

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT abd

1-26-90 5-17-91

DATE FILED 1-26-90
 LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO INDIAN NOG 8702-1116

DRILLING APPROVED 2-15-90 (EXCEPTION LOCATION)

SPUDDED IN
 COMPLETED PUT TO PRODUCTION

INITIAL PRODUCTION
 GRAVITY API 1.01

GOR
 PRODUCING ZONES
 TOTAL DEPTH

WELL ELEVATION
 DATE ABANDONED 07-07-94

FIELD UNDESIGNATED

UNIT
 COUNTY SAN JUAN

WELL NO BIG BEND #7A-1 API NO. 43-037-31496

LOCATION 772' FNL FT FROM (N) (S) LINE 201' FEL FT FROM (E) (W) LINE NENE 1/4 - 1/4 SEC 7

TWP	RGE	SEC	OPERATOR
40S	26E	7	CHUSKA ENERGY COMPANY

TWP	RGE	SEC	OPERATOR
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CHUSKA ENERGY COMPANY

315 N BEHREND • FARMINGTON NEW MEXICO 87401 • PHONE (505) 326 5525

January 23, 1990

RECEIVED
JAN 26 1990

State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Building, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL GAS & MINING

Ref Application for Permit to Drill Big Bend #1

Gentlemen

attached you will find the original and two copies of the Application to Drill the subject well Chuska Energy would greatly appreciate your prompt consideration

Sincerely

Donald S Barnes
Operations Manager

DSB/csw
File C \WP\CSWH\

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

RECEIVED
JAN 26 1990

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1. Type of Work
 a. Type of Well
 Oil Well Gas Well Other DRILL DEEPEN

2. Name of Operator
 Chuska Energy Company
 Address of Operator
 315 North Behrend, Farmington, New Mexico 87401

3. Location of Well (R report location clearly and correctly) (Specify at least one)
 At surface
 772' FNI 201' FFI NENE

4. Distance from proposed location to nearest property or lease line (ft) (Also to nearest line if any)
 15' No. of acre in lease

5. Distance from proposed location to nearest well (drill or completed or applied for) on this lease (ft)
 19' Proposed Depth 5900' Dis 1000'

6. Elevations (Show whether DE RT GR, etc.)
 20' Rotary or bit tool Rotary

7. Distance from proposed location to nearest town point (ft)

8. Distance from proposed location to nearest well (drill or completed or applied for) on this lease (ft)

9. Well No. X 7A-1

10. Field and Pool Name
 Wildcat Undergrated (ac?)

11. State of Lease
 S7 T40S R261

12. County and State
 San Juan Utah

13. Proposed casing and cementing program

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24.0 lb	500'	370 sx 'G' + 2% CaCl2
7-7/8"	5-1/2"	15.5 lb	5900'	440 sx 'G', 65.35 Poz + 6% Gel

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen plug back get data on present production zone and proposed productive zone. If proposal is to drill deepen directly get pertinent data on subsurface locations and measured and true vertical depths. Give blow by preventive program if any.

I hereby certify that this report is true and complete to the best of my knowledge

Signature: Donald S. Barnes Title: Operations Manager Date: 01-23-90

(This space for Federal or State filing)

APR NO 43637 31496 Approval Date: APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS AND MINING

Approved by: _____ Title: _____ DATE: 2-15-90

By: [Signature] WELL SPACING RL1533

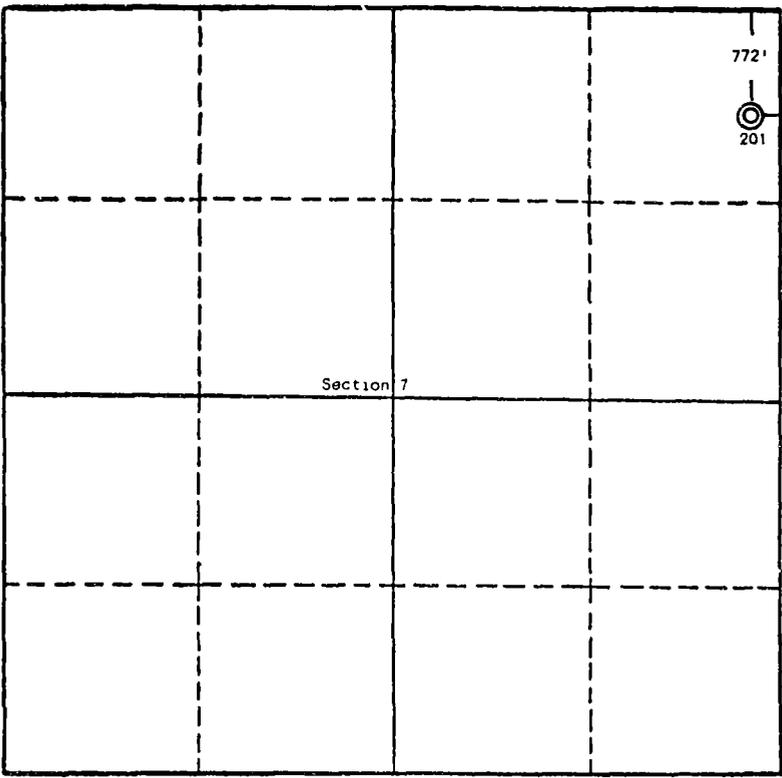
Company Chuska Energy Company

Well Name & No Big Bend #1

Location 772' F/NL 201' F/EL

Sec 7, T 40 S, R. 26 E, S L M, County San Juan, Utah

Ground Elevation 5050



Scale, 1 inch = 1,000 feet

Surveyed November 29, 19

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief



Edgar L. Risenhoover
Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg No 5979

