95
T318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-in	Sundry 12/16/94	1/1/96
U216	OSI	STUCK TBG, POSSIBLE COLLAPSED CASING, HAS APPROVED P&A IN WELL FILE 9/92	Submit proposed action to State of Utah, shut-in approval	P&A approved 1/26/95	No requirement; will P&A
U218	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-in	Sundry 12/16/94	1/1/96
U222	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
U417	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-in	Sundry 12/16/94	1/1/96
U418	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-in	Sundry 12/16/94	1/1/96
U427	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
V118	OSI	UNECONOMICAL TO PRODUCE	Evaluating well for possible Shut-in		
V318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-in	Sundry 12/16/94	1/1/96
R124	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T117	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
T118	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T119	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T317	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
U421	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V117	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V121	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V321	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
U121	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V219	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V220	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
	Code	Definition			
	OSI	Oil Shut-in			
	WIWSI	Water Injection Well Shut-in			
	WSSI	Water Source Shut-in			



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

SL - 070968-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Aneth Unit

8. Well Name and No.

B412

9. API Well No.

43.037-31537

10. Field and Pool, or Exploratory Area

Aneth

11. County or Parish, State

San Juan County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Texaco E&P Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington, New Mexico 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**901' FSL & 1600' FWL, Unit Letter: N
Section 12, T-40-S, R-23-E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Extended Shut-In

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

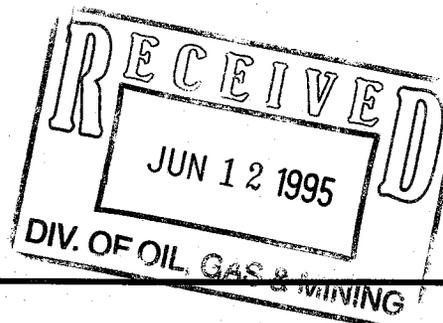
(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco respectfully requests approval for extending the shut-in status on well B412 to maintain the subject wellbore for possible future benefit to the unit.

Attached is a copy of a Mechanical Integrity Test (MIT) conducted on this well, 6/8/95. B412 was tested to 1000 psi for 30 minutes and passed. The MIT was witnessed by Mr. Ronald Snow representing the Farmington District BLM.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the forgoing is true and correct

Signed

Rashed Hindi

Title **Senior Engineer**

Date

6/9/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ANNULAR PRESSURE TEST

OPERATOR Texaco E&P Inc., 3300 N. Butler, Farmington, New Mexico 87401

LEASE NAME Aneth Sub Area DATE OF TEST 6-8-95

WELL NAME B 412 TYPE S.I. Prod. Well

LOCATION 901' FSL QUARTER OF THE 1600' FWL QUARTER OF THE _____ QUARTER

SECTION 12 TOWNSHIP 40S RANGE 23E LEGAL SLM

LEASE NUMBER _____ COUNTY NAME San Juan County, Utah

COMPANY REPRESENTATIVE Clisbee Black, TEPI FIELD INSPECTOR _____

TYPE PRESSURE GAUGE Wika ^{Oil filled} INCH FACE, 3" FULL SCALE, _____ PSI INCREMENTS
 NEW GAUGE: YES NO IF NO, DATE OF TEST CALIBRATION _____

PRESSURE RECORDER TYPE ITT Barton, MAX PRESSURE 1500, CLOCK _____
 CALIBRATION DATE _____

RESULTS

TIME	PRESSURE (PSIG)		CASING	TUBING	BRADENHEAD	FLUID RETURN
	ANNULUS	TUBING				
<u>11:35 AM</u>	<u>1000</u>	_____	<u>0</u>	_____	_____	_____
<u>12:05 P.M.</u>	<u>1000</u>	_____	<u>no tubing in the well</u>	_____	<u>0</u>	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

COMMENTS:
A cement retainer is set in the csg. just above the perfs.

RECEIVED
 JUN 12 1995
 DIV. OF OIL, GAS & MINING

TEST PRESSURE:
 MAX. ALLOWABLE PRESSURE CHANGE: TEST PRESSURE X .05 50 PSI
 HALF HOUR PRESSURE CHANGE 0 PSI

(CHECK ONE)

TEST PASSED TEST FAILED*

IF FAILED, NO INJECTION MAY OCCUR UNTIL CORRECTIONS HAVE BEEN MADE AND WELL PASSES.

NOTICE OF INSPECTION

MECHANICAL INTEGRITY TEST

Firm being Inspected:

**Texaco E&P Inc.
3300 N. Butler
Farmington, NM 87401**

Lease Name & Well Number:

Texaco
Aneth Sub Area
Well # B412

Address (EPA Office)

**Navajo Nation EPA
P.O. Box 339
Window Rock, AZ 86515**

Address (BLM Office)

**BLM
1235 La Plata Hwy
Farmington, NM 87401**

Reason For Inspection:

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Receipt of this Notice of Inspection is hereby acknowledged.

TEXACO E&P INC. REPRESENTATIVE

Elisbee J. Black

EPA or BLM INSPECTOR (s)

Ronald Snow

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
SL-070968-A

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
B412

9. API Well No.
4303731537

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter N : 901 Feet From The SOUTH Line and 1600 Feet From The
WEST Line Section 12 Township T40S Range R23E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

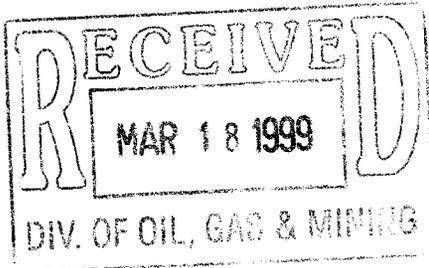
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>EXTENDED SHUT IN</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

TEXACO REQUEST TO EXTEND THE SHUT IN STATUS OF B412 TO MAINTAIN THE WELLBORE FOR FUTURE POTENTIAL USE IN THE CO2 PROJECT.

THE WELL WAS INITIALLY SHUT IN DUE TO UNECOMONICAL CONDITIONS. ALL DOWNHOLE EQUIPMENT WAS PULLED OUT OF HOLE.



THIS APPROVAL EXPIRES JUN 01 2000

FARMINGTON AREA			
ARD		JMY	
RH		LJB	
LNS		RDW	
JR		BRH	
JUL 30 1998			
SBB		BCB	
MFR		JLS	
BAC			
JEB		FILE	
RSD		RETURN TO	

14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 7/13/98

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED [Signature] TITLE Team Lead DATE 7/28/98

CONDITIONS OF APPROVAL, IF ANY: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/14/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/14/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8975810026

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

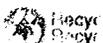
Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Nation & State of Utah
		7. UNIT or CA AGREEMENT NAME: Aneth Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>	8. WELL NAME and NUMBER: See Attached List of Wells	
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		9. API NUMBER:
3. ADDRESS OF OPERATOR: P.O. Box 1150 CITY <u>Midland</u> STATE <u>TX</u> ZIP <u>79702</u>	PHONE NUMBER: <u>(915) 687-2000</u>	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Well Locations</u>		COUNTY: <u>San Juan</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds.

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000.

BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000.

KEY CONTACTS:
 Roger Atcity - Operations Supervisor - 435-651-3277 x103
 Ron Wackowski - Operations Manager - 970-675-3714

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE <u><i>Allen S. Robinson</i></u>	DATE <u>April 30, 2002</u>

(This space for State use only)



**THE
NAVAJO
NATION**

MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT

TAYLOR MCKENZIE, M.D.
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
 Regulatory Specialist
 ChevronTexaco
 11111 S. Wilcrest
 Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman
 Akhtar Zaman, Director
 Minerals Department

Attachments
 AZ/GLB/cab

Chevron U. S. A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name/Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U. S. A. Inc.
 Aneth Unit Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716037	MESA 2 (ANTH D311)	1	OW	S
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	OW	P
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	OW	P
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	OW	P
N5700	12	400S	230E	4303731537	ANETH B412	1	OW	S
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	OW	P
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	OW	P
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	OW	P
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	OW	P
N5700	13	400S	230E	4303730162	ANETH U D313	1	OW	S
N5700	13	400S	230E	4303730173	ANETH U C213	1	OW	P
N5700	13	400S	230E	4303730298	ANETH U C413	1	OW	S
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	OW	S
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	OW	P
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	OW	P
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	OW	S
N5700	14	400S	230E	4303730634	ANETH U A114	1	OW	S
N5700	14	400S	230E	4303730635	ANETH U B214	1	OW	P
N5700	14	400S	230E	4303730636	ANETH U C114	1	OW	S
N5700	14	400S	230E	4303730637	ANETH U C314	1	OW	P
N5700	14	400S	230E	4303730638	ANETH U D214	1	OW	P
N5700	14	400S	230E	4303730639	ANETH U D414	1	OW	S
N5700	18	400S	240E	4303730165	ANETH U E418	1	OW	S
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	OW	S
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	OW	P

N5700	18	400S	240E	4303731534	ANETH E407SE	1	OW	S
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	OW	P
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	OW	S
N5700	07	400S	240E	4303730115	ANETH U F307	1	OW	P
N5700	07	400S	240E	4303730151	ANETH U G407	1	OW	P
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	OW	P

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12/1/2004**

FROM: (Old Operator): N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431	TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600
---	---

CA No. Unit: ANETH

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH B412	12	400S	230E	4303731537	7000	Federal	OW	S
ANETH UNIT C313SE	13	400S	230E	4303731076	7000	Federal	OW	S
ANETH UNIT D213SE	13	400S	230E	4303731383	7000	Federal	OW	S
ANETH U D214	14	400S	230E	4303730638	7000	Federal	OW	P
ANETH U D414	14	400S	230E	4303730639	7000	Federal	OW	P
ANETH UNIT E407SW	07	400S	240E	4303731386	7000	Federal	OW	S
NAV TRB E-18 (E209)	09	400S	240E	4303716057	7000	Indian	OW	P
NAV TRB E-3 (G309)	09	400S	240E	4303716102	7000	Indian	OW	P
NAV TRB E-2 (E215)	15	400S	240E	4303716058	7000	Indian	OW	P
NAV TRB E-6 (E415)	15	400S	240E	4303716073	7000	Indian	OW	P
NAVAJO TRIBAL E-9 (ANETH G115)	15	400S	240E	4303716088	7000	Indian	OW	P
ANETH UNIT E118SE	18	400S	240E	4303731077	7000	Federal	OW	S
ANETH UNIT E218SE	18	400S	240E	4303731385	7000	Federal	OW	S
ANETH E407SE	18	400S	240E	4303731534	7000	Federal	OW	S
NAV TRB D-29(F319)	19	400S	240E	4303716081	7000	Indian	OW	P
NAV TRB D-9 (E222)	22	400S	240E	4303716059	7000	Indian	OW	P
NAV TRB D-11 (F122)	22	400S	240E	4303716075	7000	Indian	OW	P
NAV TRB D-1 (G222)	22	400S	240E	4303716099	7000	Indian	OW	P
NAV TRB C-2 (E123)	23	400S	240E	4303716052	7000	Indian	OW	P
NAV TRB AB-1 (G329)	29	400S	240E	4303716114	7000	Indian	OW	P
NAVAJO TRIBE Q-3 (E135)	35	400S	240E	4303716056	7000	Indian	OW	S
NAVAJO TRIBE Q-2 (E335)	35	400S	240E	4303716072	7000	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: _____ requested
- b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/29/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attachment</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u> <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attachment</u>		8. WELL NAME and NUMBER: <u>See Attachment</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER: <u>See Attach</u>
COUNTY: <u>San Juan</u>		10. FIELD AND POOL, OR WILDCAT: <u>Desert Creek</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Janet Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Janet Pasque</u>	DATE <u>11/30/04</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached exhibit.
2. NAME OF OPERATOR: Resolute Natural Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Aneth Unit
PHONE NUMBER: (303) 534-4600		8. WELL NAME and NUMBER: See attached exhibit.
4. LOCATION OF WELL		9. API NUMBER: See attached exhibit.
FOOTAGES AT SURFACE: _____		10. FIELD AND POOL, OR WILDCAT: Aneth
COUNTY: San Juan		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>N0210</u>	TITLE <u>A. E. Wacker, Attorney-in-Fact</u>
SIGNATURE <u>A. E. Wacker</u>	DATE <u>12/20/2004</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Chevron USA to Resolute Natural Resources

