

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

91 Well Texaco Inc to Texaco E & P Inc. eff. 1-1-91.

DATE FILED 2-28-90

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. SL-067807

INDIAN _____

DRILLING APPROVED: 4-27-90

SUDDEN IN:

COMPLETED: 8-31-93 LA PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR: _____

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LAD Per BLM eff. 8-31-93

FIELD: ANETH

UNIT: ANETH

COUNTY: SAN JUAN

WELL NO. ANETH F407SE

API NO. 43-037-31522

LOCATION 0' FNL FT. FROM (N) (S) LINE, 2626' FWL

FT. FROM (E) (W) LINE. NWNE

1/4 - 1/4 SEC. 18

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
40S	24E	18	TEXACO E & P INC.				

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Texaco Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: 0' FNL, 2626' FWL NWN
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4.0 Miles Northwest of Montezuma Creek, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 5820'

16. NO. OF ACRES IN LEASE 16950

17. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 750'

18. PROPOSED DEPTH 5725' Desert Creek

19. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR - 4714.3

22. APPROX. DATE WORK WILL START*
 June 1, 1990

5. LEASE DESIGNATION AND SERIAL NO.
 SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo

7. UNIT AGREEMENT NAME
 Aneth Unit

8. FARM OR LEASE NAME
 Unit

9. WELL NO.
 F407SE

10. FIELD AND POOL, OR WILDCAT
 Aneth (365)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 18, T-40-S, R-24-E

12. COUNTY OR PARISH 13. STATE
 San Juan Utah

RECEIVED
 FEB 28 1990

OIL, GAS & MINING

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	40'	Redimix to Surface
11"	8 5/8"	24#	1590'	Cement to surface- 570 sacks
7 7/8"	5 1/2"	15.5#	5725'	Cement to surface- 2140 sacks

CEMENTING PROGRAM

Conductor - Redimix

Surface Casing - 450 sacks Class "G" with 2% Gel mixed at 14.9 ppg & 1.33 ft³/sx yield, followed by 120 sx Class "G" with 2% CaCl₂ mixed at 15.9 ppg & 1.16 ft³/sx yield.

Production Casing - 1800 sacks 35/65 Poz Glass "G" with 6% gel, 5% salt, 1/4# flocele mixed at 12.5 ppg & 1.85 ft³/sx yield, followed by 340 sx 50/50 Poz Class "G" with 2% gel, 5% salt, 1/4# flocele mixed at 13.7 ppg & 1.23 ft³/sx yield.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Superintendent DATE February 23, 1990
 (915) 688-4100

(This space for Federal or State office use)

PERMIT NO. 43-037-31522

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

DATE: 4-27-90
 BY: [Signature]
 WELL SPACING: 26.15-23

*See Instructions On Reverse Side

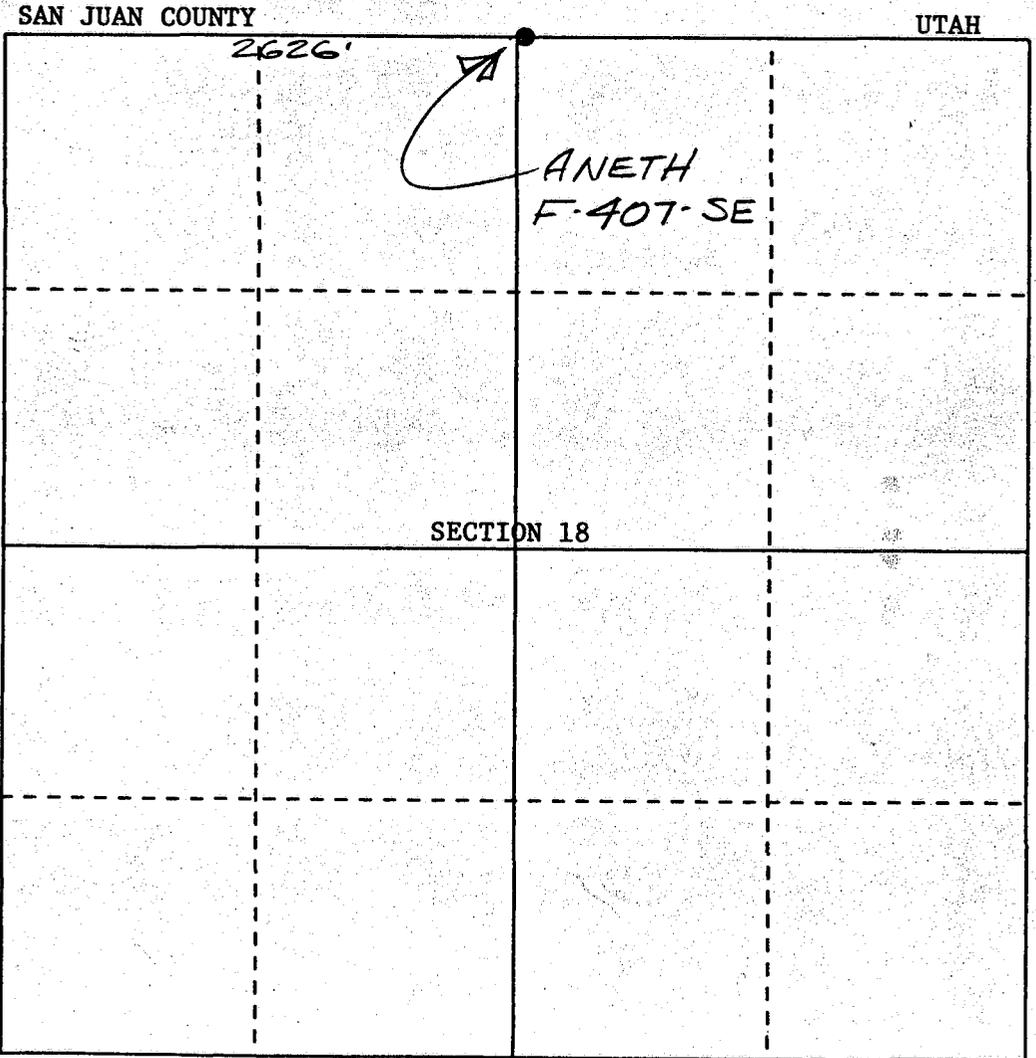
COMPANY TEXACO, INC.

LEASE ANETH WELL NO. F407SE

SEC. 18 T. 40 SOUTH R. 24 EAST, S.L.M.

LOCATION 0 FEET FROM THE NORTH LINE AND
2626 FEET FROM THE WEST LINE

ELEVATION 4714.3 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Leese
Registered Land Surveyor.

JAMES P. LEESE, UTAH REG. NO. 1472

JANUARY 19, 19 90

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company: Texaco Inc. Well Name: Aneth Unit No. F407SE

Location: Sec. 18, T-40-S, R-24-E Lease No: SL-067807

0' FNL, 2626' FWLWL
San Juan County, Utah

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Navajo - 685', Chinle - 1535', DeChelly - 2645', Hermosa - 4467', Ismay - 5412', Desert Creek - 5578', Total Depth - 5725'

2. Estimated depth at which Oil, Gas, Water or Other Mineral Bearing Zones are expected to be encountered:

	<u>Formation</u>	<u>Depth</u>	<u>(Subsea)</u>
Expected Oil Zones:	Ismay	5412'	-677'
	Desert Creek	5578'	-843'
Expected Water Zones:	Navajo	685'	+4050'
	DeChelly	2645'	+2090'

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

Texaco Inc.
Aneth Unit
San Juan County, Utah

3. Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer(See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented into place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 13-3/8" conductor set at 40' and redi-mix to surface. 8-5/8", 24#, K-55 surface pipe set at 1590' and cemented to surface, 5-1/2" 15.5#, J-55 production casing set at 5725. Cemented in one stage to surface. If cement does not circulate, we will verify top of cement by Temperature Survey.
5. Mud program and Circulating Medium: Fresh Water with gel slugs to clean holes as necessary from 0' to 1590'. Low solids non-dispersed (LSND) mud will be used from 1590' to TD. Mud weight minimum to ensure integrity of hole, Viscosity 33-35, WL 10-20.
6. Coring, Logging, and Testing Program: No cores or DST's are planned. Logging program will include a Dual-Induction-Spherical Focused Log (DILSFL) and a Gamma Ray Litho Density Caliper - Compensated Neutron Log (GR-LDT-CNL) and EPT. 10' samples will be collected from 5000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed within 30 days of completion. If requested, samples (cuttings, fluids, and/or gases) will be submitted to the District Manager.

Texaco Inc.
Aneth Unit
San Juan County, Utah

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Anticipated Bottom Hole Pressure: 2800 psi. No abnormal hazards or drilling conditions are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Anticipated Spud Date is June 1, 1990. It is expected to take 13 days to drill the well and 16 days to complete this well. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day. Texaco will notify the appropriate BLM District Office for the following:

Two days prior to commencement of dirt work, construction or reclamation - a Pre-construction on site shall be arranged by Texaco.

One day prior to spud.

One day prior to running and cementing casing.