Non-resident certification as authorized by Utah State Law 58-22-21(b)

OPERATOR Chuska Energy Company (119290) DATE 1-30-90
WELL NAME B.g Bend #7A-1
SEC NENE 7 T 40S R 26E COUNTY San Juan

43 037-31496
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF

<input checked="" type="checkbox"/> PLAT	<input checked="" type="checkbox"/> BOND	<input checked="" type="checkbox"/> NEAREST WELL
<input checked="" type="checkbox"/> LEASE	<input checked="" type="checkbox"/> FIELD	<input checked="" type="checkbox"/> POTASH OR OIL SHALE

PROCESSING COMMENTS

No other well within 920'
Water Permit Hay Hat Oil Inc - A60809 / 09-1419
Need exception location request / Received 2-12-90
Well name change from B.g Bend #1 eff 2-6 90

APPROVAL LETTER

SPACING	<input type="checkbox"/> R615-2-3	<u>N/A</u> UNIT	<input type="checkbox"/> R615-3-2
	<input type="checkbox"/>	<u>N/A</u> CAUSE NO & DATE	<input checked="" type="checkbox"/> R615-3-3

STIPULATIONS

CC BJA



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H Bangerter Governor
Dee C Hansen Executive Director
Robert L Morgan State Engineer

Southeastern Area 453 S Carbon Avenue P O Box 718 Price UT 84501 0718 801-637 1303

RECEIVED
FEB 05 1990

February 1, 1990

DIVISION OF
OIL GAS & MINING

Chuska Energy Company
Attn Donald S Barnes, Operations Manager
315 North Behrend
Farmington, New Mexico 87401

Re 1) Tower #1 NW4SE4 Sec 1, T40S, R25E, SLB&M
2) Big Bend #1 NE4NE4 Sec 7, T40S, R26E, SLB&M
3) Ismay Extension #1 NE4SE4 Sec 12, T40S, R25E, SLB&M

Dear Mr Barnes

This letter will serve as authorization from this office to proceed with the drilling at the three noted locations Drilling and main water will be hauled to the sites by Hay Hot Oil Inc under their water right #09-1419 (A60809) It is anticipated that 0 90 acre feet of water will be required at each location

If you have any questions concerning this matter, please feel free to contact me

Sincerely,

Mark P Page
Area Engineer

cc ✓ Lisha Romero, Div of Oil, Gas & Mining
Jerry Howell, Hay Hot Oil Inc

MPP/mjk



CHUSKA ENERGY COMPANY

315 N BEHREND • FARMINGTON NEW MEXICO 87401

PHONE (505) 326-5525

RECEIVED
FEB 08 1990

February 6, 1990

Dr. JOHN O.
Oil GAS & MINING

State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Building, Suite 350
Salt Lake City Utah 84180-1203

Ref Sundry Notice Big Bend #1- Change of Name

Gentlemen

attached you will find the original and two copies of the subject Sundry Notice. As a result of a recent implementation of new administrative procedures, we wish to change the name of the subject well, from Big Bend #1 to Big Bend 7A-1.

Sincerely

Donald S Barnes
Operations Manager

DSB/csw
File C \WP\CSWH\BBEND7A1\NAMECHNG SUN

CHUSKA ENERGY COMPANY

10 POINT DRILLING PLAN

Big Bend Well No 1
Section 7, Township 40S, Range 26E
772 FNL, 201 FEL
San Juan County, Utah

1 SURFACE FORMATION

Geological name of surface formation Morrison

2 ELEVATION

Surface elevation is 5,050 GR

3 ESTIMATED FORMATION TOPS

<u>Depth</u>	<u>Formation</u>	<u>Sub Sea</u> <u>Elevation</u>	
Surface	Morrison	+ 5050	
1723	Chinle	+ 3327	
2813	Organ Rock	+ 2237	
3433	Cedar Mesa	+ 1617	
4613	Hermosa	+ 437	Oil/Gas
5574	Upper Ismay	- 524	Oil/Gas
5712	Lower Ismay	- 662	Oil/Gas
5796	Desert Creek	- 746	Oil/Gas
5900	Total Depth	- 850	

4 PROPOSED CASING/CEMENTING PROGRAM

	<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Coupling</u>
Surface	500	8 5/8	24 0 ppg	K-55	STC
Production	5,900	5 1/2'	15 5 ppg	K-55	STC

Surface Cementing

371 sx (427 ft³) Class G cement with 2/ CaCl₂ and 1b/sk
Celloflake Weight = 15 8 ppg, yield = 1 15 ft³/sk Slurry
volume will be calculated at 100/ excess over annular
volume