D124	4303715701	SI Producer	NE	NE	24	T40S	R23E	520' FNL / 660' FEL	SL-0701010-C	See Attached SI and TA Well Status Spreadsheet
A213	4303715821	Producer	SW	NW	13	T40S	R23E	3287' FSL / 4631' FEL	SL-070968-A	
A412	4303715822	SI Producer	SW	SW	12	T40S	R23E	659' FSL / 4474' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
A413	4303715823	Producer	SW	SW	13	T40S	R23E	657' FSL / 4631' FEL	SL-070968-A	
B113	4303715824	Producer	NE	NW	13	T40S	R23E	4602' FSL / 3311' FEL	SL-070968-A	
B313	4303715826	Producer	NE	SW	13	T40S	R23E	1972' FSL / 3302' FEL	SL-070968-A	
C412	4303715829	Producer	SW	SE	12	T40S	R23E	4606' FNL / 1980' FEL	SL-070968-A	
D312	4303715831	Producer	NE	SE	12	T40S	R23E	3290' FNL / 660' FEL	SL-070968-A	
E216	4303715833	Producer	SW	NW	16	T40S	R24E	2128' FNL / 662' FWL	NOG 99041323	
E416	4303715834	Producer	SW	SW	16	T40S	R24E	442' FSL / 721' FWL	NOG 99041323	
G216	4303715835	Producer	SW	NE	16	T40S	R24E	1975' FNL / 3304' FWL	NOG 99041323	
G416	4303715836	Producer	SW	SE	16	T40S	R24E	660' FSL / 1980' FEL	NOG 99041323	
H316	4303715837	Producer	NE	SE	16	T40S	R24E	1980' FSL / 662' FEL	NOG 99041323	
A214	4303716030	TA Producer	SW	NW	14	T40S	R23E	1980' FNL / 740' FWL	SL-070968	See Attached SI and TA Well Status Spreadsheet
A414	4303716031	SI Producer	SW	SW	14	40S	23E	820' FSL / 740' FWL	UTSL 070968	
D123	4303716036	Producer	NE	NE	23	T40S	R23E	660' FNL / 660' FEL	SL-0701010	
D311	4303716037	SI Producer	NE	SE	11	40S	23E	1980' FSL / 660' FEL	UTSL 070968B	
E123	4303716052	Producer	NW	NW	23	T40S	R24E	660' FNL / 660' FWL	I-149-IND-8838	
E135	4303716056	SI Producer	NW	NW	35	T40S	R24E	760' FNL / 703' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E209	4303716057	Producer	SW	NW	9	T40S	R24E	2105' FNL / 670' FWL	I-149-IND-8834	
E215	4303716058	Producer	SW	NW	15	T40S	R24E	2109' FNL / 505' FWL	I-149-IND-8834	
E222	4303716059	Producer	SW	NW	22	T40S	R24E	1960' FNL / 770' FWL	I-149-IND-8836	
E335	4303716072	SI Producer	NW	SW	35	T40S	R24E	1900' FSL / 820' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E415	4303716073	Producer	SW	SW	15	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8834	
F122	4303716075	Producer	NE	NW	22	T40S	R24E	660' FNL / 1980' FWL	I-149-IND-8836	
F319	4303716081	Producer	NE	SW	19	T40S	R24E	1940' FSL / 2055' FWL	I-149-IND-8836	
G115	4303716088	Producer	NW	NE	15	T40S	R24E	660' FNL / 1980' FEL	I-149-IND-8834	
G222	4303716099	Producer	SW	NE	22	T40S	R24E	1890' FNL / 2140' FEL	I-149-IND-8836	
G309	4303716102	Producer	NW	SE	9	T40S	R24E	2080' FSL / 1990' FEL	I-149-IND-8834	
G329	4303716114	Producer	NW	SE	29	T40S	R24E	2045' FSL / 2125' FEL	14-20-603-5043	
G335	4303716115	Producer	NW	SE	35	T40S	R24E	1830' FSL / 1820' FEL	14-20-603-2059	
H415	4303716126	Producer	SE	SE	15	T40S	R24E	815' FSL / 812' FEL	I-149-IND-8834	
H435	4303716130	Producer	SE	SE	35	T40S	R24E	510' FSL / 725' FEL	14-20-603-2059	
L130	4303716138	Producer	NW	NE	30	T40S	R25E	745' FNL / 1900' FEL	I-149-IND-8839	
G134	4303716225	Producer	NW	NE	34	T40S	R24E	540' FNL / 2000' FEL	14-20-603-2056	S
G327	4303716226	Producer	NW	SE	27	T40S	R24E	2075' FSL / 1800' FEL	14-20-603-2056	
G334	4303716227	SI Producer	NW	SE	34	T40S	R24E	1980' FSL / 2130' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H433	4303716229	SI Producer	SE	SE	33	T40S	R24E	745' FSL / 605' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H434	4303716230	SI Producer	SE	SE	34	T40S	R24E	700' FSL / 500' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H114	4303716310	Producer	NE	NE	14	T40S	R24E	730' FNL / 690' FEL	I-149-IND-8839	
H409	4303716324	Producer	SE	SE	9	T40S	R24E	660' FSL / 660' FEL	I-149-IND-8834	
G215	4303730066	SI Producer	SW	NE	15	T40S	R24E	2415' FNL / 1850' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
E114	4303730093	Producer	NW	NW	14	T40S	R24E	500' FNL / 100' FWL	I-149-IND-8837	
F307	4303730115	SI Producer	NE	SW	7	T40S	R24E	2290' FSL / 1860' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
F121	4303730117	Producer	NE	NW	21	T40S	R24E	50' FNL / 2150' FWL	I-149-IND-8836	
H307	4303730122	TA Producer	NE	SE	7	T40S	R24E	2120' FSL / 980' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet

Chevron USA to Resolute Natural Resources

H414	4303730123	Producer	SE	SE	14	40S	24E	300' FSL / 500' FEL	I-149-IND-8839	
G218	4303730131	Producer	SW	NE	18	T40S	R24E	1870' FNL / 2050' FEL	I-149-IND-8835	
G418	4303730132	Producer	SW	SE	18	T40S	R24E	760' FSL / 1950' FEL	I-149-IND-8835	
H119	4303730133	Producer	NE	NE	19	T40S	R24E	695' FNL / 570' FEL	I-149-IND-8836	
E417	4303730134	Producer	SW	SW	17	T40S	R24E	710' FSL / 630' FWL	I-149-IND-8835	
F120	4303730135	Producer	NE	NW	20	T40S	R24E	710' FNL / 1980' FWL	I-149-IND-8836	
H318	4303730136	Producer	NE	SE	18	T40S	R24E	1980' FSL / 610' FEL	I-149-IND-8835	
F317	4303730139	Producer	NE	SW	17	T40S	R24E	1980' FSL / 2140' FWL	I-149-IND-8835	
E217	4303730142	Producer	SW	NW	17	T40S	R24E	1980' FNL / 550' FWL	I-149-IND-8835	
G417	4303730144	Producer	SW	SE	17	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8835	
E220	4303730150	Producer	SW	NW	20	T40S	R24E	1956' FNL / 584' FWL	I-149-IND-8836	
G407	4303730151	Producer	SW	SE	7	T40S	R24E	650' FSL / 1960' FEL	SL-067807	
G408	4303730152	Producer	SW	SE	8	T40S	R24E	774' FSL / 1991' FEL	I-149-IND-8834	
H117	4303730153	Producer	NE	NE	17	T40S	R24E	866' FNL / 785' FEL	I-149-IND-8833	
H320	4303730154	Producer	NE	SE	20	T40S	R24E	2036 FSL / 650' FEL	I-149-IND-8836	
G220	4303730156	Producer	SW	NE	20	T40S	R24E	1860' FNL / 2086' FEL	I-149-IND-8833	
H118	4303730157	Producer	NE	NE	18	T40S	R24E	626' FNL / 650' FEL	I-149-IND-8835	
E408	4303730159	TA Producer	SW	SW	8	T40S	R24E	650' FSL / 626' FWL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
F117	4303730160	SI Producer	NE	NW	17	T40S	R24E	522' FNL / 1956' FWL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
D313	4303730162	TA Producer	NE	SE	13	T40S	R23E	1987' FSL / 782' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
F320	4303730164	Producer	NE	SW	20	T40S	R24E	2130' FSL / 1950' FWL	I-149-IND-8836	
E418	4303730165	Producer	SW	SW	18	T40S	R24E	978' FSL / 216' FWL	SL-067807	
G217	4303730166	TA Producer	SW	NE	17	T40S	R24E	2170' FNL / 1860' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
G219	4303730167	Producer	SW	NE	19	T40S	R24E	1989' FNL / 1923' FEL	I-149-IND-8836	
H319	4303730168	Producer	NE	SE	19	T40S	R24E	2086' FSL / 593' FEL	I-149-IND-8836	
F318	4303730169	Producer	NE	SW	18	T40S	R24E	1578' FSL / 1773' FWL	I-149-IND-8835	
C213	4303730173	Producer	SW	NE	13	T40S	R23E	1898' FNL / 1815' FEL	SL-070968-A	
F308	4303730176	Producer	NE	SW	8	T40S	R24E	1880' FSL / 1980' FWL	I-149-IND-8833	
H308	4303730177	TA Producer	NE	SE	8	T40S	R24E	1890' FSL / 660' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
G208	4303730178	TA Producer	SW	NE	8	T40S	R24E	1939' FNL / 1939' FEL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
E221	4303730181	Producer	SW	NW	21	T40S	R24E	1898' FNL / 619' FWL	I-149-IND-8836	
H121	4303730183	Producer	NE	NE	21	T40S	R24E	520' FNL / 760' FEL	I-149-IND-8836	
F321	4303730185	Producer	NE	SW	21	T40S	R24E	1980' FSL / 1720' FWL	I-149-IND-8836	
F129	4303730187	Producer	NE	NW	29	T40S	R24E	550' FNL / 1690'FWL	14-20-603-4030-A	
E421	4303730188	Producer	SW	SW	21	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8836	
E409	4303730189	Producer	SW	SW	9	T40S	R24E	910' FSL / 330' FWL	I-149-IND-8834	
H317	4303730196	Producer	NE	SE	17	T40S	R24E	2230' FSL / 930' FEL	I-149-IND-8833	
F119	4303730197	TA Producer	NE	NW	19	T40S	R24E	350' FNL / 1960' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
E313	4303730200	Producer	NW	SW	13	T40S	R24E	1815' FSL / 785' FWL	I-149-IND-8837	
F216	4303730212	TA Producer	SE	NW	16	T40S	R24E	1848 FNL / 2043' FWL	NOG 99041323	See Attached SI and TA Well Status Spreadsheet
G421	4303730214	Producer	SW	SE	21	T40S	R24E	380' FSL / 1980' FEL	I-149-IND-8836	
H321	4303730216	Producer	NE	SE	21	T40S	R24E	2043' FSL / 591' FEL	I-149-IND-8836	
F411	4303730217	Producer	SE	SW	11	T40S	R24E	561' FSL / 1798' FWL	I-149-IND-8837	
G114	4303730218	Producer	NW	NE	14	T40S	R24E	660' FNL / 2220' FEL	I-149-IND-8837	
E223	4303730219	Producer	SW	NW	23	T40S	R24E	2106' FNL / 660' FWL	I-149-IND-8838	
E426	4303730220	Producer	SW	SW	26	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8838	

