

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG EFFECTIVE DATE WATER AND LITHOLOGICALLY INSPECTED SUB REPORT NO.

Wellbore Texaco E&P Inc from Texaco Inc all 1-1-91

DATE FILED 2-28-90

LAND FEE & PATENTED STATE LEASE NO.

FEDERAL LEASE NO.

INDIAN I-149-IND-8838

DRILLING APPROVED 4-30-90

SPUDDED IN

COMPLETED FULL TO PRODUCTION

INITIAL PRODUCTION

GRAVITY AP

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION

DATE ABANDONED

JA 07-91

FIELD ANETH

UNIT ANETH

COUNTY SAN JUAN

WELL NO ANETH G325Y

API NO. 43-037-31532

LOCATION 2110' FSL FROM MAIN IS LINE 21, 2' FEL

FRACURE TOWLINE NWSE

14-14 SEC 25

TWP

RGP

SEC

OPERATOR

TWP

RGP

SEC

OPERATOR

40S

24E

25

TEXACO E&P INC.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b TYPE OF WELL
 OIL WELL GAS WELL OTHER

2 NAME OF OPERATOR
 Texaco inc. *Fig 24, 199*

3 ADDRESS OF OPERATOR
 P. O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
 At surface: 2110' FSL, 2172' FEL
Oil, Gas & Mining
 At proposed prod. zone: Same

14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4.4 Miles Northeast of Montezuma Creek, Utah

15a DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drif unit line, if any)
 4750'

16 NO. OF ACRES IN LEASE
 16950

17 NO. OF ACRES ASSIGNED TO THIS WELL
 40

18 DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT
 1510'

19 PROPOSED DEPTH
 5752' *best record*

20 ROZARY OR CABLE TOOLS
 Rotary

21 ELEVATIONS (Show whether DF, RT, GR, etc)
 GR - 4774.5

22 APPROX DATE WORK WILL START*
 June 1, 1990

5 LEASE DESIGNATION AND SERIAL NO
 I-1)-IND-8838

6 IF INDIAN, ALLOTTEE OR TRIBAL NAME
 Navajo

7 UNIT AGREEMENT NAME
 Aneth Unit

8 FARM OR LEASE NAME
 Unit

9 WELL NO
 C325Y

10 FIELD AND POOL, OR WILDCAT
 Aneth (365)

11 SEC, T, R, M, OR BLE AND SURVEY OR AREA
 Sec. 25, T-40-S, R-24-E

12 COUNTY OR PARISH 13 STATE
 San Juan Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	40'	Redimix to Surface
11"	8 5/8"	24#	1600'	Cement to surface- 570 sacks
7 7/8"	5 1/2"	15.5#	5752'	Cement to surface- 2140 sacks

CEMENTING PROGRAM

Conductor - Redimix

Surface Casing - 450 sacks Class "G" with 2% Gel mixed at 14.9 ppg & 1.33 ft³/sx yield, followed by 120 sx Class "G" with 2% CaCl₂ mixed at 15.9 ppg & 1.16 ft³/sx yield.

Production Casing - 1800 sacks 35/65 Poz Glass "G" with 6% gel, 5% salt, 1/4# flocele mixed at 12.5 ppg & 1.85 ft³/sx yield, followed by 340 sx 50/50 Poz Class "G" with 2% gel, 5% salt, 1/4# flocele mixed at 13.7 ppg & 1.23 ft³/sx yield.

18 ABOVE STATE DESCRIBE PROPOSED PROGRAM If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone If proposal is to drill or deepen directionally give pertinent data on subsurface locations and measured and true vertical depths Give blowout preventer program if any

23
 SIGNED CP. Barkan TITLE Drilling Superintendent DATE February 23, 1990

(This space for Federal or State office use)

PERMIT NO 43 037-31532

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL IF ANY _____

DATE 2-30-90
 BY [Signature]
 WELL SPACING: 11.15-2-3

*See Instructions On Reverse Side

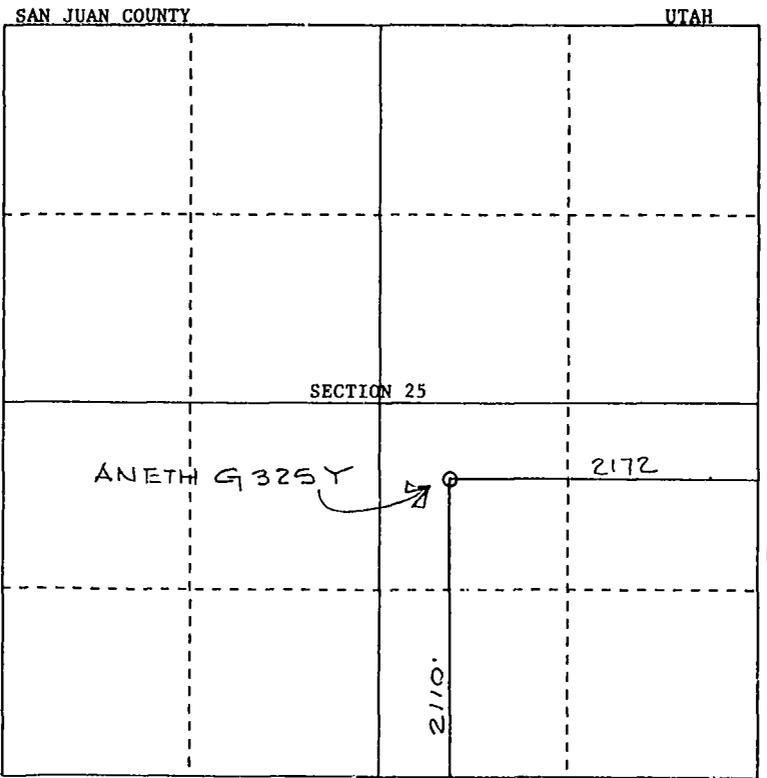
COMPANY TEXACO, INC.

LEASE ANETH WELL NO. G325Y

SEC. 25 T. 40 SOUTH R. 24 EAST, S.L.M.

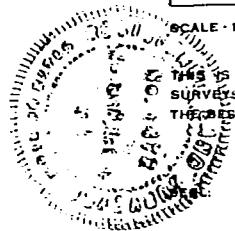
LOCATION 2110 FEET FROM THE SOUTH LINE AND
2172 FEET FROM THE EAST LINE

ELEVATION 4774.5 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Leese
Registered Land Surveyor.

JAMES P. LEESE, UTAH REG. NO. 1472

SURVEYED JANUARY 9, 19 90

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company: Texaco Inc. Well Name: Aneth Unit No G325Y

Location: Sec. 25, T-40-S, R-24-E Lease No: I-149-IND-8838

2110' FSL, 2172' FEL
San Juan County, Utah

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Navajo - 840', Chinle - 1545', DeChelly - 2695', Hermosa - 4137', Ismay - 5445', Desert Creek - 5590', Total Depth - 5752'

2. Estimated depth at which Oil, Gas, Water or Other Mineral Bearing Zones are expected to be encountered:

	<u>Formation</u>	<u>Depth</u>	<u>(Subsea)</u>
Expected Oil Zones:	Ismay	5445'	-631'
	Desert Creek	5590'	-776'
Expected Water Zones:	Navajo	840'	+3974'
	DeChelly	2695'	+2119'

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

Texaco Inc.
Aneth Unit
San Juan County, Utah

3. Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer(See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented into place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 13-3/8" conductor set at 40' and redi-mix to surface. 8-5/8", 24#, K-55 surface pipe set at 1600' and cemented to surface, 5-1/2" 15.5#, J-55 production casing set at 5752'. Cemented in one stage to surface. If cement does not circulate, we will verify top of cement by Temperature Survey.
5. Mud program and Circulating Medium: Fresh Water with gel slugs to clean holes as necessary from 0' to 1600'. Low solids non-dispersed (LSND) mud will be used from 1600' to TD. Mud weight minimum to ensure integrity of hole, Viscosity 33-35, WL 10-20.
6. Coring, Logging, and Testing Program: No cores or DST's are planned. Logging program will include a Dual-Induction-Spherical Focused Log (DILSFL) and a Gamma Ray Litho Density Caliper - Compensated Neutron Log (GR-LDT-CNL). 10' samples will be collected from 5000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed within 30 days of completion. If requested, samples (cuttings, fluids, and/or gases) will be submitted to the District Manager.

Texaco Inc.
Aneth Unit
San Juan County, Utah

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Anticipated Bottom Hole Pressure: 2800 psi. No abnormal hazards or drilling conditions are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Anticipated Spud Date is June 1, 1990. It is expected to take 13 days to drill the well and 16 days to complete this well. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day. Texaco will notify the appropriate BLM District Office for the following:

Two days prior to commencement of dirt work, construction or reclamation - a Pre-construction on site shall be arranged by Texaco.

One day prior to spud.
One day prior to running and cementing casing.
One day prior to testing casing and/or BOP's.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence each month until the well is physically plugged and abandoned.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.

Texaco Inc.
Aneth Unit
San Juan County, Utah

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager, or the appropriate Surface Manager.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial period will require District Office approval pursuant to guidelines in NTL-4A.

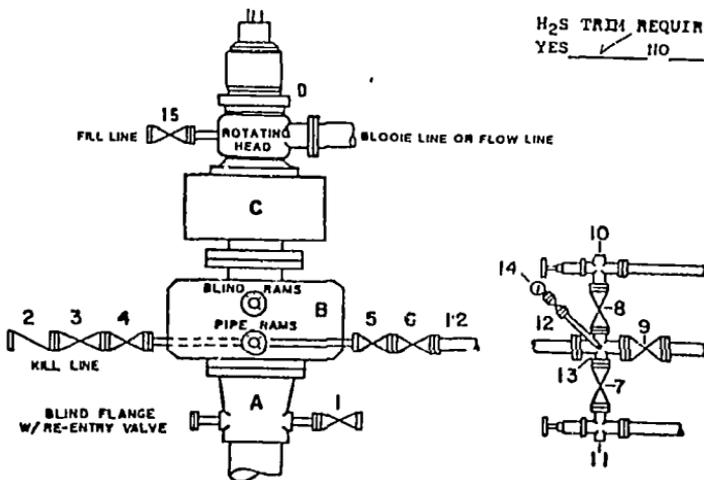
Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, well number, location by 1/4 1/4, section, township and range, lease number. The marker will be at least four (4) feet above ground level and be steel pipe.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The Area Manager will schedule the conference.

DRILLING CONTROL

CONDITION III-B 3000 PSI WP

H₂S TRIM REQUIRED
 YES NO /



DRILLING CONTROL

MATERIAL LIST - CONDITION III - B

- | | |
|------------|--|
| A | Texaco Wellhead |
| B | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers). |
| C | 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines. |
| D | Rotating Head with fill up outlet and extended Blooie line. |
| 1,3,4,7,8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Le Terc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve. |
| 5,6,9 | 1" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Le Terc Plug valve |
| 12 | 3" minimum Schedule 80, Grade B, seamless line pipe. |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross |
| 10,11 | 2" minimum 3000# W.P. adjustable choke bodies |
| 14 | Cameron Mud Gauge or equivalent (location optional in Choke line) |
| 15 | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Le Terc Plug valve. |



TEXACO, INC
 MIDLAND DIVISION
 MIDLAND, TEXAS



SCALE	DATE	EST. NO.	DWG. NO.
DESIGNED BY			
CHECKED BY			

EXHIBIT 1

THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc.

Aneth G325Y
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 25, T40S, R24E
San Juan County, Utah

1. Existing Roads

- a) To reach the proposed location drive 3 $\frac{1}{2}$ miles east of Montezuma Creek, Utah and turn north on Highway 262 to the west fork of Allen Canyon. Refer to Vicinity Map.
- b) Existing roads within a one-mile radius - Refer to Vicinity Map.
- c) The existing road will be maintained as necessary to provide access during the drilling operation.

2. Planned Access Road

Road to existing well is within 50 feet of proposed well site.

3. Location of Existing Wells

Offset wells are shown on lease map.

4. Location of Facilities

- a) Flowline will run Northwesterly 700' To Existing Facilities.
- b) Powerline will run to site from existing line that serves existing well approximately 350 feet southeast of proposed site.
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain.

5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318

6. Source of Construction Materials:

- a) No additional construction materials will be required to build the proposed location.
- b) The Navajo Tribe/BLM on-site inspection may dictate any changes in location construction

7. Methods of Handling Waste Disposal:

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations (See Well Pad Layout Plat.)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 300' x 180' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location.
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat.
- c) The reserve pit will be an unlined pit as the natural soil contains bentonite.

10. Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

11. Surface Ownership

The surface ownership is the Navajo Tribe and is administered by the Bureau of Indian Affairs, U.S. Department of Interior.

12. Other Information:

- a) An archaeological survey will be conducted during the on-site inspection.
- b) Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. C.P. Basham
Division Drilling Superintendent
P. O. Box 3109
Midland, TX 79702
Phone: (915) 688-4620

Mr. Alan A. Kleier
Area Manager
3000 North Butler
Farmington, NM 87401
(505) 326-2657

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-13-90
Date



C. P. Basham
Division Drilling Superintendent

10

11

12

H410 E411 F411 G411 H411

F115 G115 E114 F114 G114 H114

F215 G215 H215 F214 G214 H214
15 14

F415 G415 H415 E414 F414 G414 H414

13

F122 G122 H122 E123 F123 G123 H123 E124 G124

F222 G222 H222 E223 F223 G223 H223 E224 F224 H224
22 23 24

F422 G422 H422 E423 F423 G423 H423 E424 F424 G424 H424

F127 G127 H127 E128 F128 G128X H128 E125 F125 G125 H125 J130

F227 H227 E228 F224 G228 H226 E225 F225 G225 H225 J230
27 26 25

H427 E428 F428 G428 H428 E425 F425 G425 H425 J430

G134 E135 G135X H135 E136 F136 G136 H136 J131

H234 F235 H235 E236 F236 G236 H236 J231

Proposed Location
G 325Y

R-23-E

2

6

5

R-24-E

3

2

1

R-25-E

6

5

11

12

7

8

9

10

11

12

7

8

14

13

18

17

16

15

14

13

18

17

23

21

19

20

21

22

23

24

19

20

26

25

30

29

28

27

26

25

30

29

35

36

31

32

33

34

35

36

31

32

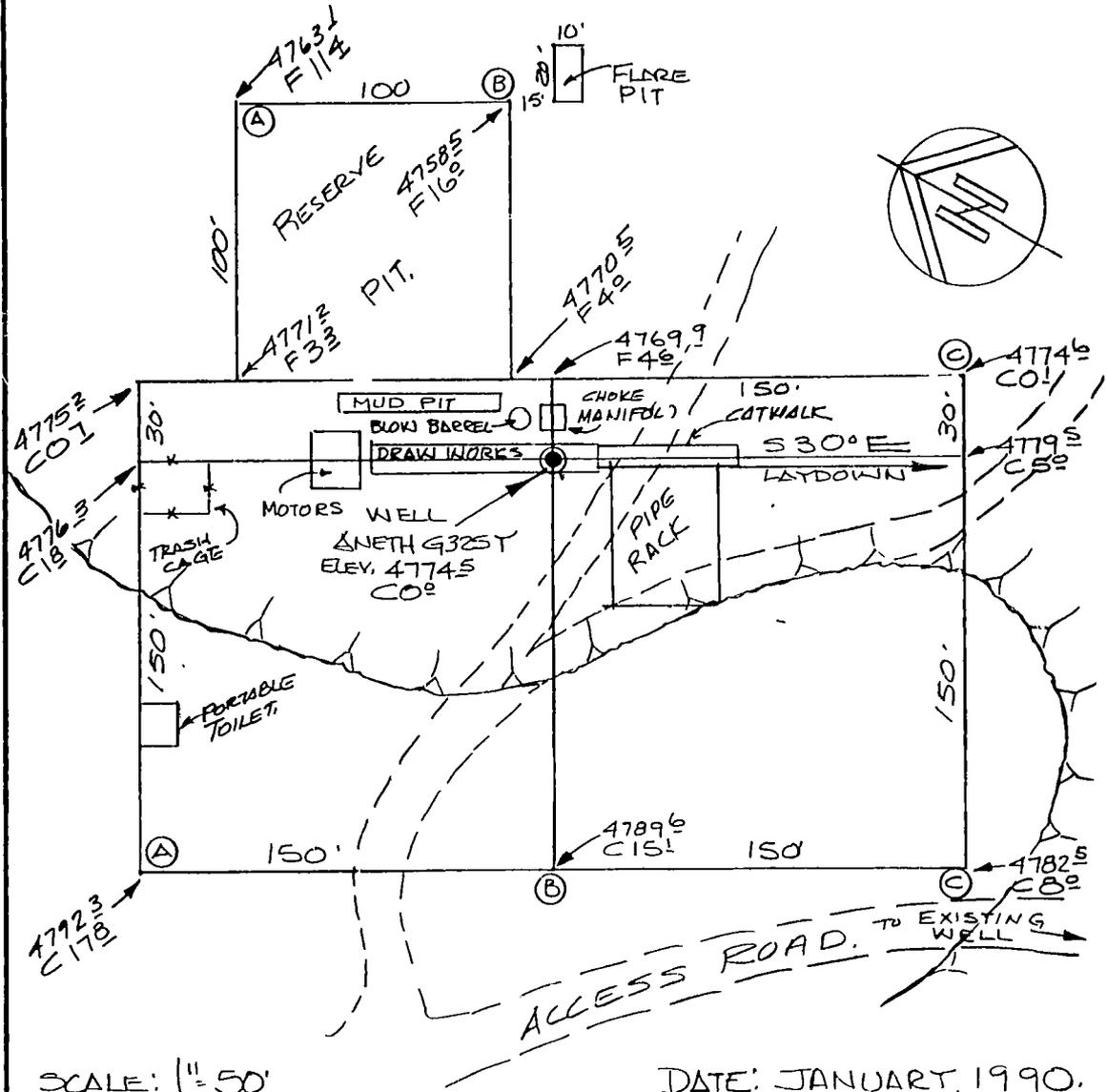
ANETH UNIT
SAN JUAN COUNTY, UTAH



ANETH UNIT LEASE MAP

WELL PAD LAYOUT FOR TEXACO, INC.

WELL LOCATION ANETH G 325T
2110 F/SL- 2172 F/EL - SECTION 25,
T40S, R24E, SAN JUAN CO, UTAH



SCALE: 1" = 50'

DATE: JANUARY, 1990.

OPERATOR Texas Inc (No 980) DATE 3-2-90

WELL NAME Aneth G3254

SEC NWSE 25 T 40S R 24E COUNTY San Juan

43057-31532
API NUMBER

Indian (v)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well at under unit agreement
Water Permit A 10458 (09-248) cc being mailed - received 3-5-90
Need 1990 Fed Aneth Unit. received 4-17-90 eff 4-17-90

APPROVAL LETTER:

SPACING: R615-2-3 Aneth

R515-3-2

CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

cc BIA



Norman H. Bangerter
Governor
Dee C. Hansselt
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84103-1203
(801) 538-5347

April 30, 1990

Texaco Incorporated
P. O. Box 3109
Midland, Texas 79702

Gentlemen

Re Aneth G325Y - NW SE Sec 25, T 40S, R. 24E - San Juan County, Utah
2110' FSL, 2172' FEL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983, and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules

In addition, the following actions are necessary to fully comply with this approval:

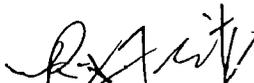
- 1 Spudding notification within 24 hours after drilling operations commence.
- 2 Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change
- 3 Submittal of the Report of Water Encountered During Drilling, Form 7
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318
- 5 Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
- 6 Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121

Page 2
Texaco Incorporated
Aneth G325Y
April 30, 1990

- 7 This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31532.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
J. L. Thompson
WE14/64-65



Texaco USA
Producing Department
Midland Division

P.O. Box 111
Midland, Texas 79701-0111

June 22, 1990

GOV - STATE AND LOCAL GOVERNMENTS

Sanitary Wastes

Texaco Inc.

Aneth Unit Well No. G-325-Y 42037 315 32

Section 25, T-40-S R-24-E

San Juan County, Utah

Southeastern Utah District Health Dept.

P. O. Box 800

Price, Utah 84501

Attention: Mr. Claron Bjork
Environmental Health Director

Gentlemen:

Attached, as per Utah State Oil and Gas Conservation Rule R615-2-3, Item 6, is the \$35 Filing Fee and Well Pad Layout for the captioned well.

Potable water will be brought to the location in portable cans by each rig crew, each tour, and will be located on the rig floor which will be greater than 50 feet from the portable toilet. Texaco will not have a trailer house on location. If the drilling contractor chooses to have a trailer house on location, it will be 50 feet or more from the portable toilet.

Yours very truly,

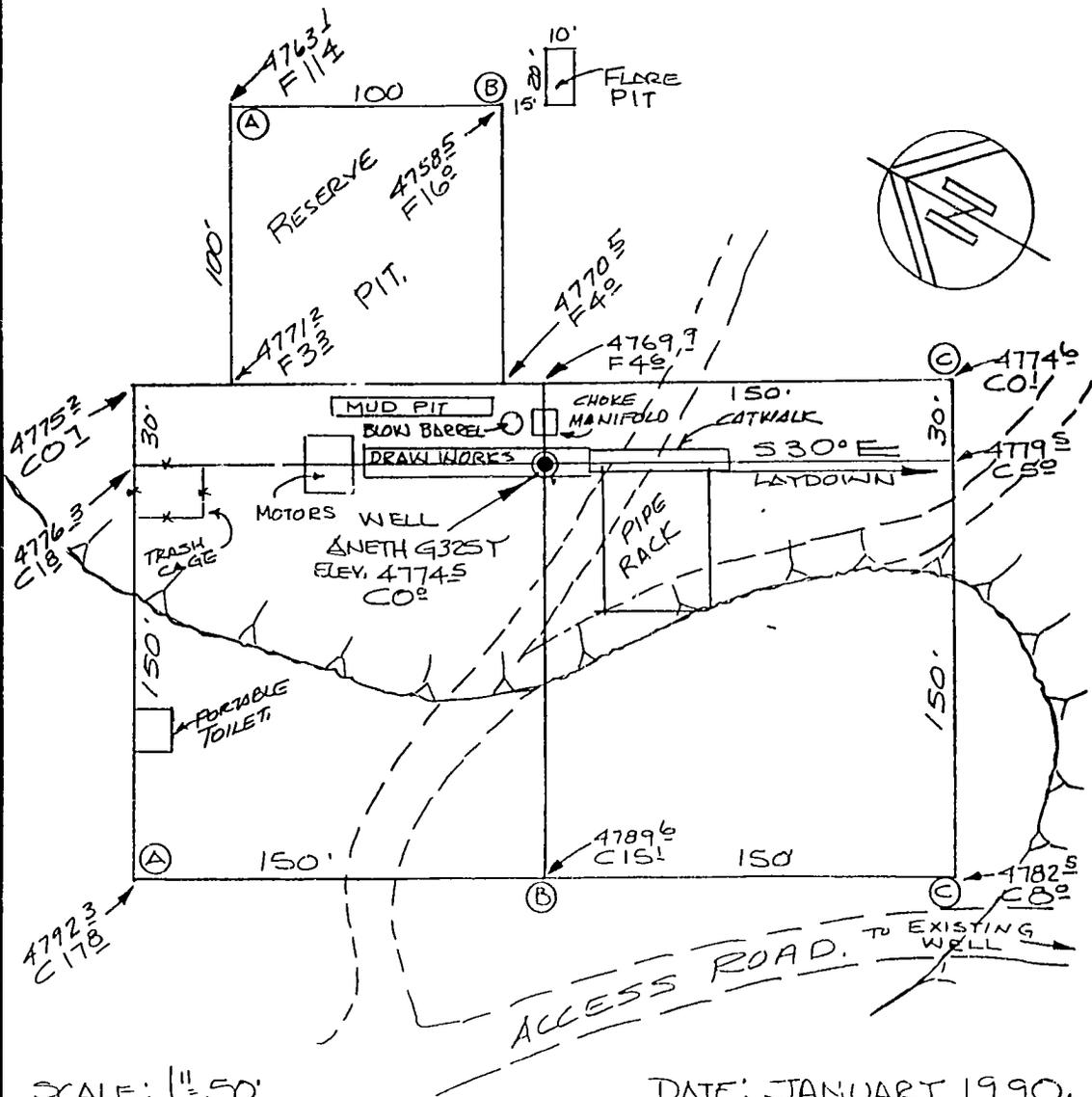
C. P. Basham
Drilling Superintendent

CWH:cwh
Attachments

cc: State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

WELL PAD LAYOUT
FOR
TEXACO, INC.

WELL LOCATION ANETH G 325T
2110 FSL- 2172 F/EL - SECTION 25,
T40 S, R24 E, SAN JUAN CO, UTAH



SCALE: 1" = 50'

DATE: JANUARY, 1990.

SAN JUAN ENGINEERS
2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir Use "APPLICATION FOR PERMIT-" for such proposals)		5 LEASE DESIGNATION AND SERIAL NO I-149-IND-8838
		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
1 OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION WELL	7 UNIT AGREEMENT NAME ANETH UNIT	
2 NAME OF OPERATOR TEXACO INC.	8 FARM OR LEASE NAME UNIT	
3 ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702	9 WELL NO G325Y	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements* See also space 17 below) At surface 2110' FSL & 2172' FEL	10 FIELD AND POOL, OR WILDCAT ANETH	
	11 SEC., T., R. OR BLK. AND SURVEY OR AREA SEC. 25, T-40-S, R-24-E	
14 PERMIT NO APW: 43-037-31532	15 ELEVATIONS (Show whether DF, RT, GR, etc) GR-4774.6	12 COUNTY OR PARISH SAN JAUN
		13 STATE UTAH

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) EXTEND STATE PERMIT <input checked="" type="checkbox"/>		(NOTE Report results of multiple completion on well Completion or Recompletion Report and Log form)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

APPLICATION FOR EXTENTION OF STATE OF UTAH DRILLING PERMIT.

DUE TO DELAYS IN OBTAINING THE INJECTION PERMIT FROM THE ENVIRONMENTAL PROTECTION AGENCY, THIS WELL CANNOT BE SPUDDED BEFORE THE APRIL 30, 1991 EXPIRATION DATE.

PLEASE EXTEND THIS PERMIT FOR ONE (1) YEAR.

RECEIVED
MAR 07 1991

DIVISION OF
OIL, GAS & MINING

18 I hereby certify that the foregoing is true and correct

SIGNED C P Basken /evll TITLE DRILLING SUPERINTENDENT DATE 03-04-91

(This space for Federal or State office use)

APPROVED BY _____ DATE _____ TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3-15-91
BY: [Signature]

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Bond File
Operator's File

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call
Talked to:
Name M. N. Myers (Initiated Call - Phone No. (303) 793-4380
of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.
(Replacement bond received 2-11-91 awaiting "Sundries")

4. Highlights of Conversation: _____
Mr Myers out of office until 5-20-91.
Nelsey Nelson
*910528-MSB 2:42 "Mr Myers"
(3:45) Mr Myers will follow up on operator change sundries, handled
through another office



Texaco Exploration and Production Inc.
Midland Production Division

P O Box 3109
Midland TX 79702 3109

May 22, 1991

MAY 28 1991

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL GAS & MINING

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in ~~Midland~~ Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Texaco Exploration and Production Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface</p> <p>16. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRUST LAND</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH 13. STATE</p>
---	---

MAY 20 1991
DIVISION OF
OIL GAS & MINING

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANN <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Transfer of Owner/Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Accomplishment Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

New Operator:

TEXACO INC.

Texaco Exploration and Production Inc.

Signed: [Signature]
Attorney-in-Fact
for Texaco Inc.

Signed: [Signature]
Title: Division Manager

Date: 3/1/91

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
C. DIVISION OF APPROVAL, IF ANY.

RECEIVED

MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: _____		See Attached Listing	DIVISION OF OIL, GAS & MINING
Field or Unit name: _____		API no. _____	
Well location: QQ ____ section ____ township ____ range ____ county _____			
Effective Date of Transfer: <u>6-1-91</u>			
CURRENT OPERATOR			
Transfer approved by:			
Name	<u>R. S. Lane</u>	Company	<u>Texaco Inc.</u>
Signature	<u><i>R. S. Lane</i></u>	Address	<u>P. O. Box 3109</u>
Title	<u>Attorney-in-Fact</u>		<u>Midland, TX 79702</u>
Date	_____	Phone (915)	<u>688-4100</u>
Comments: Correspondence Address: <u>Texaco Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>			
NEW OPERATOR			
Transfer approved by:			
Name	<u>R. S. Lane</u>	Company	<u>Texaco Exploration and Production Inc.</u>
Signature	<u><i>R. S. Lane</i></u>	Address	<u>P. O. Box 3109</u>
Title	<u>Attorney-in-Fact</u>		<u>Midland, TX 79702</u>
Date	_____	Phone (915)	<u>688-4100</u>
Comments: Correspondence Address: <u>Texaco Exploration and Production Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u>			
(State use only)			
Transfer approved by <u><i>Neil Hunt</i></u>		Title <u>UIC Manager</u>	
Approval Date <u>6-26-91</u>			

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME																								
N0980	TEXACO INC	365	GREATER ANETH	S400	E240	29	SENW	4303716292	PRDX	WIW	99990	NAVAJO TRIBE S-4 (ANETH F																								
								4303716318	PRDX	WIW	99990	NAVAJO TRIBE S-3 (ANETH H																								
								4303716097	PRDX	WIW	99990	NAVAJO TRIBE S-1 (ANETH G																								
								4303716055	PRDX	WIW	99990	NAVAJO TRIBE S-2 (ANETH E																								
								4303716319	PRDX	WIW	99990	ANETH 34-D2 (ANETH H-234)																								
								4303716303	PRDX	WIW	99990	ANETH 34-B-4 (ANETH F-434																								
								4303716320	PRDX	WIW	99990	NAVAJO TRIBE Q-4 (ANETH H																								
								4303716293	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH F																								
								4303716304	PRDX	WIW	99990	NAVAJO TRIBE Q-8 (ANETH F																								
								4303715487	PRDX	WIW	99990	NAVAJO 1 (ANETH H-239)																								
								4303716294	PRDX	WIW	99990	NAVAJO 3 (ANETH F-236)																								
								4303715485	PRDX	WIW	99990	NAVAJO 4 (ANETH E-138)																								
								4303716455	PRDX	PA	99998	NAVAJO TRIBE K-13 (Q-413)																								
								4303716140	PRDX	WIW	99990	ANETH UNIT L-419																								
								4303716169	ISMY	WIW	99990	R-124 (NAVAJO TRIBE K-#11)																								
								4303718131	DSCR	WIW	99990	NAVAJO TRIBE F-8 (ANETH J																								
								4303718134	PRDX	WIW	99990	NAVAJO TRIBE F-5 (ANETH J																								
								4303716139	PRDX	WIW	99990	NAVAJO TRIBE F-6 (ANETH L																								
								4303716137	PRDX	WIW	99990	NAVAJO TRIBE F-7 (ANETH K																								
								4303716132	PRDX	WIW	99990	NAVAJO TRIBE F-9 (ANETH J																								
								4303716141	PRDX	WIW	99990	NAVAJO TRIBE F-10 (ANETH																								
								4303716135	PRDX	WIW	99990	NAVAJO TRIBE F-2 (ANETH K																								
								4303716337	PRDX	WIW	99990	NAVAJO TRIBE F-11 (ANETH																								
								4303716335	PRDX	WIW	99990	NAVAJO TRIBE G-22-31 (ANE																								
								375	HOGAN	365	GREATER ANETH	S410	E220	22	NENE	4303711254	ISMY	PA	99998	NAVAJO TRIBE "AH" #1																
																4303716519	ISMY	PA	99998	NAVAJO K-1(V219)																
																4303731529	DSCR	POW	7000	ANETH F407SE																
																4303731529	DSCR	POW	7000	ANETH H129																
																4303731530	DSCR	POW	7000	ANETH H105																
																4303731531	DSCR	POW	7000	ANETH H135																
																4303731532	DSCR	POW	7000	ANETH G325																
																4303731533	DSCR	POW	7000	ANETH G323																
																4303731534	DSCR	POW	7000	ANETH E407SE																
																4303731535	DSCR	POW	7000	ANETH F118SE																
																4303731536	DSCR	POW	7000	ANETH F218SE																
																4303731537	DSCR	POW	7000	ANETH E412																
		4303716278	DSCR	WIW	99990	BURTON 42-12 (ANETH D212)																														
		4304330175	PA	99998	THOUSAND PEAKS RANCH, NCT																															
		365	GREATER ANETH	S400	E240	23	SESE	4303731557	DRL	4303731556	DRL	99999	ANETH UNIT G332SE																							
														4303731556	DRL	99999	ANETH UNIT H129NE																			
														4303731559	DRL	99999	ANETH UNIT F2143SE																			
														4303731558	DRL	99999	ANETH UNIT E423SE																			
														4303731560	DRL	99999	ANETH UNIT F226SE																			
														4303731561	DRL	99999	ANETH UNIT E423SE																			
														1	WILDCAT	S380	W020	5	SESW	4302530009	PA	99998	GOVT SCHNEIDER	PA	NCT-1											
																										365	GREATER ANETH	S400	E240	7	NWSW	4303715412	PRDX	WIW	99990	W. ISMY FED #3 (ANETH E30

Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject ^{NAME} Operator Change

MESSAGE

Date 6-27 19 71

Ed,

For your information, attached are copies of documents regarding an operator ^{NAME} change on a state lease(s) ^{& permit & fee}. These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: TEXACO INC.

New Operator : TEXACO EXPLORATION AND PRODUCTION INC.

Well: _____ API: _____ Entity: _____ S-T-R: _____

SEE Attachments

CC: Operator File

Signed

Don Staley S

REPLY

Date _____ 19 _____

Signed

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Aneth Unit G325Y 43-037-31532 25-40S-24E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refiled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Third Center Suite 30
Salt Lake City Utah 84103 1203
801 538 5340
801 359 3940 (Fax)
801 538 5319 (TDD)

February 14, 1994

Texaco Exploration and Production Inc.
P. O. Box 3109
Midland, Texas 79702

Re: Application for Permit to Drill
Well No. Aneth Unit G325Y
NWSE, Sec. 25, T. 40 S, R 24 E.
San Juan County, Utah
API No. 43-037-31532

Dear Sirs:

Per your request, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to the commencement of any future work on the subject location

Yours truly,

A handwritten signature in cursive script that reads "Frank Matthews".

Frank Matthews
Petroleum Engineer

cc: R.J. Firth
Bureau of Land Management - Moab
Well file
WO1139