Production Cementing

First Stage

TD to 3500 (stage collar @ \pm 3500) Lead with 148 sx Class G cement, 65:35 Pozmix with 6/ gel and 1b/sk Celloflake Weight = 12.7 ppg, yield = 1.85 ft³/sk Tail with 100 sx Class G cement with 2/ CaCl₂ Weight = 15.8 ppg, yield = 1.15 ft³/sk Total of 427 ft³

Second Stage

3500 to surface Lead with 271 sx Class G cement, 65:35 Pozmix with 6/ gel and 1b/sk Celloflake Weight = 12.7 ppg, yield = 1.85 ft³/sk Tail with 100 sx Class G cement with 2/ CaCl₂ Weight = 15.8 ppg, yield = 1.15 ft³/sk Total of 616 ft³

Note Exact slurry volumes for the production string will be adjusted according to the caliper log which will be run prior to cementing. Special adjustments may be necessary if significant amounts of salt are drilled.

5 BLOWOUT PREVENTER (See attached schematics)

As abnormal pressure is not anticipated, a 2000 psi BOP system would be sufficient for the drilling of this well. However, due to availability constraints, a 3000 psi system will be used, as per the attached Exhibits A and B. This will be a 10 x 900 Series double ram preventer, equipped with a set of pipe and blind rams.

An accumulator system, with a pressure capacity sufficient to operate the rams three complete cycles without rig power, will be required as part of the rig equipment.

6 PROPOSED MUD PROGRAM

Surface to 3500

Fresh water, gel, lime and native solids Weight 8.3 - 8.7 ppg Gel/lime sweeps as necessary for hole cleaning.

3500 to Total Depth

Low solids, non-dispersed polymer system Weight 8.6 - 8.8 ppg Gel/lime sweeps as hole conditions dictate for hole cleaning. Fluid loss to be maintained at 15 cc or less. Fluid loss to be further reduced to 10 cc or less prior to coring, logging or DSTs.

7 AUXILIARY EQUIPMENT

- A A kelly cock will be installed during drilling operations, with handle available on the rig floor
- B Floor (stabbing) valves will be available, on the rig floor at all times with necessary subs to fit all of the drilling assemblies
- C Mud will be the circulating fluid No abnormal formation pressures are expected

8 WELL EVALUATION

Open hole electric logging program will consist of a minimum program of DLL-MSFL-SP-GR-Cal, FDC-CNL-GR-Lithodensity from TD to 4000

Drill stem testing will be as per the wellsite geologist's recommendations, based on shows A mud logging unit will be utilized during drilling operations from 4000 to TD

9 ABNORMAL PRESSURES/GAS

Abnormal pressures are not anticipated Monitoring of gas and hydrocarbon shows will be by wellsite mud logging unit H₂S gas is not anticipated, however regular checks will be made while drilling the well

10 TIMING

The drilling and evaluation of this well is estimated to be 15 days Anticipated spud date is 2-28-90

