

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT/abd

DATE FILED 3-12-90

LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO INDIAN NOG 8702-1116

DRILLING APPROVED 3-21-90 (EXCEPTION LOCATION)

SPUDDED IN

COMPLETED PUT TO PRODUCTION

INITIAL PRODUCTION:

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION

DATE ABANDONED 01-7-91

FIELD UNDESIGNATED

UNIT

COUNTY SAN JUAN

WELL NO FINGER MESA 15P #1 API NO. 43-037-31512

LOCATION 150' FSL FT FROM IN (S) LINE 350' FEL FT FROM (E) (W) LINE SESE 1/4 - 1/4 SEC 15

TWP	RGE	SEC	OPERATOR
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TWP	RGE	SEC	OPERATOR
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40S

25E

15

CHUSKA ENERGY COMPANY

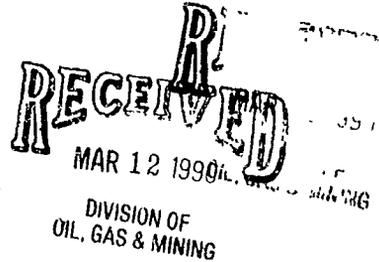


CHUSKA ENERGY COMPANY

315 N BEHREND • FARMINGTON NEW MEXICO 87401 • PHONE (505) 326 5525

March 9, 1990

State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Building, Suite 350
Salt Lake City, Utah 84180-1203



Ref: Application for Permit to Drill: Finger Mesa 15P-1 Well, San Juan County, Utah

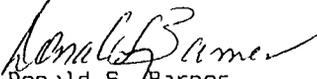
Gentlemen

Attached for your examination and approval is the original and two copies of an Application for Permit to Drill the Finger Mesa 15P Well No. 1 in San Juan County, Utah. This well will be drilled as part of an ongoing exploration program.

The location for this well falls outside the guidelines for the State of Utah spacing requirements. However, the rough nature of the terrain and the presence of archaeological artifacts preclude siting the well in accordance with State spacing requirements and still allow the well bore to penetrate geological structures which have been identified by seismic interpretation. We therefore apply for an exception to the General State Spacing requirements on topographic grounds. Chuska Energy controls the acreage surrounding the proposed site, as indicated on the attached land plat.

Please advise if you require additional information concerning this application. Chuska will greatly appreciate your prompt consideration.

Sincerely,


Donald S. Barnes
Operations Manager

DSB/csw
File: C:\WP\CSWH\FMES15P1\UTAHCVR

encl.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAR 12 1990

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. Lease Designation and Serial No
NOG 8702-1116

6. If Indian, Affiliate or Tribe Name
Navajo Tribal

7. Unit Agreement Name

8. Farm or Lease Name
Finger Mesa 15P

9. Well No
1

10. Field and Pool, or Wildcat
Wildcat Undiscovered (cov)

11. 00 Sec T. R. M. or B.L. and Survey or Area
S15 T40S R25E

12. County or Parish
San Juan

13. State
Utah

a. Type of Work
DRILL PLUG BACK

b. Type of Well
Oil Well Gas Well Other Multiple Zone

1. Name of Operator
Chuska Energy Company

2. Address of Operator
**DIVISION OF OIL GAS & MINING
315 North Behrend, Farmington, New Mexico 87401**

3. Location of Well (Report location clearly - 1 in accordance with any State requirements*)
At surface
150 FSL, 350 FEL

At proposed prod zone
Same

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line ft (Also to nearest drilg line if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed locat on* to nearest well, drilling completed or applied for on this lease ft

19. Proposed depth
6,438 Aksh

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DI, RT, GR, etc.)
5,263 GR

22. Approx. date work will start*
6-1-90

23. **PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24 lb	500	371 sq. ft. + 67 Gal. CaCl ₂
7 7/8"	5 1/2"	15.5 lb	6,438	690764 sq. ft., 65.35 Poz + 67 Gal.

Refer to attached 10-point Drilling Plan etc.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed *Donald J. Bame* Title Operations Manager Date 3-9-90

(This space for approval of State office use)