One day prior to testing casing and/or BOP's.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence each month until the well is physically plugged and abandoned.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.

Texaco Inc.
Aneth Unit
San Juan County, Utah

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

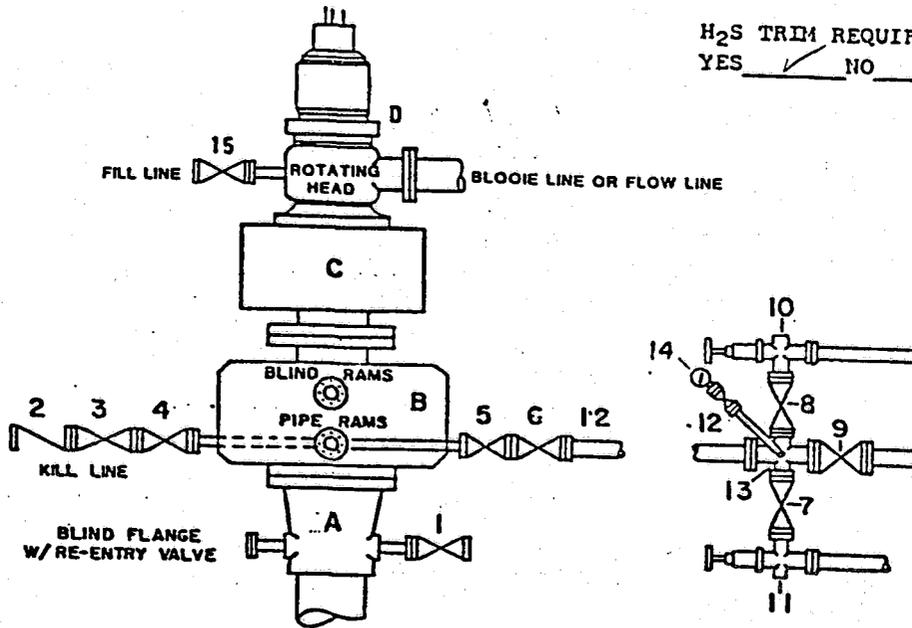
Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager, or the appropriate Surface Manager.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MCF gas. Approval to vent/flare beyond this initial period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, well number, location by 1/4 1/4, section, township and range, lease number. The marker will be at least four (4) feet above ground level and be steel pipe.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The Area Manager will schedule the conference.

**DRILLING CONTROL
CONDITION III-B 3000 PSI WP**



H₂S TRIM REQUIRED
YES NO

DRILLING CONTROL

MATERIAL LIST - CONDITION III - B

- A Texaco Wellhead
- B 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling ram spool with 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers).
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines.
- D Rotating Head with fill up outlet and extended Blooie line.
- 1,3,4, 7,8, 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve.
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum Schedule 80, Grade B, seamless line pipe.
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross.
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in Choke line).
- 15 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.
MIDLAND DIVISION
MIDLAND, TEXAS



SCALE:	DATE	EST. NO.	DRG. NO.
DRAWN BY			
CHECKED BY			

EXHIBIT 1

THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc.

Aneth F407SE
NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 18, T40S, R24E
San Juan County, Utah

1. Existing Roads

- a) To reach the proposed location to Montezuma Creek, Utah and turn north on Highway 262 approximately 5 miles, turn west. Refer to Vicinity Map.
- b) Existing roads within a one-mile radius - Refer to Vicinity Map.
- c) The existing road will be maintained as necessary to provide access during the drilling operation.

2. Planned Access Road

Existing access road is approximately 700 feet west of proposed well pad.

3. Location of Existing Wells

Offset wells are shown on lease map.

4. Location of Facilities

- a) Flowline will run southeasterly 6700' to existing facilities.
- b) Powerline will run to site from existing line that serves existing well approximately 900 feet northwest of proposed site.
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain.

5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6. Source of Construction Materials:

- a) No additional construction materials will be required to build the proposed location.
- b) The Navajo Tribe/BLM on-site inspection may dictate any changes in location construction.

7. Methods of Handling Waste Disposal:

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and and hauled off to a dump site after drilling operations are completed.
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations. (See Well Pad Layout Plat.)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 300' x 180' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location.
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat.
- c) The reserve pit will be an unlined pit as the natural soil contains bentonite.

10. Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

Thirteen Point Surface Use Development Plan
Aneth F407SE
Sheet 3 of 3

11. Surface Ownership

The surface ownership is the Navajo Tribe and is administered by the Bureau of Indian Affairs, U.S. Department of Interior.

12. Other Information:

- a) An archaeological survey will be conducted during the on-site inspection.
- b) Any questions regarding this APD may be directed to Texaco's designated representative:

Mr. C.P. Basham
Division Drilling Superintendent
P. O. Box 3109
Midland, TX 79702
Phone: (915) 688-4620

Mr. Alan A. Kleier
Area Manager
3000 North Butler
Farmington, NM 87401
(505) 326-2657

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-13-90
Date


C. P. Basham
Division Drilling Superintendent

B-E

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B401

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C112 *

D212

E207

F207

G207

H207

E200

F200

G200

H200

1 2

B312

C312

D312

E307

F307

G307

H307

E300

F300

G300

H300

A412

B412

C412

D412

E407

F407

G407

H407

E400

F400

G400

H400

E407SW

E407SE

F407SE

Proposed Location
F 407SE

A113

B113

C113

D113

E110

F110

G110

H110

E117

F117

G117

H117

D113SE

E110SE

F110SE

A213

B213

C213

D213

E210

F210

G210

H210

E217

F217

G217

H217

1 3

D213SE

E210SE

F210SE

A313

B313

C313

D313

E310

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G310

H310

E317

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G317

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E916

C313SE

E410

F310

F410

G410

H410

E417

F417

G417

H417

A124

C124

D124

E119

F119

G119

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F120

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H210

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F220

G220

H220

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E310 *

F310

G310

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E320

F320

G320

H320

H410 *

E420

F420

G420

H420

R-23-E
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R-24-E
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R-25-E
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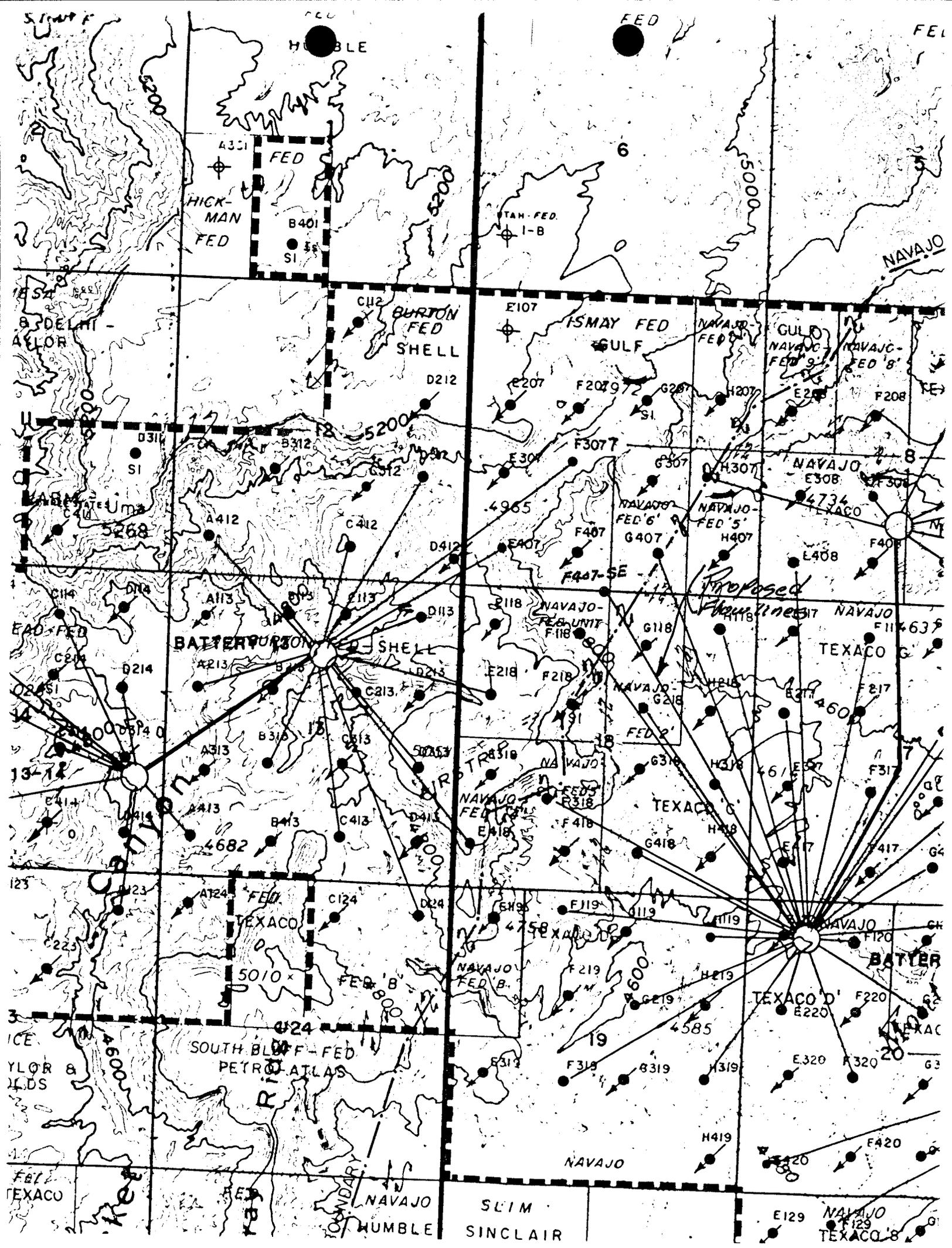
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ANETH UNIT
SAN JUAN COUNTY, UTAH

ANETH UNIT LEASE MAP



HICKMAN FED
B401
SI

BURTON SHELL
D212

STAN-FED
I-B

ISMAY FED GULF
E107

NAVAJO FED '9'
NAVAJO FED '8'

BURTON SHELL
A113
B213
C313
D413
E513
F613
G713
H813

NAVAJO FED '6'
NAVAJO FED '5'

NAVAJO FED '8'
NAVAJO FED '7'

BURTON SHELL
A413
B513
C613
D713
E813
F913
G013

NAVAJO FED UNIT
F118
G218
H318

TEXACO
F217
G317
H417

SOUTH BLUFF-FED
PETRO-ATLAS
A124
B224
C324
D424
E524
F624
G724
H824

TEXACO
F219
G319
H419

TEXACO
F220
G320
H420

HUMBLE
SLIM SINCLAIR

SLIM SINCLAIR

NAVAJO
E129
F129
G129
H129

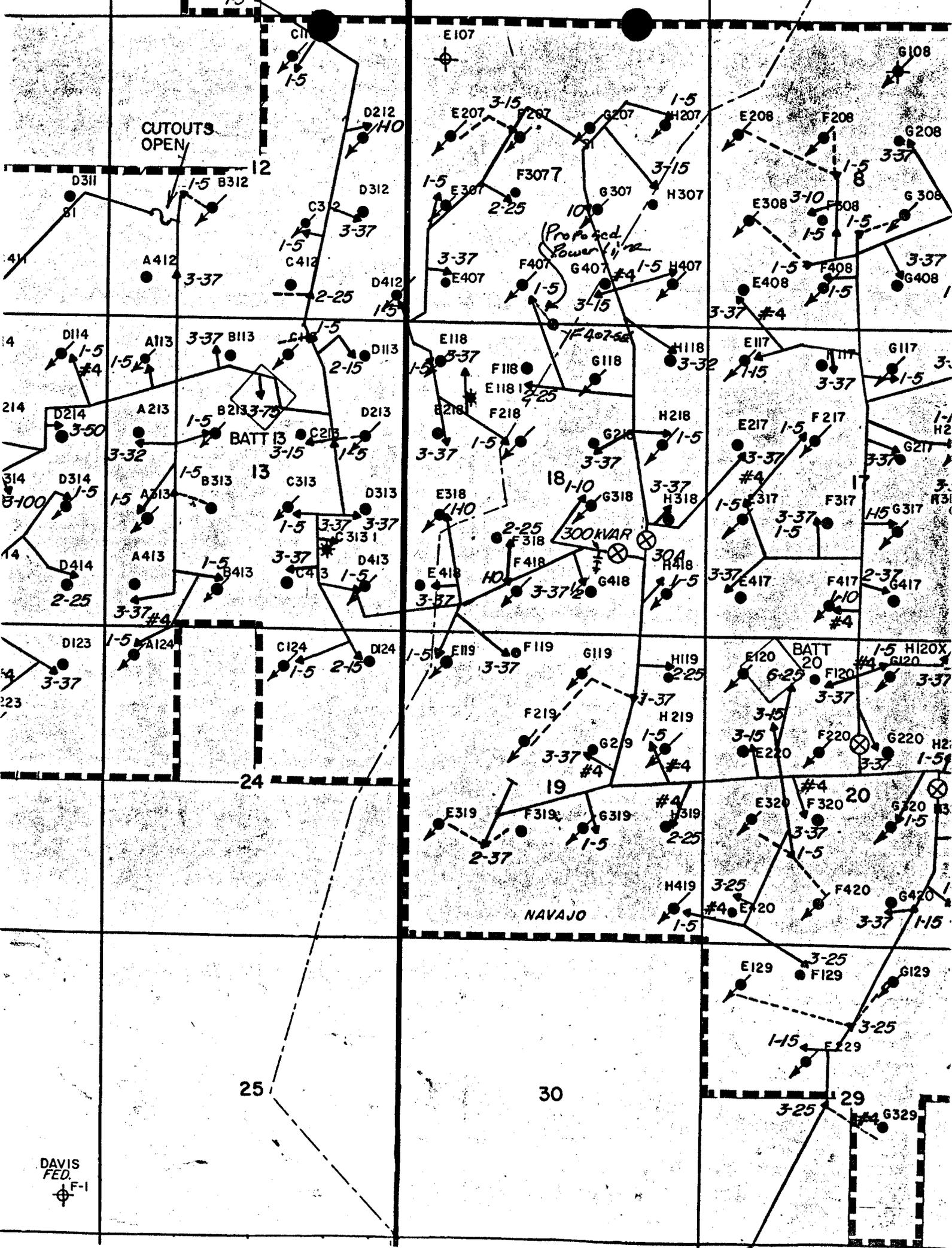
Proposed

CUTOUTS OPEN

Proposed Power Line

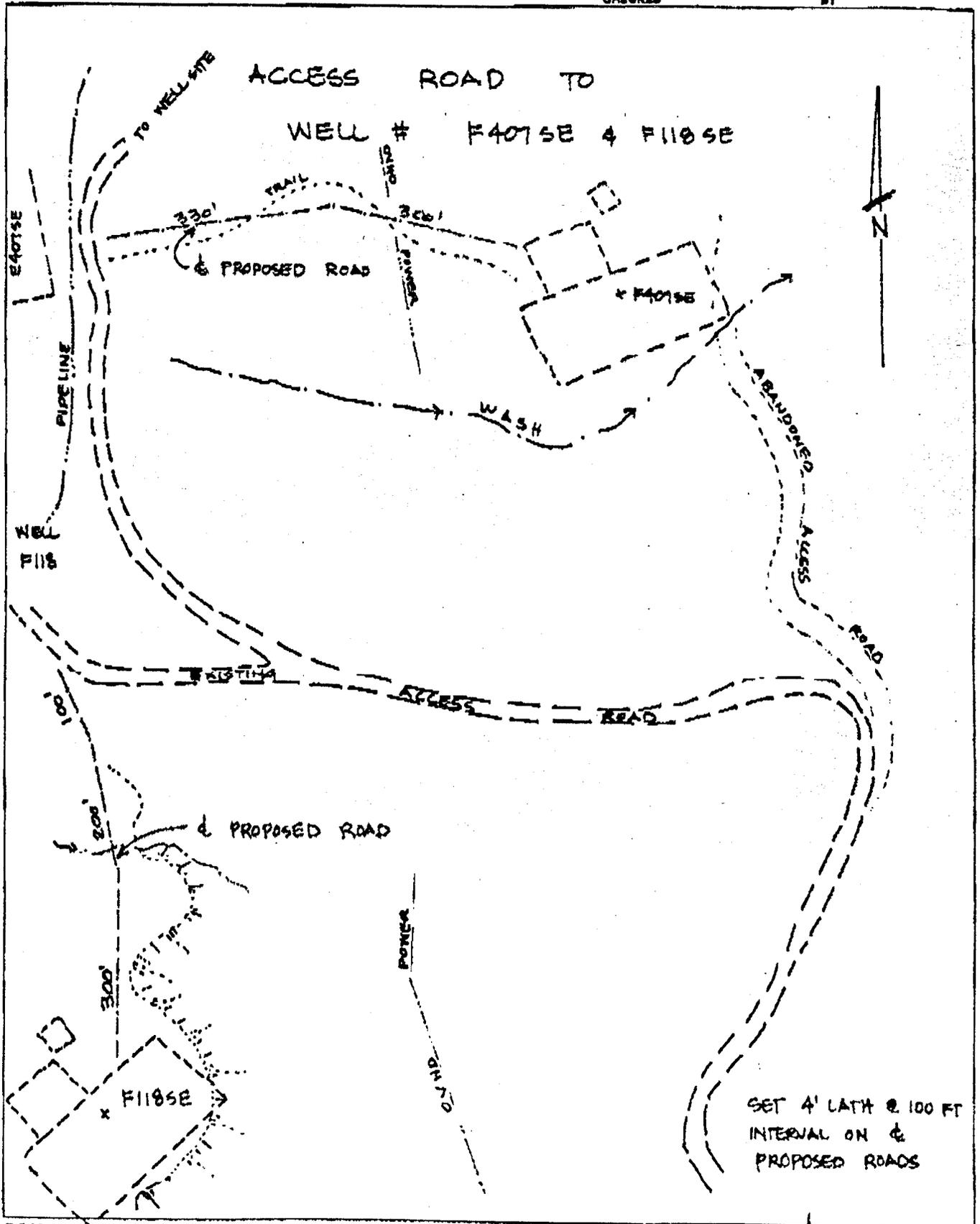
NAVAJO

DAVIS FED. F-1



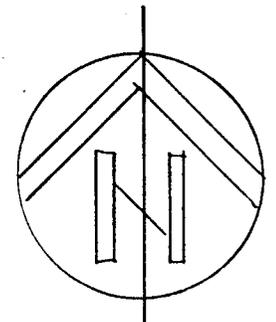
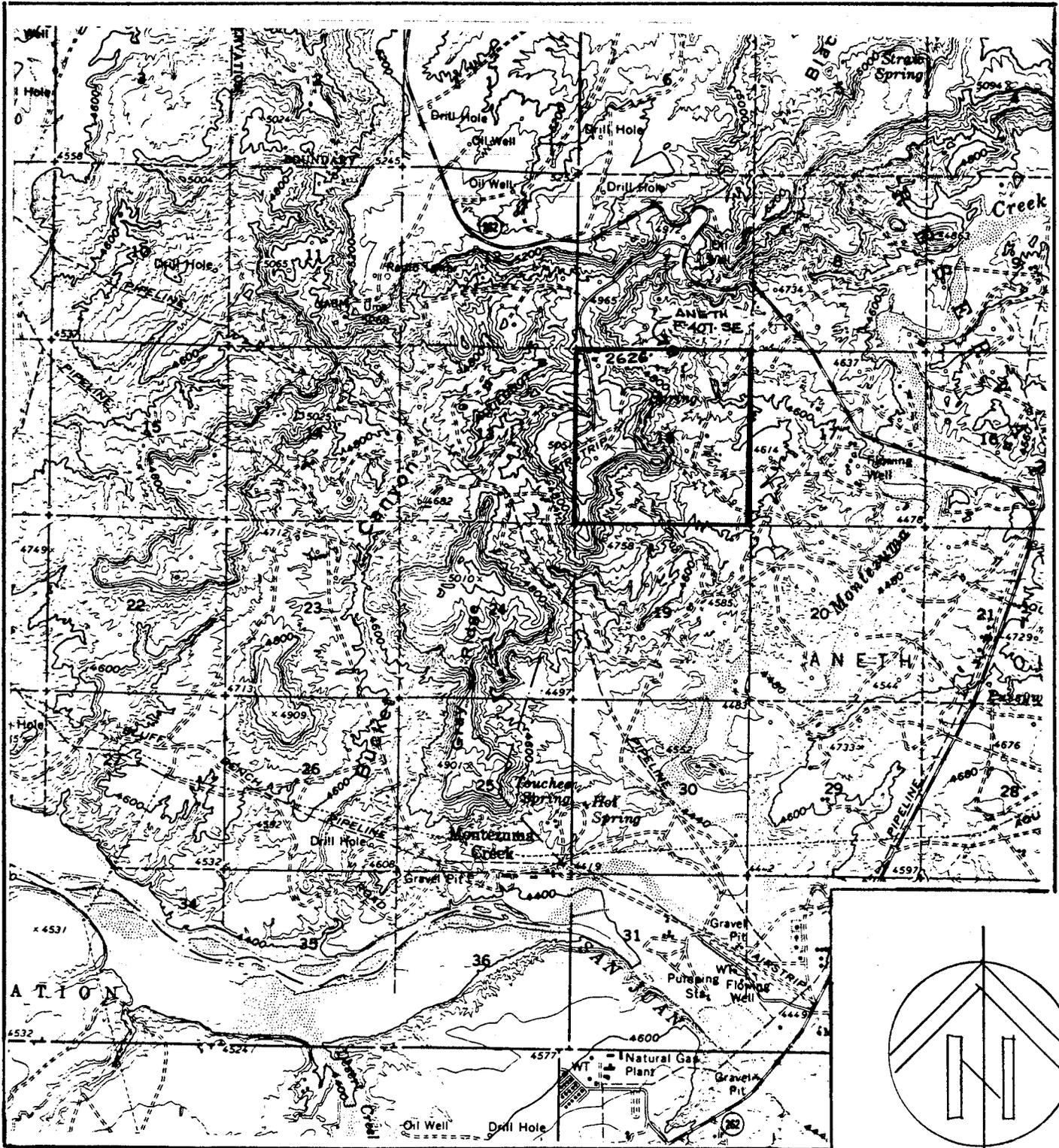
CHECKED

BY



SAN JUAN ENGINEERS — Farmington, New Mexico

VICINITY MAP
 FOR
 TEXACO INC,
 WELL LOCATION F-407-SE
 O'F/NL-2626'F/WL
 SECTION 18, T40S, R24E, SAN JUAN CO. UTAH



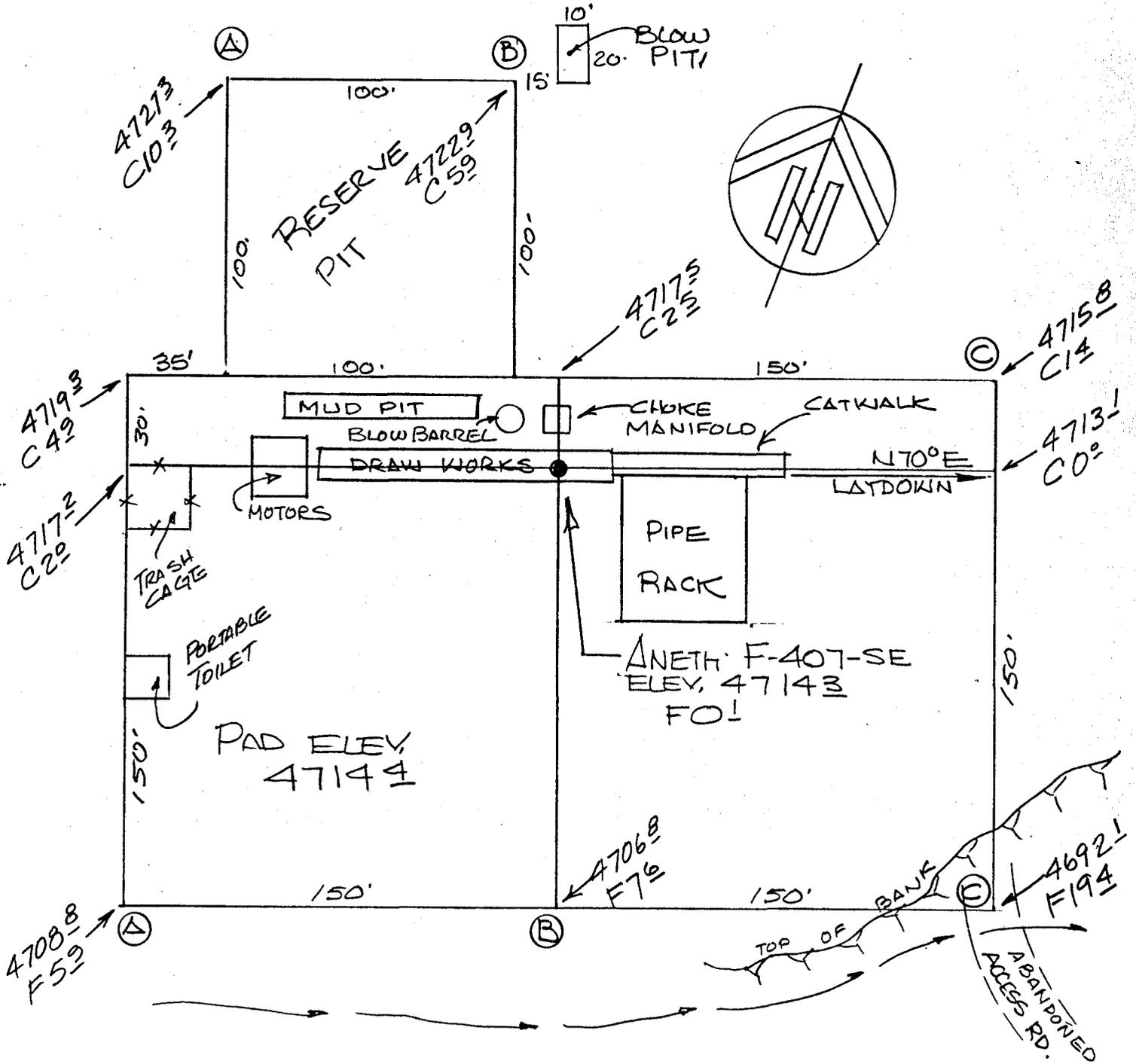
SCALE: 1" = 5000

DATE: JANUARY 1990

SAN JUAN ENGINEERS
 2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

WELL PAD LAYOUT FOR TEXACO INC.

WELL LOCATION F-407-SE
O'F/NL- 2626 F/WL
SECTION 18, T40S, R24E, SAN JUAN CO. UTAH.

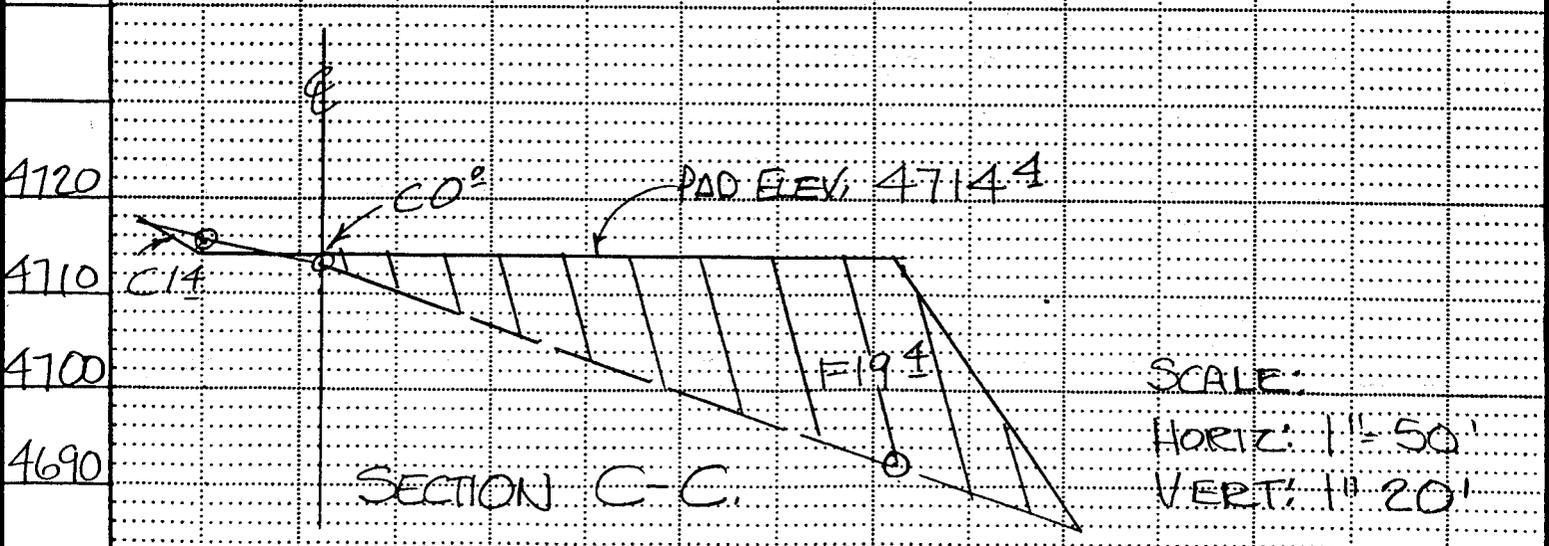
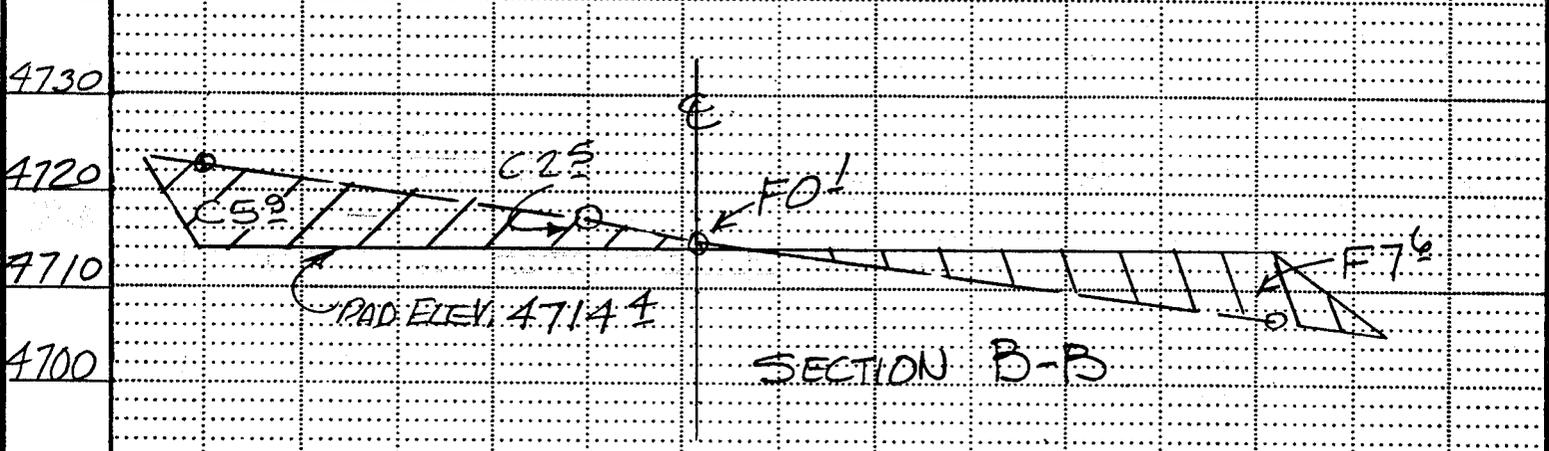
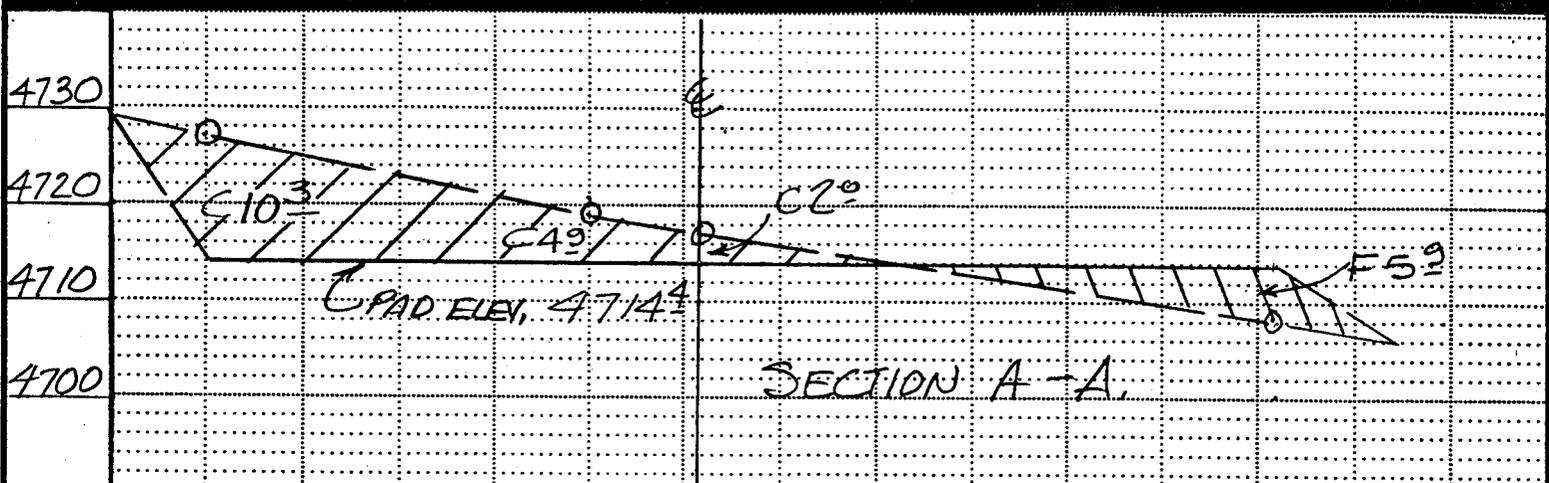


SCALE: 1" = 50'

DATE: JANUARY, 1990

SAN JUAN ENGINEERS
2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

CUT AND FILL SHEET
FOR
TEXACO INC.,
SECTION 18, T40S, R24E, SAN JUAN CO, UTAH.



SCALE:
HORIZ: 1" = 50'
VERT: 1" = 20'

DATE: JANUARY, 1990.

SAN JUAN ENGINEERS
2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO

OPERATOR Texaco Inc. (N0980) DATE 3-2-90

WELL NAME Aneth F407SE

SEC NWNE 18 T 40S R 24E COUNTY San Juan

43-037-31522
API NUMBER

Federal
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

nearest well ok under Unit agreement.
Water Permit A-10458 (09-248) cc: Being mailed Received 3-5-90
Need 1990 P.O.D. Aneth Unit. Received 4-19-90 eff. 4-17-90.

APPROVAL LETTER:

SPACING: R615-2-3 Aneth R615-3-2
UNIT

CAUSE NO. & DATE R615-3-3

STIPULATIONS:

RECEIVED

MAR 05 1982

DIVISION OF OIL, GAS & MINING

CERTIFICATE OF PERMANENT CHANGE OF POINT OF DIVERSION, PLACE, PURPOSE OR PERIOD OF USE OF WATER

STATE OF UTAH

09-248 RECEIVED

JAN 14 1982

STATE ENGINEER PRICE, UTAH

Change Application No. a-10458 (09-248)

Certificate No. a-1318

- 1. Nature of change: Point of diversion Place of use Purpose of use Period of use
- 2. Name of applicant Texaco, Inc.
- 3. Address of applicant P. O. Box 2100
Denver, CO 80201
- 4. Source of supply Underground Water, (19)Wells Drainage area Colorado River
- 5. Priority of original right January 19, 1959 Priority of change a-10458 - October 25, 1978
- 6. Right or rights upon which change was based A 30547, Cert. 7375, (09-248)
- 7. Quantity of water changed 5.1 c.f.s. _____ Acre-ft. _____
- 8. Nature and annual period of use: (both dates inclusive)

<u>X</u> Irrigation	from <u>March 15</u>	to <u>November 15</u>
_____ Stockwatering	from _____	to _____
_____ Domestic	from _____	to _____
_____ Municipal	from _____	to _____
<u>X</u> Other (Mining)	from <u>January 1</u>	to <u>December 31</u>

9. Point of diversion See Attached Sheet
_____ County, Utah

10. Description of diverting works 19 wells, 12 3/4 inch diameter wells, all approximately 40 feet deep

11. Place and/or extent of use IRRIGATION: 2.01 acs. SE 1/4 NE 1/4, Sec. 31, T40S, R24E, SLBM; 5.19 acs. SW 1/4 NW 1/4, Sec. 32, T40S, R24E, SLBM or a total acreage of 7.2 acres.
INJECTION MINING OF GAS AND OIL IN: Sections 1, 11, 12, 13, 14, 23, and 24, T40S, R23E, SLBM; Sections 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 33, 34, 35, and 36, T40S, R24E, SLBM; Sections 19, 20, 29, 30, and 31, T40S, R25E, SLBM; Section 2, T41S, R24E, SLBM.

12. Other rights appurtenant None

This certificate entitles the holder to use only sufficient water from all rights combined to constitute an economic duty without waste.
The right evidenced by this certificate is restricted to the change described herein, and the certificate in no way establishes nor validates the water right claimed by the applicant, and the change is to in no way enlarge the original right or rights.
The works employed in this change are to be operated and maintained in such manner and condition as will prevent waste of water.

In Witness Whereof, I have hereunto set my hand and affixed the seal of my office this 16th day of December, 19 81.

In the event the right evidenced by this certificate is transferred, a copy of such transfer should be furnished the State Engineer by the party acquiring the right.

[Signature]
State Engineer

CHANGE APPL. NO. a-10458 (09-248)

CERTIFICATE NO. a-1318

RECORDED
MAR 05 1990

PARAGRAPH #9: POINT OF DIVERSION

Well #1, Div. Pt. 97, E. 144 ft. S. 1484 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #2, Div. Pt. 96, E. 301 ft. S. 1503 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #3, Div. Pt. 95, E. 517 ft. S. 1524 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #4, Div. Pt. 94, E. 738 ft. S. 1641 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #5, Div. Pt. 93, E. 968 ft. S. 1733 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #6, Div. Pt. 91, E. 1186 ft. S. 1857 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #7, Div. Pt. 90, E. 1394 ft. S. 1998 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #8, Div. Pt. 89, E. 1568 ft. S. 2191 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #9, Div. Pt. 87, E. 1764 ft. S. 2332 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #10, Div. Pt. 86, E. 1937 ft. S. 2512 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #11, Div. Pt. 84, E. 2152 ft. S. 2650 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #12, Div. Pt. 83, E. 2353 ft. S. 2809 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #13, Div. Pt. 82, E. 2561 ft. S. 2936 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #14, Div. Pt. 81, E. 2743 ft. S. 3095 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #15, Div. Pt. 80, E. 2960 ft. S. 3244 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #16, Div. Pt. 78, E. 3127 ft. S. 3425 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #17, Div. Pt. 77, E. 3321 ft. S. 3583 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #18, Div. Pt. 76, E. 3473 ft. S. 3797 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;
Well #19, Div. Pt. 75, E. 3677 ft. S. 3920 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM;

(Gallery, Div. Pts. 4 thorough 8, perforated pipe)

from E. 4220 ft. S. 3562 ft. from NW Cor., Sec. 31, T40S, R24E, SLBM.



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 27, 1990

Texaco Incorporated
P. O. Box 3109
Midland, Texas 79702

Gentlemen:

Re: Aneth F407SE - NW NE Sec. 18, T. 40S, R. 24E - San Juan County, Utah
0' FNL, 2626' FWL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
Texaco Incorporated
Aneth F407SE
April 27, 1990

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31522.

Sincerely,



R. J. Fith
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
~~D. R. Nielson~~ *g. L. Thompson*
WE14/56-57

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texaco Inc. DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR
 P. O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 0' FNL, 2626' FWL
 At proposed prod. zone: Same
 43-037-31522

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4.0 Miles Northwest of Montezuma Creek, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 5820'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 750'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR - 4714.3

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	40'	Redimix to Surface
11"	8 5/8"	24#	1590'	Cement to surface- 570 sacks
7 7/8"	5 1/2"	15.5#	5725'	Cement to surface- 2140 sacks

16. NO. OF ACRES IN LEASE: 16950

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

19. PROPOSED DEPTH: 5725'

20. ROTARY OR CABLE TOOLS: Rotary

22. APPROX. DATE WORK WILL START*: June 1, 1990

5. LEASE DESIGNATION AND SERIAL NO.: SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo

7. UNIT AGREEMENT NAME: Aneth Unit

8. FARM OR LEASE NAME: Unit

9. WELL NO.: F407SE

10. FIELD AND POOL, OR WILDCAT: Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 18, T-40-S, R-24-E

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

OIL AND GAS	
DFN	3- RJE
2- JRB	GLH
DIS	SLS
1- TAS	
3- TAS	
4- TAS	
5	MICROFILM ✓
6	FILE

13. ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: Drilling Superintendent DATE: February 23, 1990

(This space for Federal or State office use)

PERMIT NO. _____ APPROVED BY: William C. Stringer TITLE: Assistant District Manager for Minerals DATE: JUL 2 1990

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
 *See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A
 Dated 1/1/80

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

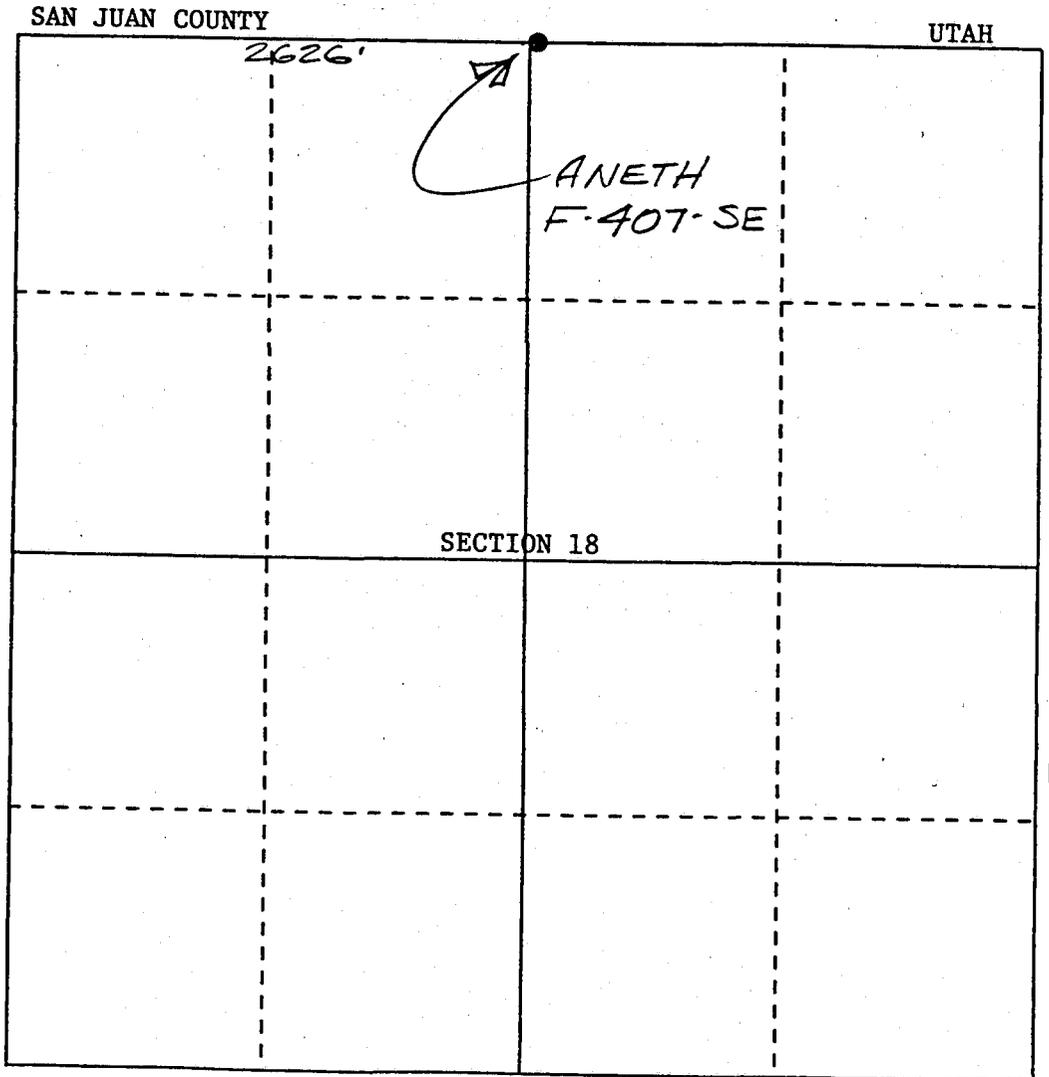
COMPANY TEXACO, INC.

LEASE ANETH WELL NO. F407SE

SEC. 18 T. 40 SOUTH R. 24 EAST, S.L.M.

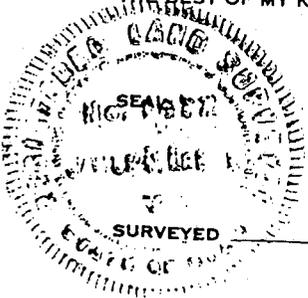
LOCATION 0 FEET FROM THE NORTH LINE AND
2626 FEET FROM THE WEST LINE

ELEVATION 4714.3 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Lee
Registered Land Surveyor.

JAMES P. LEESE, UTAH REG. NO. 1472

JANUARY 19, 19 90

Texaco Inc.
Well No. F407SE
NWNE Sec. 18, T. 40 S., R. 24 E.
San Juan County, Utah
SL-067807

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM Bond NM0056 (Principal - Texaco Inc.) via surety consent as provided for in 43 CFR 3104.3

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, Onshore Oil and Gas Order No. 2 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. If unconsolidated rock is encountered, conductor shall be set ten (10) feet into underlying bedrock with cement circulated to surface.
2. Surface casing shall be set at least 50 feet into the Chinle Formation regardless of the depth the Chinle is encountered.

B. Anticipated Starting Dates and Notifications of Operations:

If a replacement rig is needed for completion operations, a Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved through the District Office.

B. STIPULATIONS

1. No chrome compounds will be on location.
2. There will be a berm (minimum of 12 inches high) constructed around the location.
3. The reserve pit will be lined .
4. All above ground structures and equipment will be painted with a Sand non-glare color.
5. Compacted areas will be plowed or ripped to a depth of 12 to 16 inches before reseeding. Seed will be drilled to a depth of .5 to .75 inch or broadcast and followed by a drag or packer. If broadcast, the recommended seed mix will be applied at 150% of the recommended rate. The following seed mix will be used.

Western Wheatgrass	1.5 lbs./acre/PLS
Sand Dropseed	0.5 lbs./acre/PLS
Indian Ricegrass	2.0 lbs./acre/PLS
Galleta	2.0 lbs./acre/PLS
Needle-N-Thread	2.0 lbs./acre/PLS

(Purity x Germination = PLS)

6. The top 12 inches of soil will be salvaged, stockpiled, and stabilized on the southeast side of the well pad and reserve pit for use in revegetating the site.
7. Diversion ditch will be constructed on the west and southwest side of the well pad below the cut slope diverting any runoff to the southeast.
8. The stipulations set forth in the archeological clearance letter dated 3/16/90 will be strictly adhered to. Clearance No. LPAC-90-049.
9. All changes/deviations made from the approved APD must be cleared and approved by the surface management agency. The surface management agency can be contacted at (505) 368-4316.

C. SURFACE USE PLAN

1. If well is a producer, cattleguards will be installed at fence crossing on access road.
 2. As soon as the reserve pit has dried or within 18 months of completion of drilling, whichever is least. All areas not needed for production will be rehabilitated.
 3. If well is a producer, all access roads will be brought to BLM resource class III road standards within 60 days of completion of drilling operations.
 4. An encroachment permit will be obtained from the San Juan County Road Department (801) 587-2231, Ext. 43, for use of county roads:
-
5. All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.
 6. Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.
 7. Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.
 8. Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT as of the effective date of August 23, 1989 and 43 CFR 3162.7-2.
 9. No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit.
 10. No chrome compounds will be on location.
 11. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager for Minerals. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will identified in accordance with 43 CFR 3162.6.
 12. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
 13. The dirt contractor will be provided with an approved copy of the surface use plan.

14. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

15. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
16. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

Informational Attachment / Onshore Oil and Gas Order No. 2 Guidelines

- 3000 psi BOP & BOPE:

Annular preventer

Pipe ram, blind ram, and if conditions warrant, another pipe ram shall also be required,

A second pipe ram preventer or variable bore pipe ram preventer shall be used with a tapered drill string,

Drilling spool, or blowout preventer with 2 side outlets (choke side shall be a 3-inch minimum diameter, kill side shall be at least 2-inch diameter)

A minimum of 2 choke line valves (3-inch minimum),

Kill line (2-inch minimum)

3 inch diameter choke line,

2 kill line valves, one of which shall be a check valve (2 inch minimum),

2 chokes (refer to diagram in Attachment 1)

Pressure gauge on choke manifold

Upper kelly cock valve with handle available,

Safety valve and subs to fit all drill strings in use,

All BOPE connections subjected to well pressure shall be flanged, welded, or clamped,

Fill-up line above the uppermost preventer,

- If repair or replacement of the BOPE is required after testing, this work shall be performed prior to drilling out the casing shoe, and
- When the BOPE cannot function to secure the hole, the hole shall be secured using cement, retrievable packer or bridge plug packer, bridge plug or other acceptable approved methods to assure safe well conditions.

- Choke Manifold Equipment:

All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration.

All valves (except chokes) in the kill line, choke manifold and choke line shall be a type that does not restrict the flow (full opening) and that allows a straight through flow.

Pressure gauges in the well control system shall be a type designed for drilling fluid service.

- 3000 psi system - Accumulator Equipment:

Accumulator shall have sufficient capacity to open the hydraulically controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit pumps. This is a minimum requirement. The fluid reservoir capacity shall be double the accumulator capacity and fluid level maintained at manufacturer's recommendations. The 3M system shall have 2 independent power sources to close the preventers. Nitrogen bottles (3 minimum) may be 1 of the independent power sources and, if so, shall maintain a charge equal to the manufacturer's specifications.

Accumulator precharge pressure test: This test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months. The accumulator pressure shall be corrected if the measured precharge pressure is found to be above or below the maximum limit specified within Onshore Order Number 2.

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing unit manifold pressure has decreased to a pre-set level.

Each BOP closing unit shall be equipped with sufficient number and sizes of pumps so that, with the accumulator system isolated from service, the pumps shall be capable of opening the hydraulically-operated gate valve (if so equipped), plus closing the annular preventer on the smallest size drill pipe to be used within 2 minutes, and obtain a minimum of 200 psi above specified accumulator precharge pressure.

A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems shall be capable of closing all preventers.

- BOP Testing:

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing if BOP stack is not isolated from casing. Pressure tests on ram type preventers shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed off of pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular BOP pressure tests shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above tests shall be performed:

**When initially installed;

**Whenever any seal subject to test pressure is broken;

**Following related repairs; and

**At 30 day intervals.

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s), the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly. Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

- Casing and Cementing:

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

All of the above described tests shall be recorded in the drilling log.

All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

Surface casing shall have centralizers on at least the bottom three joints depending on severity of hole inclination.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

- Mud Program Requirements:

The characteristics, use and testing of drilling mud and the implementation of related drilling procedures shall be designed to prevent the loss of well control. Sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring well control.

-Record slow pump speed on daily drilling report after mudding up.

-Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume.

-A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

-All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition. Where non-combustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare.

- Drill Stem Testing Requirements:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

-A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions, or displaced into the formation prior to pulling the test tool. This would involve providing some means for reverse circulation.

-Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

-All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- Special Drilling Operations:

In addition to the equipment already specified elsewhere in Onshore Order No. 2 , the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head;
- Spark arresters on engines or water cooled exhaust;
- Blooie line discharge 100 feet from well bore and securely anchored;
- Straight run on blooie line unless otherwise approved;
- Deduster equipment;
- All cuttings and circulating medium shall be directed into a reserve or blooie pit;
- Float valve above bit;
- Automatic igniter or continuous pilot light on the blooie line;
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore;
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

TABLE 1

NOTIFICATIONS

Notify Mike Wade of the San Juan Resource Area, at
(801) 587-2141 for the following:

- 2 days prior to commencement of dirt work, construction or reclamation;
- 1 day prior to spudding;
- 1 day prior to running and cementing surface casing;
- 1 day prior to pressure testing of BOPE and/or surface casing.

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Mineral Resources. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed:

Dale Manchester, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-6239
Eric Jones, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours, please call the following:

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone: (801) 259-6111
Home Phone: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Texaco COMPANY MAN: Charles Neely
WELL NAME: A/U F-407-SE API #: 13-037-31522
QTR/QTR: NW NE SECTION: 19 TWP: 40S RANGE: 24E
CONTRACTOR: Arapahoe #4 PUSHER/DRLR: Tom Schum
INSPECTOR: Glenn DATE: 1/3/91 OPERATIONS: Drilling
SPUD DATE: Approx 12/27/90 TOTAL DEPTH: 2903'

DRILLING AND COMPLETIONS

APD WELL SIGN BOPE RESERVE PIT
 FLARE PIT BURN PIT H2S BLOOIE LINE
 SANITATION HOUSEKEEPING VENTED/FLARED

PLUGGING AND ABANDONMENT

PRODUCING FM(S): _____

PLUGS:	TYPE/SIZE	INTERVAL

PERFORATIONS: _____

CASING SIZE: _____ PULLED: YES / NO CUT AT: _____

PLUGS TESTED: _____ HOW: _____ WOC: _____

MARKER: _____ SURFACE: _____ PLATE: _____

RECLAMATION:

CONTOURED: _____ RIPPED: _____ REHAB'D: _____

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPLICABLE

REMARKS: _____

5. LEASE DESIGNATION AND SERIAL NO.
SL-067807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME
ANETH UNIT

8. FARM OR LEASE NAME
UNIT

9. WELL NO.
F407SE

10. FIELD AND POOL, OR WILDCAT
ANETH

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

SEC. 18, T-40-S, R-24-E

14. PERMIT NO.

API#: **43-037-31522** *del*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR-4714.3

12. COUNTY OR PARISH

SAN JAUN

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **EXTEND STATE PERMIT**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) _____

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPLICATION FOR EXTENSION OF STATE OF UTAH DRILLING PERMIT.

TEXACO RECENTLY COMPLETED THE ANETH UNIT WELL #E407SE (A 20-ACRE DEVELOPEMENT WELL). WE WANT TO MONITOR PERFORMANCE TO DETERMINE IF THE SUBJECT WELL WILL REMAIN A VIABLE DRILLING CANDIDATE. THEREFORE, THIS WELL CANNOT BE SPUDDED BEFORE THE APRIL 27, 1991 EXPIRATION DATE.

PLEASE EXTEND THIS PERMIT FOR ONE (1) YEAR.

RECEIVED

MAR 18 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

C.P. Bashem/cwh

TITLE

DRILLING SUPERINTENDENT

DATE

03-13-91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-25-91

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
3300 North Butler, Farmington, NM 87401

4. Telephone Number
(505) 325-4397

5. Location of Well
Footage :
QQ, Sec. T., R., M. : See Attached

County :
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Transfer of Plugging Bond
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator/Operator Name
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: [Signature]
Attorney-in-Fact

SIGNED: [Signature]
Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBJECT IN TRIPLICATE
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether SF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED
MAY 28 1991

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Transfer of Owner/Operator <input type="checkbox"/>	
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:
TEXACO INC.
Signed: [Signature]
Attorney-In-Fact for Texaco Inc.
Date: 3/1/91

New Operator:
Texaco Exploration and Production Inc.
Signed: [Signature]
Title: Division Manager
Date: 3/1/91

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CERTIFICATE OF APPROVAL, IF ANY:



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME										
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	29	SENW	4303716292	PRDX	WIW	99990	NAVAJO TRIBE S-4 (ANETH F										
							SENE	4303716318	PRDX	WIW	99990	NAVAJO TRIBE S-3 (ANETH H										
							NWNE	4303716097	PRDX	WIW	99990	NAVAJO TRIBE S-1 (ANETH G										
							NWNW	4303716055	PRDX	WIW	99990	NAVAJO TRIBE S-2 (ANETH E										
							SENE	4303716319	PRDX	WIW	99990	ANETH 34-D2 (ANETH H-234)										
							SESW	4303716303	PRDX	WIW	99990	ANETH 34-B-4 (ANETH F-434)										
							SENE	4303716320	PRDX	WIW	99990	NAVAJO TRIBE Q-4 (ANETH H										
							SENW	4303716293	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH F										
							SESW	4303716304	PRDX	WIW	99990	NAVAJO TRIBE Q-8 (ANETH F										
							SENE	4303715487	PRDX	WIW	99990	NAVAJO 1 (ANETH H-236)										
							SENW	4303716294	PRDX	WIW	99990	NAVAJO 3 (ANETH F-236)										
							NWNW	4303715485	PRDX	WIW	99990	NAVAJO 4 (ANETH E-136)										
							380	ISMAY	S400	E250	13	SWSE	4303716455	PRDX	PA	99998	NAVAJO TRIBE K-13 (Q-413)					
							365	GREATER ANETH	S400	E250	19	SWSE	4303716140	PRDX	WIW	99990	ANETH UNIT L-419					
							380	ISMAY	S400	E250	24	NENE	4303716169	ISMY	WIW	99990	R-124 (NAVAJO TRIBE K-#11)					
							365	GREATER ANETH	S400	E250	29	NWNW	4303716131	DSCR	WIW	99990	NAVAJO TRIBE F-8 (ANETH U					
												NWSW	4303716134	PRDX	WIW	99990	NAVAJO TRIBE F-5 (ANETH U					
												NWSE	4303716139	PRDX	WIW	99990	NAVAJO TRIBE F-6 (ANETH L					
												SESW	4303716137	PRDX	WIW	99990	NAVAJO TRIBE F-7 (ANETH K					
												NWNW	4303716132	PRDX	WIW	99990	NAVAJO TRIBE F-9 (ANETH J					
												SENE	4303716141	PRDX	WIW	99990	NAVAJO TRIBE F-10 (ANETH					
												SENW	4303716135	PRDX	WIW	99990	NAVAJO TRIBE F-2 (ANETH K					
												SESE	4303716337	PRDX	WIW	99990	NAVAJO TRIBE F-11 (ANETH					
												SENW	4303716335	PRDX	WIW	99990	NAVAJO TRIBE C-22-31 (ANE					
												375	HOGAN	S410	E220	22	NENE	4303711254	ISMY	PA	99998	NAVAJO TRIBE "AH" #1
												365	GREATER ANETH	S400	E260	19	NENE	4303716519	ISMY	PA	99998	NAVAJO K-1(V219)
																	NWNE	4303731522	DRL	99999	ANETH F407SE	
							NENE	4303731529	DSCR	POW	7000						ANETH H129					
							NWNE	4303731530	DRL	99999	ANETH G135X											
							NENE	4303731531	DSCR	POW	7000						ANETH H135					
							NWSE	4303731532	DRL	99999	ANETH G325Y											
							NWSE	4303731533	DRL	99999	ANETH G323X											
							NENW	4303731534	DSCR	POW	7000						ANETH E407SE					
							SWNE	4303731535	DRL	99999	ANETH F118SE											
							NESW	4303731536	DRL	99999	ANETH F218SE											
							SESW	4303731537	DSCR	POW	7000						ANETH B412					
SENE	4303716278	DSCR	WIW	99990	BURTON 42-12 (ANETH D212)																	
1	WILDCAT	NO10	E080	12	SENW	4304330175		PA	99998	THOUSAND PEAKS RANCH NCT												
365	GREATER ANETH	S400	E240	23	SESE	4303731557	DRL	99999	ANETH UNIT G323SE													
					NENE	4303731556	DRL	99999	ANETH UNIT H123NW													
					SESW	4303731559	DRL	99999	ANETH UNIT F314SE													
					SWSW	4303731558	DRL	99999	ANETH UNIT E423SE													
					SENW	4303731560	DRL	99999	ANETH UNIT F226SE													
					NWNW	4303731561	DRL	99999	ANETH UNIT E123SE													
1	WILDCAT	S380	W020	5	SESW	4302530009		PA	99998	GOVT SCHNEIDER 'A' NCT-1												
365	GREATER ANETH	S400	E240	7	NWSW	4303715412	PRDX	WIW	99990	W ISMY FED #3 (ANETH E30												
					SESE	4303730049	PRDX	WIW	99996	ANETH UNIT D-412												

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **xxx** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
 910607 St. Lands approved 4-15-91 "merger".

Moab District
P. O. Box 970
Moab, Utah 84532

3162
(SL-067807)
(UT-065)

Texaco Inc.
P. O. Box 3109
Midland, Texas 79702

AUG 25 1993

Re: Rescinding Application for Permit to Drill
Well No. F407SE 43-037-31522
NWNE Sec. 18, T. 40 S., R. 24 E.
San Juan County, Utah
Lease SL-067807

Gentlemen:

The Application for Permit to Drill the referenced well was approved on July 2, 1990. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact Verlene Butts, Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/s/ WILLIAM C. STRINGER

Associate District Manager

Enclosure
Application for Permit to Drill

cc: UT-069, San Juan Resource Area (wo/Enclosure)
State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203 (wo/Enclosure) ✓

VButts:vb:8/24/93

RECEIVED

AUG 27 1993

DIVISION OF
OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

August 31, 1993

Texaco, Inc.
P.O. Box 3109
Midland, Texas 79702

Gentlemen:

Re: Well No. Aneth F407SE, Sec. 18, T. 40 S., R. 24 E., San Juan County, Utah
API No. 43-037-31522

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

DME/lcd
cc: Bureau of Land Management - Moab
R.J. Firth
Well file
WOI196