Chevron USA to Resolute Natural Resources

F125	4303730221	Producer	NE	NW	25	T40S	R24E	627' FNL / 1980' FWL	I-149-IND-8838	
G225	4303730222	Producer	SW	NE	25	T40S	R24E	1760' FNL / 2170' FEL	I-149-IND-8838	
H123	4303730223	Producer	NE	NE	23	T40S	R24E	660' FNL / 660' FEL	I-149-IND-8838	
K330	4303730224	Producer	NE	SW	30	T40S	R25E	2020' FSL / 2010' FWL	I-149-IND-8839	
M330	4303730225	Producer	NE	SE	30	T40S	R25E	2046' FSL / 726' FEL	I-149-IND-8839	
G223	4303730226	Producer	SW	NE	23	T40S	R24E	2012' FNL / 1914' FEL	I-149-IND-8838	
H136	4303730227	Producer	NE	NE	36	T40S	R24E	660' FNL / 620' FEL	14-20-603-5443	
G420	4303730228	Producer	SW	SE	20	T40S	R24E	770' FSL / 1900' FEL	I-149-IND-8836	
G314	4303730230	Producer	NW	SE	14	T40S	R24E	1940' FSL / 2020' FEL	I-149-IND-8837	
E224	4303730231	Producer	SW	NW	24	T40S	R24E	1850' FNL / 660' FWL	I-149-IND-8838	
F326	4303730232	Producer	NE	SW	26	T40S	R24E	1914' FSL / 1914' FWL	I-149-IND-8838	
E225	4303730233	SI Producer	SW	NW	25	T40S	R24E	2079' FNL / 790' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
F323	4303730234	Producer	NE	SW	23	T40S	R24E	1914' FSL / 1980' FWL	I-149-IND-8838	
G426	4303730236	Producer	SW	SE	26	T40S	R24E	610' FSL / 1980' FEL	I-149-IND-8838	
F325	4303730237	Producer	NE	SW	25	T40S	R24E	1850' FSL / 1840' FWL	I-149-IND-8838	
G425	4303730238	Producer	SW	SE	25	T40S	R24E	480' FSL / 1840' FEL	I-149-IND-8838	
H325	4303730239	Producer	NE	SE	25	T40S	R24E	1914' FSL / 660' FEL	I-149-IND-8838	
J230	4303730240	Producer	SW	NW	30	T40S	R25E	1980' FNL / 660' FWL	I-149-IND-8839 A	
L230	4303730241	Producer	SW	NE	30	T40S	R25E	1930' FNL / 1898' FEL	I-149-IND-8839	
J430	4303730243	Producer	SW	SW	30	T40S	R25E	660' FSL / 660' FWL	I-149-IND-8839	
F214	4303730250	Producer	SE	NW	14	T40S	R24E	2030' FNL / 1881' FWL	I-149-IND-8837	
E314	4303730266	Producer	NW	SW	14	T40S	R24E	1930' FSL / 660' FWL	I-149-IND-8837	
F414	4303730274	Producer	SE	SW	14	T40S	R24E	593' FSL / 1771' FWL	I-149-IND-8837	
C413	4303730298	TA Producer	SW	SE	13	T40S	R23E	810' FSL / 1980' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
H125	4303730308	Producer	NE	NE	25	T40S	R24E	660' FNL / 560' FEL	I-149-IND-8838	
F126	4303730310	Producer	NE	NW	26	T40S	R24E	560' FNL / 1940' FWL	I-149-IND-8838	
G423	4303730311	Producer	SW	SE	23	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	
H323	4303730316	Producer	NE	SE	23	T40S	R24E	1845' FSL / 507' FEL	I-149-IND-8838	
G424	4303730334	TA Producer	SW	SE	24	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E425	4303730343	Producer	SW	SW	25	T40S	R24E	760' FSL / 840' FWL	I-149-IND-8838	
F322	4303730345	Producer	NE	SW	22	T40S	R24E	2130' FSL / 1980' FWL	I-149-IND-8836	
E422	4303730346	Producer	SW	SW	22	T40S	R24E	890' FSL / 600' FWL	I-149-IND-8836	
H126	4303730348	Producer	NE	NE	26	T40S	R24E	660' FNL / 830' FEL	I-149-IND-8838	
F324	4303730349	SI Producer	NE	SW	24	T40S	R24E	1980' FSL / 2080' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E424	4303730350	TA Producer	SW	SW	24	T40S	R24E	540' FSL / 450' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
H326	4303730368	Producer	NE	SE	26	T40S	R24E	1850' FSL / 520' FEL	I-149-IND-8838	
G226	4303730369	Producer	SW	NE	26	T40S	R24E	2080' FNL / 1950' FEL	I-149-IND-8838	
E423	4303730370	Producer	SW	SW	23	T40S	R24E	550' FSL / 580' FWL	I-149-IND-8838	
E226	4303730371	Producer	SW	NW	26	T40S	R24E	1980' FNL 660' FWL	I-149-IND-8838	
G325X	4303730374	Producer	NW	SE	25	T40S	R24E	1850' FSL / 1710' FEL	I-149-IND-8838	
G422	4303730375	Producer	SW	SE	22	T40S	R24E	500' FSL / 1950' FEL	I-149-IND-8836	
H120X	4303730404	Producer	NE	NE	20	T40S	R24E	280' FNL / 840' FEL	I-149-IND-8833	
H322	4303730407	Producer	NE	SE	22	T40S	R24E	2070' FSL / 770' FEL	I-149-IND-8836	
F136	4303730409	Producer	NE	NW	36	T40S	R24E	760' FNL / 2020' FWL	14-20-603-5444	
G236	4303730410	Producer	SW	NE	36	T40S	R24E	1950' FNL / 1980' FEL	14-20-603-5443	
H335	4303730412	Producer	NE	SE	35	T40S	R24E	1980' FSL / 700' FEL	14-20-603-2059	

Chevron USA to Resolute Natural Resources

J231	4303730413	SI Producer	SW	NW	31	T40S	R25E	1850' FNL / 660' FWL	14-20-603-5443	See Attached SI and TA Well Status Spreadsheet
G221X	4303730516	Producer	SW	NE	21	T40S	R24E	1940' FNL / 1930' FEL	I-149-IND-8836	
A114	4303730634	SI Producer	NW	NW	14	40S	23E	735' FNL / 718' FWL	UTSL 070968	
B214	4303730635	Producer	SE	NW	14	T40S	R23E	1910' FNL / 1950' FWL	SL-070968	
C114	4303730636	SI Producer	NW	NE	14	T40S	R23E	820' FNL / 1920' FEL	SL-070968	See Attached SI and TA Well Status Spreadsheet
C314	4303730637	Producer	NW	SE	14	T40S	R23E	2140' FSL / 1870' FEL	SL-070968	
D214	4303730638	Producer	SE	NE	14	T40S	R23E	2090' FNL / 790' FEL	SL-070968	
D414	4303730639	Producer	SE	SE	14	T40S	R23E	570' FSL / 810' FEL	SL-070968	
H127	4303730643	Producer	NE	NE	27	T40S	R24E	660' FNL / 510' FEL	14-20-603-2056	
H128	4303716224	Injector	NE	NE	28	40S	24E	810' FNL / 510' FEL	14-20-603-2056	
J229	4303730645	SI Producer	SW	NW	29	40S	25E	1980' FNL / 510' FWL	I-149-IND-8839A	
K130	4303730646	Producer	NE	NW	30	T40S	R25E	660' FNL / 2010' FWL	I-149-IND-8839	
K131	4303730647	Producer	NE	NW	31	T40S	R25E	660' FNL / 1980' FWL	14-20-603-372-A	
L430	4303730648	Producer	SW	SE	30	T40S	R25E	660' FSL / 1980' FEL	I-149-IND-8839	
M130	4303730649	Producer	NE	NE	30	T40S	R25E	510' FNL / 780' FEL	I-149-IND-8839	
E236	4303730716	Producer	SW	NW	36	T40S	R24E	1930' FNL / 630' FWL	14-20-603-5444	
F127	4303730718	Producer	NE	NW	27	T40S	R24E	620' FNL / 1910' FWL	14-20-603-2056	
F128	4303730728	Producer	NE	NW	28	T40S	R24E	660' FNL / 1910' FWL	14-20-603-2056	
C313SE	4303731076	SI Producer	C	SE	13	40S	23E	1320' FSL / 1320' FEL	UTSL 070968A	
E118SE	4303731077	TA Producer	SW	NW	18	T40S	R24E	1340' FNL / 1140' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E121SE	4303731078	SI Producer	SW	NW	21	T40S	R24E	1400' FNL / 1320' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
D113SE	4303731382	TA Producer	SE	NE	13	T40S	R23E	1330' FNL / 100' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
D213SE	4303731383	TA Producer	NE	SE	13	T40S	R23E	2700' FNL / 150' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
E218SE	4303731385	TA Producer	NW	SW	18	T40S	R24E	2660' FNL / 1220' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E407SW	4303731386	TA Producer	SW	SW	7	T40S	R24E	0' FSL / 70' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E115	4303731396	Producer	NW	NW	15	T40S	R24E	630' FNL / 660' FWL	I-149-IND-8834	
F215	4303731397	Producer	SE	NW	15	T40S	R24E	1900' FNL / 1990' FWL	I-149-IND-8834	
F415	4303731398	Producer	SE	SW	15	T40S	R24E	680' FSL / 1880' FWL	I-149-IND-8834	
G315X	4303731408	Producer	NW	SE	15	T40S	R24E	1880' FSL / 1980' FEL	I-149-IND-8834	
H116	4303731409	TA Producer	NE	NE	16	T40S	R24E	660' FNL / 900' FEL	NOG 99041323	
H129	4303731529	Producer	NE	NE	29	T40S	R24E	730' FNL / 730' FEL	14-20-603-4030	
H135	4303731531	Producer	NE	NE	35	T40S	R24E	503' FNL / 813' FEL	14-20-603-2059	
E407SE	4303731534	Producer	NE	NW	18	40S	24E	199' FNL / 1602' FWL	UTSL 067807	
B412	4303731537	TA Producer	SE	SW	12	T40S	R23E	901' FSL / 1600' FWL	SL-070968-A	
F214SE	4303731684	Producer	SE	NW	14	T40S	R24E	2580' FNL / 2350' FWL	I-149-IND-8837	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTSL-070968A

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
ANETH

8. Well Name and No.
ANETH UNIT B412

9. API Well No.
43-037-31537

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **RESOLUTE ANETH, LLC***

3a. Address
1675 BROADWAY, SUITE 1950, DENVER, CO 80202

3b. Phone No. (include area code)
303 534-4600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
901' FSL & 1600' FWL 12-40S-23E SLBM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*a wholly owned subsidiary of Resolute Natural Resources Company

Will construct 1,421.53' long trench shown on attached map.

Trench width will be 2'. Depth will be at least 48".

Trench will contain:

2-3/8" O. D. fiberglass pipeline alternating flow between water & CO2 (operating pressure = 3,000 psi; test pressure = 3,600 psi)

fiber optic communications line

All valves, headers, meters, telemetry, etc. will be within maximum 65' wide corridor.

Corridor (except for existing road) will be fully reclaimed. Future maintenance or repairs will be limited to maximum width of 20'.

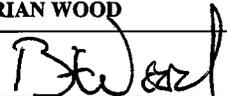
All within Aneth Unit and all on Tribal land. Total land use = 2.12 acres.

cc: BLM (Farmington, Monticello, & Moab), Cantwell, Navajo Nation

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **BRIAN WOOD** (PHONE 505 466-8120) Title **CONSULTANT** (FAX 505 466-9682)

Signature  Date **06/09/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

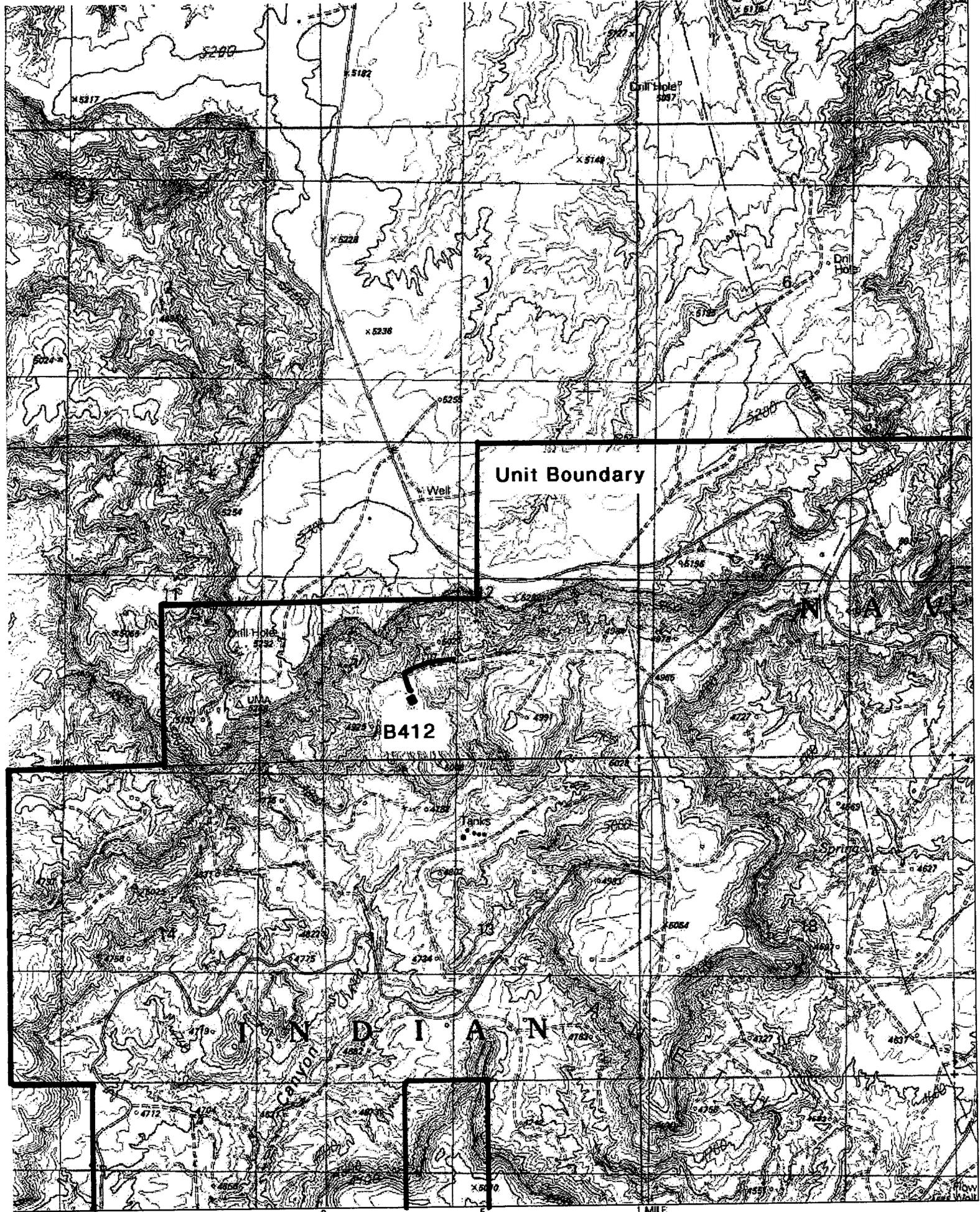
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