EXHIBIT "A"
BLOWOUT PREVENTER

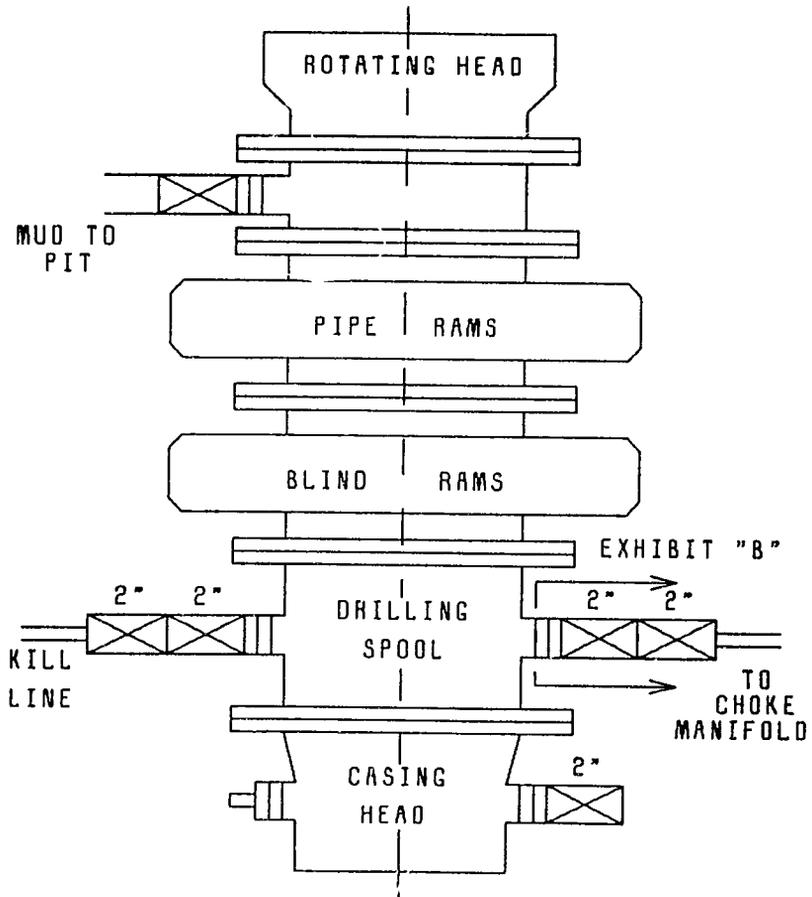
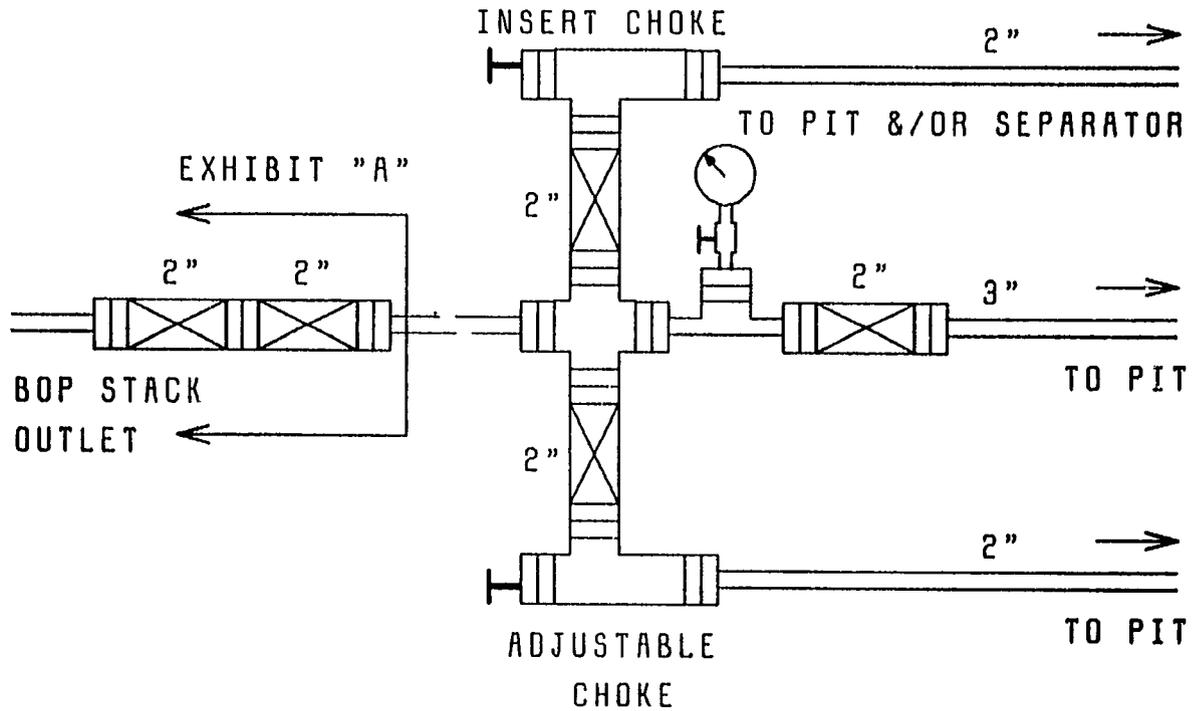


EXHIBIT "B"
CHOKE MANIFOLD



DETAILED DRILLING PROGRAM

DATE January 23, 1990

WELL NAME Big Bend WELL NO : 1

LOCATION Section 7, Township 40S, Range 26E
772 FNL, 201 FEL
San Juan County, Utah

ELEVATION 5050 GR

TOTAL DEPTH 5900

PROJECTED HORIZON Upper Ismay at 5574 , Lower Ismay at 5712

DRILLING, CASING AND CEMENTING PROGRAM

- 1 Move in and rig up rotary tools Notify BLM of time of spud and intent to run surface casing
- 2 Drill mouse hole and rat hole Mix mud prior to spudding well
- 3 Drill 12 hole to \pm 500 Use fresh water gel/lime spud mud for drilling surface hole Well bore inclination is not to exceed 1 at 500 Deviation surveys will be run at 250 and at casing point
- 4 Run 8 5/8 , 24 ppf, K-55, STC casing to TD Cement with 371 sx (427 ft³) of Class G cement with 2/ CaCl₂ and 1b/sk Celloflake (sufficient slurry volume to circulate cement to surface)
- 5 W O C a minimum of 4 hours prior to nipping up BOP stack and related equipment See BOP schematics for details
- 6 Pressure test BOP to 2000 psi for 30 minutes Pressure test manifold and all related equipment to 2000 psi Pressure test casing to 1500 psi for 30 min
- 7 Drill out surface casing with 7 7/8 bit Drill 7 7/8' hole to TD Deviation surveys are to be taken every 500 or on bit trip whichever occurs first Maximum allowable deviation will be 5 at TD with the maximum allowable rate of change to be 1/100
- 8 Run open hole logs and evaluate Drill stem test as per wellsite geologist s recommendation
- 9 If well is determined to be commercial, run 5 ' , 15 5 ppf, K-55, STC casing to TD Set stage cementing collar at