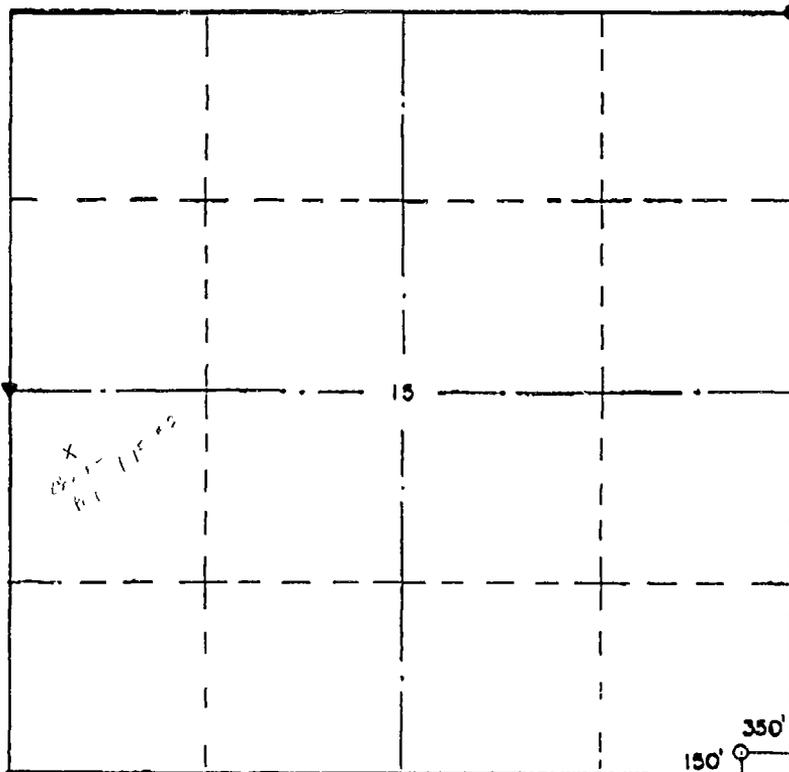
API NO 43-037-31512 Approval Date APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by *John R. Day* Title _____ DATE 3-27-90

Conditions of approval if any WELL SPACING. PL15-3-3

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT



1"=1000'

● find stone

▼ Iron pin

WELL LOCATION DESCRIPTION:

Chuska Energy Company, Finger Mesa 15 - P - 1
150' PSL & 350' PEL

Section 15, T.40 S., R.25 E., SLM

San Juan County, Utah

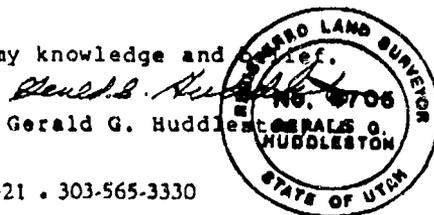
5263' ground elevation

State plane : x = 2,683,320. y = 240,043.

plus or minus 5', based on existing seismic control

The above plat is true and correct my knowledge and belief.

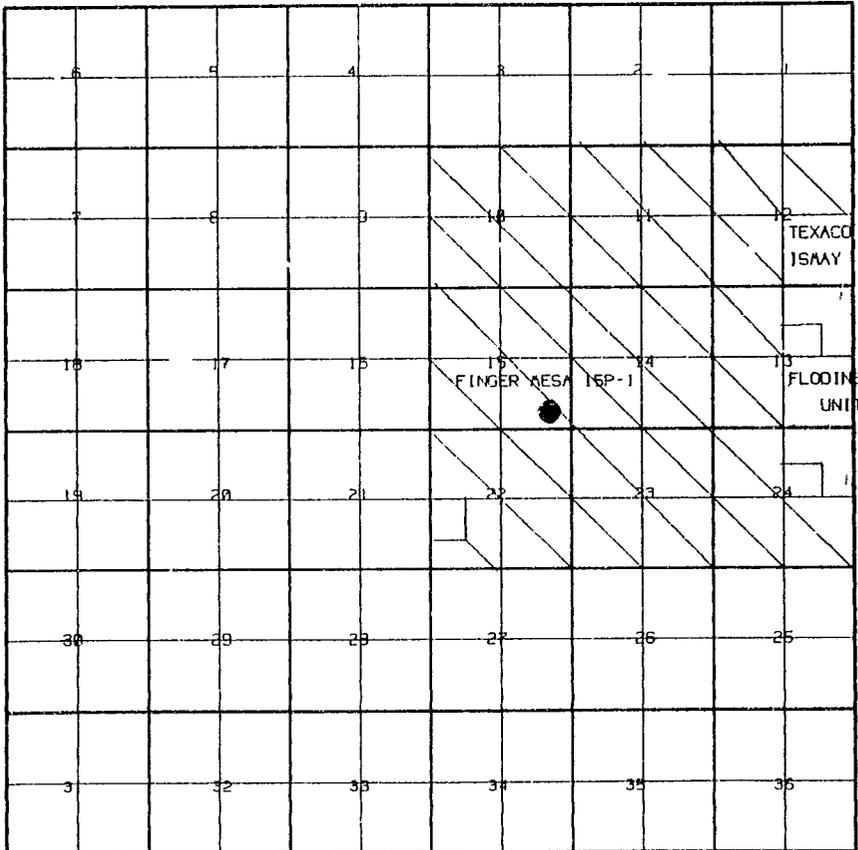
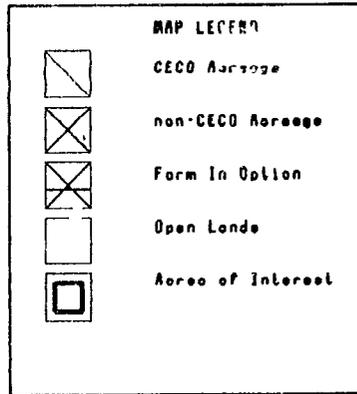
5 March 1990



Gerald G. Huddleston

213 East Montezuma Avenue • Cortez, Colorado 81321 • 303-565-3330

T40S-R25E
SAN JUAN COUNTY
UTAH



CHUSKA ENERGY COMPANY

10 POINT DRILLING PLAN

Finger Mesa 15P Well No. 1
Section 15, Township 40S, Range 25E
150' FSL, 350' FEL
San Juan County, Utah

1. SUPFACE FORMATION

Geological name of surface formation: Morrison

2. ELEVATION

Surface elevation is 5,263' 3R.