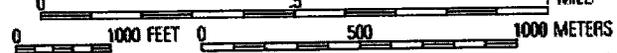
RECEIVED

JUN 13 2007

DIV. OF OIL, GAS & MINING



TN MN
11 1/2°



Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-070968A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ANETH B412
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037315370000
3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202	PHONE NUMBER: 303 534-4600 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0901 FSL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 12 Township: 40.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/30/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute proposes to side-track this well because the injection interval in the Desert Creek is currently covered with a fish in the vertical wellbore. Details of proposed operations are in the attachment.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: February 12, 2013

By:



NAME (PLEASE PRINT) Sherry Glass	PHONE NUMBER 303 573-4886	TITLE Sr Regulatory Technician
SIGNATURE N/A	DATE 1/11/2013	

Sidetrack
Aneth Unit B-412
901' FSL & 1600' FWL
Sec 12, T40S, R23E
San Juan County, Utah
API 43-037-31537

Formation Tops (KB 4,982)

Navajo	
Chinle	1,821'
DeChelley	
Organ Rock	
Hermosa	
Ismay	5,680'

Sidetrack Procedure (Proposed)

1. MIRU.
2. Mock MIT.
3. Set whipstock on CIBP (5522').
4. Drill 4-3/4" OH lateral from 5515' to 6019' (MD), (TVD = 6011'),
BHL: 851' FSL & 1650' FWL of Sec. 12, T40S, R23E.
Note: Sfc Location: 901' FSL & 1600' FWL of Sec. 12, T40S, R23E
5. Acidize OH lateral w/ 2,500 gals of 20% HCL.
6. Run injection equipment.
7. Circulate packer fluid.
8. MIT
9. RWTI

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-070968A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: ANETH
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES		8. WELL NAME and NUMBER: ANETH B412
3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202		9. API NUMBER: 43037315370000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0901 FSL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 12 Township: 40.0S Range: 23.0E Meridian: S		9. FIELD and POOL or WILDCAT: GREATER ANETH
		COUNTY: SAN JUAN
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/9/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input checked="" type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute completed work on the AU B-412 sidetrack procedure to repair the well and return the well to injection on 1-9-13.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 12, 2013**

NAME (PLEASE PRINT) Shery Glass	PHONE NUMBER 303 573-4886	TITLE Sr Regulatory Technician
SIGNATURE N/A	DATE 1/17/2013	



Daily Activity and Cost Summary

Well Name: B412 Aneth Unit

API Number 43037315370000	Section 12	Township 40S	Range 23E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config
Ground Elevation (ft) 4,967.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	Well Spud Date/Time 1/23/1991 00:00	Rig Release Date/Time		

Job Category Completion/Workover	Primary Job Type Recompletion	Secondary Job Type	Working Interest (%) 65.42
Start Date 12/30/2012	End Date 1/9/2013	AFE Number 10011746 & 10011746S	Total AFE Amount

Objective
Job scope includes: sidetrack wellbore, drill OH lateral, acid stimulation, install injection equipment, MIT & RWTI.

Contractor Key	Rig Number 27	Rig Start Date 12/30/2012	Rig Release Date 1/9/2013
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Report Number	Start Date	End Date	Day Total	Cum To Date	Summary
1	12/30/2012	12/31/2012			<p>Report for A.U. B-412 Capital Injector Key Rig 27 Location is clean and dry 3k Well Head w/ B1 Flange 0psi on Casing & Braiding Head No Electrical, Chemical, or Cathodic to Well Head Anchors test 12 of 2012 Dawn Trucking move rig equipment F/ R.U. 18-32 T/ A.U. B-412, Had Montezuma Well on loc w/ backhoe to level ground to set rig skid, Use winch truck to pull unit on to skid, Spot in Lay Down Tanks, Rig Pump, Gas Separator, Fuel Tank, Close Loop Pit, Solids Bin, Light Plant, 400 bbl upright, Drill Pipe Trailers, BOP Skid, Parts House Skid, And Camp Trailers. LOTO all power sources, Put out Safety Equipment, Rig up walkways and hand rails on unit, Spread out guide lines, Raise derrick and secure guide lines, Put BOP sections together, Remove B1 Flange. Install BOP on well head, Crew Change @ 1800 hrs Safety Meeting on Using Forklift, Pinch Points, Teamwork, Secure bolts on BOP, Rig up Accumulator lines to BOP, Check for proper action. Rig up flex line from BOP to choke manifold & gas separator, Rig up floor, steps, hand rails, tools, TBG tong, V Door slide, Catwalk, and Pipe Racks. Dig out 14 jts HWDP 74 jts DP put on racks & Tally. P/U Bit & Scraper, X/O, 14 jts HWDP, X/O, 74 jts DP. Move 104 jts DP onto Pipe Racks & Tally, Crew change @ 0600 hrs Safety Meeting on Slips, Trips & Falls, DP Handling,</p>
2	12/31/2012	1/1/2013			<p>Report for A.U. B-412 Capital Injector Key Rig 27, Picked up 89 jts DP, Total of 174. P/U jt 175, Tag Fill @ 5512', 9' of fill on top of CIBP, Rig up pumping swivel to jt 175. PSI test Casing & BOP 200-low 1000psi-High, Good Test no leak off. Break circ w/ produce water, Returns of packer fluid going to skimmer tank, Wash down to 5517, P/U jt 176, Wash down to 5521' tag CIBP, Pump 160 bbls produce water @ 3 bbls min 1000psi, Returns of packer fluid & scale to skimmer tank, Had Montezuma haul packer fluid to D-6. Rig down pumping swivel, L/D 2 jts DP, TOH 94 jts DP. Left 80 jts w/ Bit & Scraper as kill string, Secure DP w/ TIW, Shut well in w/ Opsi on DP & Casing, Shut down operations, Release everyone for New Year.</p>
3	1/1/2013	1/2/2013			<p>Report for A.U. B-412 Capital Injector Key Rig 27, No rig action Shut Down for New Year.</p>
4	1/2/2013	1/3/2013			<p>This report is on the AU B-412 Capital Injectorr Key rig #27 Thaw out all equipment and top off fluids. Start up unit to warm up. Take readings on both sides 0 psi. Finish TOH with 5 1/2 scraper. Change out backside valves. Make up BHA with 5 1/2 Anchor, 5 1/2 Whipstock, 4 3/4 Window mill, 4 3/4 Watermelon mill, Flex Jt, 2 7/8 pac/dsi pup jt, X-over sub, UBHO sub, X-over, 14 jt of 2 7/8 spiral heavy weight drill pipe, X-over back to AOH drill pipe, TIH to 5514.. Rig-up BlueJet and pick-up Gyro tools. Run on in and pull a survey. Inc at .40, Azimuth at 169.61, Gyro tool face at 45.52. Have wireline pull up 1000 ft. Shear-off whipstock Crew change at 18:00 safety meeting with contractors on location topic was hand placement, forklift operations, cold weather, job task. Rig down BlueJet and Gyro Data. Unload hot shot truck hauling Directional tools. Rig-up power swivel and establish circulation. Tag and start milling on casing with pump pressure at 900 psi, 2 K down and good returns of metal, cement, and formation shale. Milled out to 5524, pull up and circulate well clean. Rig down swivel and start out of hole with BHA. Crew change at 6:00 safety meeting with contractors on location topic was hand placement, tripping DP, communication. Finish TOH with BHA</p>



Daily Activity and Cost Summary

Well Name: B412 Aneth Unit

API Number 43037315370000	Section 12	Township 40S	Range 23E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config
Ground Elevation (ft) 4,967.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	Well Spud Date/Time 1/23/1991 00:00	Rig Release Date/Time		

Report Number	Start Date	End Date	Day Total	Cum To Date	Summary
5	1/3/2013	1/4/2013			this report is for a-u b/412 capital injection key rig 27,complete tooh l/d mills and load out,m/u and p/u directional run tools in hole to top of flex collar and test tools,tih to 2750 break circulate to retest tool every thing tested, finish TIH to 5523,p/u swivel, r/u wire line,tool got hung up on TIW,l/d 1 jt d/p to free tool up,crew change @ 1800 safety meeting on working around wire line,run wire line to bottom orient w/gyro,start time drill @ 5523'.time drill f/5523 to 5534 2 mins per inch, gyro connection,slide f/5534 to 5549 rig down wire lin down load survey rotate f/5549 to 5566, cont to slide and rotate.
6	1/4/2013	1/5/2013			This is the report on AU B-412 Injector Key rig #27 Continue to slide from 5566 to 5586 with pump pressure at 1000 psi with 2 1/2 bbls a min with penetration rate of 1 ft a hour. Rotate from 5586 to 5597. Survey at 5562 Inc at 5.9. Slide and rotate 5597 to 5629,. Survey at 5594 Inc at 9.6. Slide and rotate from 5629 to 5660. Survey at 5625 Inc at 13.7 with good returns of shale. Continue to slide and rotate from 5660 to 5692. Survey at 5657 Inc at 15.5. Slide from 5692 to 5712, pull-up and circulate well.Crew change at 18:00 safety meeting with contractors on location topic was keeping and eye on fluids, dressing for cold weather, communication. Shut off pump to change out 2" ball valve that was washed out. Establish circulation tag and rotate from 5712 to 5723. Survey at 5688 Inc at 19.1. Slide and rotate or 5723 to 5818. Survey at 5783 Inc at 33.70 Azimuth at 136.10, 1.26 left 1.21 below. Slide and.drill from 5818 to 5849. Crew change at 6:00 Safety meeting with contractors on location topic was communication, forklift operation, tripping DP. Continue to drill out lateral
7	1/5/2013	1/6/2013			Report for A.U. B-412 Capital Injector Key Rig 27, Rotate F/ 5836' T/ 5849', Survey @ 5814' Inc 37.00 Azm 135.40, Slide F/ 5849' T/ 5867', Rotate F/ 5867' T/ 5881', Survey @ 5846' Inc 40.2 Azm 133.60, Slide F/ 5881' T/ 5891', Rotate F/ 5891' T/ 5912', Survey @ 5877' Inc 43.6 Azm 133.5, Rotate F/ 5912' T/ 5944', Survey @ 5909' Inc 44.8 Azm 133.8, Rotate F/ 5944' T/ 5975', Survey @ 5940' Inc 44.2 Azm 134.40, Rotate F/ 5975' T/ 5990', TVD 5923', Pumping Produce water @ 2.5- 3 bbls min, 1000-1500 psi, 5- 10K on Bit while Rotating 15- 20K while Slideing, Returns of Shale some gas. Circ well for 1 hr, Crew change @ 1800 hrs Safety Meeting on 100% Tie Off, Pinch Points & Hand Placement. L/D 15 jts DP w/ Power Swivel to window, Hung swivel in derrick. TOH 159 jts DP, 14 jts HWDP. L/D Directional Tools, UBHO, Monel, MWD Tool, Monel, X/O, UBHO, Float Sub, Motor, Bit, Bit was worn and two cones were loose. P/U 4 3/4 Bit, Bit Sub, X/O. TIH 14 jts HWDP, 159 jts DP. Crew took lunch. Rig up Power Swivel, Secure stiff arm cables. P/U 18 jts DP w/ Swivel, Wash down to 5990' DP depth TVD 5923'. Drill open hole F/ 5990' T/ 6010', 5943'TVD, 5' into DC2C (5938' DC2C), Circ well for 15 min Check for fluid lost or gain in DC2C, No lost or gain Continue to Drill open hole F/ 6010' T/ 6054', 5963' TVD, Pumping Produce water @ 2.5-3 bbls min 1000psi, 5-10K on bit, 85-90 RPM on DP, Returns of Shale & Gas, Crew change @ 0600 hrs Safety Meeting on Watching Fluid Levels, L/D DP, Handling DP.



Daily Activity and Cost Summary

Well Name: B412 Aneth Unit

API Number 43037315370000	Section 12	Township 40S	Range 23E	Field Name Aneth	County San Juan	State/Province Utah	Wellbore Config
Ground Elevation (ft) 4,967.00	Casing Flange Elevation (ft)		KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	Well Spud Date/Time 1/23/1991 00:00	Rig Release Date/Time	

Report Number	Start Date	End Date	Day Total	Cum To Date	Summary
8	1/6/2013	1/7/2013			Report for A.U. B-412 Capital Injector Key Rig 27, Continue to drill open hole F/ 6054' T/ 6078', 6011' TVD, 5-10K on bit, Pumping Produce water @ 2.5- 3 bbls min 1100psi, 85-90 RPM on DP, Return Shale & Gas. Circ well bore clean for 1hr. L/D 5 jts DP. Hang Swivel in derrick. TOH 154 jts DP. L/D 14 jts HWDP. TOH 20 jts DP. L/D Bit, Bit Sub, X/O, Move 2 3/8 TBG onto racks and tally. P/U 4' Perf Sub w/ Bull Plug, 16 jts 2 3/8 TBG, And Treating PKR. TIH 174 jts DP. Set PKR @ 5502' End of Tail Pipe @ 6018', R/U pump to DP, PSI Test Casing to 1000psi for 30min, Good test. Baker on loc, Spot in Acid trucks, Montezuma Vac truck w/ F/W, ABC Shower, Safety Meeting w/ everyone on loc on Safety Procedure, Wind Direction, Briefing Areas, Rig up hard lines to rig floor and DP, PSI test lines to 4700psi, Test good, Open Bypass, Pump 5 bbls Fresh Water Head, 1300 gal of 20% HCL Acid @ 450 psi, Shut down Close Bypass, Continue w/ Acid 1200 gals 20% HCL @ 1.7 bbls a min 1680psi, 2.8 bbls a min 2230psi, 26.6 bbls Fresh Water Displacement @ 2.8 bbls a min 2350psi, Initial Shut In PSI 1800psi, 5 min 472psi, 10 min 410psi, 15 min 400psi, Shut in well @ 2000hrs. Wait 2 hrs let Acid soak, While waiting rig down and release Backer, Rig up hard lines F/ DP T/ Choke manifold, 2 hrs shut in psi 450psi. Open well to lay down tank, PSI dropped down to 5 psi, Flowed 5 bbls fluid, Well dead. Rig down Hard lines, Released PKR. L/D 1 jt DP, TOH 173 jts DP. L/D Treating PKR, 16 jts 2 3/8 TBG, 4' Perf Sub w/ Bull Plug. P/U Injection PKR w/ 1.81 plug in place, 2 7/8 4' Perf Sub, X/O. TIH 10jts DP. Well started coming around, M/U TIW, Returns of Oily Fluid and Gas flowing to lay down tanks, Flow well back for 1.5 hr, Well died off, Return 150 bbls oily fluid. Still had gas coming up DP, Pump 10 bbls Produce water down DP, Kill Gas, Rig down Pumping T, Crew change @ 0600 hrs Safety Meeting on Tripping DP, Tong Operations, 100% Tie Off.
9	1/7/2013	1/8/2013			Report for A.U. B-412 Capital Injector Key Rig 27, TIH 76 jts DP, Total of 86 jts DP. While TIH PKR set, Pulled up and released PKR, Tried to go down PKR set again, Released PKR pulled PKR up hole 2 jts, Work DP back down PKR going down hole, Gas started coming around, Pumped 10 bbls Produce water, Well Dead. Continue to PSI 87 jts DP, Total of 173 jts. P/U 1 jt DP, Set PKR Element @ 5480', Pull into PKR 25K over string weight, J Off PKR, Roll well bore with 130 bbls Fresh Water. Mock MIT, PSI up Casing to 1000psi for 30 min, Test Good. Rig down Pumping T, L/D 174 jts DP, Moving DP off racks onto Trailer when needed. Move DP off racks onto Trailer, Move TK TBG off trailer onto racks, Crew Change @ 1800 hrs Safety Meeting on Picking Up TBG, Communication, Team Work, Finish moving TBG onto racks & Tally. P/U On & Off Tool, Nickel Coated Nipple, and 1 jt TK TBG. Started in the hole Picking up TBG, Picked up 169 jts TBG. Spaced out w/ 10', 8' 2' Pub Jt, 1 jt TBG. Circ well bore w/ 130bbls Packer Fluid. P/U Stainless Nipple, TBG Hanger w/ pub jts, J on to PKR and Land w/ 23K Compression on PKR, Wireline Rentry guide @ 5487', Arrowset PKR @ 5486' Elements @ 5480', On & Off Tool w/ F Profile @ 5479'. PSI Test Casing to 1000psi for 30 min, Test Good. Rig down TBG tongs, Power Swivel, Tools, Hand Rails, Steps, Rig Floor, Vdoor Slide, Catwalk, Pipe Racks, Stell Flex Line on Choke & Gas Separator, Choke Mainfold.
10	1/8/2013	1/9/2013			This is the report on AU B-412 Capital Injector Key rig #27 Finish rigging down power tongs slips, ladder, and remove work platform. Nipple down BOP stack and put away. Nipple up upper tree and test void to 2000 psi (Good Test). Spot and rig up Tefteller. Pick-up spear and run on in and test lubricator to 1000 psi. Tag plug at 5363 wireline depth. Ruptured disc, the pressure dropped and leveled off at 850 psi. Came out and picked up retrieving tool to recover 1.81 plug. Rig down Tefteller and move off. Open well through choke. Pressure at 850 psi pressure dropping off to 0 psi with a slight flow. After an hour, well started to come around and returns were good amount of CO2 with 100% LEL. Pressure came back up and leveled off at 750 psi. Took a sample of fluids about 5% of oil. Let well flow and recovered a total of 95 bbls. Shut in well and rig down hard lines and manifold. Finish rigging down all equipment. Rig down service unit. Secure location and equipment for the evening. Crew showed up at 6::00 am. Safety meeting with crew members. Topic was secure all equipment, use of spotter, keeping an eye on trucks on tight location. Wait on trucks for rig move

Sidetrack
Aneth Unit B-412
901' FSL & 1600' FWL
Sec 12, T40S, R23E
San Juan County, Utah
API 43-037-31537

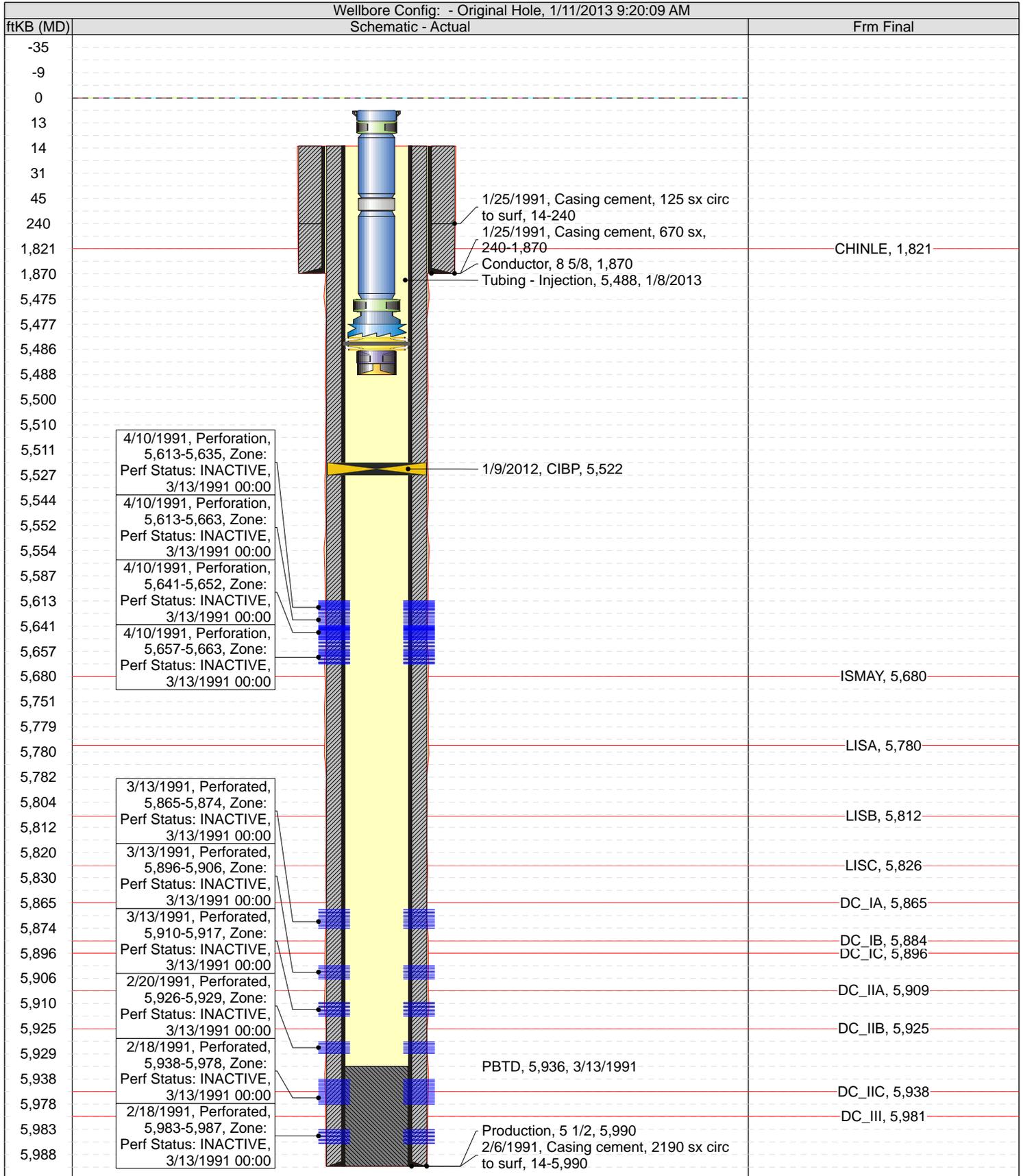
Formation Tops (KB 4,982)

Navajo	
Chinle	1,821'
DeChelley	
Organ Rock	
Hermosa	
Ismay	5,680'

Sidetrack Procedure

1. MIRU.
2. Mock MIT.
3. Set whipstock on CIBP (5522').
4. Drill 4-3/4" OH lateral from 5515' to 6019' (MD), (TVD = 6011'),
BHL: 851' FSL & 1650' FWL of Sec. 12, T40S, R23E.
Note: Sfc Location: 901' FSL & 1600' FWL of Sec. 12, T40S, R23E
5. Acidize OH lateral w/ 2,500 gals of 20% HCL.
6. Run injection equipment.
7. Circulate packer fluid.
8. MIT
9. RWTI

API Number 43037315370000	Surface Legal Location SE SW	Section 12	Township 40S	Range 23E	Well Spud Date/Time 1/23/1991	Field Name Aneth	State/Province Utah
Original KB Elevation (ft)		KB-Ground Distance (ft)			Total Depth (ftKB) 5,990.0	PBTD (All) (ftKB) Original Hole - 5936.0	



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER IWT

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **Resolute Natural Resources**

3. ADDRESS OF OPERATOR: **1675 Broadway, Ste 1950** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 573-4886**

4. LOCATION OF WELL (FOOTAGES):
AT SURFACE: **901' FSL, 1600' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **851' FSL, 1650' FWL**
AT TOTAL DEPTH: **703' FSL 1795' FWL** **BHL by DOGM HSM**