± 3500 Cement in two stages as per cementing program in
10-point Drilling Plan

- 10 Nipple down BOPE Set 5 casing slips, cut off casing
Install well head Release drilling rig and move rig off
location
- 11 If well is non-productive it will be plugged and abandoned
as per State, BLM, BLM, and Navajo Tribal stipulations

Big Bend Well No 1
Section 7, Township 40S, Range 26E
772 FNL, 201 FEL
San Juan County, Utah

GENERAL COMPLETION PROCEDURE

If the well is determined to be productive, move in completion rig Perforate, acidize, and test each productive porosity zone Completion work will commence after Sundry Notice approval is received Detailed procedures will follow

PLUGGING AND ABA/NDONMENT

If the well is determined not to be productive, the well bore will be plugged as per BLM instructions

Big Bend Well No 1
Section 7, Township 40S, Range 26E
772 FNL, 201 FEL
San Juan County, Utah

SURFACE USE PLAN

1 EXISTING ROADS

Shown on the attached topographic map are the existing roads in the immediate area. Outlined is the route to be followed from Aneth, following the Hovenweep Road (exhibit 1). Existing roads will be maintained, as necessary, while operations are in progress.

2 PLANNED ACCESS ROAD (SHOWN IN RED)

The access road as shown on the attached topographic map will exit from the Hovenweep Road. The road will be flat bladed, constructed 14' in width and will be maintained as necessary to prevent excessive damage to the existing terrain. The road will be upgraded if commercial production is established. No more than a quarter mile of new road will be constructed to the location pad.

3 LOCATION OF EXISTING WELLS & TANK BATTERIES

There are no other wells or facilities in the area.

4 LOCATION OF EXISTING AND PROPOSED FACILITIES

No production facilities are presently in place. Should the well prove to be productive, facilities (tank battery etc) will be sited on the drilling location pad.

5 LOCATION & TYPE OF WATER SUPPLY

Water will be acquired from a private source. The water will be hauled from a flowing well permitted to Hay Hot Oil Inc, permitted under Water Right 09-1419, A60809.

6 SOURCE OF CONSTRUCTION MATERIALS

The need for additional construction materials is not anticipated. In the event that additional materials are required, they will be acquired either from private sources or with the approval of the Navajo Nation.

7 METHODS OF HANDLING WASTE MATERIAL

Trash will be contained on location in an enclosed bin. It will be hauled to an approved disposal site or burned on location if a burning permit is granted. The reserve pit will be lined, with an approved 7 mil liner, for containing drilling fluids. The pit will also be fenced. All drilling fluids, cuttings and chemical waste will be stored in the reserve pit. Liquid hydrocarbons will be stored in temporary storage tanks and hauled from location to approved sales facilities. The reserve pit will be emptied, back filled and restored to natural terrain status upon completion of drilling operations.

8 ANCILLARY FACILITIES

Chemical portable toilet facilities will be provided on location during drilling and completion operations. No camps or air strips are planned for this well.

9 WELL SITE LAYOUT

Attached is a surveyor's staking plat, cut and fill requirements and a schematic of the proposed rig layout.

10 PLANS FOR RESTORATION OF THE SURFACE

The location is laid out on an east/west trend requiring 7' of cut on the southwest corner and 11' of fill on the northeast corner. Top soil removed from the pad will be stored at the well site. A reserve pit will be built on terrain containing sparse native vegetation. After drilling operations are complete, drilling fluid in the reserve pit will be allowed to evaporate. All remaining fluid in the pit will be disposed of into an approved disposal site. The reserve pit will remain fenced during the evaporation and disposal process. The pit will then be covered and the topsoil will be returned to the disturbed area. The terrain will be returned as near to its original condition as possible. Rehabilitation seeding will be in accordance with APD/BLM/BIA stipulations. There are no residents in the immediate area of the site.

11

OPERATORS REPRESENTATIVE

CHUSKA ENERGY COMPANY
315 NORTH BEHREND AVENUE
FARMINGTON, NEW MEXICO 87401
DONALD S BARNES

12 CERTIFICATION

I hereby certify that either I, or persons under my direct supervision have inspected the proposed drill site and access route that I am familiar with the conditions which presently exist that the statements made in this plan are, to the best of my knowledge, true and correct and that the work planned will be performed by Chuska Energy, or its sub-contractors, in conformity with the terms and conditions under which it is approved

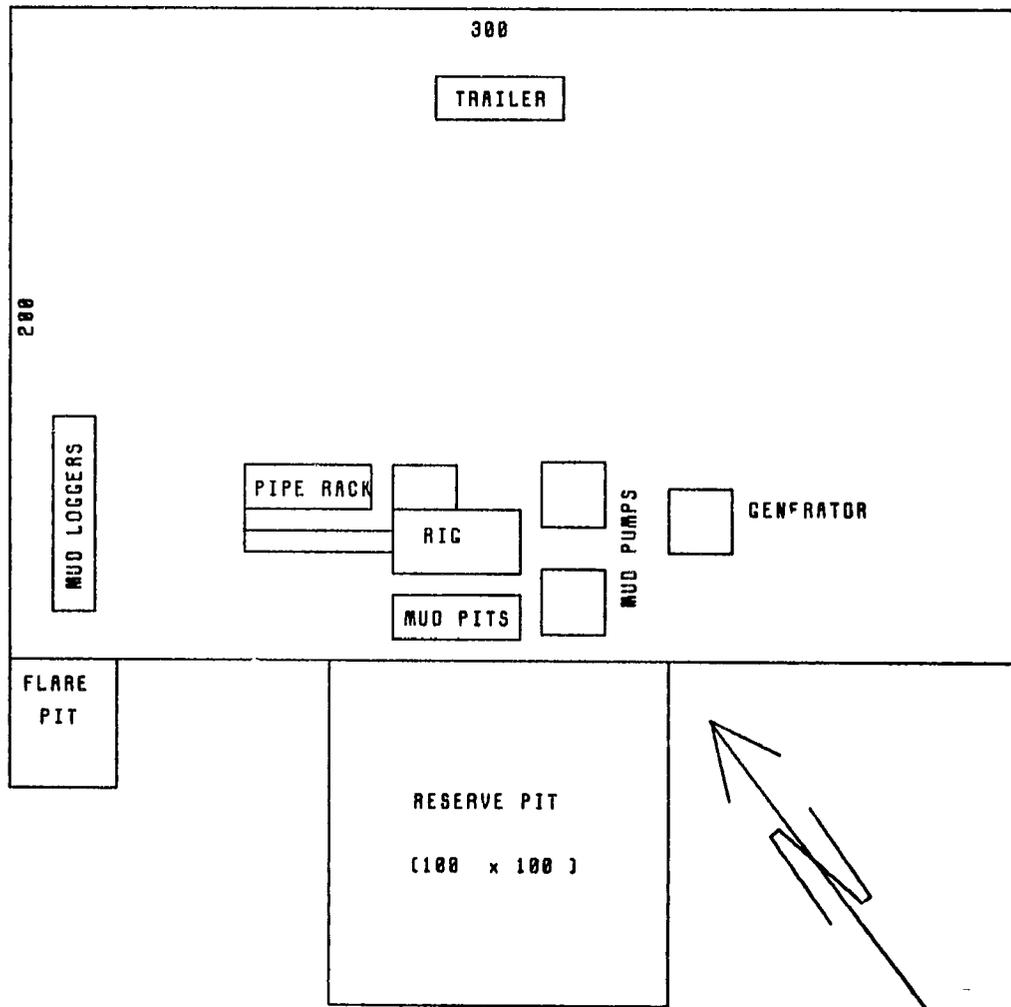


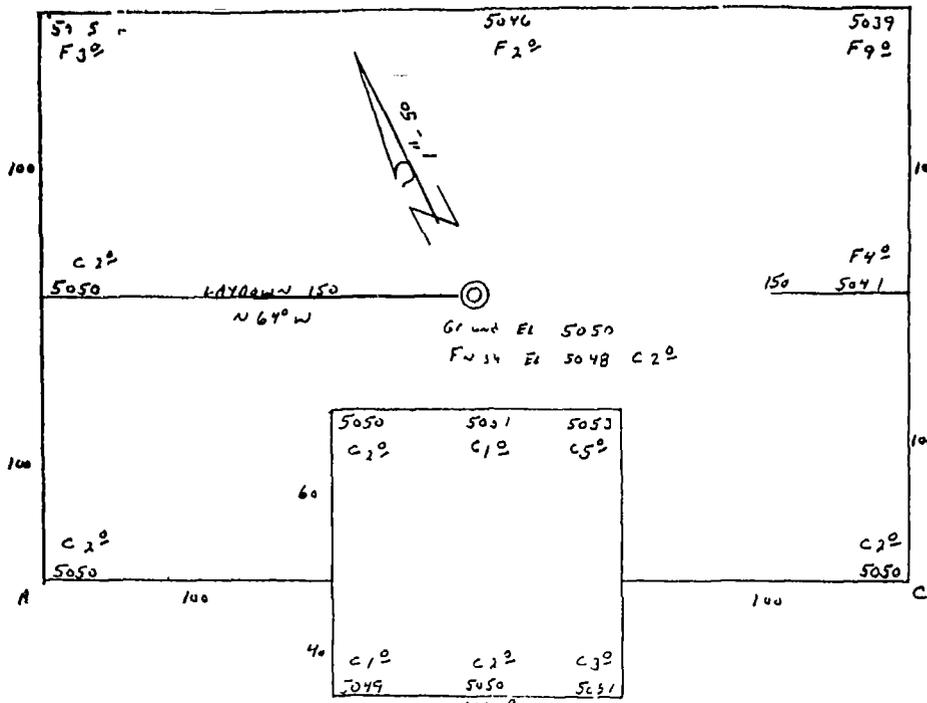
DONALD S BARNES
Operations Manager

CHUSKA ENERGY COMPANY

LOCATION LAYOUT

BIG BEND #1
772' FNL 201 FEL
S7 T40S R20E
SAN JUAN COUNTY
UTAH





Chuska Energy Company
OPERATOR

Big Bend #1
WELL NAME & NO.