3. ESTIMATED FORMATION TOPS

<u>Depth</u>	<u>Formation</u>	<u>Sub Sea Elevation</u>	
Surface	Morrison	+ 5263'	
1288	Navajo	+ 3975	
1883	Chinle	+ 3380	
3023	DeChelly	+ 2240'	
3133'	Organ Rock	+ 2130	
3823	Cedar Mesa	+ 1440'	
4933	Hermosa	+ 330'	
5833	Upper Ismay	- 570'	Primary Target
5958	Lower Ismay	- 695'	
6063	Desert Creek	- 800	
6163'	Akah	- 900'	
6438'	Total Depth	- 1175	

4. PROPOSED CASING/CEMENTING PROGRAM

	<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Coupling</u>
Surface	500	8 5/8"	24.0 ppf	K-55	STC
Production:	6,438'	5 1/2"	15.5 ppf	K-55	STC

Surface Cementing:

371 sx (427 ft³) Class 'G' cement with 2% CaCl₂ and 1/4 lb/sk Celloflake. Weight = 15.8 ppg, yield = 1.15 ft³/sk. Slurry volume will be calculated at 100% excess over annular volume.

Production Cementing:

First Stage

TD to 3500' (stage collar @ ± 3500'). Lead with 219 sx Class 'G' cement, 65:35 Pozmix, with 6% gel and 1/4 lb/sk Celloflake. Weight = 12.7 ppg, yield = 1.85 ft³/sk. Tail with 100 sx Class 'G' cement with 2% CaCl₂. Weight = 15.8 ppg, yield = 1.15 ft³/sk. Total of 520 ft³.

Second Stage

3500 to surface. Lead with 271 sx Class 'G' cement, 65:35 Pozmix with 6% gel and 1/4 lb/sk Celloflake. Weight = 12.7 ppg, yield = 1.85 ft³/sk. Tail with 100 sx Class 'G' cement with 2% CaCl₂. Weight = 15.8 ppg, yield = 1.15 ft³/sk. Total of 616 ft³.

Note: Exact slurry volumes for the production string will be adjusted according to the caliper log which will be run prior to cementing. Special adjustments may be necessary if significant amounts of salt are drilled.

5. BLOWOUT PREVENTER (See attached schematics)

As abnormal pressure is not anticipated, a 2000 psi BOP system would be sufficient for the drilling of this well. However, due to availability constraints, a 3000 psi system will be used, as per the attached Exhibits "A" and "B". This will be a 10" x 900 Series double ram preventer, equipped with a set of pipe and blind rams.

An accumulator system, with a pressure capacity sufficient to operate the rams three complete cycles without rig power, will be required as part of the rig equipment.

6. PROPOSED MUD PROGRAM

Surface to 3500

Fresh water, gel, lime and native solids. Weight 8.3 - 8.7 ppg. Gel/lime sweeps as necessary for hole cleaning.

3500 to Total Depth

Low solids, non-dispersed polymer system. Weight 8.6 - 8.8 ppg. Gel/lime sweeps as hole conditions dictate for hole cleaning. Fluid loss to be maintained at 15 cc or less. Fluid loss to be further reduced to 10 cc or less prior to coring, logging or DST's.

7. AUXILIARY EQUIPMENT

- A. A kelly cock will be installed during drilling operations, with handle available on the rig floor.
- B. Floor (stabbing) valves will be available, on the rig floor at all times, with necessary subs to fit all of the drilling assemblies.
- C. Mud will be the circulating fluid. No abnormal formation pressures are expected.

8. WELL EVALUATION

Open hole electric logging program will consist of a minimum program of DLL-M3FL-SP-GR-Cal, FDC-CNL-GR-Lithodensity from TD to 4000'.

Drill stem testing will be as per the wellsite geologist's recommendations, based on shows. A mud logging unit will be utilized during drilling operations from 4000' to TD.

9. ABNORMAL PRESSURES/GAS

Abnormal pressures are not anticipated. Monitoring of gas and hydrocarbon shows will be by wellsite mud logging unit. H₂S gas is not anticipated, however regular checks will be made while drilling the well.

10. TIMING

The drilling and evaluation of this well is estimated to be 19 days. Anticipated spud date is 6-1-90.

EXHIBIT "A"
BLOWOUT PREVENTER

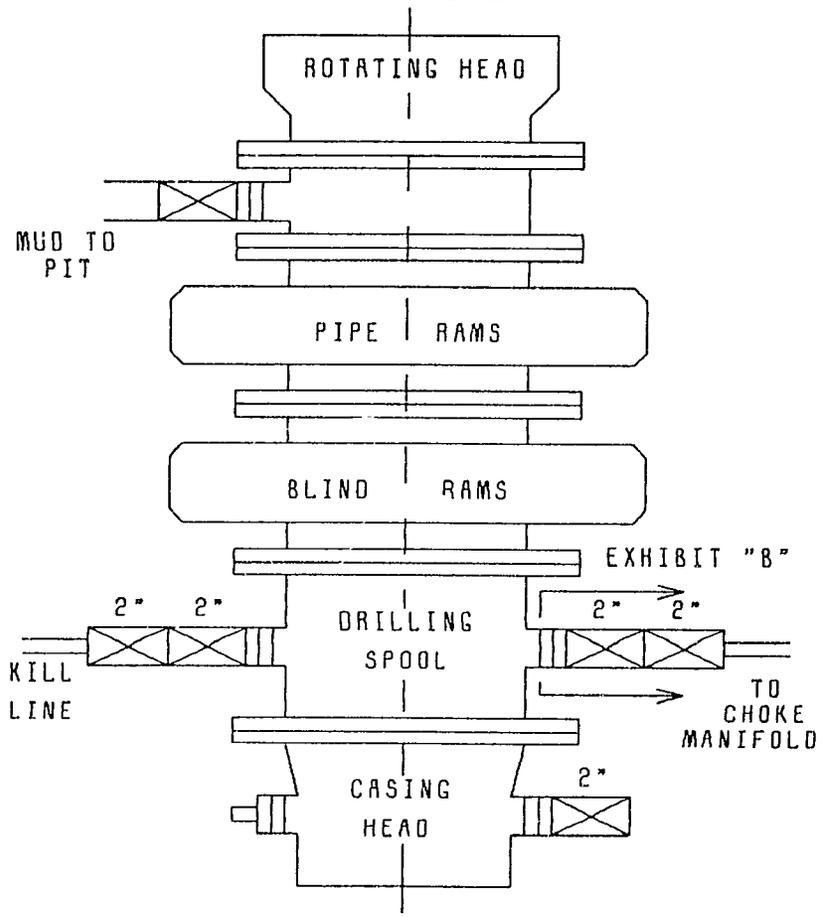
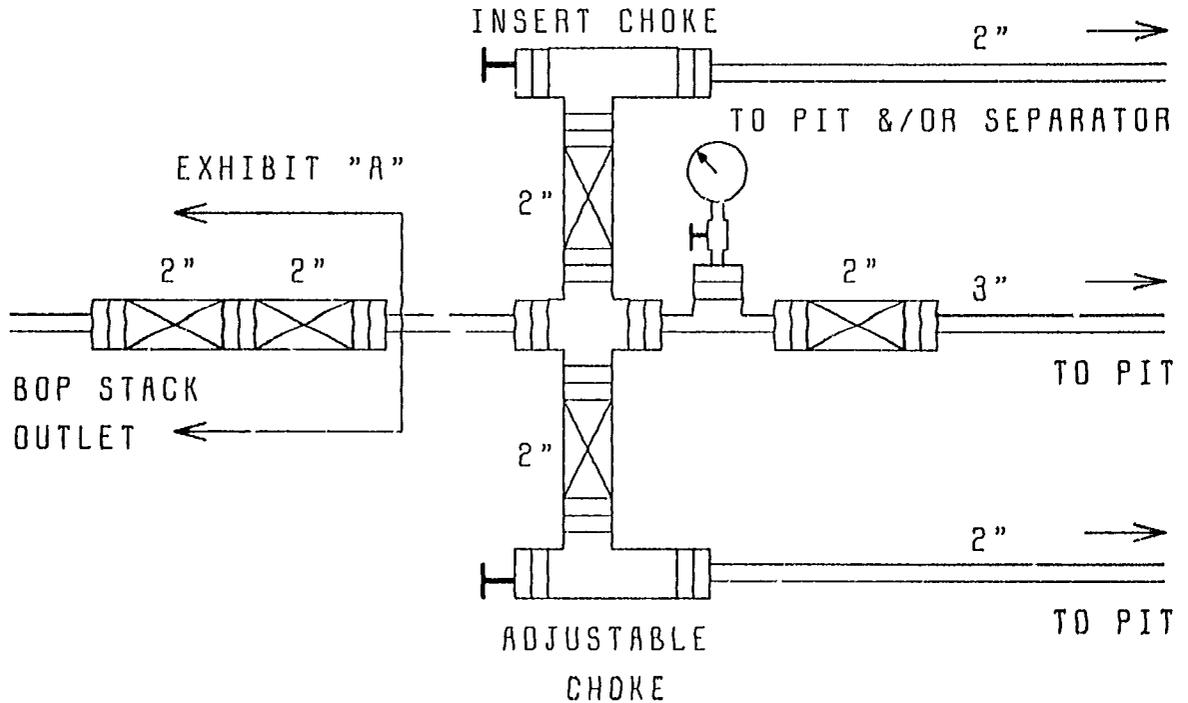


EXHIBIT "B"
CHOKE MANIFOLD



DETAILED DRILLING PROGRAM

DATE: March 9, 1990

WELL NAME: Finger Mesa 15P WELL NO.: 1

LOCATION: Section 15, Township 40S, Range 25E
150' FSL, 350' FEL
San Juan County, Utah

ELEVATION: 5,263' GR

TOTAL DEPTH: 6,438'

PROJECTED HORIZON: Primary target is Upper Ismay at 5,833'.