5. LEASE DESIGNATION AND SERIAL NUMBER: **UTSL070968A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **Navajo**

7. UNIT OR CA AGREEMENT NAME: **Aneth**

8. WELL NAME AND NUMBER: **Aneth Unit B-412**

9. API NUMBER: **4303731537**

10. FIELD AND POOL, OR WILDCAT: **Greater Aneth**

11. QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 12 40S 23E S**

12. COUNTY: **San Juan** 13. STATE: **UTAH**

14. DATE SPUDDED: **12/31/2012** 15. DATE T.D. REACHED: **1/6/2013** 16. DATE COMPLETED: **1/9/2013** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **4967 GL**

18. TOTAL DEPTH: MD **6235** TVD **6100** 19. PLUG BACK T.D.: MD **5936** TVD **5884** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE PLUG SET: MD _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) _____

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.675 J-55	24	0	1,870		G 795		0 CIR	
7.875	5.5 J-55	15.5	0	5,990		G 2,199		0 CIR	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5,488							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) DC IA	5,865				5,613 5,663			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) DC IC	5,896				5,865 5,987			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) DC IIA	5,909							Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D) DC IIC	5,938							Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5502 to TD open hole	5 bbls FW head, 1200 gal 20% HCl acid, 27 bbls FW flush

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: **A injecting**

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.
Upper Ismay	5,680		
Lower Ismay	5,780		
Gothic Shale	5,812		
Desert Creek IA	5,865		
Desert Creek IB	5,884		
Desert Creek IC	5,896		
Desert Creek IIA	5,909		
Desert Creek IIB	5,925		
Desert Creek IIC	5,938		
Desert Creek III	5,981		

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Chimney Rock Shale	

35. ADDITIONAL REMARKS (include plugging procedure)

Injection line plumbed in 1-9-13.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Sherry Glass

TITLE Sr Regulatory Technician

SIGNATURE Sherry Glass

DATE 1/24/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

ANETH UNIT B-412

INJECTOR

GREATER ANETH FIELD

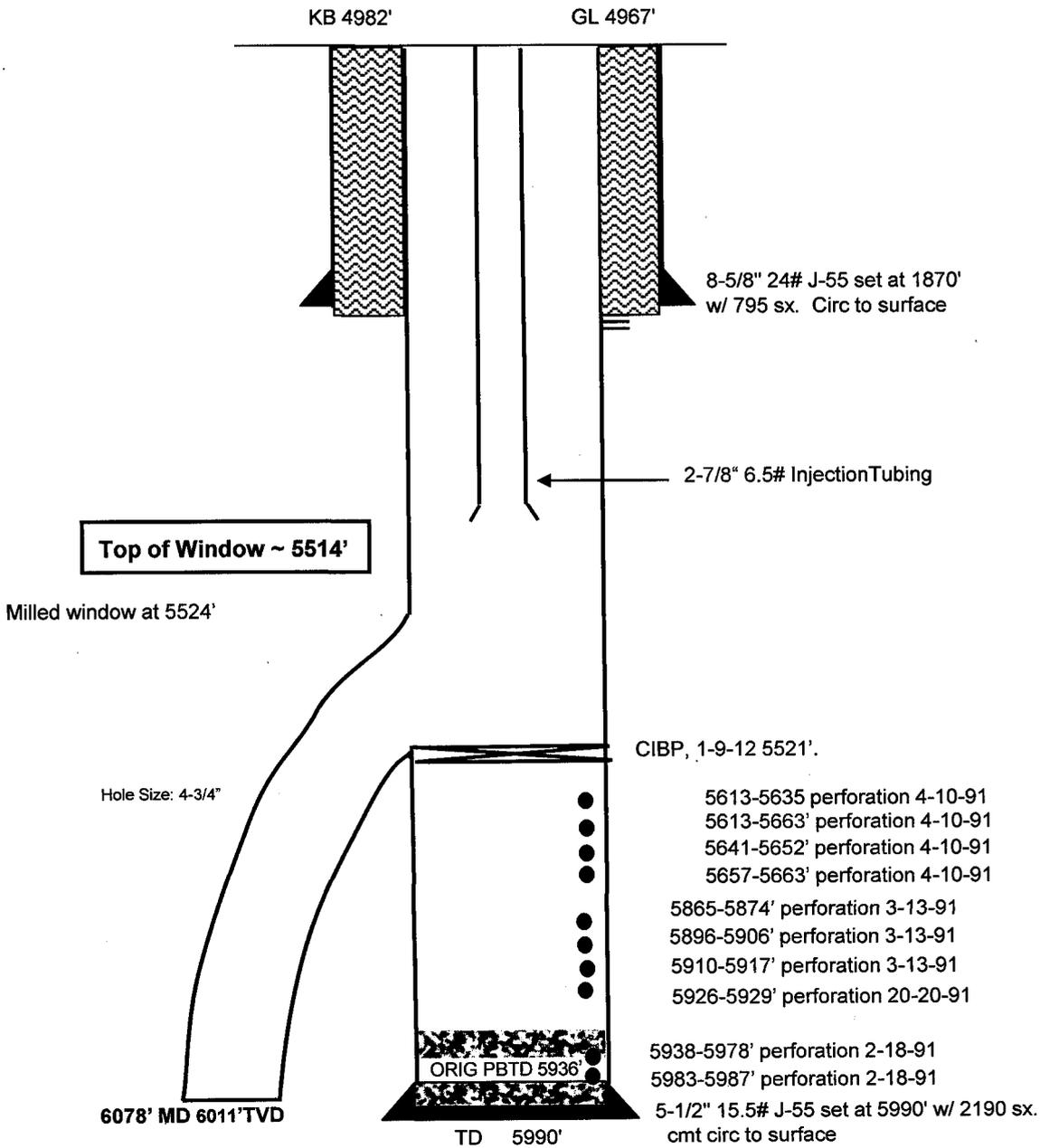
901' FSL & 1600' FWL

SEC 12-T41S-R23E

SAN JUAN COUNTY, UTAH

API 43-037-31537

**Attachment 1:
Wellbore
Sidetracked to DC-IIC,
Open Hole Completion**



BHL 851' FSL, 1650' FWL

COMPANY Resolute Natural Resources

LEASE ANETH WELL NO. B-412

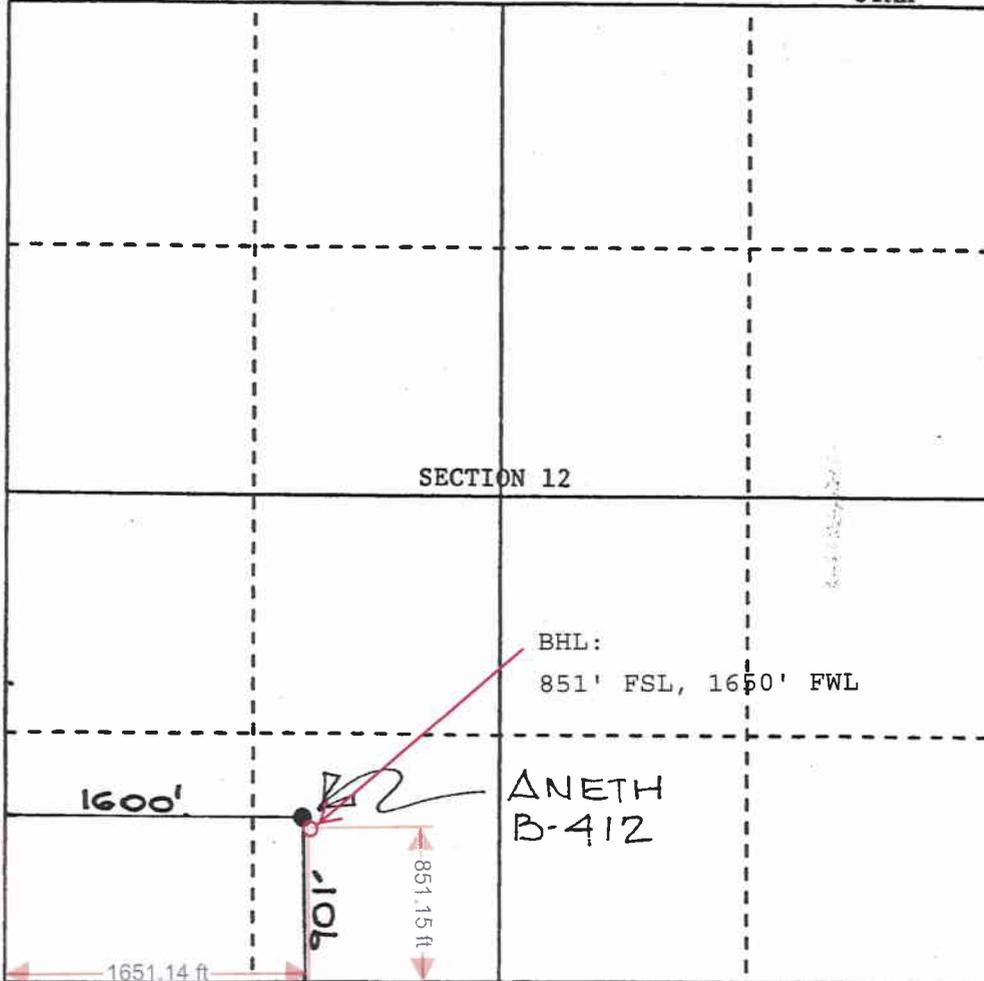
SEC. 12 T. 40 SOUTH R. 23 EAST, S.L.M.

LOCATION 901 FEET FROM THE SOUTH LINE AND
1600 FEET FROM THE WEST LINE

ELEVATION 4967.5 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



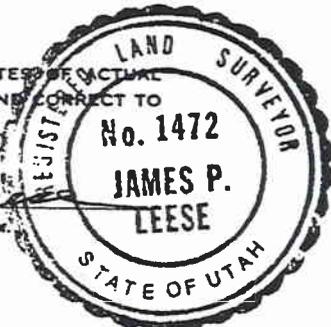
SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor

JAMES P. LEESE
UTAH REG. NO. 1472

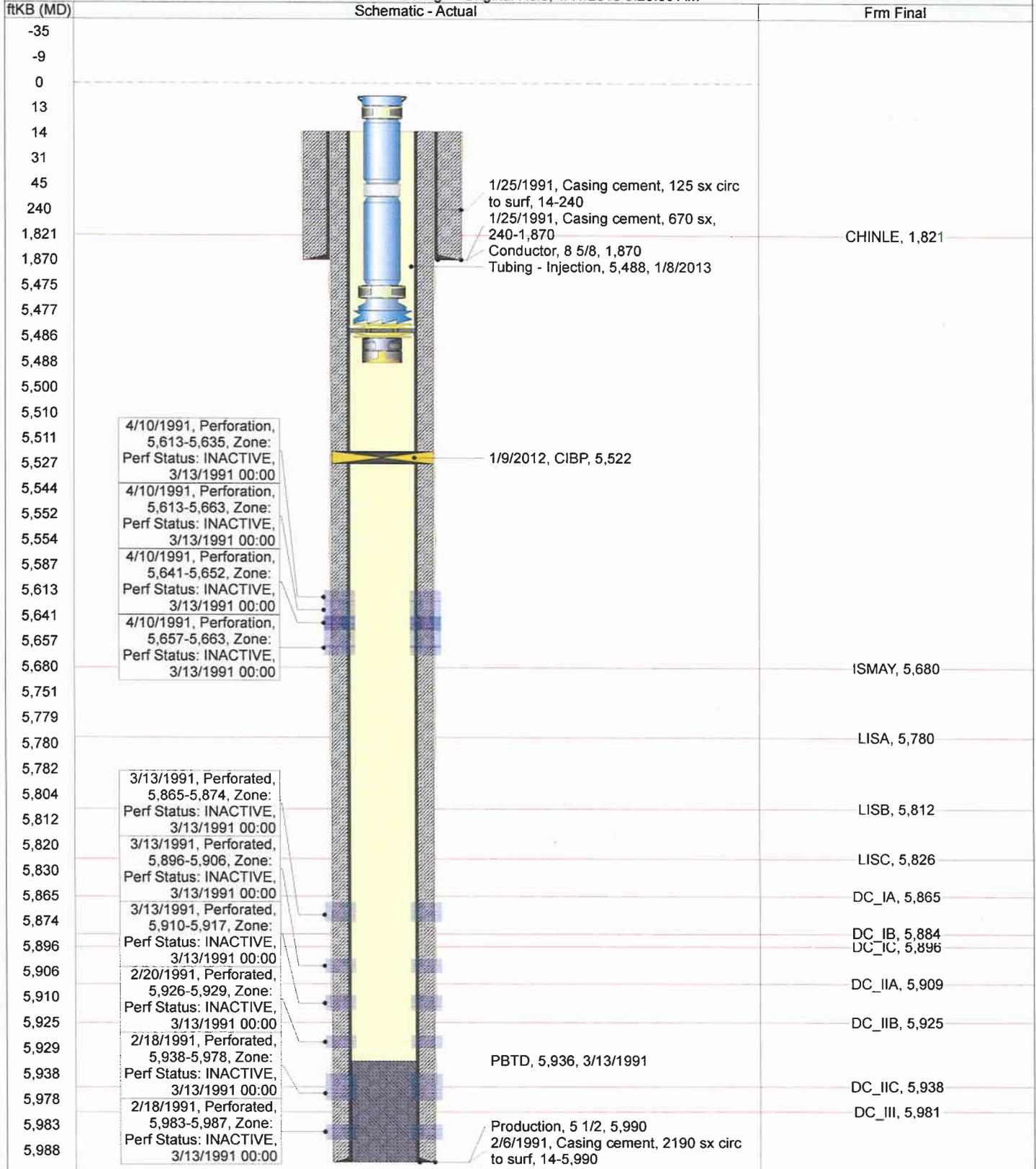


SURVEYED APRIL 25, 19 90

SAN JUAN ENGINEERS, FARMINGTON, NEW MEXICO

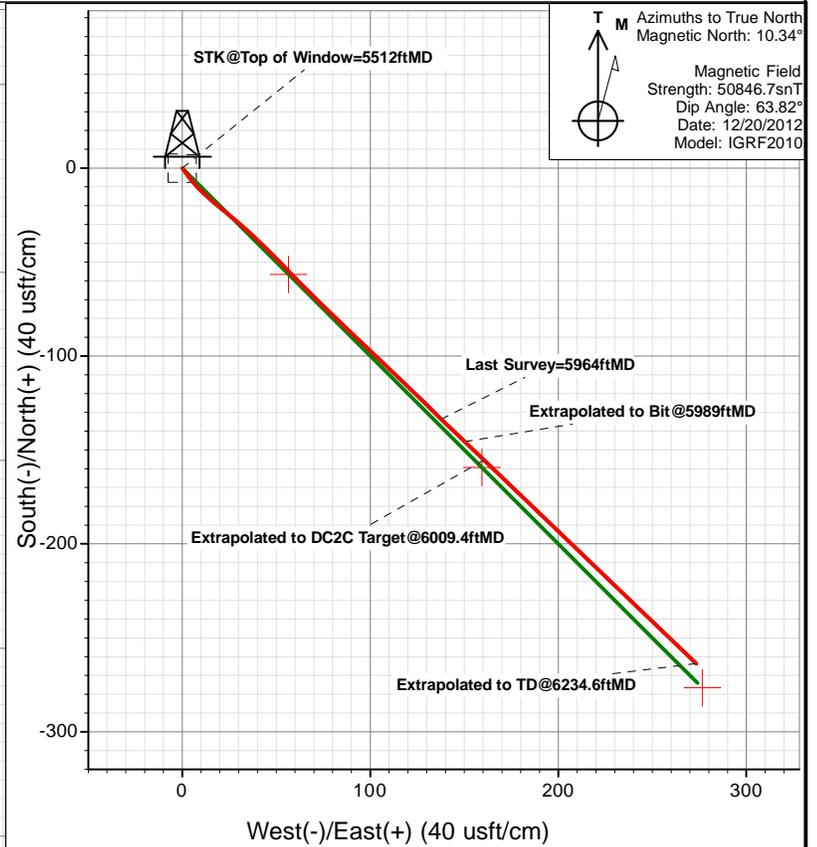
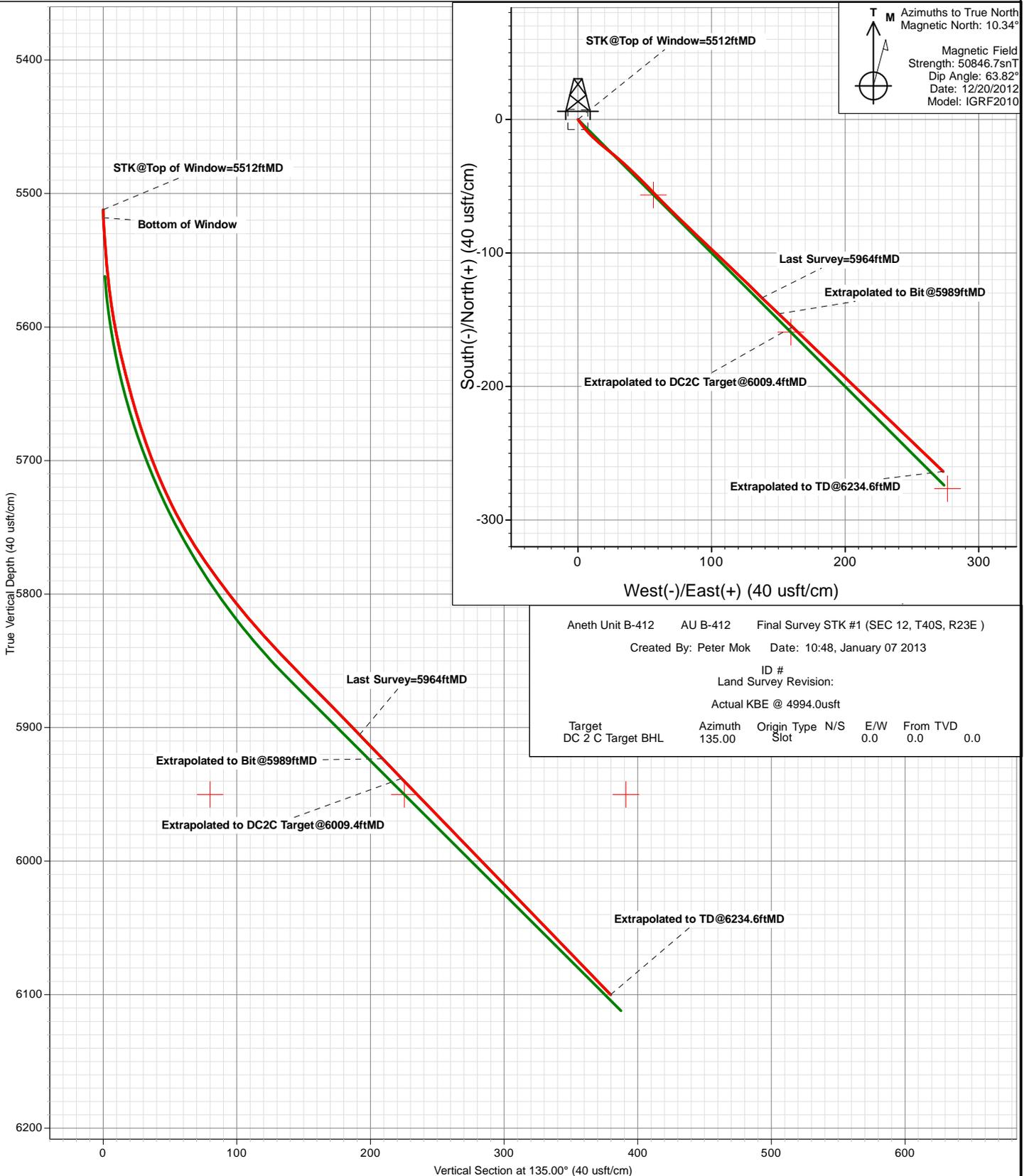
API Number 43037315370000	Surface Legal Location SE SW	Section 12	Township 40S	Range 23E	Well Spud Date/Time 1/23/1991	Field Name Aneth	State/Province Utah
Original KB Elevation (ft)	KB-Ground Distance (ft)		Total Depth (ftKB)		PBSD (All) (ftKB)		
			5,990.0		Original Hole - 5936.0		

Wellbore Config: - Original Hole, 1/11/2013 9:20:09 AM





Project: Aneth Unit
 Site: Aneth Unit B-412
 Well: AU B-412
 Wellbore: STK #1 (SEC 12, T40S, R23E)
 Final Survey STK #1 (SEC 12, T40S, R23E)



T M Azimuths to True North
 Magnetic North: 10.34°
 Magnetic Field
 Strength: 50846.7snT
 Dip Angle: 63.82°
 Date: 12/20/2012
 Model: IGRF2010

Aneth Unit B-412	AU B-412	Final Survey STK #1 (SEC 12, T40S, R23E)			
Created By: Peter Mok		Date: 10:48, January 07 2013			
ID #					
Land Survey Revision:					
Actual KBE @ 4994.0usft					
Target	Azimuth	Origin Type	N/S	E/W	From TVD
DC 2 C Target BHL	135.00	Slot		0.0	0.0 0.0

Resolute Natural Resources

**Aneth Unit
Aneth Unit B-412
AU B-412**

STK #1 (SEC 12, T40S, R23E)

Survey: Final Survey

Standard Survey Report

07 January, 2013

Company:	Resolute Natural Resources	Local Co-ordinate Reference:	Site Aneth Unit B-412
Project:	Aneth Unit	TVD Reference:	Actual KBE @ 4994.0usft
Site:	Aneth Unit B-412	MD Reference:	Actual KBE @ 4994.0usft
Well:	AU B-412	North Reference:	True
Wellbore:	STK #1 (SEC 12, T40S, R23E)	Survey Calculation Method:	Minimum Curvature
Design:	Final Survey STK #1 (SEC 12, T40S, R23E)	Database:	EDMDB

Project	Aneth Unit		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Aneth Unit B-412				
Site Position:		Northing:	-297,858.20 usft	Latitude:	37° 29' 20.000 N
From:	Lat/Long	Easting:	2,712,929.15 usft	Longitude:	109° 2' 40.000 W
Position Uncertainty:	0.0 usft	Slot Radius:	0 "	Grid Convergence:	1.57 °

Well	AU B-412					
Well Position	+N-S	0.0 usft	Northing:	-297,858.20 usft	Latitude:	37° 29' 20.000 N
	+E-W	0.0 usft	Easting:	2,712,929.15 usft	Longitude:	109° 2' 40.000 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	4,982.0 usft

Wellbore	STK #1 (SEC 12, T40S, R23E)				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/20/2012	10.34	63.82	50,847

Design	Final Survey STK #1 (SEC 12, T40S, R23E)				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N-S (usft)	+E-W (usft)	Direction (°)	
	0.0	0.0	0.0	135.00	

Survey Program	Date	1/7/2013			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
5,518.0	6,234.6	Final Survey (STK #1 (SEC 12, T40S, R23 MWD			

Survey												
Measured Depth (usft)	Incl. (°)	Az. (°)	Vertical Depth (usft)	Subsea (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Closure Distance (usft)	Dogleg Rate (°/100u)	Build Rate (°/100u)	Turn Rate (°/100u)	Comments/Formations
5,512.0	0.00	0.00	5,512.0	-518.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	STK@Top of Window=55' Bottom of Window
5,518.0	2.50	135.00	5,518.0	-524.0	-0.1	0.1	0.1	0.1	41.67	41.67	0.00	
5,531.0	4.00	141.36	5,531.0	-537.0	-0.6	0.6	0.9	0.9	11.85	11.54	48.92	
5,562.0	5.90	147.80	5,561.9	-567.9	-2.8	2.1	3.5	3.5	6.38	6.13	20.77	
5,594.0	9.60	141.00	5,593.6	-599.6	-6.3	4.7	7.8	7.8	11.89	11.56	-21.25	
5,625.0	13.70	135.50	5,623.9	-629.9	-10.9	8.9	14.0	14.1	13.69	13.23	-17.74	
5,657.0	15.50	131.90	5,654.9	-660.9	-16.5	14.7	22.1	22.1	6.30	5.63	-11.25	
5,688.0	19.10	128.70	5,684.5	-690.5	-22.4	21.7	31.2	31.2	12.01	11.61	-10.32	
5,720.0	23.00	130.40	5,714.3	-720.3	-29.8	30.6	42.7	42.7	12.33	12.19	5.31	
5,752.0	28.20	133.60	5,743.2	-749.2	-39.0	40.8	56.5	56.5	16.81	16.25	10.00	
5,783.0	33.70	136.10	5,769.8	-775.8	-50.3	52.1	72.4	72.4	18.22	17.74	8.06	

Company:	Resolute Natural Resources	Local Co-ordinate Reference:	Site Aneth Unit B-412
Project:	Aneth Unit	TVD Reference:	Actual KBE @ 4994.0usft
Site:	Aneth Unit B-412	MD Reference:	Actual KBE @ 4994.0usft
Well:	AU B-412	North Reference:	True
Wellbore:	STK #1 (SEC 12, T40S, R23E)	Survey Calculation Method:	Minimum Curvature
Design:	Final Survey STK #1 (SEC 12, T40S, R23E)	Database:	EDMDB

Survey

Measured Depth (usft)	Incl. (°)	Az. (°)	Vertical Depth (usft)	Subsea (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Closure Distance (usft)	Dogleg Rate (°/100u)	Build Rate (°/100u)	Turn Rate (°/100u)	Comments/Formations
5,798.0	35.70	135.70	5,782.1	-788.1	-56.4	58.1	80.9	81.0	13.42	13.33	-2.67	
5,814.0	37.00	135.40	5,795.0	-801.0	-63.2	64.7	90.4	90.4	8.20	8.13	-1.88	
5,846.0	40.20	133.60	5,820.0	-826.0	-77.2	78.9	110.4	110.4	10.60	10.00	-5.63	
5,877.0	43.60	133.50	5,843.1	-849.1	-91.4	93.9	131.1	131.1	10.97	10.97	-0.32	
5,909.0	44.80	133.80	5,866.0	-872.0	-106.8	110.1	153.4	153.4	3.81	3.75	0.94	
5,940.0	44.20	134.40	5,888.1	-894.1	-122.0	125.7	175.1	175.1	2.36	-1.94	1.94	
5,964.0	44.00	133.80	5,905.3	-911.3	-133.6	137.7	191.8	191.8	1.93	-0.83	-2.50	Last Survey=5964ftMD
5,989.0	44.00	133.80	5,923.3	-929.3	-145.6	150.2	209.2	209.2	0.00	0.00	0.00	Extrapolated to Bit@5989
6,009.4	44.00	133.80	5,938.0	-944.0	-155.4	160.4	223.3	223.4	0.00	0.00	0.00	Extrapolated to DC2C Tar
6,234.6	44.00	133.80	6,100.0	-1,106.0	-263.7	273.4	379.7	379.8	0.00	0.00	0.00	Extrapolated to TD@6234

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
5,512.0	5,512.0	0.0	0.0	STK@Top of Window=5512ftMD
5,518.0	5,518.0	-0.1	0.1	Bottom of Window
5,964.0	5,905.3	-133.6	137.7	Last Survey=5964ftMD
5,989.0	5,923.3	-145.6	150.2	Extrapolated to Bit@5989ftMD
6,009.4	5,938.0	-155.4	160.4	Extrapolated to DC2C Target@6009.4ftMD
6,234.6	6,100.0	-263.7	273.4	Extrapolated to TD@6234.6ftMD

Checked By: _____ Approved By: _____ Date: _____

END OF WELL REPORT



Client: Resolute Natural Resources
Well Name: AU B-412
Location: Sec 12, T40S, R23E
Job Number: 1301
Start Date: 2-Jan-13 **End Date:** 9-Jan-13

PERSONAL

Operator Personnel
Company Man:
 Myron Dee, Francis Lee
Geologist:

Directional Personnel
 David Westbrook
 Shane Sligar

Survey Personnel
 Ron Alexis
 Dion Packer
 Greg Vlaming

WELL SUMMARY

KOP: 5523	TD: 5989	FEET DRLG.: 466	TOTAL DRLG. HRS.: 38.25	AVG. ROP:
# DAYS: 4	# BITS: 1	# BHA'S: 1	NO. OF MOTORS: 1	12.2

Well Parameters

RE-ENTRY	TOTAL DEPTH	
	MAIN HOLE	LEG 2
HOLE SIZE: 4 3/4 WHIPSTOCK SETTING: 135 Coordinates: MD: 5989 TVD: 5923.33 INC: 44 DIRECTION: 133.8 VERTICAL SECTION: 209.17 N / S: -145.6 E / W: 150.22	HOLE SIZE: Coordinates: MD: TVD: INC: DIRECTION: VERTICAL SECTION: N / S: E / W:	HOLE SIZE: N/A Coordinates: MD: TVD: INC: DIRECTION: VERTICAL SECTION: N / S: E / W:

RE-ENTRY DATA:

TOP OF WINDOW: 5512.61' **DIRECTION:** 135.52°
BOTTOM OF WINDOW: 5518.48' **RAT HOLE:** 5'

DIRECTIONAL COMMENTS

BHA 1 - Drilled from 5523' to 5989' - 466 ft in 38.25 hrs - 12.18 ft/hr

Bit - 4 3/4" Varel Insert CH24MRS with No jets . Motor is a CAVO 3.75", 5/6 lobe, 3.0 stage, 1.4 rev/gal, set at 1.69°.

Motor delivered 20°/100' in the build section .

This was a good clean run with no obstructions or problems to report .

RECOMMENDATIONS

Auto driller needs to be installed. Backup pump needs to be on location to prevent down time and a trip back to window to repair pump.

REPORT PREPARED BY:

Shane Sligar

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-070968A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ANETH B412
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037315370000
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535	PHONE NUMBER: 303 534-4600 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0901 FSL 1600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 12 Township: 40.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/10/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="UIC Repair"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources Respectfully submits this sundry as notice of UIC Repair on the above well. Attached are the Schematic and Procedures

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: _____
 By: David K. Quist

NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 7/7/2014	

RESOLUTE

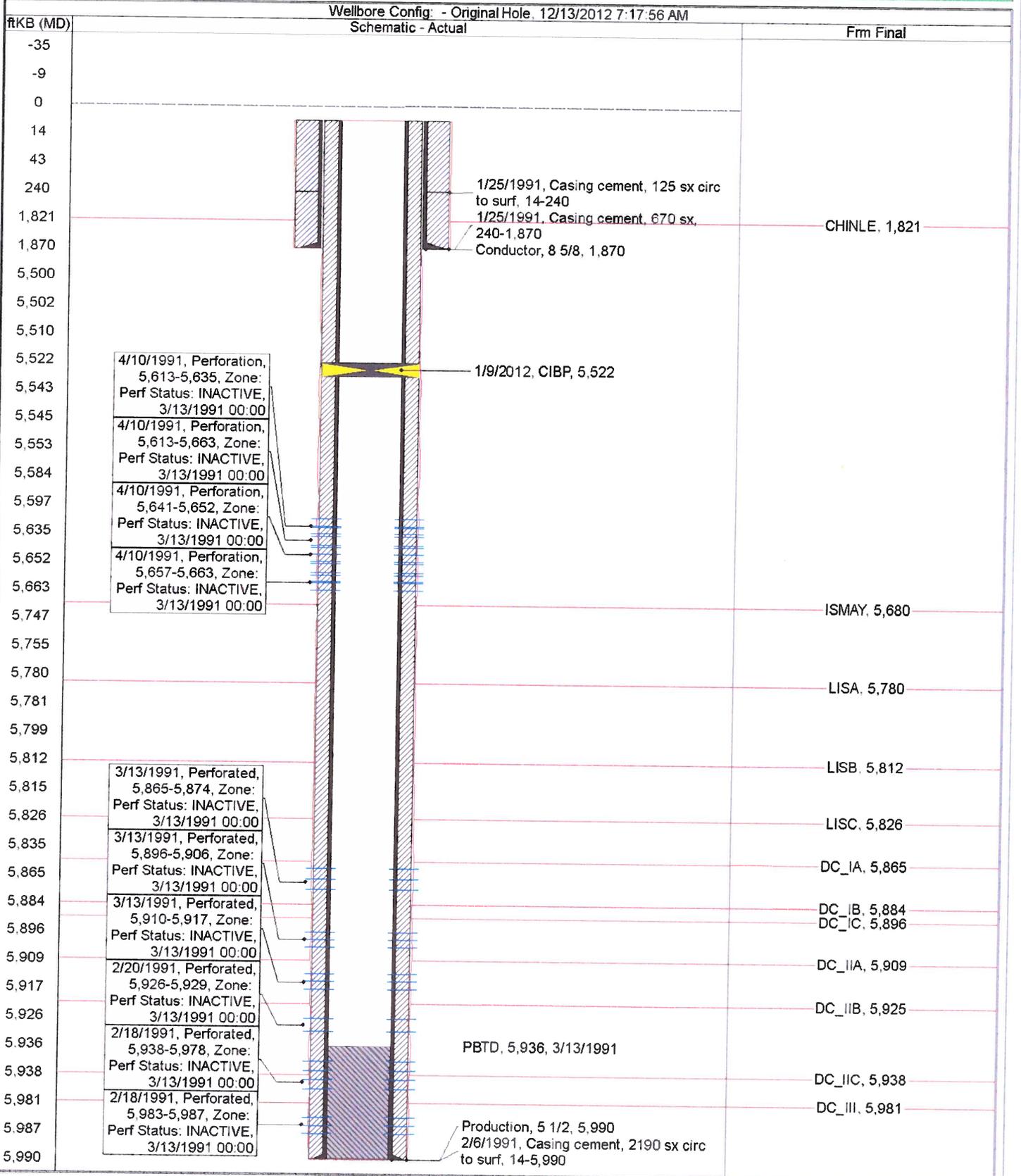
NATURAL RESOURCES

AU B-412 UIC Repair

Procedure

- 1) MIRU **Key 27**.
Note: *Ran 1.657" GR to 5513' (Window/Whipstock) July 1, 2014*
Note: *Ran 1,901" GR to 5470' July 1, 2014*
Note: *Set 1.81" blanking plug in ON/OFF profile July 1, 2014*
Note: *BHP = x,xxx psi @ 5500' July 1, 2014*
 - 2) Bleed pressure off tubing.
 - 3) NDWH. NU BOPE/**Snubbing Unit**.
 - 4) Release packer.
 - 5) POH & LD 2-7/8" TK Fiberline injection tubing & 5-1/2" injection packer.
 - 6) PU & RIH with bit/scrapper/string float on 2-7/8" workstring from float.
 - 7) Clean out to 5510' (Window/Whipstock). Circulate clean.
Note: *Window = 5510'-18'*
Note: *Whipstock still in-hole*
 - 8) POH & LD bit/scrapper.
 - 9) Acidize perforated interval: 2,500 gals 20% HCL
Note: *Set treating packer at ±5480' (do not run any tailpipe)*
Note: *Pressure test surface lines to 3800#*
Note: *Max Treating Pressure = 3500#*
Note: *Desired Q = 2 to 3 BPM*
Note: *Establish injection rate with fresh water (±5 bbls)*
Note: *Pump acid*
Note: *Pump displacement (±5 bbls past EOT)*
Note: *Leave well shut-in for 2-hrs after pumping*
Note: *Flow/swab back acid load.*
 - 10) POH & LD workstring & TRT packer.
 - 11) PU & RIH with WL entry guide & 5-1/2" injection packer (blanking plug-in-place) on 2-7/8" TK Fiberline II (AB Modified Couplings) from float.
Note: *Hard hook-up (do not install ON/OFF Tool).*
Note: *Position injection packer @ 5450' (csg collars @ 5442' & 5462').*
Note: *Install 1.81" 'F'-profile **above** packer.*
Note: *Install 1.78" 'R'-profile **below** packer.*
Note: *Upgrade hanger to an 'Extended Neck' assembly.*
 - 12) Pressure test tubing (3000#).
 - 13) Pull 1.81" blanking plug.
 - 14) Circulate packer fluid.
Note: *Pump down annulus & up tubing (choke tubing as necessary).*
 - 15) Set injection packer.
-

API Number 43037315370000	Surface Legal Location SE SW	Section 12	Township 40S	Range 23E	Well Spud Date/Time 1/23/1991	Field Name Aneth	State/Province Utah	Edit
Original KB Elevation (ft)		KB-Ground Distance (ft)			Total Depth (ftKB) 5,990.0	PBTD (All) (ftKB) Original Hole - 5936.0		



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-070968A
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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9. FIELD and POOL or WILDCAT: GREATER ANETH		COUNTY: SAN JUAN
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/29/2014	<input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="UIC Repair"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Resolute Natural Resources respectfully submits this sundry as notice that the UIC repair on the above well was completed on 7/29/14 according to previously submitted procedures.	
<input type="checkbox"/> DRILLING REPORT Report Date:	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 11, 2014	
NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 8/11/2014	