772' F/NL 201' F/EL
FOOTAGES

7 40S 26E
SEC. TWP. RGE.

San Juan Utah
COUNTY

November 29 1989
DATE

A	5050				5048
	5040				
	5030				
A					

Horiz 1" = 50
 Vert 1" = 30

B	5050				5048
	5040				
	5030				
B					

C	5050				
	5040				
	5030				
C					



CHUSKA ENERGY COMPANY

315 N. BEHREND • FARMINGTON, NEW MEXICO 87401 • PHONE: (505) 326-5525

February 8, 1990

State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Building, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
FEB 12 1990
DIVISION OF OIL, GAS AND MINING

Ref: Application for Spacing Exception

Big Bend 7A-1
772' FNL/201' FEL
Sec. 7, Twn. 40S, Rge 26E
San Juan County, Utah

Tower 1J-1
2441' FSL/2578, FEL
Sec. 1, Twn. 40S, Rge 25E
San Juan County, Utah

Gentlemen

with reference to the above wells (APD's for which were submitted on 01-23-90), Chuska Energy applies for exception to the General State Spacing requirements as follows:

Both wells have been staked so as to allow the well bores to penetrate geological structures which have been identified by seismic interpretation. Chuska Energy controls the acreage surrounding the proposed sites, as indicated on the attached land plats.

Your prompt attention to this application would be greatly appreciated.

Sincerely,

Donald S. Barnes
Operations Manager

DSB/csw
File: C:\WP\CSWH\BBEND7A1\SPACING

AAP LEGEND



CECO ACREAGE



NON CECO



FARM IN OPTION

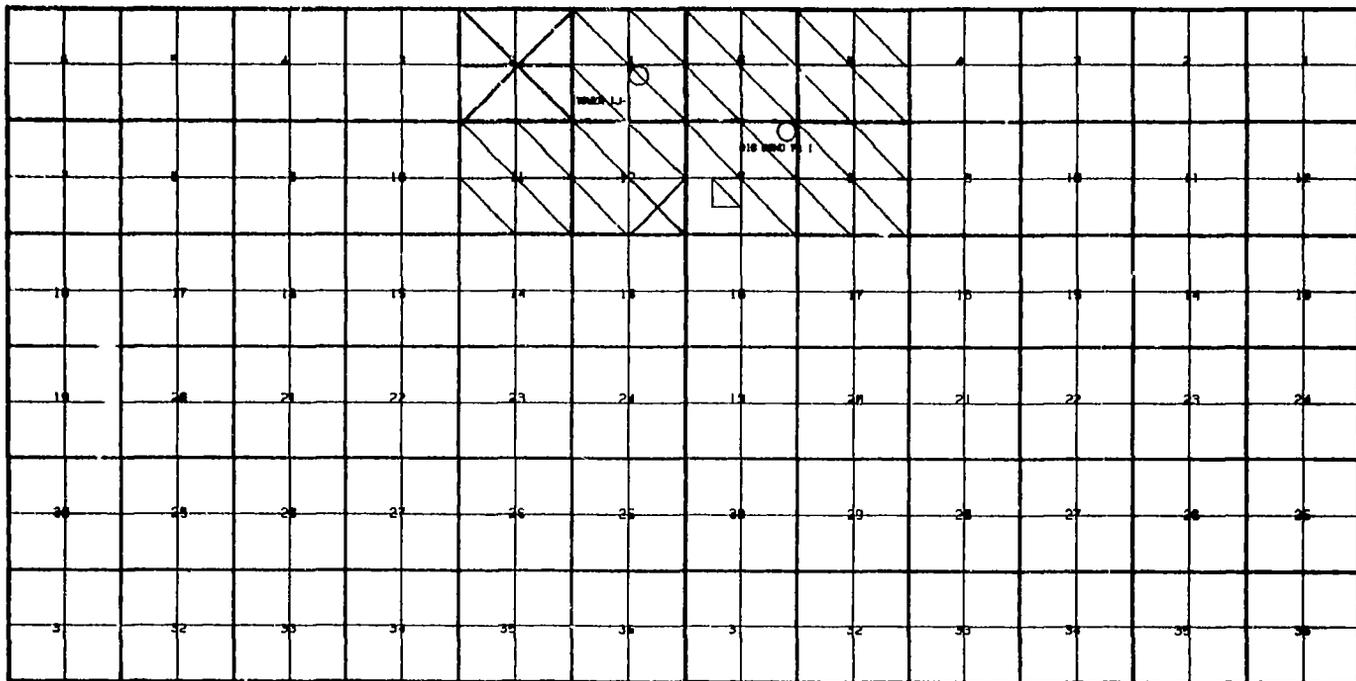


CONTROLLED
BY CECO



48S R25E SAN JUAN COUNTY UTAH

T48S R26E SAN JUAN COUNTY UTAH



AAP LEGEND



CECO ACREAGE



NON CECO



FARA IN OPTION

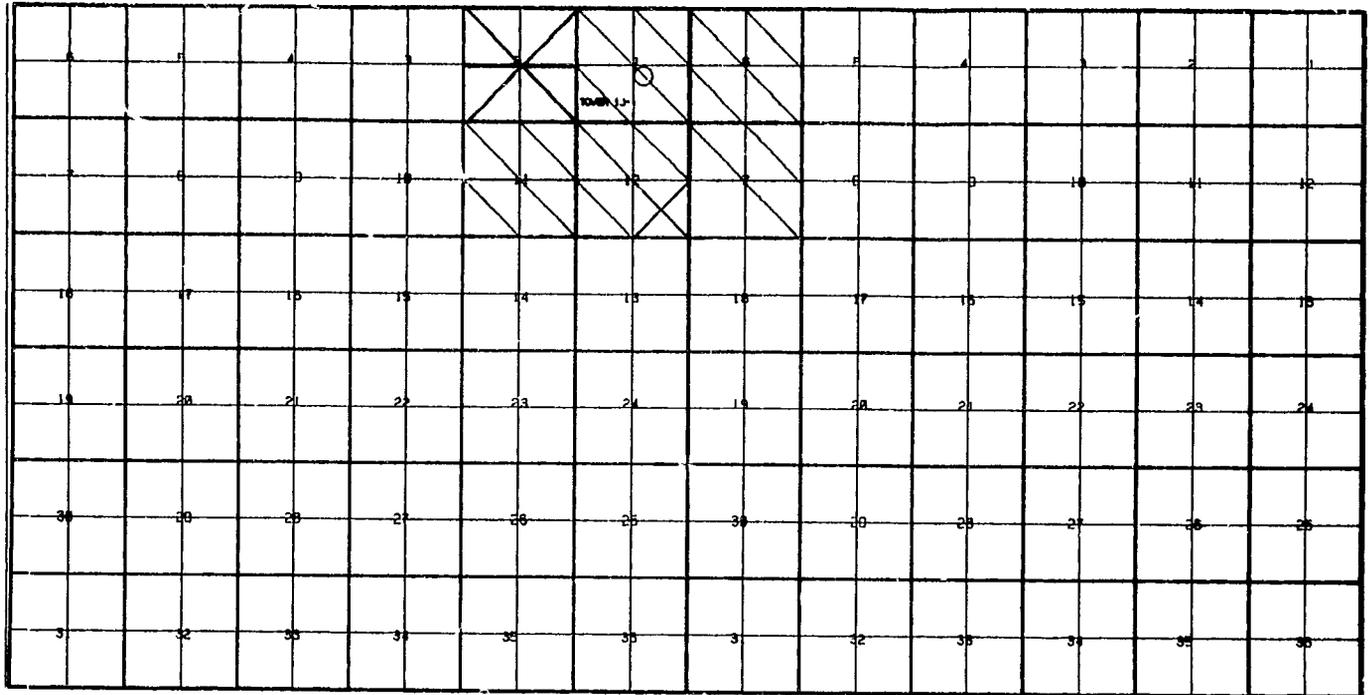


CONTROLLED
BY CECO



40S R25E SAN JUAN COUNTY UTAH

T40S R26E SAN JUAN COUNTY UTAH





Norman H. Bangert

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Trad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 15, 1990

Chuska Energy Company
315 North Behrend
Farmington, New Mexico 87401

Gentlemen:

Re: Big Bend #7A-1 - NE NE Sec. 7, T. 40S, R. 26E - San Juan County, Utah
772' FNL, 201' FEL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2
Chuska Energy Company
Big Bend #7A-1
February 15, 1990

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31496.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
Bureau of Indian Affairs
D. R. Nielson
J. L. Thompson
WE14/3-4

STATE OF UTAH
 DIVISION OF OIL GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR CHUSKA ENERGY COMPANY
 ADDRESS _____

OPERATOR ACCT NO 19290

ACTION CODE	CURRENT ENTITY ID	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	11548	43-037-31518	<i>Cont</i> NORTH RUINS 16L-1	NWSW	16	40S	25E	SAN JUAN		10-19-93
WELL 1 COMMENTS											
A	99999	11549	43-037-31552	<i>Cont</i> MONUMENT 17L-3	NWSW	17	40S	25E	SAN JUAN		10-19-93
WELL 2 COMMENTS											
A	99999	11550	43-037-31521	<i>Cont</i> BARNES 18M #1	SWSW	18	40S	25E	SAN JUAN		10-19-93
WELL 3 COMMENTS											
A	99999	11551	43-037-31553	<i>Cont</i> MONUMENT 18H #2	SLNE	18	40S	25E	SAN JUAN		10-19-93
WELL 4 COMMENTS											
A	99999	11552	43-037-31496	<i>Cont</i> BIG BEND 7A-1	NENE	7	40S	26E	SAN JUAN		10-19-93
WELL 5 COMMENTS											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

jc
 L. CORDOVA (DOGMA)
 Signature

ADMIN ANALYST 10-19-93
 Title Date

NOTE Use COMMENT section to explain why each Action Code was selected

Phone No () _____

FEBRUARY 8, 1994

TO: WELL FILE

FROM: K. M. HEBERTSON

RE: Status, Big Bend 7A-1 43-037-31496 7-40S-26E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refiled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH