

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texaco Inc. FEB 28 1990

3. ADDRESS OF OPERATOR
 P. O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 199' FNL, 1602' FWL
 At proposed prod. zone: Same NENW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4.0 Miles Northwest of Montezuma Creek, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 5150'

16. NO. OF ACRES IN LEASE 16950

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 700'

19. PROPOSED DEPTH 6030' Desert Creek

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR - 4759.8

22. APPROX. DATE WORK WILL START*
 June 1, 1990

5. LEASE DESIGNATION AND SERIAL NO.
 SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo

7. UNIT AGREEMENT NAME
 Aneth Unit

8. FARM OR LEASE NAME
 Unit

9. WELL NO.
 E407SE

10. FIELD AND POOL, OR WILDCAT
 Aneth (365)

11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA
 Sec. 18, T-40-S, R-24 -E

12. COUNTY OR PARISH San Juan **13. STATE** Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	40'	Redimix to Surface
11"	8 5/8"	24#	1850'	Cement to surface- 670 sacks
7 7/8"	5 1/2"	15.5#	6030'	Cement to surface- 2190 sacks

CEMENTING PROGRAM

Conductor - Redimix

Surface Casing - 550 sacks Class "G" with 2% Gel mixed at 14.9 ppg & 1.33 ft³/sx yield, followed by 120 sx Class "G" with 2% CaCl₂ mixed at 15.9 ppg & 1.16 ft³/sx yield.

Production Casing - 1850 sacks 35/65 Poz Glass "G" with 6% gel, 5% salt, 1/4# flocele mixed at 12.5 ppg & 1.85 ft³/sx yield, followed by 340 sx 50/50 Poz Class "G" with 2% gel, 5% salt, 1/4# flocele mixed at 13.7 ppg & 1.23 ft³/sx yield.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] **TITLE** Drilling Superintendent **DATE** February 23, 1990

(This space for Federal or State office use)

PERMIT NO. 43-037-31534 **APPROVAL DATE** _____

APPROVED BY _____ **TITLE** _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 4-30-90
 BY: [Signature]
 WELL SPACING: 1615-2-3

*See Instructions On Reverse Side

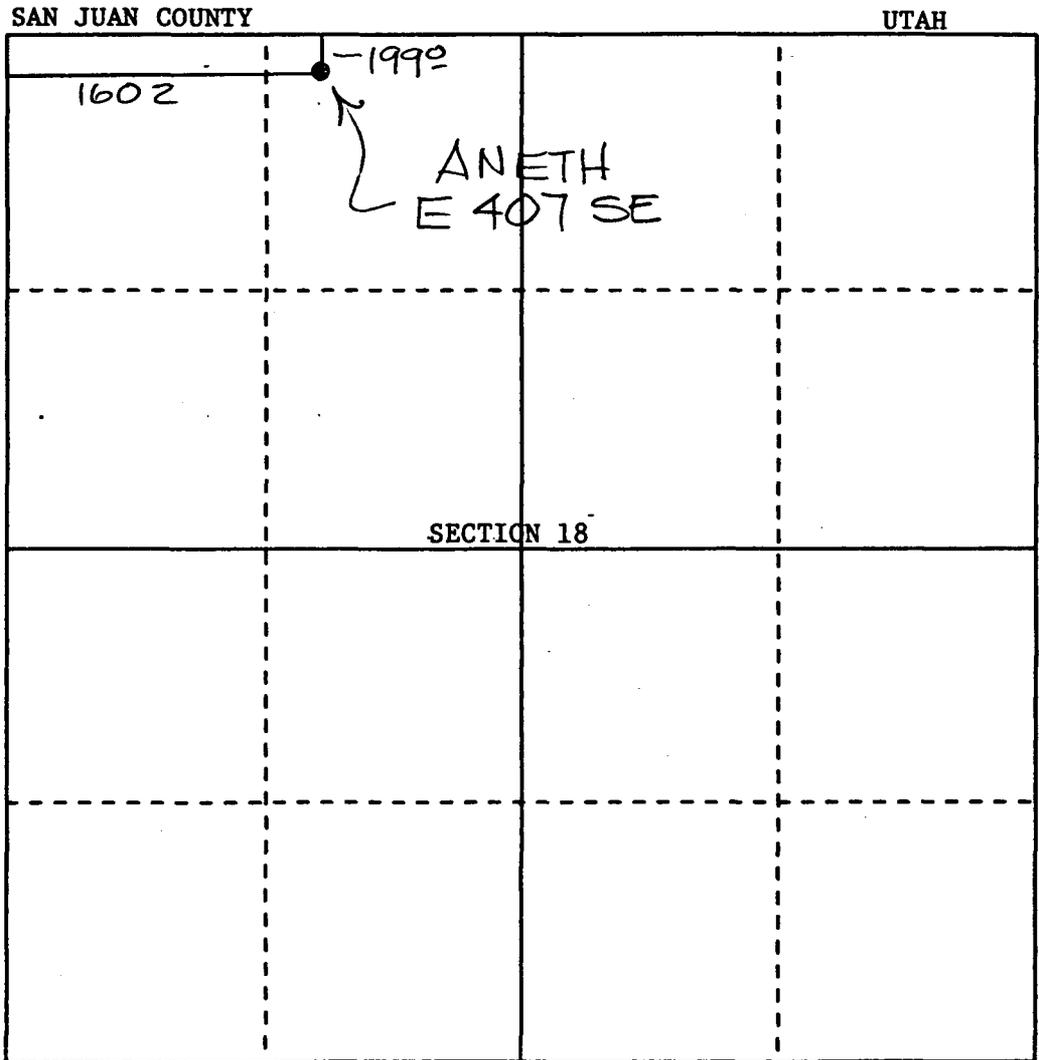
COMPANY TEXACO, INC.

LEASE ANETH WELL NO. E407SE

SEC. 18 T 40 SOUTH R 24 EAST, S.L.M.

LOCATION 199 FEET FROM THE NORTH LINE AND
1602 FEET FROM THE WEST LINE

ELEVATION 4759.8 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

JAMES P. LEESE, UTAH REG. NO. 1472

SURVEYED JANUARY 19, 19 90



CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company: Texaco Inc. Well Name: Aneth Unit No. E407SE

Location: Sec. 18, T-40-S, R-24-E Lease No: SL-067807

199' FNL, 1602' FWL
San Juan County, Utah

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Navajo -1000', Chinle - 1800', DeChelly - 2900', Hermosa - 4850', Ismay - 5675', Desert Creek - 5840', Total Depth - 6030'

2. Estimated depth at which Oil, Gas, Water or Other Mineral Bearing Zones are expected to be encountered:

	<u>Formation</u>	<u>Depth</u>	<u>(Subsea)</u>
Expected Oil Zones:	Ismay	5675'	-675'
	Desert Creek	5840'	-840'
Expected Water Zones:	Navajo	1000'	+4000'
	DeChelly	2900'	+2100'

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

Texaco Inc.
Aneth Unit
San Juan County, Utah

3. Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer(See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented into place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 13-3/8" conductor set at 40' and redi-mix to surface. 8-5/8", 24#, K-55 surface pipe set at 1850' and cemented to surface, 5-1/2" 15.5#, J-55 production casing set at 6030. Cemented in one stage to surface. If cement does not circulate, we will verify top of cement by Temperature Survey.

5. Mud program and Circulating Medium: Fresh Water with gel slugs to clean holes as necessary from 0' to 1850'. Low solids non-dispersed (LSND) mud will be used from 1850' to TD. Mud weight minimum to ensure integrity of hole, Viscosity 33-35, WL 10-20.

6. Coring, Logging, and Testing Program: No cores or DST's are planned. Logging program will include a Dual-Induction-Spherical Focused Log (DILSFL) and a Gamma Ray Litho Density Caliper - Compensated Neutron Log (GR-LDT-CNL) and EPT. 10' samples will be collected from 5000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed within 30 days of completion. If requested, samples (cuttings, fluids, and/or gases) will be submitted to the District Manager.

Texaco Inc.
Aneth Unit
San Juan County, Utah

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Anticipated Bottom Hole Pressure: 2800 psi. No abnormal hazards or drilling conditions are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Anticipated Spud Date is June 1, 1990. It is expected to take 13 days to drill the well and 16 days to complete this well. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day. Texaco will notify the appropriate BLM District Office for the following:

Two days prior to commencement of dirt work, construction or reclamation - a Pre-construction on site shall be arranged by Texaco.

One day prior to spud.
One day prior to running and cementing casing.
One day prior to testing casing and/or BOP's.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence each month until the well is physically plugged and abandoned.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.

Texaco Inc.
Aneth Unit
San Juan County, Utah

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

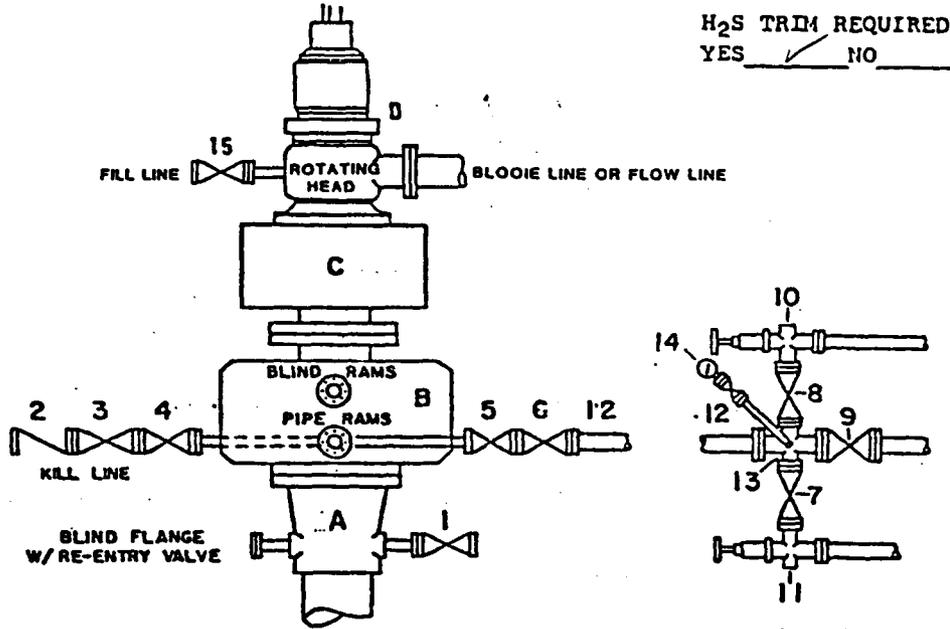
Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager, or the appropriate Surface Manager.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, well number, location by 1/4 1/4, section, township and range, lease number. The marker will be at least four (4) feet above ground level and be steel pipe.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The Area Manager will schedule the conference.

**DRILLING CONTROL
CONDITION III-B 3000 PSI WP**



H₂S TRIM REQUIRED
YES NO

DRILLING CONTROL

MATERIAL LIST - CONDITION III - B

- A Texaco Wellhead
- B 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers).
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines.
- D Rotating Head with fill up outlet and extended Blooie line.
- 1,3,4, 7,8, 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve.
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum Schedule 80, Grade B, seamless line pipe.
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross.
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in Choke line).
- 15 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.
MIDLAND DIVISION
MIDLAND, TEXAS



SCALE:	DATE	EST NO	DRG. NO
DRAWN BY			
CHECKED BY			

EXHIBIT 1

THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc.

Aneth E407SE
NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 18, T40S, R24E
San Juan County, Utah

1. Existing Roads

- a) To reach the proposed location drive to Montezuma Creek, Utah and turn north on Highway 262 approximately 5 miles, turn southwest. Refer to Vicinity Map.
- b) Existing roads within a one-mile radius - Refer to Vicinity Map.
- c) The existing road will be maintained as necessary to provide access during the drilling operation.

2. Planned Access Road

Existing access road is approximately 100 feet east of proposed well site.

3. Location of Existing Wells

Offset wells are shown on lease map.

4. Location of Facilities

- a) Flowline will run Southwesterly 7300' To Existing Facilities.
- b) Powerline will run to site from existing line that serves existing well approximately 900 feet north of proposed site.
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain.

5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6. Source of Construction Materials:

- a) No additional construction materials will be required to build the proposed location.
- b) The Navajo Tribe/BLM on-site inspection may dictate any changes in location construction.

7. Methods of Handling Waste Disposal:

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and and hauled off to a dump site after drilling operations are completed.
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations. (See Well Pad Layout Plat.)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 300' x 180' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location.
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat.
- c) The reserve pit will be an unlined pit as the natural soil contains bentonite.

10. Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

11. Surface Ownership

The surface ownership is the Navajo Tribe and is administered by the Bureau of Indian Affairs, U.S. Department of Interior.