DRILLING, CASING AND CEMENTING PROGRAM

1. Move in and rig up rotary tools. Notify BLM of time of spud and intent to run surface casing.
2. Drill mouse hole and rat hole. Mix mud prior to spudding well.
3. Drill 12 1/4" hole to \pm 500'. Use fresh water gel/lime spud mud for drilling surface hole. Well bore inclination is not to exceed 1 at 500'. Deviation surveys will be run at least at 250' and at casing point.
4. Run 8 5/8", 24 lb/ft, K-S5, STC casing to TD. Cement with 371 sx (427 ft³) of Class 'G' cement with 2% CaCl₂ and 1/4 lb/sk Celloflake (sufficient slurry volume to circulate cement to surface).
5. W.O.C. a minimum of 4 hours prior to nipping up BOP stack and related equipment. See BOP schematics for details.
6. Ensure plug has been down a minimum of 8 hours prior to commencing pressure testing procedures. Pressure test BOP to 2,000 psi for 30 minutes. Pressure test manifold and all related equipment to 2,000 psi. Pressure test casing to 1,500 psi for 30 min.
7. Drill out surface casing with 7 7/8" bit. Drill 7 7/8" hole to TD. Deviation surveys are to be taken every 500' or on a bit trip, whichever occurs first. Maximum allowable deviation will be 5 at TD, with the maximum allowable rate of change to be 1/100'.
8. Run open hole logs and evaluate. Drill stem testing will be as per the wellsite geologist's recommendation.

9. If the well is determined to be productive, run 5 1/2", 15.5 lb/ft, K-55, STC casing to TD. Set stage cementing collar at \pm 3,500'. Cement in two stages as per cementing program in 10-point Drilling Plan.
10. Nipple down BOPE. Set 5 1/2" casing slips and cut off casing. Install well head. Release drilling rig and move rig off location.
11. If well is non-productive it will be plugged and abandoned per State, BLM and Navajo Tribal stipulations.

Finger Mesa 15P Well No. 1
Section 15, Township 40S, Range 25E
150' FSL, 350' FEL
San Juan County, Utah

GENERAL COMPLETION PROCEDURE

If the well is determined to be productive, move in completion rig. Perforate, acidize, and test each productive porosity zone. Completion work will commence after Sundry Notice approval is received. Detailed procedures will follow.

PLUGGING AND ABANDONMENT

If the well is determined not to be productive, the well bore will be plugged as per BLM, State and Navajo Tribal requirements.

Finger Mesa 15P Well No. 1
Section 15, Township 40S, Range 25E
150' FSL, 350' FEL
San Juan County, Utah

SURFACE USE PLAN

1. EXISTING ROADS

Shown on the attached topographic map are the existing roads in the immediate area. Outlined is the route to be followed on the Hovenweep road. Existing roads will be maintained, as necessary, while operations are in progress.

2. PLANNED ACCESS ROAD (SHOWN IN RED)

The access road will be as shown on the attached topographic map. The road will be flat bladed, constructed 14' in width and will be maintained as necessary to prevent excessive damage to the existing terrain. The road will be upgraded if commercial production is established. It is estimated that less than 500' of new road will be required to be constructed to the location pad.

3. LOCATION OF EXISTING WELLS & TANK BATTERIES

There are no other producing wells or facilities in the immediate area.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

No production facilities are presently in place. Should the well prove to be productive, facilities (tank battery etc) will be sited on the drilling location pad.

5. LOCATION & TYPE OF WATER SUPPLY

Water will be acquired from a private source. The water will be hauled from a flowing well permitted to Hay Hot Oil Inc., permitted under Water Right 09-1419, A60809.

6. SOURCE OF CONSTRUCTION MATERIALS

The need for additional construction materials is not anticipated. In the event that additional materials are required, they will be acquired either from private sources or with the approval of the Navajo Nation.

7. METHODS OF HANDLING WASTE MATERIAL

Trash will be contained on location in an enclosed bin. It will be hauled to an approved disposal site or burned on location if a burning permit is granted. The reserve pit will be lined, with an approved 7 mil liner, for containing drilling fluids. The pit will also be fenced. All drilling fluids, cuttings and chemical waste will be stored in the reserve pit. Liquid hydrocarbons will be stored in temporary storage tanks and hauled from location to approved sales facilities. The reserve pit will be emptied, back filled and restored to natural terrain status upon completion of drilling operations.

8. ANCILLARY FACILITIES

Chemical portable toilet facilities will be provided on location during drilling and completion operations. No camps or air strips are planned for this well.

9. WELL SITE LAYOUT

Attached is a surveyor's staking plat, cut and fill requirements and a schematic of the proposed rig layout.

