

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL ID NO. DATE FILED STATE LEASE NO. SUR REPORT NO.

910611 Texaco Inc. to Texaco E&P Inc. # 11-11

DATE FILED 2-28-90

LAND FEE & PATENTED STATE LEASE NO. SUR REPORT NO. SL-067807 INDIAN

DRILLING APPROVED 4-30-90

SPOOLED IN

COMPLETED

INITIAL PRODUCTION

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION

DATE ABANDONED VA 0794

FIELD ANETH

UNIT ANETH

COUNTY SAN JUAN

WELL NO ANETH F118SE API NO. 43-037-31535

LOCATION 1389' FNL FT FROM NEIS LINE 2718' FWL FT FROM E LINE SWNE 1/4 - 1/4 SEC 18'

TWP	NGP	SEC	OPERATOR	TWP	NGP	SEC	OPERATOR
				40S	24E	18	TEXACO E&P INC.

TEXACO

Date _____

To _____

From _____

- | | | |
|---|---|---|
| <input type="checkbox"/> Please | <input type="checkbox"/> Prepare reply for my | <input type="checkbox"/> As requested |
| <input type="checkbox"/> Attend to | signature | <input type="checkbox"/> For your comments |
| <input type="checkbox"/> Note and return | <input type="checkbox"/> Send me information | and suggestions |
| <input type="checkbox"/> Note and forward | required to answer | <input type="checkbox"/> Does attached meet |
| to files | <input type="checkbox"/> For your information | with your approval? |
| <input type="checkbox"/> See (phone) me | <input type="checkbox"/> As per conversation | <input type="checkbox"/> For signature |
| re attached | <input type="checkbox"/> Telephone message | |

ARCHEOLOGICAL
 SURVEYS ARE CURRENTLY
 BEING CONDUCTED AND
 WILL BE PROVIDED AS SOON AS
 THEY ARE COMPLETE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5 LEASE DENOMINATION AND SERIAL NO
SL-067807

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7 UNIT AGREEMENT NAME
Aneth Unit

8 FARM OR LEASE NAME
Unit

9 WELL NO.
F118SE

10 FIELD AND POOL, OR WILDCAT
Aneth (265)

11 SEC., T, R, M, OR BLK.,
AND SUBDIV OR AREA
Sec. 18, T-40-S, R-24-E

12 COUNTY OR PARISH 13 STATE
San Juan Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a TYPE OF WORK
DRILL DEEPEN PLUG BACK

b TYPE OF WELL
OIL WELL GAS WELL OTHER FEB 28 1990 SINGLE ZONE MULTIPLE ZONE

2 NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)
At surface 1389' FNL, 2718' FNL
At proposed prod zone Same

14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3.6 Miles Northwest of Montezuma Creek, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drilg unit line, if any) 6550'

16 NO OF ACRES IN LEASE 16950

17 NO OF ACRES ABNDSIONED TO THIS WELL 40

18 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 710'

19 PROPOSED DEPTH 5725' *Loc 1*

20 ROTARY OR CABLE TOOLS Rotary

21 ELEVATIONS (Show whether DF, RT, GR, etc)
GR - 4793.8

22 APPROX DATE WORK WILL START*
June 1, 1990

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	40'	Redimix to Surface
11"	8 5/8"	24#	1700'	Cement to surface- 620 sacks
7 7/8"	5 1/2"	15.5#	5725'	Cement to surface- 2090 sacks

CEMENTING PROGRAM

Conductor - Redimix

Surface Casing - 500 sacks Class "G" with 2% Gel mixed at 14.9 ppg & 1.33 ft³/sx yield, followed by 120 sx Class "G" with 2% CaCl₂ mixed at 15.9 ppg & 1.16 ft³/sx yield.

Production Casing - 1750 sacks 35/65 Poz Glass "G" with 6% gel, 5% salt, 1/4# flocele mixed at 12.5 ppg & 1.85 ft³/sx yield, followed by 340 sx 50/50 Poz Class "G" with 2% gel, 5% salt, 1/4# flocele mixed at 13.7 ppg & 1.23 ft³/sx yield.

15 ABOVE SPACE DESCRIBE PROPOSED PROGRAM If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally give pertinent data on sub surface locations and measured and true vertical depths. Give blowout preventer program if any.

24
SIGNED *E.P. Barlow* TITLE Drilling Superintendent DATE February 23, 1990

(This space for Federal or State office use)

PERMIT NO 43-031-31535

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF

OIL, GAS, AND MINING

DATE 1-30-90

BY *E. R. Boye*

WELL SPACING: 16/15.2-3

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company. Texaco Inc Well Name: Aneth Unit No. F118SE

Location: Sec. 18, T-40-S, R-24-E Lease No: SL-067807

1389' FNL, 2718' FWL
San Juan County, Utah

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:
Navajo - 804', Chinle - 1645', DeChelly - 2758', Hermosa - 4568', Ismay - 5520', Desert Creek - 5686', Total Depth - 5725'
2. Estimated depth at which Oil, Gas, Water or Other Mineral Bearing Zones are expected to be encountered.

	<u>Formation</u>	<u>Depth</u>	<u>(Subsea)</u>
Expected Oil Zones:	Ismay	5520'	-644'
	Desert Creek	5686'	-810'
Expected Water Zones:	Navajo	804'	+4072'
	DeChelly	2758'	+2118'

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

Texaco Inc.
Aneth Unit
San Juan County, Utah

3. Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer(See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented into place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 13-3/8" conductor set at 40' and redi-mix to surface. 8-5/8", 24#, K-55 surface pipe set at 1700' and cemented to surface. 5-1/2" 15.5#, J-55 production casing set at 5725'. Cemented in one stage to surface. If cement does not circulate, we will verify top of cement by Temperature Survey.
5. Mud program and Circulating Medium: Fresh Water with gel slugs to clean holes as necessary from 0' to 1700'. Low solids non-dispersed (LSND) mud will be used from 1700' to TD. Mud weight minimum to ensure integrity of hole, Viscosity 33-35, WL 10-20.
6. Coring, Logging, and Testing Program: No cores or DST's are planned. Logging program will include a Dual-Induction-Spherical Focused Log (DILSFL) and a Gamma Ray Litho Density Caliper - Compensated Neutron Log (GR-LDT-CNL) and EPT. 10' samples will be collected from 5000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed within 30 days of completion. If requested, samples (cuttings, fluids, and/or gases) will be submitted to the District Manager.

Texaco Inc.
Aneth Unit
San Juan County, Utah

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Anticipated Bottom Hole Pressure: 2800 psi. No abnormal hazards or drilling conditions are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Anticipated Spud Date is June 1, 1990. It is expected to take 13 days to drill the well and 16 days to complete this well. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day. Texaco will notify the appropriate BLM District Office for the following:

Two days prior to commencement of dirt work, construction or reclamation - a Pre-construction on site shall be arranged by Texaco.

One day prior to spud.
One day prior to running and cementing casing.
One day prior to testing casing and/or BOP's.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence each month until the well is physically plugged and abandoned.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.

Texaco Inc.
Aneth Unit
San Juan County, Utah

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager, or the appropriate Surface Manager.

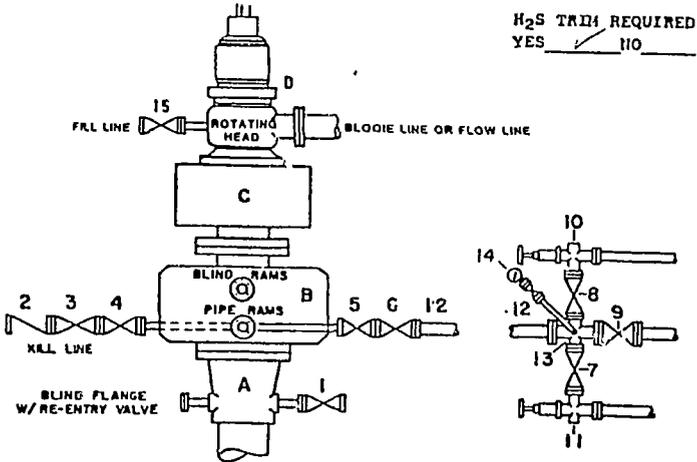
Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, well number, location by 1/4 1/4, section, township and range, lease number. The marker will be at least four (4) feet above ground level and be steel pipe.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The Area Manager will schedule the conference.

DRILLING CONTROL

CONDITION III-B 3000 PSI WP



H₂S TRIM REQUIRED
 YES NO

DRILLING CONTROL

MATERIAL LIST - CONDITION III - B

- A Texaco Wellhead
- B 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. central lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers).
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. central lines.
- D Rotating Head with fill up outlet and extended Bleed line.
- 1,3,4,7,8, 2" minimum 3000# W.P. flanged full opening steel gate Valve, or Halliburton Lo Terc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve.
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Terc Plug valve
- 12 3" minimum Schedule 80, Grade B, seamless line pipe.
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10,11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional in Choke line)
- 15 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Terc Plug valve.

SCALE	DATE	EST NO	DAB NO
DESIGNED BY			
CHECKED BY			



TEXACO, INC
 WELLS DIVISION
 WILCOX TEXAS



EXHIBIT |

THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc.

Aneth F118SE
SW $\frac{1}{2}$ NE $\frac{1}{2}$, Sec. 18, T40S, R24E
San Juan County, Utah

1. Existing Roads

- a) To reach the proposed location to 3 miles east of Montezuma Creek, Utah and turn north on Highway 262 for 6 $\frac{1}{2}$ miles, turn south 1 $\frac{1}{2}$ miles to air strip, follow road around to northeast or $\frac{1}{2}$ mile to well site. Refer to Vicinity Map.
- b) Existing roads within a one-mile radius - Refer to Vicinity Map.
- c) The existing road will be maintained as necessary to provide access during the drilling operation.

2. Planned Access Road

Planned access road to be constructed to site from existing road that is approximately 500 feet southwest of proposed site.

3. Location of Existing Wells

Offset wells are shown on lease map

4. Location of Facilities

- a) Flowline will run Southeasterly 5700' To Existing Facilities.
- b) Powerline will run to site from existing line that serves existing wells north and west of site.
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain.

5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6. Source of Construction Materials:

- a) No additional construction materials will be required to build the proposed location
- b) The Navajo Tribe/BLM on-site inspection may dictate any changes in location construction

7. Methods of Handling Waste Disposal:

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations. (See Well Pad Layout Plat.)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 300' x 180' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location.
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat.
- c) The reserve pit will be an unlined pit as the natural soil contains bentonite.

10. Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

11. Surface Ownership

The surface ownership is the Navajo Tribe and is administered by the Bureau of Indian Affairs, U.S. Department of Interior.

12. Other Information:

- a) An archaeological survey will be conducted during the on-site inspection.
- b) Any questions regarding this AI may be directed to Texaco's designated representative:

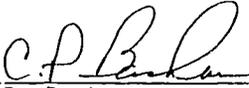
Mr. C.P. Basham
Division Drilling Superintendent
P. O. Box 3109
Midland, TX 79702
Phone: (915) 688-4620

Mr. Alan A. Kleier
Area Manager
3000 North Butler
Farmington, NM 87401
(505) 326-2657

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-13-90
Date



C. P. Basham
Division Drilling Superintendent

B-E

6

5

B401

1

C112

D212

E207

F207

G207

H207

E200

F200

G100

H200

12

D312

C912

D312

E307

F307

G307

H307

E300

F300

G300

H300

A412

B412

C412

D412

E407

F467

G407

H407

E400

F400

G400

H400

E407SW E407SE F407SE

A113

B113

C113

D113

E110

F110

G110

H110

E117

F117

G117

H117

D113SE E110SE F110SE

A213

B213

C213

D213

E210

F210

G210

H210

E217

F217

G217

H217

13

D313

C313

D313

E310

F210SE

G310

H310

E317

F317

G317

H317

E310

Proposed Location E-210-SE

A413

B413

C413

D413

E410

F410

G410

H410

E417

F417

G417

H417

A124

B124

C124

D124

E110

F110

G110

H110

E120

F120

G120

H120X

24

F210

G210

H210

E220

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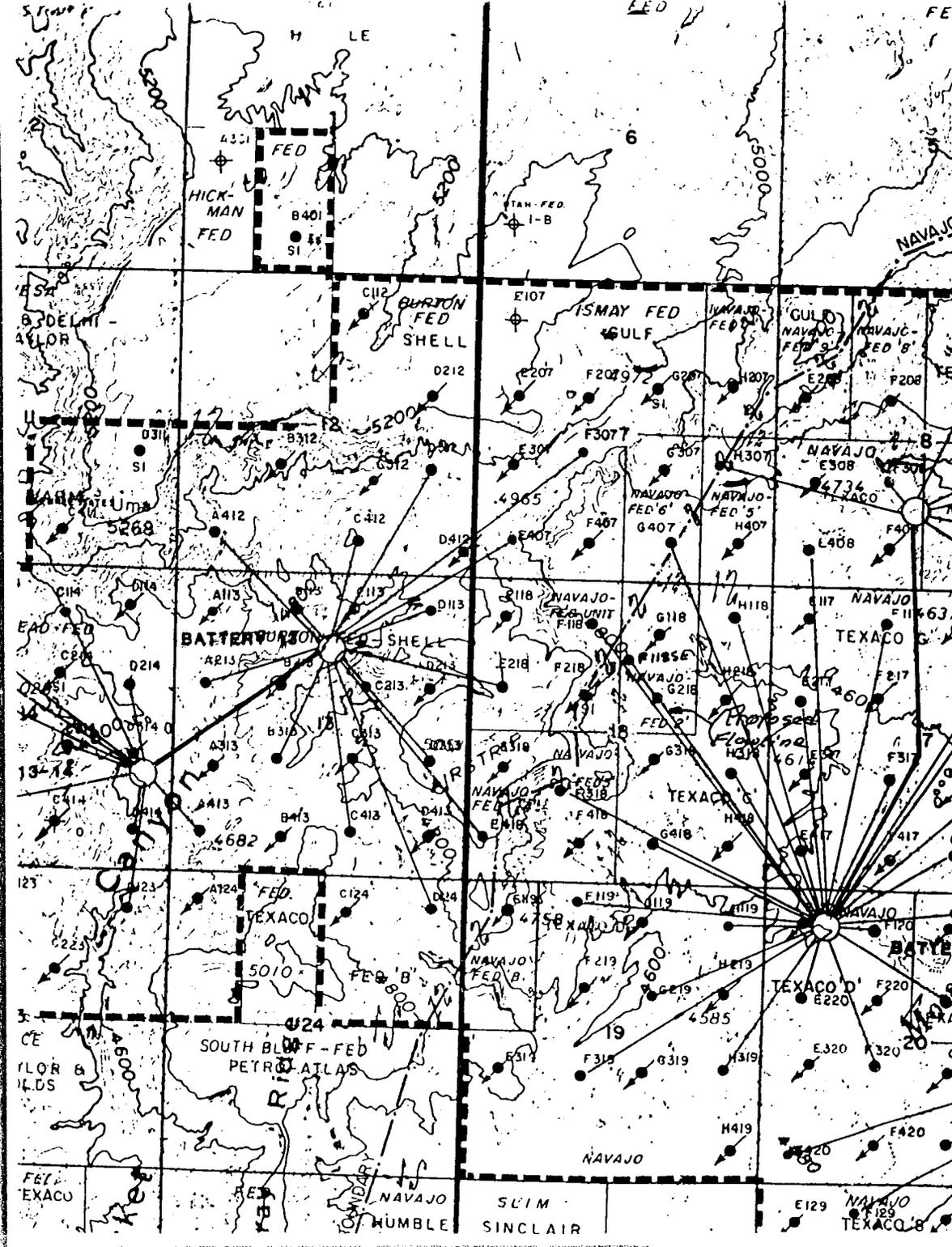
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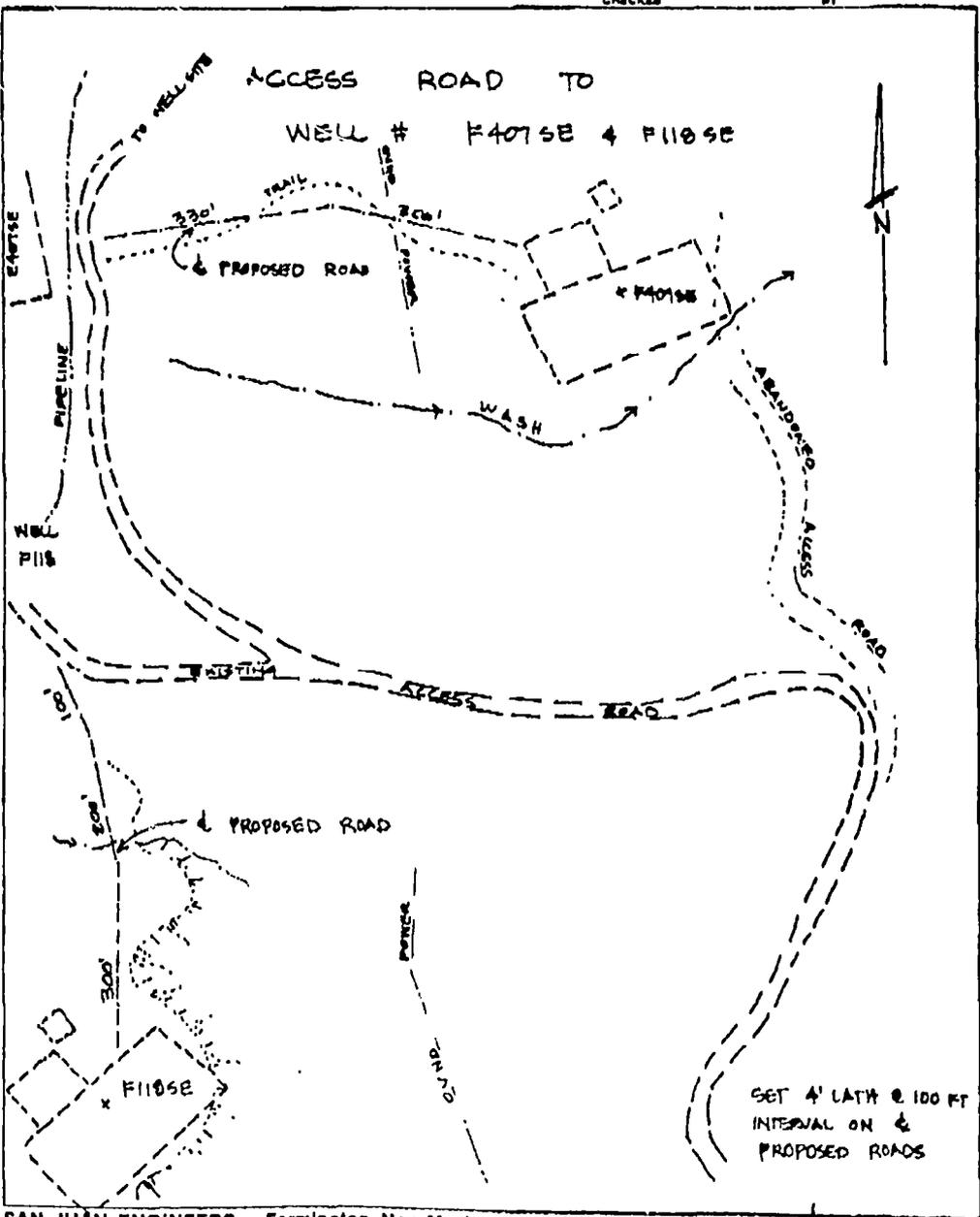
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CHECKED BY



SAN JUAN ENGINEERS - Farmington, New Mexico

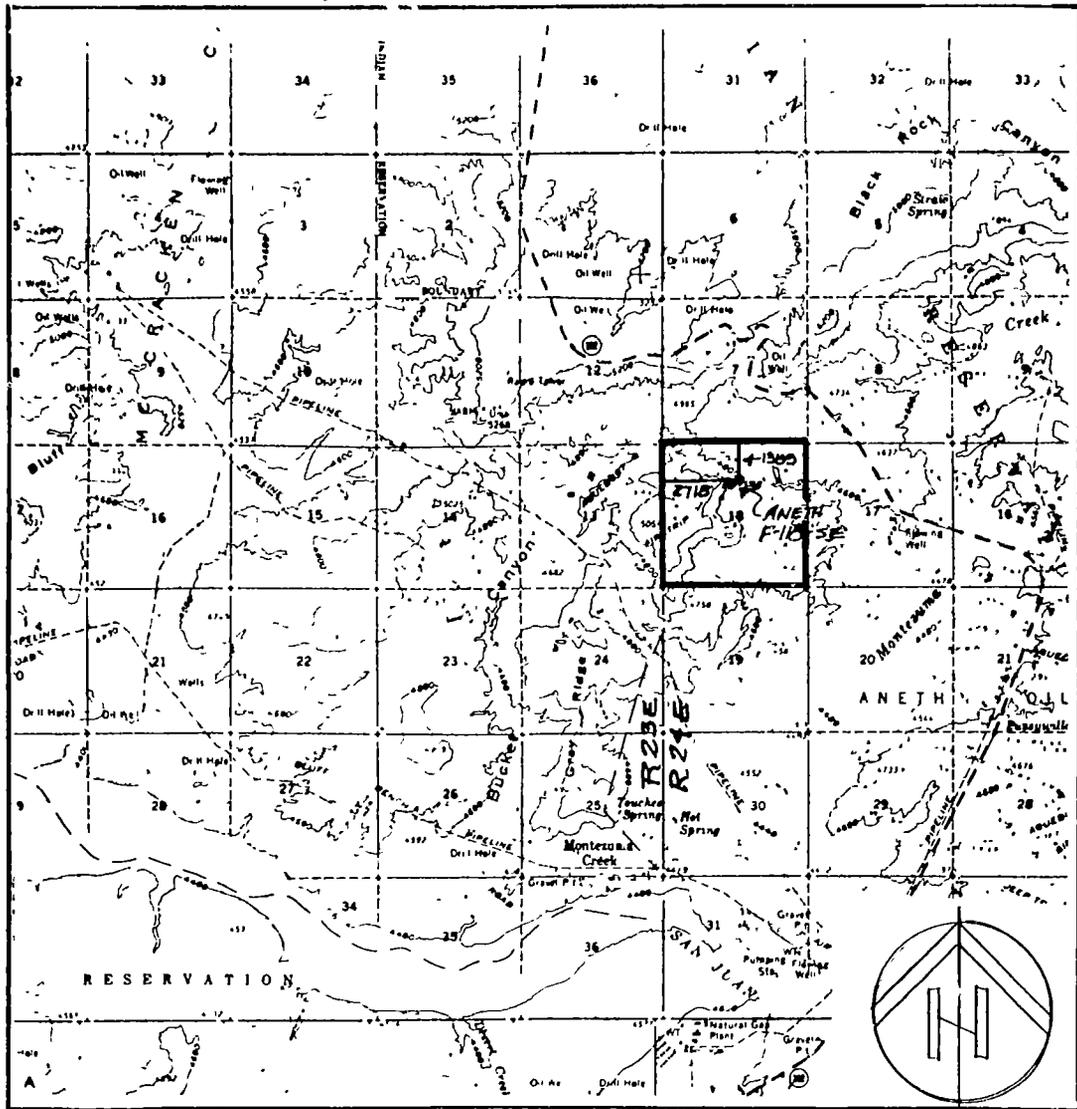
VICINITY M P
FOR

TEXACO INC.

WELL LOCATION ANETH F-118-SE

1389 F/NL-2718 F/WL, SECTION 18,

T40S, R24E, SAN JUAN CO, UTAH.



SCALE: 1" = 5000'

DATE: JANUARY, 1990.

SAN JUAN ENGINEERS

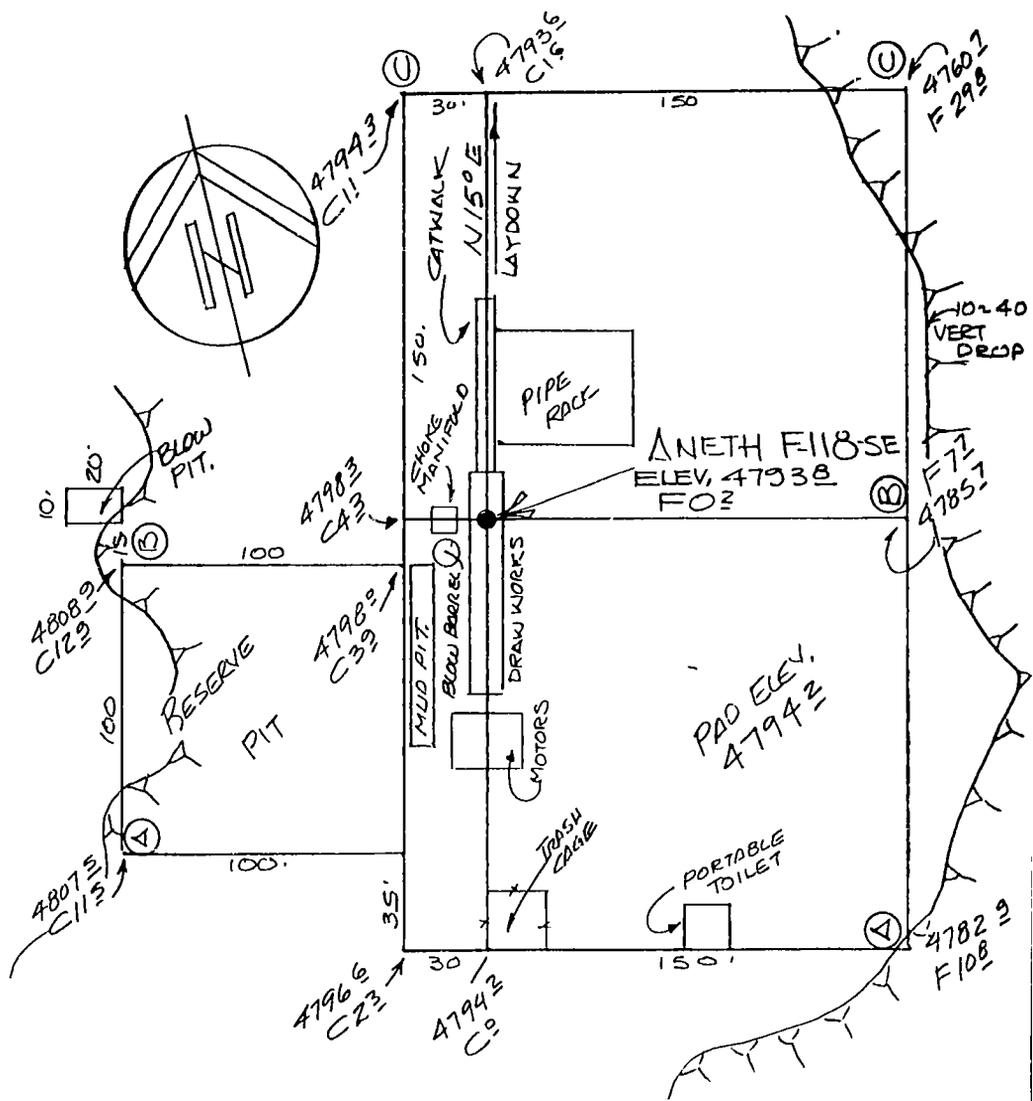
2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

JELL PAD LAYOUT

FOR

TEXACO INC.

WELL LOCATION ANETH F-118-SE
1389 F/NL-2718 F/WL SECTION 18,
T40S, R24E, SAN JUAN CO, UTAH.



SCALE: 1" = 50'

DATE: JANUARY, 1990.

SAN JUAN ENGINEERS

2101 SAN JUAN BLVD., FARMINGTON, NEW MEXICO.

OPERATOR Texaco Inc (130930) DATE 3-2-90

WELL NAME Aneth F118SE

SEC S4NE 18 T 40S R 24E COUNTY San Juan

43-037-31535
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under unit agreement
Water Permit A10458 (C4-248) cc being mailed. Received 3-5-90
Need 1990 P.O.D Aneth Unit Received 4-19-90 eff 4-17-90

APPROVAL LETTER:

SPACINGS: R615-2-3 Aneth
UNIT

R515-3-2

CAUSE NO. & DATE

R615-3-3

STIPULATIONS:



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center Suite 350
Salt Lake City Utah 84180 1203
801 538 5340

April 30, 1990

Texaco Incorporated
P. O. Box 3109
Midland, Texas 79702

Gentlemen

Re. Aneth F118SE SW NE Sec 18, T 40S, R 24E - San Juan County, Utah
1389' FNL, 2718' FWL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983, and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules

In addition, the following actions are necessary to fully comply with this approval.

- 1 Spudding notification within 24 hours after drilling operations commence
- 2 Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318
- 5 Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules
- 6 Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
Texaco Incorporated
Aneth F118SE
April 30, 1990

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date

The API number assigned to this well is 43-037-31535

Sincerely,



R. J. Eich
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
J. L. Thompson
WE14/70-71

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

Suspense

Other
Band File
Operator File

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

(Return Date) _____
(To - Initials) _____

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call)
Talked to:

Name M.N. Myers (Initiated Call) - Phone No. (303) 793-4380
of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.
(Replacement board received 2-11-91 awaiting "Sundries.")

4. Highlights of Conversation:

Mr Myers out of office until 5-20-91.

Nelsey Nelson

*910528-MSB 2:42 "Mr. Myers"

(3:45) Mr Myers will follow up on operator change sundries, handled
through another office.

SUNDRY NOTICES AND REPORTS ON WELLS			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals)			
1 OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2 NAME OF OPERATOR TEXACO INC. 3 ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements* See also space 17 below) At surface 1389' FNL & 2718' FWL	5 LEASE DESIGNATION AND SERIAL NO I 149 IND 8835 6 IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO - TRIBAL 7 UNIT AGREEMENT NAME ANETH UNIT 8 FARM OR LEASE NAME UNIT 9 WELL NO F118SE 10 FIELD AND POOL, OR WILDCAT ANETH 11 SEC. T., R., OR BLK. AND SURVEY OR AREA SEC 18, T-40-S, R-24-E 12 COUNTY OR PARISH SAN JUAN 13 STATE UTAH		
14 PERMIT NO AP# 43-037-31635	15 ELEVATIONS (Show whether DF, RT, CR, etc) GR-4793.8		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> EXTEND STATE PERMIT	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE Report results of multiple completion on well Completion or Recompletion Report and Log form)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

APPLICATION FOR EXTENTION OF STATE OF UTAH DRILLING PERMIT

TEXACO RECENTLY COMPLETED THE ANETH UNIT WELL #E407SE (A 20-ACRE DEVELOPEMENT WELL). WE WANT TO MONITOR PERFORMANCE TO DETERMINE IF THE SUBJECT WELL WILL REMAIN A VIABLE DRILLING CANDIDATE THEREFORE, THIS WELL CANNOT BE SPUDDED BEFORE THE APRIL 30, 1991 EXPIRATION DATE.

PLEASE EXTEND THIS PERMIT FOR ONE (1) YEAR.

RECEIVED

MAR 18 1991

DIVISION OF
 OIL GAS & MINING

18 I hereby certify that the foregoing is true and correct

SIGNED C. P. Beckwith/C.P.B. TITLE DRILLING SUPERINTENDENT DATE 03-13-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE BY THE STATE

OF UTAH DIVISION OF
 OIL, GAS, AND MINING

*See Instructions on Reverse Side DATE: 3-21-91



Texaco Exploration and Production Inc
Midland Production Division

P O Box 3109
Midland TX 79702 3109

May 22, 1991

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(On one use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such programs.)

1. KIND OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE ORIGINATOR (AND SERIAL NO.)
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLETTED OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT ASSIGNMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
MAY 20 1991 DIVISION OF OIL GAS & MINING		9. WELL NO.
10. PERMIT NO.	11. ELEVATIONS (Show whether of, to, or via.)	12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SOURCE OF INTERVENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	ABANDONING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGED PLANS <input type="checkbox"/>	(Other) Transfer of Owner/Operator <input type="checkbox"/>	
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (form 1))	

17. DESCRIBE CHANGES OR UNCOMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and interval points to be worked.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The new Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:	New Operator:
TEXACO INC.	Texaco Exploration and Production Inc.
Signed: <u>[Signature]</u> Attorney-in-Fact for Texaco Inc.	Signed: <u>[Signature]</u>
Date: <u>3/1/91</u>	Title: <u>Division Manager</u>
	Date: <u>3/1/91</u>

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
Continued 3 OF APPROVAL, IF ANY.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6 Lease Designation and Serial Number
7 Indian Allottee or Tribe Name
8 Unit or Communitization Agreement
9 Well Name and Number
10 API Well Number
11 Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT—for such proposals

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2 Name of Operator Texaco Exploration and Production Inc.
3 Address of Operator 3300 North Butler, Farmington, NM 87401
4 Telephone Number (505) 325-4397
5 Location of Well Footage: QQ, Sec, T, R, M See Attached County: State: UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report</p>

13 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: [Signature]
Attorney-in-Fact

SIGNED: [Signature]
Assistant Division Manager

DATE: _____

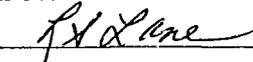
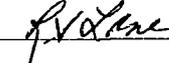
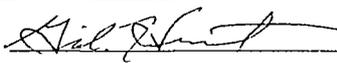
DATE: _____

14 I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____
(State Use Only)

RECEIVED
MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: _____		See Attached Listing	DIVISION OF OIL GAS & MINING
Field or Unit name: _____		API no. _____	
Well location: QQ _____ section _____ township _____ range _____ county _____			
Effective Date of Transfer: <u>6-1-91</u>			
CURRENT OPERATOR			
Transfer approved by:			
Name	<u>R. S. Lane</u>	Company	<u>Texaco Inc.</u>
Signature		Address	<u>P. O. Box 3109</u>
Title	<u>Attorney-in-Fact</u>		<u>Midland, TX 79702</u>
Date	_____	Phone (915)	<u>688-4100</u>
Comments: Correspondence Address: <u>Texaco Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>			
NEW OPERATOR			
Transfer approved by:			
Name	<u>R. S. Lane</u>	Company	<u>Texaco Exploration and Production Inc.</u>
Signature		Address	<u>P. O. Box 3109</u>
Title	<u>Attorney-in-Fact</u>		<u>Midland, TX 79702</u>
Date	_____	Phone (915)	<u>688-4100</u>
Comments: Correspondence Address: <u>Texaco Exploration and Production Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>			
(State use only)			
Transfer approved by 		Title <u>UIC Manager</u>	
Approval Date <u>6-26-91</u>			

ACCT NUM	COMPANY NAME	FLO NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO080	TEXACO INC	365	GREATER ANETH	S400	E240	29	SFNW	4303716292	PRDX	WIW	99990	NAVAJO TRIBE S-4 (ANETH F
								4303716318	PRDX	WIW	99990	NAVAJO TRIBE S-3 (ANETH H
								4303716097	PRDX	WIW	99990	NAVAJO TRIBE S-1 (ANETH G
								4303716056	PRDX	WIW	99990	NAVAJO TRIBE S-2 (ANETH E
								4303716319	PRDX	WIW	99990	ANETH 34-D2 (ANETH H-234)
								4303716303	PRDX	WIW	99990	ANETH 34-B-4 (ANETH F-434
								4303716320	PRDX	WIW	99990	NAVAJO TRIBE Q-4 (ANETH H
								4303716293	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH F
								4303716304	PRDX	WIW	99990	NAVAJO TRIBE Q-8 (ANETH F
								4303715487	PRDX	WIW	99990	NAVAJO 1 (ANETH H-236)
								4303716294	PRDX	WIW	99990	NAVAJO 3 (ANETH F-236)
								4303715485	PRDX	WIW	99990	NAVAJO 4 (ANETH E-136)
								4303716455	PRDX	PA	99998	NAVAJO TRIBE K-13 (Q-413)
								4303716140	PRDX	WIW	99990	ANETH UNIT L-419
								4303716169	ISMY	WIW	99990	R-124 (NAVAJO TRIBE K-#11)
								4303716131	DSCR	WIW	99990	NAVAJO TRIBE F-3 (ANETH J
								4303716134	PRDX	WIW	99990	NAVAJO TRIBE F-5 (ANETH J
								4303716139	PRDX	WIW	99990	NAVAJO TRIBE F-6 (ANETH L
								4303716137	PRDX	WIW	99990	NAVAJO TRIBE F-7 (ANETH K
								4303716132	PRDX	WIW	99990	NAVAJO TRIBE F-9 (ANETH J
								4303716141	PRDX	WIW	99990	NAVAJO TRIBE F-10 (ANETH J
								4303716135	PRDX	WIW	99990	NAVAJO TRIBE F-2 (ANETH K
								4303716337	PRDX	WIW	99990	NAVAJO TRIBE F-11 (ANETH
								4303716335	PRDX	WIW	99990	NAVAJO TRIBE C-22-31 (ANE
								4303711254	ISMY	PA	99998	NAVAJO TRIBE "AH" #1
								4303716519	ISMY	PA	99998	NAVAJO K-1 (V219)
								4303731529	DSCR	POW	7000	ANETH F407SE
								4303731529	DSCR	POW	7000	ANETH H129A
								4303731530	DSCR	POW	7000	ANETH H135A
								4303731531	DSCR	POW	7000	ANETH H135
								4303731532	DRL		99999	ANETH G325V
								4303731533	DRL		99999	ANETH G323X
								4303731534	DSCR	POW	7000	ANETH E407SE
								4303731535	DRL		99999	ANETH F118SE
								4303731536	DRL		99999	ANETH F218SE
								4303731537	DSCR	POW	7000	ANETH B412
4303716278	DSCR	WIW	99990	BURTON 42-12 (ANETH D212)								
4304330175	PA		99998	THOUSAND PEAKS RANCH, NCT								
4303791587	DRL		99999	ANETH UNIT G323SE								
4303791588	DRL		99999	ANETH UNIT H123NW								
4303721559	DRL		99999	ANETH UNIT F314SE								
4303791558	DRL		99999	ANETH UNIT E423SE								
4303791560	DRL		99999	ANETH UNIT F223SE								
4303791561	DRL		99999	ANETH UNIT E123SE								
4302530009	PA		99998	COVT SCHNEIDER "A" NCT-1								
4303715412	PRDX	WIW	99990	M. ISMY FED #3 (ANETH E30								
4303730049	PRDX	WIW	99996	ANETH UNIT D-412								

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Aneth Unit F118SE 43-037-31535 18-40S-24E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refiled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Trade Center, Suite 350
Salt Lake City, Utah 84103
801 538 5340
801 359 3940 (Fax)
801 538 5319 (TDD)

February 14, 1994

Texaco Exploration and Production Inc.
P. O. Box 3109
Midland, Texas 79702

Re: Application for Permit to Drill
Well No. Aneth Unit F118SE
SWNE, Sec 18, T 40 S, R 24 E
San Juan County, Utah
API No. 43-037-31535

Dear Sirs:

Per your request, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to the commencement of any future work on the subject location.

Yours truly,

A handwritten signature in cursive script that reads "Frank Matthews".

Frank Matthews
Petroleum Engineer

cc: R J Firth
Bureau of Land Management - Moab
Well file
WOI139