12. Other Information:

- a) An archaeological survey will be conducted during the on-site inspection.
- b) Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. C.P. Basham
Division Drilling Superintendent
P. O. Box 3109
Midland, TX 79702
Phone: (915) 688-4620

Mr. Alan A. Kleier
Area Manager
3000 North Butler
Farmington, NM 87401
(505) 326-2657

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-13-90
Date



C. P. Basham
Division Drilling Superintendent

B-E

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B491

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C112 *

D212

E297

F297

G297

H297

E298

F298

G198 *

G298

H298

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C312

Proposed Location
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E487SW

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F487SE

A113

B113

C113

D113

E118

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G118

H118

E117

F117

G117

H117

D113SE

E118SE

F118SE

A213

B213

C213

D213

E218

F218

G218

H218

E217

F217

G217

H217

1 3

D213SE

E218SE

F218SE

1 8

A313

B313

C313

D313

E318

F318

G318

H318

E317

F317

G317

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C313SE

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B413

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F418

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A124

C124

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R-25-E
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ANETH UNIT
SAN JUAN COUNTY, UTAH

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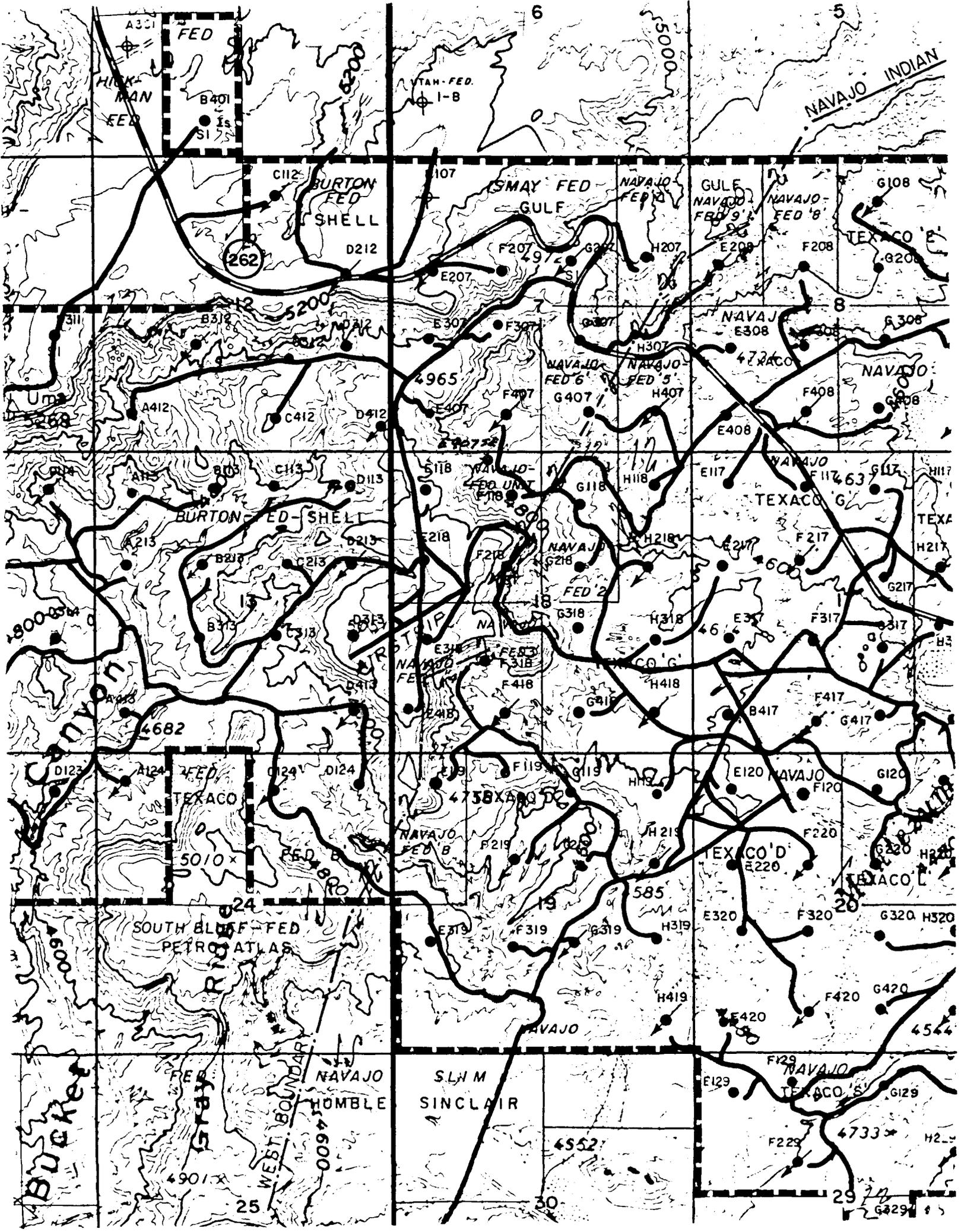
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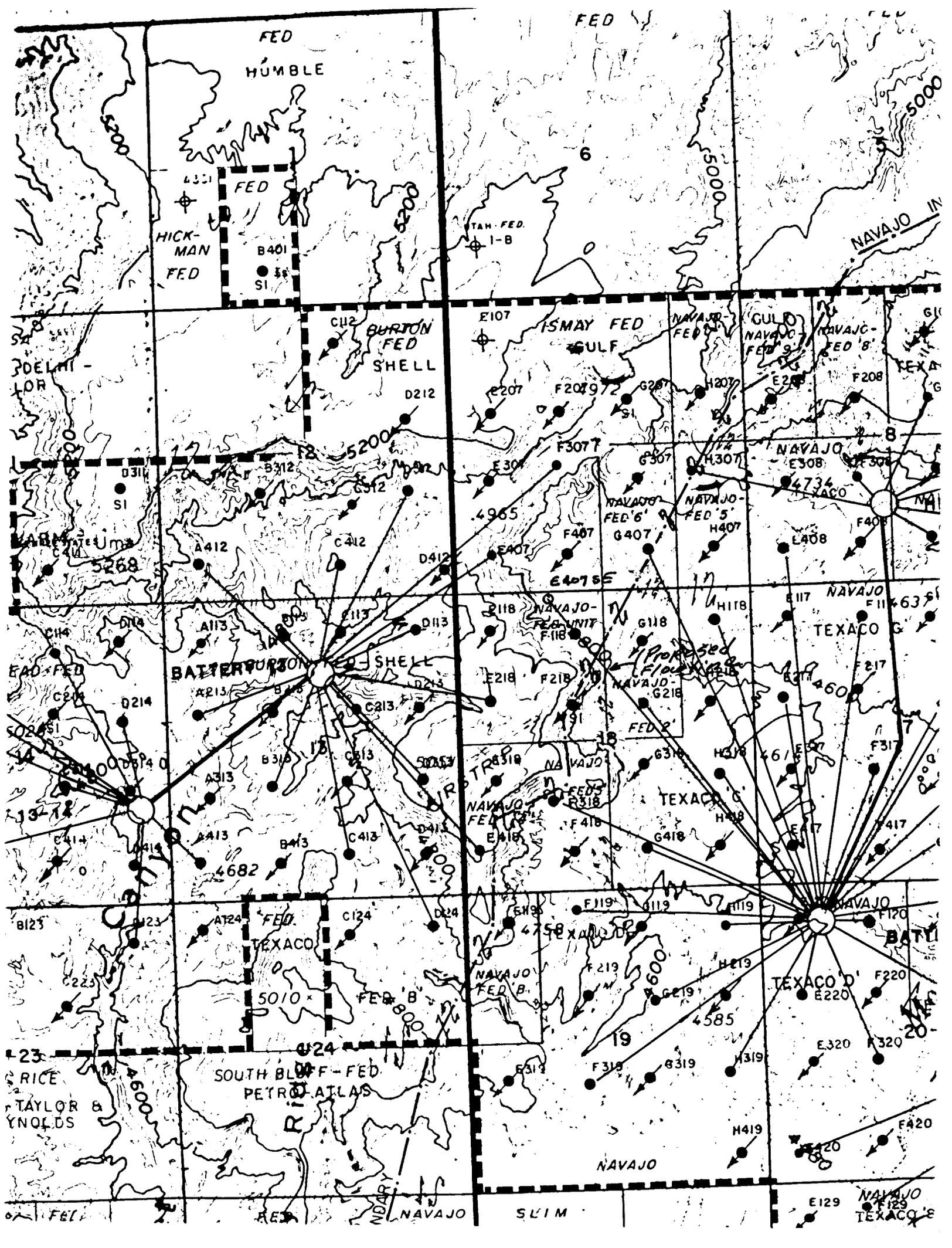
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ANETH UNIT LEASE MAP





FED
HUMBLE

HICK-MAN
FED

FED
B401
SI

TAM-FED
I-B

BURTON
FED SHELL

ISMA Y FED
GULF

NAVAJO
FED 9

NAVAJO
FED 8

DELANI -
LOR

ARMATE JMA

BATTURTON
FED SHELL

NAVAJO
FED 6

NAVAJO
FED 5

NAVAJO
FED 4

TEXACO
G

EAD-FED

13-14

B125

23

RICE
TAYLOR &
YNOLDS

SOUTH BLUFF - FED
PETRO-ATLAS

NAVAJO
FED B

TEXACO
C

TEXACO
D

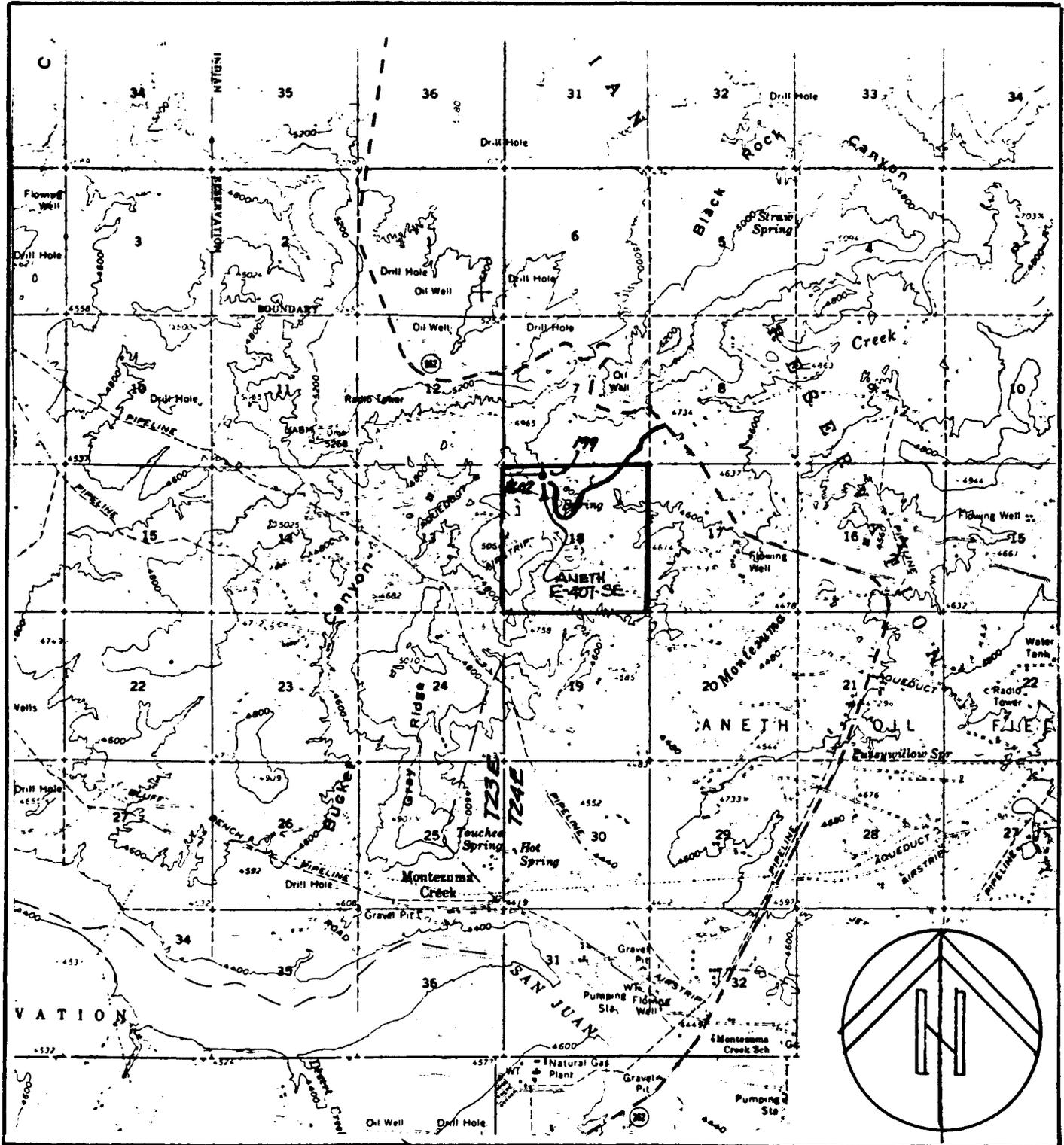
BATTY
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NAVAJO
SLIM

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TEXACO
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VICINITY MAP
 FOR
TEXACO INC.
 WELL LOCATION ANETH E-407-SE
 199' F/NL-1602 F/WL, SECTION 18, T40S, R24E
 SAN JUAN CO, UTAH.



SCALE: 1" = 5000'

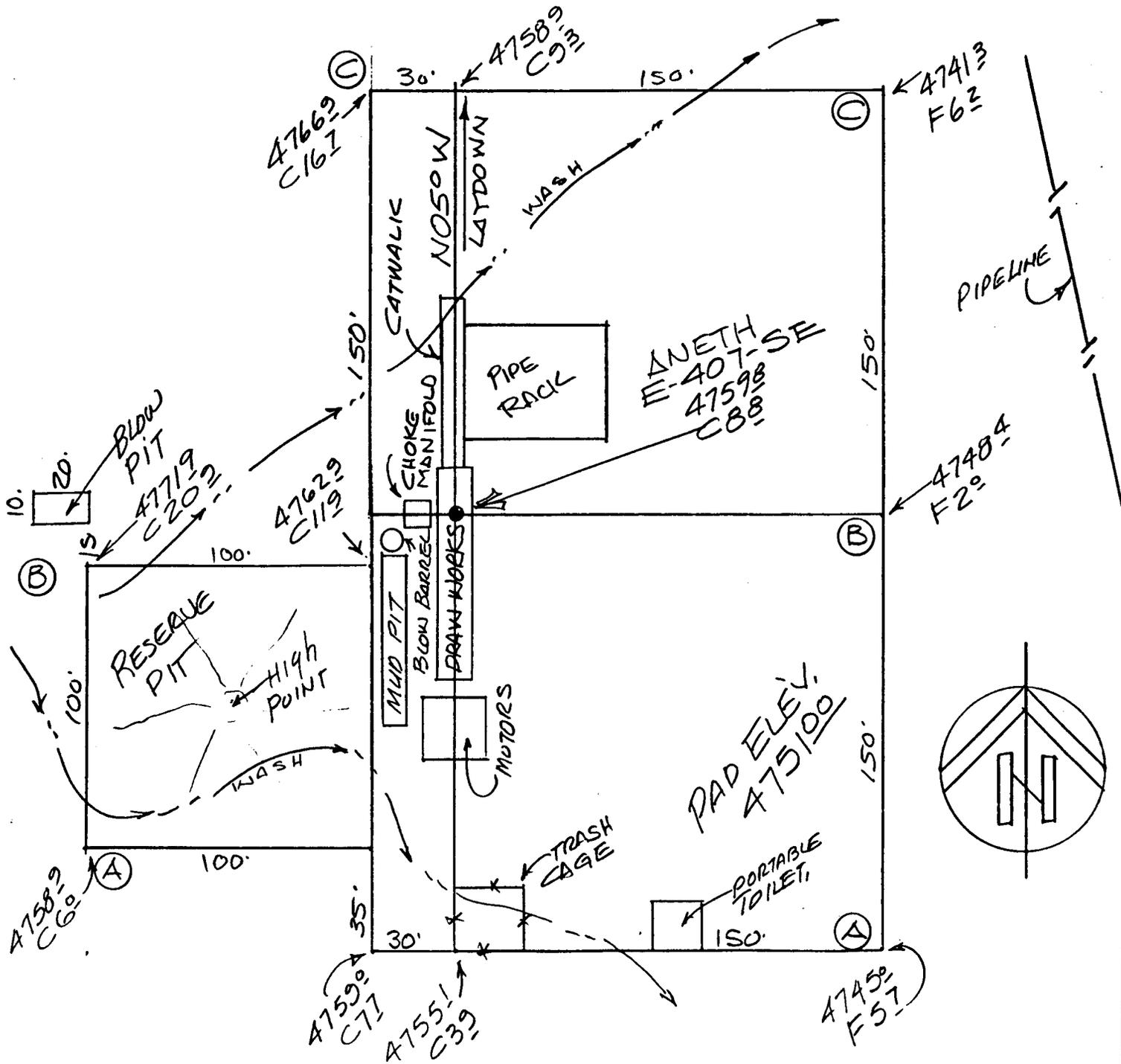
DATE: JANUARY, 1990

SAN JUAN ENGINEERS
 2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

WELL PAD LAYOUT
FOR

TEXACO, INC.

WELL LOCATION ANETH E-407-SE
199' FINL-1602 F/WL, SECTION 18, T40S, R24E,
SAN JUAN CO, UTAH.



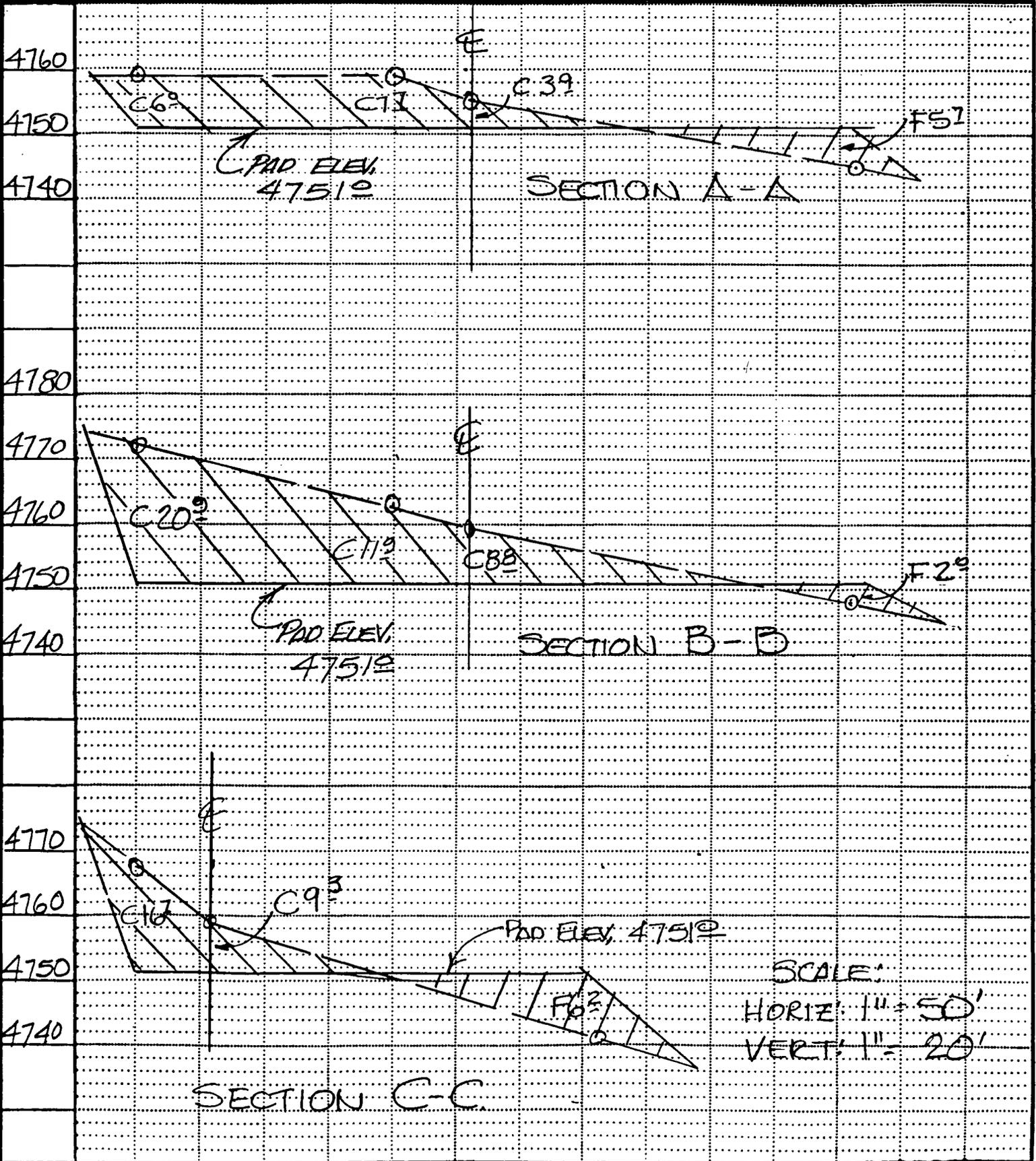
SCALE: 1" = 50'

DATE: JANUARY, 1990

SAN JUAN ENGINEERS

2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

CUT & FILL SITE,
FOR
TEXACO, INC.
WELL LOCATION ANETH E-407-SE
SECTION 18, T40S, R24E, SAN JUAN CO, UTAH.



DATE: JANUARY, 1990.

SAN JUAN ENGINEERS
2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO

09-248
RECEIVED

RECEIVED
MAR 05 1999
DIVISION OF
OIL, GAS & MINING

CERTIFICATE OF PERMANENT CHANGE OF POINT OF
DIVERSION, PLACE, PURPOSE OR PERIOD OF USE
OF WATER

JAN 14 1982

STATE OF UTAH

STATE ENGINEER
PRICE, UTAH

Change Application No. a-10458 (09-248) Certificate No. a-1318

1. Nature of change: Point of diversion Place of use Purpose of use Period of use

2. Name of applicant Texaco, Inc.

3. Address of applicant P. O. Box 2100
Denver, CO 80201

4. Source of supply Underground Water, (19) Wells Drainage area Colorado River

5. Priority of original right January 19, 1959 Priority of change a-10458 - October 25, 1978

6. Right or rights upon which change was based A 30547, Cert. 7375, (09-248)

7. Quantity of water changed 5.1 c.f.s. _____ Acre-ft.

8. Nature and annual period of use: (both dates inclusive)
 Irrigation from March 15 to November 15
 Stockwatering from _____ to _____
 Domestic from _____ to _____
 Municipal from _____ to _____
 Other (Mining) from January 1 to December 31

9. Point of diversion See Attached Sheet
_____ County, Utah

10. Description of diverting works 19 wells, 12 3/4 inch diameter wells, all approximately
40 feet deep

11. Place and/or extent of use IRRIGATION: 2.01 acs. SE 1/4 NE 1/4, Sec. 31, T40S, R24E, SLBM;
5.19 acs. SW 1/4 NW 1/4, Sec. 32, T40S, R24E, SLBM or a total acreage of 7.2 acres.
INJECTION MINING OF GAS AND OIL IN: Sections 1, 11, 12, 13, 14, 23, and 24,
T40S, R23E, SLBM; Sections 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20,
21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 33, 34, 35, and 36, T40S, R24E, SLBM;
Sections 19, 20, 29, 30, and 31, T40S, R25E, SLBM; Section 2, T41S, R24E, SLBM.

12. Other rights appurtenant None

This certificate entitles the holder to use only sufficient water from all rights combined to constitute an economic duty without waste.

The right evidenced by this certificate is restricted to the change described herein, and the certificate in no way establishes nor validates the water right claimed by the applicant, and the change is to in no way enlarge the original right or rights.

The works employed in this change are to be operated and maintained in such manner and condition as will prevent waste of water.

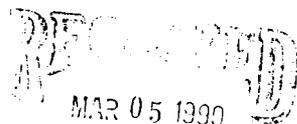
In Witness Whereof, I have hereunto set my hand and affixed the seal of my office this 16th day of December, 19 81.


State Engineer

In the event the right evidenced by this certificate is transferred, a copy of such transfer should be furnished the State Engineer by the party acquiring the right.

CHANGE APPL. NO. a-10458 (09-248)

CERTIFICATE NO. a-1318



PARAGRAPH #9: POINT OF DIVERSION

- Well #1, Div. Pt. 97, E. 144 ft. S. 1484 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #2, Div. Pt. 96, E. 301 ft. S. 1503 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #3, Div. Pt. 95, E. 517 ft. S. 1524 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #4, Div. Pt. 94, E. 738 ft. S. 1641 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #5, Div. Pt. 93, E. 968 ft. S. 1733 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #6, Div. Pt. 91, E. 1186 ft. S. 1857 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #7, Div. Pt. 90, E. 1394 ft. S. 1998 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #8, Div. Pt. 89, E. 1568 ft. S. 2191 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #9, Div. Pt. 87, E. 1764 ft. S. 2332 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #10, Div. Pt. 86, E. 1937 ft. S. 2512 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #11, Div. Pt. 84, E. 2152 ft. S. 2650 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #12, Div. Pt. 83, E. 2353 ft. S. 2809 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #13, Div. Pt. 82, E. 2561 ft. S. 2936 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #14, Div. Pt. 81, E. 2743 ft. S. 3095 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #15, Div. Pt. 80, E. 2960 ft. S. 3244 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #16, Div. Pt. 78, E. 3127 ft. S. 3425 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #17, Div. Pt. 77, E. 3321 ft. S. 3583 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #18, Div. Pt. 76, E. 3473 ft. S. 3797 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
- Well #19, Div. Pt. 75, E. 3677 ft. S. 3920 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;

(Gallery, Div. Pts. 4 thorough 8, perforated pipe)

from E. 4220 ft. S. 3562 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM.

OPERATOR Texaco Inc. (No 9807) DATE 3-2-90

WELL NAME Aneth E407SE

SEC NENW 18 T 40S R 24E COUNTY San Juan

43-037-31534
API NUMBER

Federal (1)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

nearest well ok under unit agreement.
Water Permit A-10458 (09-248) cc: Being Mailed - Received 3-5-90
Need 1990 P.O.D. Aneth Unit. Received 4-19-90 eff. 4-17-90.

APPROVAL LETTER:

SPACING: R615-2-3 Aneth R615-3-2
UNIT

CAUSE NO. & DATE R615-3-3

STIPULATIONS:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 30, 1990

Texaco Incorporated
P. O. Box 3109
Midland, Texas 79702

Gentlemen:

Re: Aneth E407SE - NE NW Sec. 18, T. 40S, R. 24E - San Juan County, Utah
199' FNL, 1602' FWL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules.

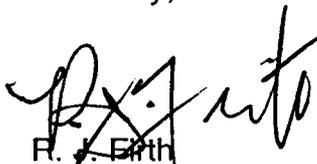
In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31534.

Sincerely,



R. J. Erth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
J. L. Thompson
WE14/68-69



Texaco USA
Producing Department
Midland Division

PO Box 3109
Midland TX 79702-3109

June 22, 1990

GOV - STATE AND LOCAL GOVERNMENTS

Sanitary Wastes

Texaco Inc.

Aneth Unit Well No. E-407-SE 4303731524
Section 18, T-40-S, R-24-E
San Juan County, Utah

Southeastern Utah District Health Dept.

P. O. Box 800

Price, Utah 84501

Attention: Mr. Claron Bjork
Environmental Health Director

Gentlemen:

Attached, as per Utah State Oil and Gas Conservation Rule R615-2-3, Item 6, is the \$35 Filing Fee and Well Pad Layout for the captioned well.

Potable water will be brought to the location in portable cans by each rig crew, each tour, and will be located on the rig floor which will be greater than 50 feet from the portable toilet. Texaco will not have a trailer house on location. If the drilling contractor chooses to have a trailer house on location, it will be 50 feet or more from the portable toilet.

Yours very truly,

C. P. Basham
Drilling Superintendent

CWH:cwh
Attachments

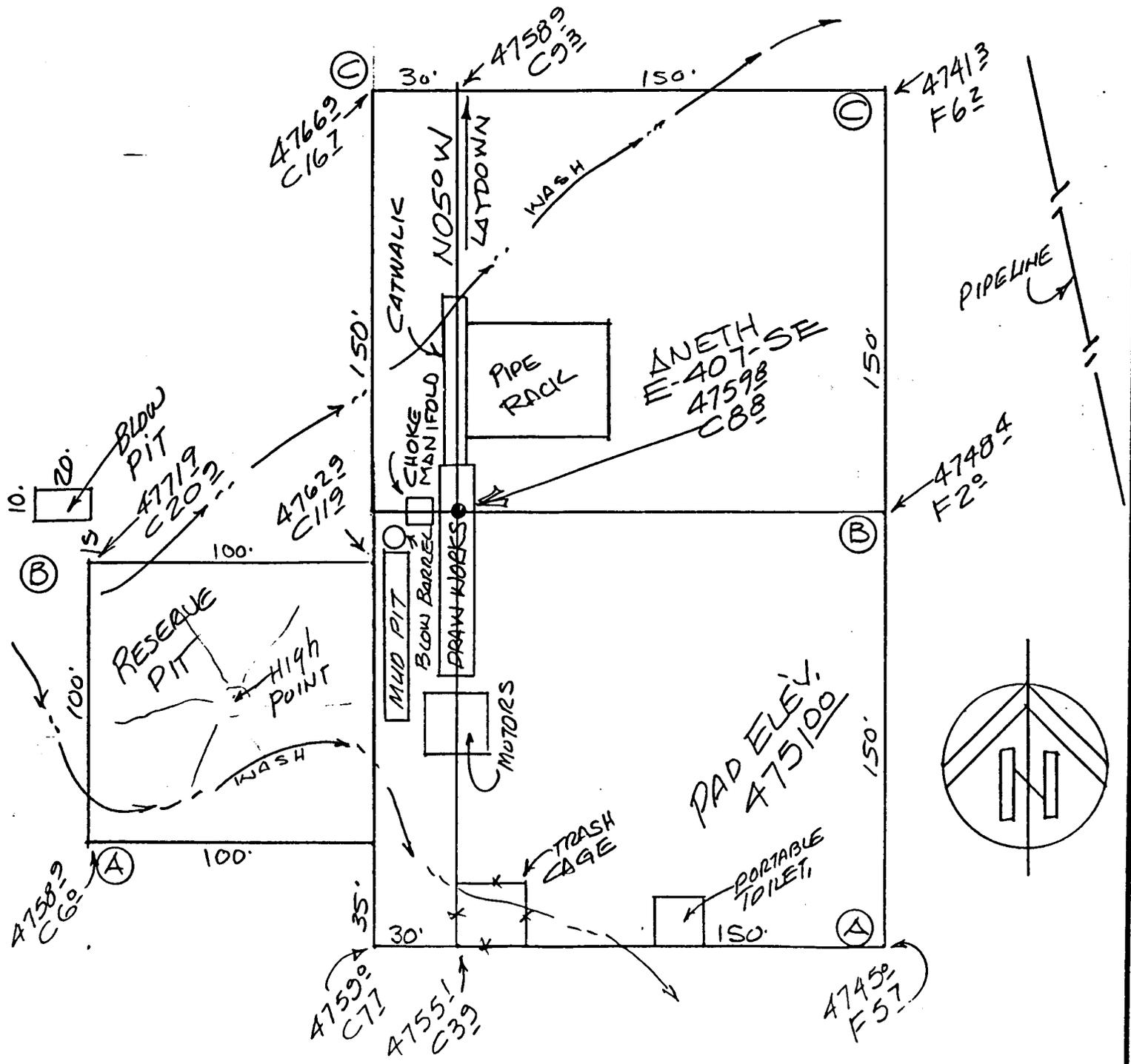
cc: State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

WELL PAD LAYOUT

FOR

TEXACO, INC.

WELL LOCATION ANETH E-407-SE
199' F/NL-1602 F/WL, SECTION 18, T40S, R24E,
SAN JUAN CO, UTAH.



SCALE: 1" = 50'

DATE: JANUARY, 1990

SAN JUAN ENGINEERS

2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Texaco Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 199' FNL, 1602' FWL
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4.0 Miles Northwest of Montezuma Creek, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 5150'

16. NO. OF ACRES IN LEASE 16950

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

19. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 700'

19. PROPOSED DEPTH 6030'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR - 4759.8

22. APPROX. DATE WORK WILL START*
 June 1, 1990

5. LEASE DESIGNATION AND SERIAL NO.
 SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo

7. UNIT AGREEMENT NAME
 Aneth Unit

8. FARM OR LEASE NAME
 Unit

9. WELL NO.
 E407SE

10. FIELD AND POOL, OR WILDCAT
 Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 18, T-40-S, R-24 -E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	40'	Redimix to Surface
11"	8 5/8"	24#	1850'	Cement to surface- 670 sacks
7 7/8"	5 1/2"	15.5#	6030'	Cement to surface- 2190 sacks

OIL AND GAS	
DFN	4-DF
2-JPB	GLH
DTS	SLS
1-TAS	
3-TAS	
5-TAS	
6-	MICROFILM ✓
7-	FILE

24. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Drilling Superintendent DATE February 23, 1990

PERMIT NO. _____ APPROVAL DATE _____
Assistant District Manager
 APPROVED BY William C. Stringer TITLE for Manager DATE III 2 1990
 CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A
 Dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMPANY TEXACO, INC.

LEASE ANETH WELL NO. E407SE

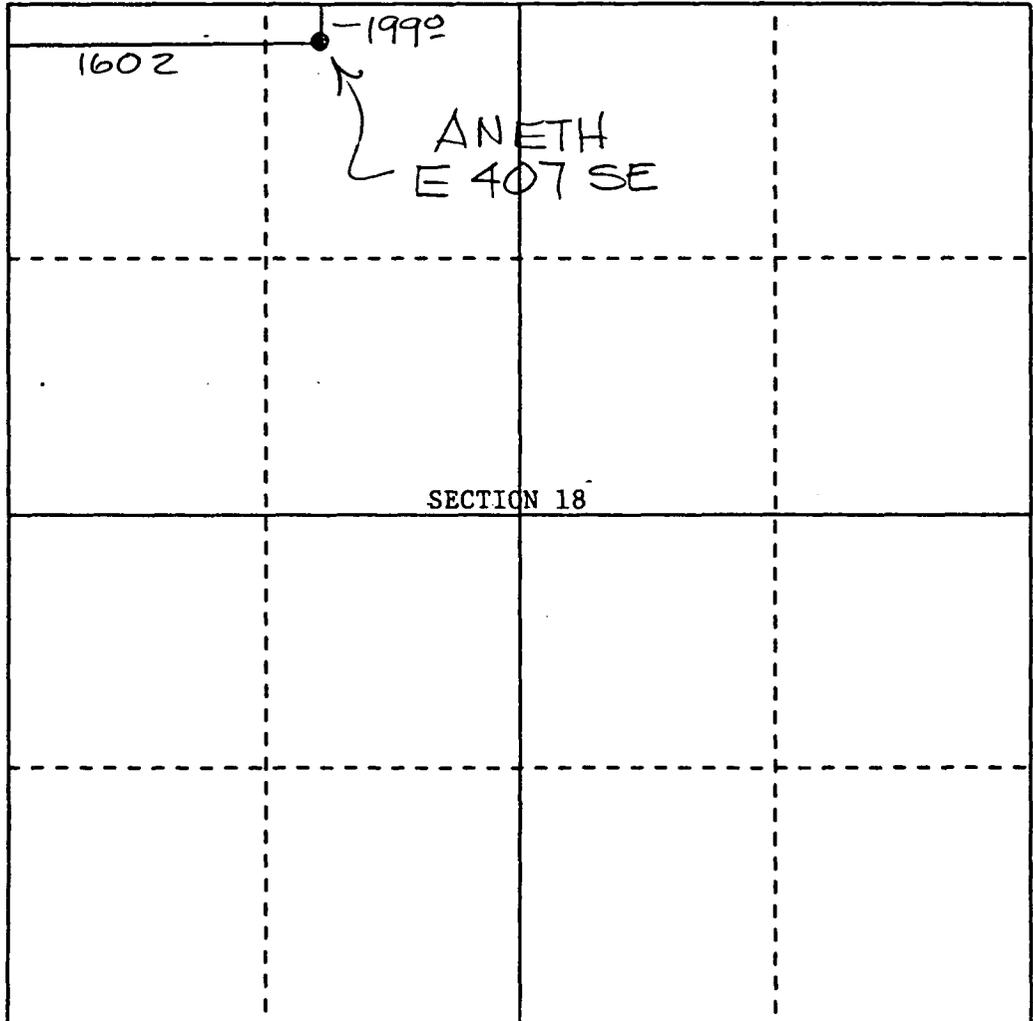
SEC. 18 T. 40 SOUTH R. 24 EAST, S.L.M.

LOCATION 199 FEET FROM THE NORTH LINE AND
1602 FEET FROM THE WEST LINE

ELEVATION 4759.8 UNGRADED GROUND

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Leese
Registered Land Surveyor.
JAMES P. LEESE, UTAH REG. NO. 1472

SURVEYED JANUARY 19, 19 90

Texaco Inc.
Well No. E407SE
NENW Sec. 18, T. 40 S., R. 24 E.
San Juan County, Utah
SL-067807

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM Bond NM0056 (Principal - Texaco Inc.) via surety consent as provided for in 43 CFR 3104.3

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, Onshore Oil and Gas Order No. 2 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. If unconsolidated rock is encountered, conductor shall be set ten (10) feet unto underlying bedrock with cement circulated to surface.
2. Surface casing shall be set at least 50 feet into the Chinle Formation regardless of the depth the Chinle is encountered.

B. STIPULATIONS

1. No chrome compounds will be on location.
2. There will be a berm (minimum of 12 inches high) constructed around the location.
3. The reserve pit will be lined .
4. All above ground structures and equipment will be painted with a Sand non-glare color.
5. Compacted areas will be plowed or ripped to a depth of 12 to 16 inches before reseeding. Seed will be drilled to a depth of .5 to .75 inch or broadcast and followed by a drag or packer. If broadcast, the recommended seed mix will be applied at 150% of the recommended rate. The following seed mix will be used.

Western Wheatgrass	1.5 lbs./acre/PLS
Sand Dropseed	0.5 lbs./acre/PLS
Indian Ricegrass	2.0 lbs./acre/PLS
Galleta	2.0 lbs./acre/PLS
Needle-N-Thread	2.0 lbs./acre/PLS
Four-wing saltbush	1.0 lbs./acre/PLS
(Purity x Germination = PLS)	
6. The top 12 inches of soil will be salvaged, stockpiled, and stabilized on the "L" corner of the well pad and reserve pit for use in revegetating the site.
7. Diversion ditch will be constructed on the south side of the well pad below the cut slope diverting any runoff to the southeast.
8. The stipulations set forth in the archeological clearance letter dated 3/16/90 will be strictly adhered to. Clearance No. LPAC-90-048.
9. All changes/deviations made from the approved APD must be cleared and approved by the surface management agency. The surface management agency can be contacted at (505) 368-4316.

C. Anticipated Starting Dates and Notifications of Operations:

If a replacement rig is needed for completion operations, a Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved through the District Office.

D. SURFACE USE PLAN

1. If well is a producer, cattleguards will be installed at fence crossing on access road.
 2. As soon as the reserve pit has dried or within 18 months of completion of drilling, whichever is least. All areas not needed for production will be rehabilitated.
 3. If well is a producer, all access roads will be brought to BLM resource class III road standards within 60 days of completion of drilling operations.
 4. An encroachment permit will be obtained from the San Juan County Road Department (801) 587-2231, Ext. 43, for use of county roads:
-
5. All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.
 6. Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.
 7. Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.
 8. Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT as of the effective date of August 23, 1989 and 43 CFR 3162.7-2.
 9. No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit.
 10. No chrome compounds will be on location.

11. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager for Minerals. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.
12. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
13. The dirt contractor will be provided with an approved copy of the surface use plan.
14. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

15. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
16. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

Informational Attachment / Onshore Oil and Gas Order No. 2 Guidelines

- 3000 psi BOP & BOPE:

Annular preventer

Pipe ram, blind ram, and if conditions warrant, another pipe ram shall also be required,

A second pipe ram preventer or variable bore pipe ram preventer shall be used with a tapered drill string,

Drilling spool, or blowout preventer with 2 side outlets (choke side shall be a 3-inch minimum diameter, kill side shall be at least 2-inch diameter)

A minimum of 2 choke line valves (3-inch minimum),

Kill line (2-inch minimum)

3 inch diameter choke line,

2 kill line valves, one of which shall be a check valve (2 inch minimum),

2 chokes (refer to diagram in Attachment 1)

Pressure gauge on choke manifold

Upper kelly cock valve with handle available,

Safety valve and subs to fit all drill strings in use,

All BOPE connections subjected to well pressure shall be flanged, welded, or clamped,

Fill-up line above the uppermost preventer,

- If repair or replacement of the BOPE is required after testing, this work shall be performed prior to drilling out the casing shoe, and
- When the BOPE cannot function to secure the hole, the hole shall be secured using cement, retrievable packer or bridge plug packer, bridge plug or other acceptable approved methods to assure safe well conditions.

- Choke Manifold Equipment:

All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration.

All valves (except chokes) in the kill line, choke manifold and choke line shall be a type that does not restrict the flow (full opening) and that allows a straight through flow.

Pressure gauges in the well control system shall be a type designed for drilling fluid service.

- 3000 psi system - Accumulator Equipment:

Accumulator shall have sufficient capacity to open the hydraulically controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit pumps. This is a minimum requirement. The fluid reservoir capacity shall be double the accumulator capacity and fluid level maintained at manufacturer's recommendations. The 3M system shall have 2 independent power sources to close the preventers. Nitrogen bottles (3 minimum) may be 1 of the independent power sources and, if so, shall maintain a charge equal to the manufacturer's specifications.

Accumulator precharge pressure test: This test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months. The accumulator pressure shall be corrected if the measured precharge pressure is found to be above or below the maximum limit specified within Onshore Order Number 2.

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing unit manifold pressure has decreased to a pre-set level.

Each BOP closing unit shall be equipped with sufficient number and sizes of pumps so that, with the accumulator system isolated from service, the pumps shall be capable of opening the hydraulically-operated gate valve (if so equipped), plus closing the annular preventer on the smallest size drill pipe to be used within 2 minutes, and obtain a minimum of 200 psi above specified accumulator precharge pressure.

A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems shall be capable of closing all preventers.

- BOP Testing:

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing if BOP stack is not isolated from casing. Pressure tests on ram type preventers shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed off of pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular BOP pressure tests shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above tests shall be performed:

- **When initially installed;
- **Whenever any seal subject to test pressure is broken;
- **Following related repairs; and
- **At 30 day intervals.

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s), the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly. Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

- Casing and Cementing:

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

All of the above described tests shall be recorded in the drilling log.

All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

Surface casing shall have centralizers on at least the bottom three joints depending on severity of hole inclination.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

- Mud Program Requirements:

The characteristics, use and testing of drilling mud and the implementation of related drilling procedures shall be designed to prevent the loss of well control. Sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring well control.

-Record slow pump speed on daily drilling report after mudding up.

-Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume.

-A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

-All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition. Where non-combustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare.

- Drill Stem Testing Requirements:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

-A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions, or displaced into the formation prior to pulling the test tool. This would involve providing some means for reverse circulation.

-Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

-All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- Special Drilling Operations:

In addition to the equipment already specified elsewhere in Onshore Order No. 2 , the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head;
- Spark arresters on engines or water cooled exhaust;
- Blooie line discharge 100 feet from well bore and securely anchored;
- Straight run on blooie line unless otherwise approved;
- Deduster equipment;
- All cuttings and circulating medium shall be directed into a reserve or blooie pit;
- Float valve above bit;
- Automatic igniter or continuous pilot light on the blooie line;
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore;
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

TABLE 1

NOTIFICATIONS

Notify Mike Wade of the San Juan Resource Area, at
(801) 587-2141 for the following:

- 2 days prior to commencement of dirt work, construction or reclamation;
- 1 day prior to spudding;
- 1 day prior to running and cementing surface casing;
- 1 day prior to pressure testing of BOPE and/or surface casing.

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Mineral Resources. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed:

Dale Manchester, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-6239
Eric Jones, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours, please call the following:

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone: (801) 259-6111
Home Phone: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS.

5. LEASE DESIGNATION AND SERIAL NO.
SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME
ANETH UNIT

8. FARM OR LEASE NAME
UNIT

9. WELL NO.
E407SE

10. FIELD AND POOL, OR WILDCAT
ANETH

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA
SEC. 18, T-40-S, R-24-E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
199' FNL & 1602' FWL, NE/NW

14. PERMIT NO.
API # 43-037-31534 *DEL*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-4760', KB-4774'

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) SPUD & SURFACE CASING

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE NOTE: NO CONDUCTOR CASING WAS SET ON THIS WELL.

1. ARAPAHOE RIG #4 SPUD 11 inch HOLE @ 5:45am 12-29-90. DRILL TO 1850'. TD @ 2:15pm 12-31-90.
2. RAN 41 JTS OF 8 5/8, 24#, K-55, ST&C CASING SET @ 1850'. RAN 13 CENTRALIZERS.
3. HALLIBURTON CEMENTED WITH 550 SACKS CLASS G w/ 2% GEL @ 14.9ppg. F/B 120 SACKS CLASS G w/ 2% CaCl2 @ 15.8ppg. PLUG DOWN @ 11:15pm 12-31-90. CIRCULATED 42 SACKS.
4. INSTALL WELLHEAD & TEST TO 1000#. NU BOP & TEST TO 3000#.
5. CHECKED TOP OF CEMENT. CEMENT FELL 55'. TOPPED OUT WITH 180 SACKS CLASS G w/ 2% CaCl2 @ 15.8ppg AT REQUEST OF BLM. 01-01-91.
6. TESTED CASING TO 1500# FOR 30 MINUTES FROM 10:45am TO 11:15am 01-02-91.
7. WOC TIME 36 1/4 HOURS FROM 11:15pm 12-31-90 TO 11:30am 01-02-91.
8. DRILLING 7 7/8 HOLE.

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Bashem /cwh TITLE DRILLING SUPERINTENDENT DATE 01-04-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENTITY ACTION FORM - FORM 6

OPERATOR Texaco Inc.
ADDRESS P. O. Box 3109
Midland, Texas 79702

OPERATOR ACCT. NO. N 0980

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07000	4303731534	Aneth Unit Well #E407SE	NEW C	18	40S	24E	San Juan	12-29-90	12-29-90
WELL 1 COMMENTS: New Unit Well Federal-Lease Field-Greater Aneth Unit - Aneth Proposed Zone-DSCR (Entity 7000 added 1-10-91) <i>per</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)**
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

C.P. Basham / cwt
Signature
Drilling Supt. 01-04-91
Title Date
Phone No. 015 1 688-4620

JAN 09 1991

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-067807	
2. NAME OF OPERATOR TEXACO INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		7. UNIT AGREEMENT NAME ANETH UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 199' FNL & 1602' FWL, NE/NW		8. FARM OR LEASE NAME UNIT	
14. PERMIT NO. API # 43-037-31534		9. WELL NO. E407SE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-4760', KB-4774'		10. FIELD AND POOL, OR WILDCAT ANETH	
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA SEC. 18, T-40-S, R-24-E	
		12. COUNTY OR PARISH SAN JUAN	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PRODUCTION CASING <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. DRILL 7 7/8 HOLE TO 5780'. TD @ 8:45pm 01-09-91.
2. ATLAS RAN SP-GR-DIL-SFL TO 2530'. HIT BRIDGE. TOH WITH LOGGING TOOLS. 01-10-91.
3. CONDITION MUD AND HOLE. JOB COMPLETE 01-20-91. TOTAL OF 10 DAYS.
4. RAN 140 JTS OF 5 1/2, 15.5#, J-55, LT&C CASING SET @ 5780'. DV TOOL @ 2895'.
5. DOWELL CEMENTED: 1st STAGE - 450 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT & 1/4# FLOCELE @ 12.5ppg. F/B 340 SACKS 50/50 POZ CLASS G w/ 2% GEL, 5% SALT & 1/4# FLOCELE @ 13.7ppg. OPEN DV TOOL @ 3:30pm 01-21-91. CIRCULATED 6 HOURS. 2nd STAGE - 525 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT & 1/4# FLOCELE @ 12.5ppg. F/B 100 SACKS CLASS G @ 15.8ppg. PLUG DOWN @ 10:45pm 01-21-91. DID NOT CIRCULATE CEMENT.
6. ND. RELEASE RIG @ 3:00am 01-22-91.
7. WAIT ON CEMENT 12 HOURS. RAN TEMPERATURE SURVEY. RESULTS INCONCLUSIVE.
8. MIRU BIG A UNIT. CLEAN OUT TO PBDT OF 5770'. TESTED CASING TO 3000# FOR 30 MINUTES 01-27-91.
9. HALLIBURTON RAN GR-CBL-CCL FROM 5770' TO 1850'. (COPY OF CBL ATTACHED) TOP OF CEMENT @ 2570'. TOP OF THE DeCHELLE IS @ 2670'.
10. PREP TO COMPLETE.

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Basham / cwh TITLE DRILLING SUPERINTENDENT DATE 02-04-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-067807	
2. NAME OF OPERATOR TEXACO INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		7. UNIT AGREEMENT NAME ANETH UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 199' FNL & 1602' FWL, NE/NW		8. FARM OR LEASE NAME UNIT	
14. PERMIT NO. API # 43-037-31534 <i>dl</i>		9. WELL NO. E407SE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-4760', KB-4774'		10. FIELD AND POOL, OR WILDCAT ANETH	
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA SEC. 18, T-40-S, R-24-E	
		12. COUNTY OR PARISH SAN JUAN	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) COMPLETING <input type="checkbox"/>	(Other) COMPLETING <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- RU HALLIBURTON WIRELINE 02-03-91. PERFED WITH 2 JSPF: 5712-5721 & 5730-5760. 78 HOLES.
- HALLIBURTON ACIDIZED WITH 4200 GAL 15% NEFE. 02-03-91.
- SWAB 16 BNO & 115 BW IN 8 HOURS 02-05-91.
- TIH WITH RBP. SET @ 5709' & TEST TO 4000#. HALLIBURTON PERFED WITH 2 JSPF: 5669-5690 & 5699-5703. 50 HOLES.
- HALLIBURTON ACIDIZED WITH 3200 GAL 15% NEFE. 02-09-91. SWAB 15 BNO & 171 BW IN 10 HOURS 2-11-91.
- TIH & SET RBP @ 5666'. TESTED TO 4000#. HALLIBURTON PERFED WITH 2 JSPF: 5613-5635, 5641-5652, 5657-5663. 78 HOLES.
- HALLIBURTON ACIDIZED WITH 4200 GAL 15% NEFE. 02-13-91. SWAB 10 BNO, 115 BW & 45 BLW IN 8 HOURS 02-14-91.
- TIH AND RETRIEVE RBP @ 5666' AND RPB @ 5709'.
- TIH WITH 2 7/8 TUBING, PUMP & RODS. SEATING NIPPLE @ 5720'.
- WELL PUMPED 24 HOURS 02-24-91. RECOVERED 18 BNO & 169 BW.
- TESTING.

RECEIVED
MAR 01 1991
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Bashem / CWH TITLE DRILLING SUPERINTENDENT DATE 02-25-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **199' FNL & 1602' FWL, NE/NW**
 At top prod. interval reported below **SAME**
 At total depth **SAME**

RECEIVED

MAR 11 1991

**DIVISION OF
OIL GAS & MINING**

14. PERMIT NO. **N/A** DATE ISSUED **07-02-90**

5. LEASE DESIGNATION AND SERIAL NO.
SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
ANETH UNIT

8. FARM OR LEASE NAME
UNIT

9. WELL NUMBER
E407SE

10. FIELD AND POOL, OR WILDCAT
ANETH

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 18, T-40-S, R-24-E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

15. DATE SPUN **12-29-90** 16. DATE T.D. REACHED **01-09-91** 17. DATE COMPL. (Ready to prod.) **02-16-91** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GR-4760', KB-4774'** 19. ELEV. CASINGHEAD **4760'**

20. TOTAL DEPTH, MD & TVD **5780'** 21. PLUG BACK T.D., MD & TVD **5770'** 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-5780'** CABLE TOOLS _____

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* **5613' - 5760'; DESERT CREEK** 25. WAS DIRECTIONAL SURVEY MADE **YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN **FULL WAVE SODIC 2-13-91** 27. WAS WELL CORED **NO**
GR-CBL-CCL, GR-PET-FWS-CNL, GR-DSN, ACBL, POROSITY PLOT

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1850'	11	670 SX, TOP OUT W/180 SX	
5 1/2	15.5#	5780'	7 7/8	1415 SX - D. V. TOOL @ 2895'	
				T.O.C. @ 2570'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5720'	

31. PERFORATION RECORD (Interval, size, and number)
5613-35', 5641-52', 5657-63', 2 JSPF, 78 HOLES
5712-21', 5730-60', 2JSPF, 78 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5613' - 5663'	ACID - 4200 GAL 15% NEFE
5712' - 5760'	ACID - 3200 GAL 15% NEFE

33.* PRODUCTION

DATE OF FIRST PRODUCTION **02-11-91** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **PUMPING, 2.5 X 2 X 24** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST 03-02-91	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 31	GAS - MCF. 53	WATER - BBL. 243	GAS - OIL RATIO 1710
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 41.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY **CHARLES NEELEY**

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. P. Basham / SDH TITLE DRILLING SUPERINTENDENT DATE 03-07-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

111111

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DESERT CREEK	5613'	5760'		NAVAJO CHINLE DeCHELLEY HERMOSA ISMAY DESERT CREEK	707' 1617' 2628' 4136' 5440' 5602'	

OIL GAS & MINING
 DIVISION OF
 NEW MEXICO

ARAPAHOE DRILLING CO., INC.

P. O. BOX 26687

ALBUQUERQUE, NEW MEXICO 87125

STEVE SCHALK
PRESIDENT

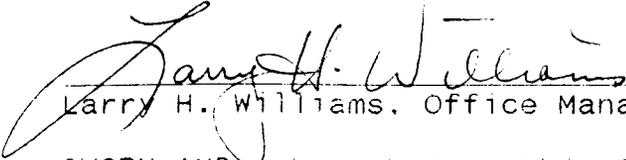
January 29, 1991

DEVIATION REPORT

Texaco, Inc.
Aneth Unit E-407 SE
San Juan County, Utah

Date	Depth	Deviation
12-30-90	514'	1/2°
	1021'	1 1/4°
	1330'	1 1/2°
12-31-90	1571'	1 3/4°
01-02-91	2337'	1 1/4°
01-03-91	2830'	1°
01-04-91	3388'	1°
	3893'	3/4°
01-05-91	4432'	3/4°
01-07-91	4940'	3/4°
01-10-91	5780'	3/4°

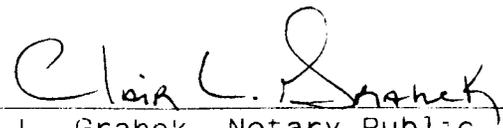
I CERTIFY THE ABOVE TO BE TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.


Larry H. Williams, Office Manager

1/29/91
Date

SWORN AND subscribed to this 29th day of January 1991, by Larry H. Williams, known to me to be the Office Manager of Arapahoe Drilling Co., Inc.

My Commission Expires: June 7, 1993


Clair L. Grahek, Notary Public

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	29	SENW	4303716292	PRDX	WIW	99990	NAVAJO TRIBE S-4 (ANETH F-434)		
				S400	E240	29	SENE	4303716318	PRDX	WIW	99990	NAVAJO TRIBE S-3 (ANETH H-236)		
				S400	E240	29	NWNE	4303716097	PRDX	WIW	99990	NAVAJO TRIBE S-1 (ANETH G-236)		
				S400	E240	29	NWNW	4303716055	PRDX	WIW	99990	NAVAJO TRIBE S-2 (ANETH E-236)		
				S400	E240	34	SENE	4303716319	PRDX	WIW	99990	ANETH 34-D2 (ANETH H-234)		
				S400	E240	34	SESW	4303716303	PRDX	WIW	99990	ANETH 34-B-4 (ANETH F-434)		
				S400	E240	35	SENE	4303716320	PRDX	WIW	99990	NAVAJO TRIBE Q-4 (ANETH H-236)		
				S400	E240	35	SENW	4303716293	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH F-434)		
				S400	E240	35	SESW	4303716304	PRDX	WIW	99990	NAVAJO TRIBE Q-8 (ANETH F-434)		
				S400	E240	36	SENE	4303715487	PRDX	WIW	99990	NAVAJO 1 (ANETH H-236)		
				S400	E240	36	SENW	4303716294	PRDX	WIW	99990	NAVAJO 3 (ANETH F-236)		
				S400	E240	36	NWNW	4303715485	PRDX	WIW	99990	NAVAJO 4 (ANETH E-136)		
				380	ISMAY	S400	E250	13	SWSE	4303716455	PRDX	PA	99998	NAVAJO TRIBE K-13 (Q-413)
				365	GREATER ANETH	S400	E250	19	SWSE	4303716140	PRDX	WIW	99990	ANETH UNIT L-419
				380	ISMAY	S400	E250	24	NENE	4303716169	ISMY	WIW	99990	R-124 (NAVAJO TRIBE K-#11)
				365	GREATER ANETH	S400	E250	29	NWNW	4303716131	DSCR	WIW	99990	NAVAJO TRIBE F-8 (ANETH J-236)
				S400	E250	30	NWSW	4303716134	PRDX	WIW	99990	NAVAJO TRIBE F-5 (ANETH J-236)		
				S400	E250	30	NWSE	4303716139	PRDX	WIW	99990	NAVAJO TRIBE F-6 (ANETH L-236)		
				S400	E250	30	SESW	4303716137	PRDX	WIW	99990	NAVAJO TRIBE F-7 (ANETH K-236)		
				S400	E250	30	NWNW	4303716132	PRDX	WIW	99990	NAVAJO TRIBE F-9 (ANETH J-236)		
				S400	E250	30	SENE	4303716141	PRDX	WIW	99990	NAVAJO TRIBE F-10 (ANETH J-236)		
				S400	E250	30	SENW	4303716135	PRDX	WIW	99990	NAVAJO TRIBE F-2 (ANETH K-236)		
				S400	E250	30	SESE	4303716337	PRDX	WIW	99990	NAVAJO TRIBE F-11 (ANETH J-236)		
				S400	E250	31	SENW	4303716335	PRDX	WIW	99990	NAVAJO TRIBE C-22-31 (ANETH J-236)		
				375	HOGAN	S410	E220	22	NENE	4303711254	ISMY	PA	99998	NAVAJO TRIBE "AH" #1
				365	GREATER ANETH	S400	E260	19	NENE	4303716519	ISMY	PA	99998	NAVAJO K-1 (V219)
				S400	E240	18	NWNE	4303731522	DRL	99999	ANETH F407SE			
				S400	E240	29	NENE	4303731529	DSCR	POW	7000	ANETH H129		
				S400	E240	35	NWNE	4303731530	DRL	99999	ANETH G135X			
				S400	E240	35	NENE	4303731531	DSCR	POW	7000	ANETH H135		
				S400	E240	25	NWSE	4303731532	DRL	99999	ANETH G325Y			
				S400	E240	23	NWSE	4303731533	DRL	99999	ANETH G323X			
				S400	E240	18	NENW	4303731534	DSCR	POW	7000	ANETH E407SE		
				S400	E240	18	SWNE	4303731535	DRL	99999	ANETH F118SE			
				S400	E240	18	NESW	4303731536	DRL	99999	ANETH F218SE			
				S400	E230	12	SESW	4303731537	DSCR	POW	7000	ANETH B412		
S400	E230	12	SENE	4303716278	DSCR	WIW	99990	BURTON 42-12 (ANETH D212)						
1	WILDCAT	NO10	E080	12	SENW	4304330175	PA	99998	THOUSAND PEAKS RANCH NCT					
365	GREATER ANETH	S400	E240	23	SESE	4303731557	DRL	99999	ANETH UNIT G323SE					
S400	E240	23	NENE	4303731556	DRL	99999	ANETH UNIT H123NW							
S400	E240	14	SESW	4303731559	DRL	99999	ANETH UNIT F314SE							
S400	E240	23	SWSW	4303731558	DRL	99999	ANETH UNIT E423SE							
S400	E240	26	SENW	4303731560	DRL	99999	ANETH UNIT F226SE							
S400	E240	23	NWNW	4303731561	DRL	99999	ANETH UNIT E123SE							
1	WILDCAT	S380	W020	5	SESW	4302530009	PA	99998	GOVT SCHNEIDER 'A' NCT-1					
365	GREATER ANETH	S400	E240	7	NWSW	4303715412	PRDX	WIW	99990	W. ISMY FED #3 (ANETH E30)				
S400	E230	12	SESE	4303730049	PRDX	WIW	99996	ANETH UNIT D-412						



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION (AND SERIAL NO.)
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
10. PERMIT NO.		9. WELL NO.
11. ELEVATIONS (Show whether of, to, or etc.)		10. FIELD AND POOL, OR WILDCAT
		11. ASSESS. T. R. M. OR B.L. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED
MAY 28 1991

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

New Operator:

TEXACO INC.

Texaco Exploration and Production Inc.

Signed:

[Signature]
Attorney-In-Fact
for Texaco Inc.

Signed:

[Signature]
Title: Division Manager

Date:

3/1/91

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CERTIFICATE OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT-- for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	8. Well Name and Number
2. Name of Operator Texaco Exploration and Production Inc.	10. API Well Number
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well	
Footage : QQ, Sec, T., R., M. : See Attached	County : State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion _____

Report results of Multiple Completions and Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *R. D. Lane*
Attorney-in-Fact

SIGNED: *R. D. Lane*
Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____
(State Use Only)

Routing:

1- LCR/GIL	✓
2- DTS-DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone (505) <u>325-4397</u>		phone (505) <u>325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins.Co.of N.America rec. 2-11-91.

2. A copy of this form has been placed in the new and former operators' bond files.

3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #M157448 80,000-Ins.Co.of N.America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

FILED

1. All attachments to this form have been microfilmed. Date: July 15 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Floedine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: TEXACO E & P INC LEASE: SL-067807
WELL NAME: ANETH E407SE API: 43-037-31534
SEC/TWP/RNG: 18 40.0 S 24.0 E CONTRACTOR:
COUNTY: SAN JUAN FIELD NAME: GREATER ANETH

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLLUTION CNTL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN / TA :
 WELL SIGN HOUSEKEEPING EQUIPMENT * SAFETY
 OTHER

ABANDONED:
 MARKER HOUSEKEEPING REHAB OTHER

PRODUCTION:
 WELL SIGN HOUSEKEEPING EQUIPMENT * FACILITIES *
 METERING * POLLUTION CNTL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:
 VENTED/FLARED SOLD LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:
P/J W/H LOC.

REMARKS:
POW

ACTION:

INSPECTOR: GLENN GOODWIN

DATE: 06/29/92

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING —
OIL AND GAS INSPECTION RECORD

OPERATOR: TEXACO E & P INC. LEASE: SL-067807
WELL NAME: ANETH E407SE API: 43-037-31534
SEC/TWP/RNG: 18 40.0 S 24.0 E CONTRACTOR:
COUNTY: SAN JUAN FIELD NAME: GREATER ANETH

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN _ / TA _:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	Y SOLD	- LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

P/J W/H LOC.

REMARKS:

POW

ACTION:

INSPECTOR: GLENN GOODWIN

DATE: 09/03/91

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
SL-067807

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
E407SE

9. API Well No.
4303731534

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN , UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 199 Feet From The NORTH Line and 1602 Feet From The
WEST Line Section 18 Township T40S Range R24E

12. **Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>UPGRADE EQUIPMENT</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

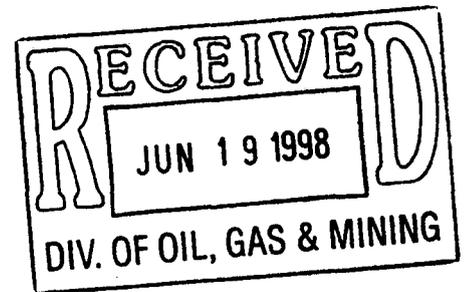
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

***** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO E&P INC. HAS UPGRADED DOWNHOLE EQUIPMENT TO MORE CLOSELY MATCH PRODUCTION TO EQUIPMENT.

4/30/98 MIRU, POOH WITH 1.5" PUMP, RODS AND TUBING. FOUND HOLE IN 79TH JOINT TUBING, REPLACED 2 JTS TUBING AND DOWNSIZED PUMP TO 1.25". RIH WITH PUMP, RODS AND TUBING, RDMO, PLACED WELL ON PRODUCTION.



14. I hereby certify that the foregoing is true and correct
SIGNATURE Rached Hindi TITLE Senior Engineer DATE 6/16/98

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

wo tax credit 9/98



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name/Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U. S. A. Inc.
 Aneth Unit Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716037	MESA 2 (ANTH D311)	1	OW	S
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	OW	P
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	OW	P
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	OW	P
N5700	12	400S	230E	4303731537	ANETH B412	1	OW	S
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	OW	P
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	OW	P
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	OW	P
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	OW	P
N5700	13	400S	230E	4303730162	ANETH U D313	1	OW	S
N5700	13	400S	230E	4303730173	ANETH U C213	1	OW	P
N5700	13	400S	230E	4303730298	ANETH U C413	1	OW	S
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	OW	S
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	OW	P
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	OW	P
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	OW	S
N5700	14	400S	230E	4303730634	ANETH U A114	1	OW	S
N5700	14	400S	230E	4303730635	ANETH U B214	1	OW	P
N5700	14	400S	230E	4303730636	ANETH U C114	1	OW	S
N5700	14	400S	230E	4303730637	ANETH U C314	1	OW	P
N5700	14	400S	230E	4303730638	ANETH U D214	1	OW	P
N5700	14	400S	230E	4303730639	ANETH U D414	1	OW	S
N5700	18	400S	240E	4303730165	ANETH U E418	1	OW	S
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	OW	S
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	OW	P

N5700	18	400S	240E	4303731534	ANETH E407SE	1	OW	S
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	OW	P
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	OW	S
N5700	07	400S	240E	4303730115	ANETH U F307	1	OW	P
N5700	07	400S	240E	4303730151	ANETH U G407	1	OW	P
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	OW	P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Nation & State of Utah
		7. UNIT or CA AGREEMENT NAME: Aneth Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>	8. WELL NAME and NUMBER: See Attached List of Wells	
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		9. API NUMBER:
3. ADDRESS OF OPERATOR: P.O. Box 1150 CITY <u>Midland</u> STATE <u>TX</u> ZIP <u>79702</u>	PHONE NUMBER: <u>(915) 687-2000</u>	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attached List of Well Locations</u>		COUNTY: <u>San Juan</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds.

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000.

BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000.

KEY CONTACTS:
Roger Atcity - Operations Supervisor - 435-651-3277 x103
Ron Wackowski - Operations Manager - 970-675-3714

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE <u><i>Allen S. Robinson</i></u>	DATE <u>April 30, 2002</u>

(This space for State use only)

**THE
NAVAJO
NATION****MINERALS DEPARTMENT**
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095**KELSEY A. BEGAYE**
PRESIDENT**TAYLOR MCKENZIE, M.D.**
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman
Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/eab

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002	
FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** **ANETH**

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH U D214	14-40S-23E	43-037-30638	7000	FEDERAL	OW	P
ANETH U D414	14-40S-23E	43-037-30639	7000	FEDERAL	OW	S
A W RICE 1 (D123)	23-40S-23E	43-037-16036	7000	FEDERAL	OW	P
FEDERAL B-1 (D124)	24-40S-23E	43-037-15701	7000	FEDERAL	OW	S
ANETH U F307	07-40S-24E	43-037-30115	7000	FEDERAL	OW	P
ANETH U G407	07-40S-24E	43-037-30151	7000	FEDERAL	OW	P
ANETH UNIT E407SW	07-40S-24E	43-037-31386	7000	FEDERAL	OW	P
ANETH U E418	18-40S-24E	43-037-30165	7000	FEDERAL	OW	S
ANETH U E118SE	18-40S-24E	43-037-31077	7000	FEDERAL	OW	S
ANETH U E218SE	18-40S-24E	43-037-31385	7000	FEDERAL	OW	P
ANETH U E407SE	18-40S-24E	43-037-31534	7000	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143

5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/14/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/14/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8975810026

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		7. UNIT or CA AGREEMENT NAME: Aneth Unit
2. NAME OF OPERATOR: Resolute Natural Resources Company N2700		8. WELL NAME and NUMBER: See Attachment
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202		9. API NUMBER: See Attach
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		10. FIELD AND POOL, OR WILDCAT: Desert Creek
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Jane Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Jane Pasque</u>	DATE <u>11/30/04</u>

(This space for state use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached exhibit.
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		7. UNIT or CA AGREEMENT NAME: Aneth Unit
2. NAME OF OPERATOR: Resolute Natural Resources Company		8. WELL NAME and NUMBER: See attached exhibit.
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202		9. API NUMBER: See attached exhibit.
PHONE NUMBER: (303) 534-4600		10. FIELD AND POOL, OR WILDCAT: Aneth
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004
 DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>110210</u>	TITLE <u>A. E. Wacker, Attorney-in-Fact</u>
SIGNATURE <u>A. E. Wacker</u>	DATE <u>12/20/2004</u>

(This space for State use only)

APPROVED 12/29/2004
ER
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

Chevron USA to Resolute Natural Resources

D124	4303715701	SI Producer	NE	NE	24	T40S	R23E	520' FNL / 660' FEL	SL-0701010-C	See Attached SI and TA Well Status Spreadsheet
A213	4303715821	Producer	SW	NW	13	T40S	R23E	3287' FSL / 4631' FEL	SL-070968-A	
A412	4303715822	SI Producer	SW	SW	12	T40S	R23E	659' FSL / 4474' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
A413	4303715823	Producer	SW	SW	13	T40S	R23E	657' FSL / 4631' FEL	SL-070968-A	
B113	4303715824	Producer	NE	NW	13	T40S	R23E	4602' FSL / 3311' FEL	SL-070968-A	
B313	4303715826	Producer	NE	SW	13	T40S	R23E	1972' FSL / 3302' FEL	SL-070968-A	
C412	4303715829	Producer	SW	SE	12	T40S	R23E	4606' FNL / 1980' FEL	SL-070968-A	
D312	4303715831	Producer	NE	SE	12	T40S	R23E	3290' FNL / 660' FEL	SL-070968-A	
E216	4303715833	Producer	SW	NW	16	T40S	R24E	2128' FNL / 662' FWL	NOG 99041323	
E416	4303715834	Producer	SW	SW	16	T40S	R24E	442' FSL / 721' FWL	NOG 99041323	
G216	4303715835	Producer	SW	NE	16	T40S	R24E	1975' FNL / 3304' FWL	NOG 99041323	
G416	4303715836	Producer	SW	SE	16	T40S	R24E	660' FSL / 1980' FEL	NOG 99041323	
H316	4303715837	Producer	NE	SE	16	T40S	R24E	1980' FSL / 662' FEL	NOG 99041323	
A214	4303716030	TA Producer	SW	NW	14	T40S	R23E	1980' FNL / 740' FWL	SL-070968	See Attached SI and TA Well Status Spreadsheet
A414	4303716031	SI Producer	SW	SW	14	40S	23E	820' FSL / 740' FWL	UTSL 070968	
D123	4303716036	Producer	NE	NE	23	T40S	R23E	660' FNL / 660' FEL	SL-0701010	
D311	4303716037	SI Producer	NE	SE	11	40S	23E	1980' FSL / 660' FEL	UTSL 070968B	
E123	4303716052	Producer	NW	NW	23	T40S	R24E	660' FNL / 660' FWL	I-149-IND-8838	
E135	4303716056	SI Producer	NW	NW	35	T40S	R24E	760' FNL / 703' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E209	4303716057	Producer	SW	NW	9	T40S	R24E	2105' FNL / 670' FWL	I-149-IND-8834	
E215	4303716058	Producer	SW	NW	15	T40S	R24E	2109' FNL / 505' FWL	I-149-IND-8834	
E222	4303716059	Producer	SW	NW	22	T40S	R24E	1960' FNL / 770' FWL	I-149-IND-8836	
E335	4303716072	SI Producer	NW	SW	35	T40S	R24E	1900' FSL / 820' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E415	4303716073	Producer	SW	SW	15	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8834	
F122	4303716075	Producer	NE	NW	22	T40S	R24E	660' FNL / 1980' FWL	I-149-IND-8836	
F319	4303716081	Producer	NE	SW	19	T40S	R24E	1940' FSL / 2055' FWL	I-149-IND-8836	
G115	4303716088	Producer	NW	NE	15	T40S	R24E	660' FNL / 1980' FEL	I-149-IND-8834	
G222	4303716099	Producer	SW	NE	22	T40S	R24E	1890' FNL / 2140' FEL	I-149-IND-8836	
G309	4303716102	Producer	NW	SE	9	T40S	R24E	2080' FSL / 1990' FEL	I-149-IND-8834	
G329	4303716114	Producer	NW	SE	29	T40S	R24E	2045' FSL / 2125' FEL	14-20-603-5043	
G335	4303716115	Producer	NW	SE	35	T40S	R24E	1830' FSL / 1820' FEL	14-20-603-2059	
H415	4303716126	Producer	SE	SE	15	T40S	R24E	815' FSL / 812' FEL	I-149-IND-8834	
H435	4303716130	Producer	SE	SE	35	T40S	R24E	510' FSL / 725' FEL	14-20-603-2059	
L130	4303716138	Producer	NW	NE	30	T40S	R25E	745' FNL / 1900' FEL	I-149-IND-8839	
G134	4303716225	Producer	NW	NE	34	T40S	R24E	540' FNL / 2000' FEL	14-20-603-2056	S
G327	4303716226	Producer	NW	SE	27	T40S	R24E	2075' FSL / 1800' FEL	14-20-603-2056	
G334	4303716227	SI Producer	NW	SE	34	T40S	R24E	1980' FSL / 2130' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H433	4303716229	SI Producer	SE	SE	33	T40S	R24E	745' FSL / 605' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H434	4303716230	SI Producer	SE	SE	34	T40S	R24E	700' FSL / 500' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H114	4303716310	Producer	NE	NE	14	T40S	R24E	730' FNL / 690' FEL	I-149-IND-8839	
H409	4303716324	Producer	SE	SE	9	T40S	R24E	660' FSL / 660' FEL	I-149-IND-8834	
G215	4303730066	SI Producer	SW	NE	15	T40S	R24E	2415' FNL / 1850' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
E114	4303730093	Producer	NW	NW	14	T40S	R24E	500' FNL / 100' FWL	I-149-IND-8837	
F307	4303730115	SI Producer	NE	SW	7	T40S	R24E	2290' FSL / 1860' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
F121	4303730117	Producer	NE	NW	21	T40S	R24E	50' FNL / 2150' FWL	I-149-IND-8836	
H307	4303730122	TA Producer	NE	SE	7	T40S	R24E	2120' FSL / 980' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet

Chevron USA to Resolute Natural Resources

H414	4303730123	Producer	SE	SE	14	40S	24E	300' FSL / 500' FEL	I-149-IND-8839	
G218	4303730131	Producer	SW	NE	18	T40S	R24E	1870' FNL / 2050' FEL	I-149-IND-8835	
G418	4303730132	Producer	SW	SE	18	T40S	R24E	760' FSL / 1950' FEL	I-149-IND-8835	
H119	4303730133	Producer	NE	NE	19	T40S	R24E	695' FNL / 570' FEL	I-149-IND-8836	
E417	4303730134	Producer	SW	SW	17	T40S	R24E	710' FSL / 630' FWL	I-149-IND-8835	
F120	4303730135	Producer	NE	NW	20	T40S	R24E	710' FNL / 1980' FWL	I-149-IND-8836	
H318	4303730136	Producer	NE	SE	18	T40S	R24E	1980' FSL / 610' FEL	I-149-IND-8835	
F317	4303730139	Producer	NE	SW	17	T40S	R24E	1980' FSL / 2140' FWL	I-149-IND-8835	
E217	4303730142	Producer	SW	NW	17	T40S	R24E	1980' FNL / 550' FWL	I-149-IND-8835	
G417	4303730144	Producer	SW	SE	17	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8835	
E220	4303730150	Producer	SW	NW	20	T40S	R24E	1956' FNL / 584' FWL	I-149-IND-8836	
G407	4303730151	Producer	SW	SE	7	T40S	R24E	650' FSL / 1960' FEL	SL-067807	
G408	4303730152	Producer	SW	SE	8	T40S	R24E	774' FSL / 1991' FEL	I-149-IND-8834	
H117	4303730153	Producer	NE	NE	17	T40S	R24E	866' FNL / 785' FEL	I-149-IND-8833	
H320	4303730154	Producer	NE	SE	20	T40S	R24E	2036 FSL / 650' FEL	I-149-IND-8836	
G220	4303730156	Producer	SW	NE	20	T40S	R24E	1860' FNL / 2086' FEL	I-149-IND-8833	
H118	4303730157	Producer	NE	NE	18	T40S	R24E	626' FNL / 650' FEL	I-149-IND-8835	
E408	4303730159	TA Producer	SW	SW	8	T40S	R24E	650' FSL / 626' FWL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
F117	4303730160	SI Producer	NE	NW	17	T40S	R24E	522' FNL / 1956' FWL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
D313	4303730162	TA Producer	NE	SE	13	T40S	R23E	1987' FSL / 782' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
F320	4303730164	Producer	NE	SW	20	T40S	R24E	2130' FSL / 1950' FWL	I-149-IND-8836	
E418	4303730165	Producer	SW	SW	18	T40S	R24E	978' FSL / 216' FWL	SL-067807	
G217	4303730166	TA Producer	SW	NE	17	T40S	R24E	2170' FNL / 1860' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
G219	4303730167	Producer	SW	NE	19	T40S	R24E	1989' FNL / 1923' FEL	I-149-IND-8836	
H319	4303730168	Producer	NE	SE	19	T40S	R24E	2086' FSL / 593' FEL	I-149-IND-8836	
F318	4303730169	Producer	NE	SW	18	T40S	R24E	1578' FSL / 1773' FWL	I-149-IND-8835	
C213	4303730173	Producer	SW	NE	13	T40S	R23E	1898' FNL / 1815' FEL	SL-070968-A	
F308	4303730176	Producer	NE	SW	8	T40S	R24E	1880' FSL / 1980' FWL	I-149-IND-8833	
H308	4303730177	TA Producer	NE	SE	8	T40S	R24E	1890' FSL / 660' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
G208	4303730178	TA Producer	SW	NE	8	T40S	R24E	1939' FNL / 1939' FEL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
E221	4303730181	Producer	SW	NW	21	T40S	R24E	1898' FNL / 619' FWL	I-149-IND-8836	
H121	4303730183	Producer	NE	NE	21	T40S	R24E	520' FNL / 760' FEL	I-149-IND-8836	
F321	4303730185	Producer	NE	SW	21	T40S	R24E	1980' FSL / 1720' FWL	I-149-IND-8836	
F129	4303730187	Producer	NE	NW	29	T40S	R24E	550' FNL / 1690'FWL	14-20-603-4030-A	
E421	4303730188	Producer	SW	SW	21	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8836	
E409	4303730189	Producer	SW	SW	9	T40S	R24E	910' FSL / 330' FWL	I-149-IND-8834	
H317	4303730196	Producer	NE	SE	17	T40S	R24E	2230' FSL / 930' FEL	I-149-IND-8833	
F119	4303730197	TA Producer	NE	NW	19	T40S	R24E	350' FNL / 1960' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
E313	4303730200	Producer	NW	SW	13	T40S	R24E	1815' FSL / 785' FWL	I-149-IND-8837	
F216	4303730212	TA Producer	SE	NW	16	T40S	R24E	1848 FNL / 2043' FWL	NOG 99041323	See Attached SI and TA Well Status Spreadsheet
G421	4303730214	Producer	SW	SE	21	T40S	R24E	380' FSL / 1980' FEL	I-149-IND-8836	
H321	4303730216	Producer	NE	SE	21	T40S	R24E	2043' FSL / 591' FEL	I-149-IND-8836	
F411	4303730217	Producer	SE	SW	11	T40S	R24E	561' FSL / 1798' FWL	I-149-IND-8837	
G114	4303730218	Producer	NW	NE	14	T40S	R24E	660' FNL / 2220' FEL	I-149-IND-8837	
E223	4303730219	Producer	SW	NW	23	T40S	R24E	2106' FNL / 660' FWL	I-149-IND-8838	
E426	4303730220	Producer	SW	SW	26	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8838	

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F125	4303730221	Producer	NE	NW	25	T40S	R24E	627' FNL / 1980' FWL	I-149-IND-8838	
G225	4303730222	Producer	SW	NE	25	T40S	R24E	1760' FNL / 2170' FEL	I-149-IND-8838	
H123	4303730223	Producer	NE	NE	23	T40S	R24E	660' FNL / 660' FEL	I-149-IND-8838	
K330	4303730224	Producer	NE	SW	30	T40S	R25E	2020' FSL / 2010' FWL	I-149-IND-8839	
M330	4303730225	Producer	NE	SE	30	T40S	R25E	2046' FSL / 726' FEL	I-149-IND-8839	
G223	4303730226	Producer	SW	NE	23	T40S	R24E	2012' FNL / 1914' FEL	I-149-IND-8838	
H136	4303730227	Producer	NE	NE	36	T40S	R24E	660' FNL / 620' FEL	14-20-603-5443	
G420	4303730228	Producer	SW	SE	20	T40S	R24E	770' FSL / 1900' FEL	I-149-IND-8836	
G314	4303730230	Producer	NW	SE	14	T40S	R24E	1940' FSL / 2020' FEL	I-149-IND-8837	
E224	4303730231	Producer	SW	NW	24	T40S	R24E	1850' FNL / 660' FWL	I-149-IND-8838	
F326	4303730232	Producer	NE	SW	26	T40S	R24E	1914' FSL / 1914' FWL	I-149-IND-8838	
E225	4303730233	SI Producer	SW	NW	25	T40S	R24E	2079' FNL / 790' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
F323	4303730234	Producer	NE	SW	23	T40S	R24E	1914' FSL / 1980' FWL	I-149-IND-8838	
G426	4303730236	Producer	SW	SE	26	T40S	R24E	610' FSL / 1980' FEL	I-149-IND-8838	
F325	4303730237	Producer	NE	SW	25	T40S	R24E	1850' FSL / 1840' FWL	I-149-IND-8838	
G425	4303730238	Producer	SW	SE	25	T40S	R24E	480' FSL / 1840' FEL	I-149-IND-8838	
H325	4303730239	Producer	NE	SE	25	T40S	R24E	1914' FSL / 660' FEL	I-149-IND-8838	
J230	4303730240	Producer	SW	NW	30	T40S	R25E	1980' FNL / 660' FWL	I-149-IND-8839 A	
L230	4303730241	Producer	SW	NE	30	T40S	R25E	1930' FNL / 1898' FEL	I-149-IND-8839	
J430	4303730243	Producer	SW	SW	30	T40S	R25E	660' FSL / 660' FWL	I-149-IND-8839	
F214	4303730250	Producer	SE	NW	14	T40S	R24E	2030' FNL / 1881' FWL	I-149-IND-8837	
E314	4303730266	Producer	NW	SW	14	T40S	R24E	1930' FSL / 660' FWL	I-149-IND-8837	
F414	4303730274	Producer	SE	SW	14	T40S	R24E	593' FSL / 1771' FWL	I-149-IND-8837	
C413	4303730298	TA Producer	SW	SE	13	T40S	R23E	810' FSL / 1980' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
H125	4303730308	Producer	NE	NE	25	T40S	R24E	660' FNL / 560' FEL	I-149-IND-8838	
F126	4303730310	Producer	NE	NW	26	T40S	R24E	560' FNL / 1940' FWL	I-149-IND-8838	
G423	4303730311	Producer	SW	SE	23	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	
H323	4303730316	Producer	NE	SE	23	T40S	R24E	1845' FSL / 507' FEL	I-149-IND-8838	
G424	4303730334	TA Producer	SW	SE	24	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E425	4303730343	Producer	SW	SW	25	T40S	R24E	760' FSL / 840' FWL	I-149-IND-8838	
F322	4303730345	Producer	NE	SW	22	T40S	R24E	2130' FSL / 1980' FWL	I-149-IND-8836	
E422	4303730346	Producer	SW	SW	22	T40S	R24E	890' FSL / 600' FWL	I-149-IND-8836	
H126	4303730348	Producer	NE	NE	26	T40S	R24E	660' FNL / 830' FEL	I-149-IND-8838	
F324	4303730349	SI Producer	NE	SW	24	T40S	R24E	1980' FSL / 2080' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E424	4303730350	TA Producer	SW	SW	24	T40S	R24E	540' FSL / 450' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
H326	4303730368	Producer	NE	SE	26	T40S	R24E	1850' FSL / 520' FEL	I-149-IND-8838	
G226	4303730369	Producer	SW	NE	26	T40S	R24E	2080' FNL / 1950' FEL	I-149-IND-8838	
E423	4303730370	Producer	SW	SW	23	T40S	R24E	550' FSL / 580' FWL	I-149-IND-8838	
E226	4303730371	Producer	SW	NW	26	T40S	R24E	1980' FNL 660' FWL		
G325X	4303730374	Producer	NW	SE	25	T40S	R24E	1850' FSL / 1710' FEL	I-149-IND-8838	
G422	4303730375	Producer	SW	SE	22	T40S	R24E	500' FSL / 1950' FEL	I-149-IND-8836	
H120X	4303730404	Producer	NE	NE	20	T40S	R24E	280' FNL / 840' FEL	I-149-IND-8833	
H322	4303730407	Producer	NE	SE	22	T40S	R24E	2070' FSL / 770' FEL	I-149-IND-8836	
F136	4303730409	Producer	NE	NW	36	T40S	R24E	760' FNL / 2020' FWL	14-20-603-5444	
G236	4303730410	Producer	SW	NE	36	T40S	R24E	1950' FNL / 1980' FEL	14-20-603-5443	
H335	4303730412	Producer	NE	SE	35	T40S	R24E	1980' FSL / 700' FEL	14-20-603-2059	

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J231	4303730413	SI Producer	SW	NW	31	T40S	R25E	1850' FNL / 660' FWL	14-20-603-5443	See Attached SI and TA Well Status Spreadsheet
G221X	4303730516	Producer	SW	NE	21	T40S	R24E	1940' FNL / 1930' FEL	I-149-IND-8836	
A114	4303730634	SI Producer	NW	NW	14	40S	23E	735' FNL / 718' FWL	UTSL 070968	
B214	4303730635	Producer	SE	NW	14	T40S	R23E	1910' FNL / 1950' FWL	SL-070968	
C114	4303730636	SI Producer	NW	NE	14	T40S	R23E	820' FNL / 1920' FEL	SL-070968	See Attached SI and TA Well Status Spreadsheet
C314	4303730637	Producer	NW	SE	14	T40S	R23E	2140' FSL / 1870' FEL	SL-070968	
D214	4303730638	Producer	SE	NE	14	T40S	R23E	2090' FNL / 790' FEL	SL-070968	
D414	4303730639	Producer	SE	SE	14	T40S	R23E	570' FSL / 810' FEL	SL-070968	
H127	4303730643	Producer	NE	NE	27	T40S	R24E	660' FNL / 510' FEL	14-20-603-2056	
H128	4303716224	Injector	NE	NE	28	40S	24E	810' FNL / 510' FEL	14-20-603-2056	
J229	4303730645	SI Producer	SW	NW	29	40S	25E	1980' FNL / 510' FWL	I-149-IND-8839A	
K130	4303730646	Producer	NE	NW	30	T40S	R25E	660' FNL / 2010' FWL	I-149-IND-8839	
K131	4303730647	Producer	NE	NW	31	T40S	R25E	660' FNL / 1980' FWL	14-20-603-372-A	
L430	4303730648	Producer	SW	SE	30	T40S	R25E	660' FSL / 1980' FEL	I-149-IND-8839	
M130	4303730649	Producer	NE	NE	30	T40S	R25E	510' FNL / 780' FEL	I-149-IND-8839	
E236	4303730716	Producer	SW	NW	36	T40S	R24E	1930' FNL / 630' FWL	14-20-603-5444	
F127	4303730718	Producer	NE	NW	27	T40S	R24E	620' FNL / 1910' FWL	14-20-603-2056	
F128	4303730728	Producer	NE	NW	28	T40S	R24E	660' FNL / 1910' FWL	14-20-603-2056	
C313SE	4303731076	SI Producer	C	SE	13	40S	23E	1320' FSL / 1320' FEL	UTSL 070968A	
E118SE	4303731077	TA Producer	SW	NW	18	T40S	R24E	1340' FNL / 1140' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E121SE	4303731078	SI Producer	SW	NW	21	T40S	R24E	1400' FNL / 1320' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
D113SE	4303731382	TA Producer	SE	NE	13	T40S	R23E	1330' FNL / 100' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
D213SE	4303731383	TA Producer	NE	SE	13	T40S	R23E	2700' FNL / 150' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
E218SE	4303731385	TA Producer	NW	SW	18	T40S	R24E	2660' FNL / 1220' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E407SW	4303731386	TA Producer	SW	SW	7	T40S	R24E	0' FSL / 70' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E115	4303731396	Producer	NW	NW	15	T40S	R24E	630' FNL / 660' FWL	I-149-IND-8834	
F215	4303731397	Producer	SE	NW	15	T40S	R24E	1900' FNL / 1990' FWL	I-149-IND-8834	
F415	4303731398	Producer	SE	SW	15	T40S	R24E	680' FSL / 1880' FWL	I-149-IND-8834	
G315X	4303731408	Producer	NW	SE	15	T40S	R24E	1880' FSL / 1980' FEL	I-149-IND-8834	
H116	4303731409	TA Producer	NE	NE	16	T40S	R24E	660' FNL / 900' FEL	NOG 99041323	
H129	4303731529	Producer	NE	NE	29	T40S	R24E	730' FNL / 730' FEL	14-20-603-4030	
H135	4303731531	Producer	NE	NE	35	T40S	R24E	503' FNL / 813' FEL	14-20-603-2059	
E407SE	4303731534	Producer	NE	NW	18	40S	24E	199' FNL / 1602' FWL	UTSL 067807	
B412	4303731537	TA Producer	SE	SW	12	T40S	R23E	901' FSL / 1600' FWL	SL-070968-A	
F214SE	4303731684	Producer	SE	NW	14	T40S	R24E	2580' FNL / 2350' FWL	I-149-IND-8837	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12/1/2004**

FROM: (Old Operator): N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431	TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600
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CA No. **Unit:** **ANETH**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH B412	12	400S	230E	4303731537	7000	Federal	OW	S
ANETH UNIT C313SE	13	400S	230E	4303731076	7000	Federal	OW	S
ANETH UNIT D213SE	13	400S	230E	4303731383	7000	Federal	OW	S
ANETH U D214	14	400S	230E	4303730638	7000	Federal	OW	P
ANETH U D414	14	400S	230E	4303730639	7000	Federal	OW	P
ANETH UNIT E407SW	07	400S	240E	4303731386	7000	Federal	OW	S
NAV TRB E-18 (E209)	09	400S	240E	4303716057	7000	Indian	OW	P
NAV TRB E-3 (G309)	09	400S	240E	4303716102	7000	Indian	OW	P
NAV TRB E-2 (E215)	15	400S	240E	4303716058	7000	Indian	OW	P
NAV TRB E-6 (E415)	15	400S	240E	4303716073	7000	Indian	OW	P
NAVAJO TRIBAL E-9 (ANETH G115)	15	400S	240E	4303716088	7000	Indian	OW	P
ANETH UNIT E118SE	18	400S	240E	4303731077	7000	Federal	OW	S
ANETH UNIT E218SE	18	400S	240E	4303731385	7000	Federal	OW	S
ANETH E407SE	18	400S	240E	4303731534	7000	Federal	OW	S
NAV TRB D-29(F319)	19	400S	240E	4303716081	7000	Indian	OW	P
NAV TRB D-9 (E222)	22	400S	240E	4303716059	7000	Indian	OW	P
NAV TRB D-11 (F122)	22	400S	240E	4303716075	7000	Indian	OW	P
NAV TRB D-1 (G222)	22	400S	240E	4303716099	7000	Indian	OW	P
NAV TRB C-2 (E123)	23	400S	240E	4303716052	7000	Indian	OW	P
NAV TRB AB-1 (G329)	29	400S	240E	4303716114	7000	Indian	OW	P
NAVAJO TRIBE Q-3 (E135)	35	400S	240E	4303716056	7000	Indian	OW	S
NAVAJO TRIBE Q-2 (E335)	35	400S	240E	4303716072	7000	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: _____ requested
- Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 12/29/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/29/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: separate list
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262

2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

5. Lease Serial No. **SL-067807**

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

SUBMIT IN TRIPLICATE

070 FARMINGTON

7. Unit or CA, Agreement, Name and/or No.
ANETH UNIT

1. Type of Well: OIL WELL GAS WELL OTHER

8. Well Name and No.
ANETH UNIT

2. Name of Operator
CHEVRON TEXACO

E407SE

3. Address **PO BOX 1289
FARMINGTON, NM
87499**

3b. Phone No. (include area code) **EXT 509-326-2697 114**

9. API Well No.
4303731534

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area
DESERT CREEK

Unit Letter **C** 199 Feet From The **NORTH** Line and **1602** Feet From The
WEST Line Section **18** Township **T40S** Range **R24E** Meridian:

11. County or Parish, State
SAN JUAN, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Attering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measurements and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.**

Rigged Up: 5/18/2004

Normal P&A operations began on 5/18/2004.

High pressure was an issue after the P&A process started and therefore a snubbing unit was brought in.

Snub into well with 20,000#, tubing would not move. Pulled up 10' and tubing became free. Snub again into well with 20,000#, tubing would not move.

Started pumping down tubing at 0.3 BPM at 1,350 PSI and tagged hard @ 2,516. Could not get below bad casing at 2,500'. Notified Steve Mason w/

BLM about setting a CICR @ 2,500' and displace with cement to TD. Could not get below 2,515' after many attempts and Wayne Townsend w/ the

BLM was notified. Received verbal permission to set a cement retainer at 2,350' and pump cement to fill to top of perf at 5,613'. Set CICR at 2,352' and

pumped 270 sacks of cement. Placed 4 barrels of cement on top of the retainer. Tagged cement at 2,352'. Perfed at 1,898' w 4 JSPF w/ 4" HSC.

Would not circulate Spot 56 sacks of cement from 1948' - 1,458' Perfed at 1,289' w 4 JSPF w/ 4" HSC. Circulated with 2 barrels Received verbal

approval from John Coy to set 25 sack plug from 1,348' - 1,123' and then cemented plug. Perfed at 60' and circulated down 5 1/2" casing and up 8 5/8"

casing

All P&A Operations were witnessed by John Coy

Rigged Down: June 10, 2004

RECEIVED
APR 04 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed, Typed)

MIKE FREYER

TITLE **MAINTENANCE PLANNER**

SIGNATURE

Mike Freyer

DATE

6/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUN 29 2004

OPERATOR

FARMINGTON FIELD OFFICE
BY *Sm*