10. PLANS FOR RESTORATION OF THE SURFACE

The location is laid out on a north south trend and will require up to 8' of cut on the northern side of the reserve pit (1' to 2' on the eastern side of the location pad) and 1' to 2' of fill at maximum. Top soil removed from the pad will be stored at the well site. A reserve pit will be built on terrain containing sparse native vegetation. After drilling operations are complete, drilling fluid in the reserve pit will be allowed to evaporate. All remaining fluid in the pit will be disposed of into an approved disposal site. The reserve pit will remain fenced during the evaporation and disposal process. The pit will then be covered and the topsoil will be returned to the disturbed area. The terrain will be returned as near to its original condition as possible. Following operations, rehabilitation seeding will be in accordance with APD/BLM/BIA stipulations. There are no residents in the immediate area of the site.

11.

OPERATORS REPRESENTATIVE

CHUSKA ENERGY COMPANY
315 NORTH BEHREND AVENUE
FARMINGTON, NEW MEXICO 87401
DONALD S. BARNES

12. CERTIFICATION

I hereby certify that either I, or persons under my direct supervision have inspected the proposed drill site and access route: that I am familiar with the conditions which presently exist: that the statements made in this plan are, to the best of my knowledge, true and correct and that the work planned will be performed by Chuska Energy, or its sub-contractors, in conformity with the terms and conditions under which it is approved.



DONALD S. BARNES
Operations Manager

CHUSKA ENERGY COMPANY

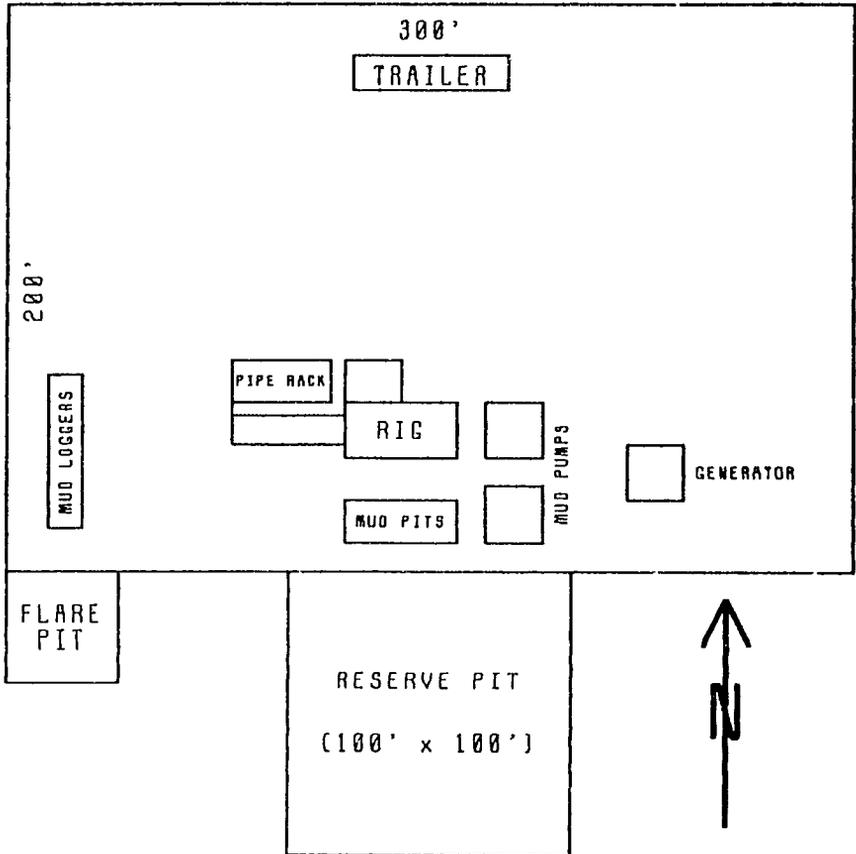
LOCATION LAYOUT

FINGER MESA 15P-1

150' FSL, 350' FEL

SECTION 14, TOWNSHIP 40S, RANGE 25E

SAN JUAN COUNTY, UTAH

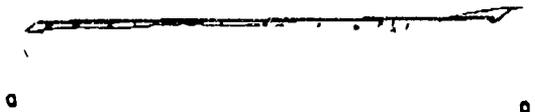
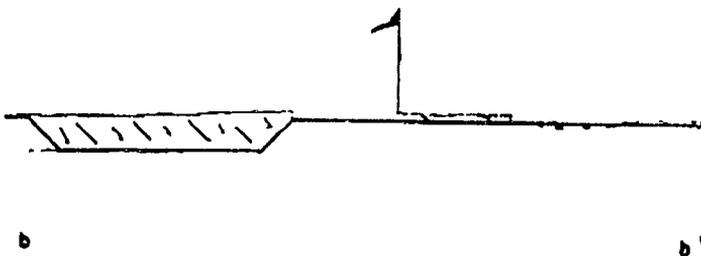
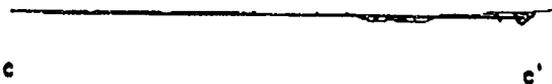


Cut ///
Fill ▽

Cross Section

Finger Mesa 15 - P - 1

1"=50' Horz. & Vert.



OPERATOR Chuska Energy Company (N9246) DATE 3-13-90

WELL NAME Finger Mesa 15P#1

SEC SESE 15 T 40S R 25E COUNTY San Juan

43-037-31512
API NUMBER

Indian (2)
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920' (see 14, 15, 22, 23)
Water Permit 09-1419 / A60809 (Hay Hot Oil, Inc)
Exception Location requested (460' radius)

APPROVAL LETTER:

SPACING: R615-2-3

N/A
UNIT

R515-3-2

N/A
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

cc BIA



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H. Bangerter Governor
Dee C. Hansen Executive Director
Robert L. Morgan State Engineer

Southeastern Area • 453 S. Carbon Avenue • P.O. Box 718 • Price UT 84501-0718 801-637-1303

March 13, 1990

RECEIVED
MAR 15 1990

DIVISION OF
OIL, GAS & MINING

Chuska Energy Company
Attn: Donald S. Barnes, Operations Manager
315 North Behrend
Farmington, New Mexico 87401

43-027-31512-104

Re: 1) Barnes 18M Well #1: SW4SW4 Sec. 18, T40S, R25E, SLB&M
2) East Rim 15L Well #2: NW4SW4 Sec. 15, T40S, R25E, SLB&M
3) Finger Mesa 15P Well #1: SE4SE4 Sec. 15, T40S, R25E, SLB&M
4) NW Cajon 1I Well #1: NE4SE4 Sec. 1, T40S, R24E, SLB&M
5) Runway 10G Well #1: SW4NE4 Sec. 10, T40S, R25E, SLB&M

Dear Mr. Barnes:

This letter will serve as authorization from this Division to proceed with the drilling at the five noted locations. It is understood that the drilling and maintenance water will be hauled to the sites by Hay Hot Oil Inc. under their existing water right 09-1419 (A60809). It is also noted on your request that 1.0 acre feet of water will be required at each location.

If you have any questions concerning this matter, please feel free to contact me.

Sincerely,

Mark P. Page
Area Engineer

cc: ✓ Lisha Romero, Div. of Oil, Gas & Mining
Jerry Howell, Hay Hot Oil Inc.

MPP/mjk



CHUSKA ENERGY COMPANY

315 N BEHREND • FARMINGTON, NEW MEXICO 87401 • PHONE (505) 326 5525

RECEIVED

MAR 12 1990

WATER RIGHTS
PRICE

March 9, 1990

RECEIVED
MAR 15 1990

State of Utah
Water Rights Division
P.O. Box 718
Price, Utah 84501-0718

DIVISION OF
WATER RIGHTS

Attn: Mr Mark Page

Ref: <u>Water Use Permits:</u>	Barnes	18M	Well No. 1	SW 3/4	13 22 25
	East Rim	15L	Well No. 2	NW 3/4	15 40 25
	Finger Mesa	15P	Well No. 1	SE 3/4	15 40 25
	NW Cajon	1I	Well No. 1	NE 3/4	1 40 25
	Runway	10G	Well No. 1	SW 1/4	10 40 25

Dear Mr Page

Chuska Energy Company proposes to drill the subject wells commencing in late May/early June. We intend to haul water in tank trucks, utilizing Hay Hot Oil Service who will obtain water from their artesian well, details of which are as follows:

1050' FNL, 1575' FWL
S27 T40S R23E
San Juan County, Utah

Permit No: 09-1419 (A60809)

Anticipated water requirements are 1.0 acre-feet per well. Site locations are as detailed in the attached topographic map and staking plats.

Please advise if you require any further information.

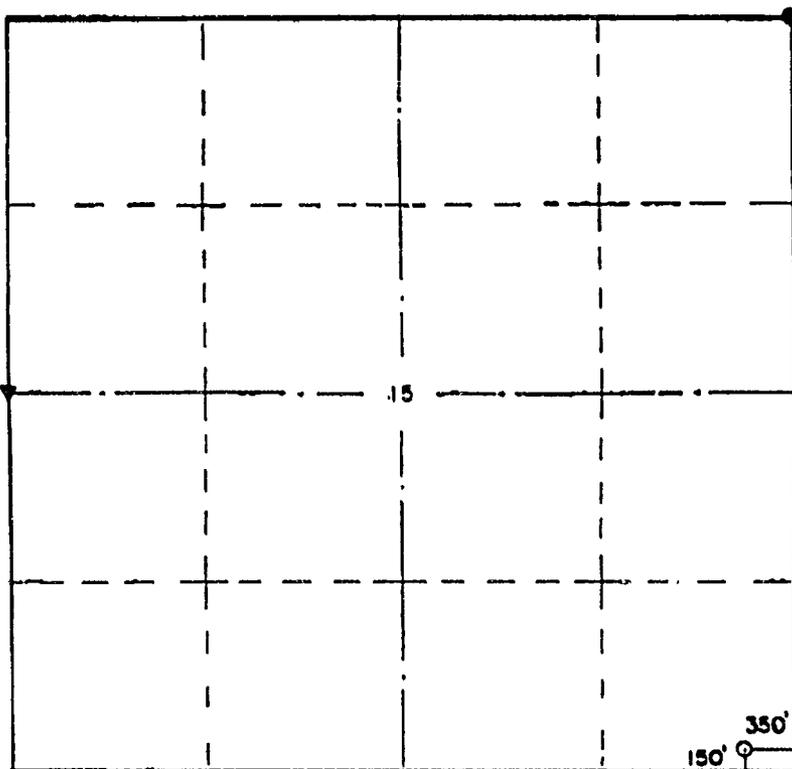
Sincerely yours

Donald S. Barnes
Operations Manager

DSB/csw
File: C:\WP\CSWH\BARN18M1\WATER

encl.

WELL LOCATION AND ACREAGE DEDICATION PLAT



1"=1000'
 ● find stone
 ▼ iron pin

WELL LOCATION DESCRIPTION:
 Chuska Energy Company, Finger Mesa 15 - P - 1
 150' FSL & 350' FEL
 Section 15, T.40 S., R.25 E., SLM
 San Juan County, Utah
 5263' ground elevation
 State plane : x = 2,683,320. y = 240,043.
 plus or minus 5', based on existing seismic control

The above plat is true and correct my knowledge and belief.

5 March 1990

Gerald G. Huddleston
 Gerald G. Huddleston
 SURVEYOR
 No. 5706
 GERALD G. HUDDLESTON
 STATE OF UTAH

213 East Montezuma Avenue • Cortez, Colorado 81321 • 303-565-3330



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84100 1203
801 538 5340

March 21, 1990

Chuska Energy Company
315 North Behrend
Farmington, New Mexico 87401

Gentlemen:

Re: Finger Mesa 15P #1 - SE SE Sec. 15, T. 40S, R. 25E - San Juan County, Utah
150' FSL, 350' FEL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
Chuska Energy Company
Finger Mesa 15P #1
March 21, 1990

- 7 This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date

The API number assigned to this well is 43-037-31512

Sincerely,



R. J. Earth
Associate Director, Oil & Gas

lcr
Enclosures
cc. Bureau of Land Management
Bureau of Indian Affairs
D R Nielson
J L Thompson
WE14/10-11



CHUSKA ENERGY COMPANY

3315 BLOOMFIELD HIGHWAY • FARMINGTON, NEW MEXICO 87401 • PHONE: (505) 326-5525

1 March, 1991

State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Building, Suite 350
Salt Lake City, Utah 84180-1203

Ref: Sundry Notice: Finger Mesa 15P-1 Well
Application for Extension of APD

Gentlemen

Attached for your examination and approval is the original and two copies of the subject Sundry Notice.

Please advise if you require additional information concerning this submission.

Sincerely,

Larry G. Sessions
Larry G. Sessions
Operations Manager

LGS/csw
File: C:\WP51\FINGMESA.15P\EXAPDSUN.CVR

encl.

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MAR 04 1991

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
NOG 8702-1116

7. Indian Allottee or Tribe Name

Navajo Tribal

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT-- for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Finger Mesa 15P 1

2. Name of Operator
Chuska Energy Company

10. API Well Number
43-037-31512

3. Address of Operator
3315 Bloomfield Highway, Farmington, New Mexico 87401

4. Telephone Number
505-326-5525

11. Field and Pool, or Wildcat
Wildcat

5. Location of Well
 Footage : 150' FSL, 350' FEL
 Co. Sec. T., R., M.: SE/4 SE/4 S15 T40S R25E
 County: San Juan
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Extension to APD
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 12-1-91

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
* Must be accompanied by a cement verification report

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Following further geological and reservoir evaluation of this prospect, spud of the well has been delayed. Chuska Energy therefore applies for an extension to the APD for the subject well.

BY THE STATE
DIVISION OF
OIL AND MINING

3-1-91
John Matthews

14. I hereby certify that the foregoing is true and correct.

Name & Signature Christopher S.W. Hill

Title Operations Engineer Date 1 Mar 91

(State Use Only)

ENTITY ACTION FORM - FORM 6

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11543	43-037-31606	<i>Conf</i> RUNWAY 9G 1	SWNE	9	40S	25E	SAN JUAN		10-19-93
WELL 1 COMMENTS:											
A	99999	11544	43-037-31517	<i>Conf</i> HOVENWEEP 10P-2	SESE	10	40S	25E	SAN JUAN		10-19-93
WELL 2 COMMENTS:											
A	99999	11545	43-037-31514	<i>Conf</i> LITTLE LAKE 14I-2	NESE	14	40S	25E	SAN JUAN		10-19-93
WELL 3 COMMENTS:											
A	99999	11546	43-037-31511	<i>Conf</i> EAST RIM 15L-2	NWSW	15	40S	25E	SAN JUAN		10-19-93
WELL 4 COMMENTS:											
A	99999	11547	43-037-31512	<i>Conf</i> FINGER MESA 15P #1	SESE	15	40S	25E	SAN JUAN		10-19-93
WELL 5 COMMENTS:											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

LC
L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

10-19-93

Date

Phone No. ()

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Finger Mesa 15P-1 43-037-31512 15-40S-25E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refiled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH