

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 1-19-90

LAND: FEE & PATENTED FEE STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 2-06-90 (CAUSE NO. 156-3)

SPUDDED IN: _____

COMPLETED: 10-4-92 LA PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA'D APO EXPIRED 10-4-92

FIELD: MEXICAN HAT

UNIT: _____

COUNTY: SAN JUAN

WELL NO. #7-11 API NO. 43-037-31493

LOCATION 1730' FSL FT. FROM (N) (S) LINE, 475' FEL FT. FROM (E) (W) LINE. NESE 1/4 - 1/4 SEC. 7

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
42S	19E	7	SUTHERLAND OIL COMPANY				

RECEIVED
JUL 12 1989

DIVISION OF
OIL, GAS & MINING

Division of Water Rights
P.O. Box 718
Price, UT 84501

Subject: Authorization for culinary water usage

Gentlemen:

The following Company has requested and received authorization from the undersigned to use culinary water from the township of Mexican Hat, Utah, for the purpose of drilling oil wells.

Water Right No. 09-944

Company:

Amount Allocated: 10,000 Dals

Time Period: Dec. 31, 89

Well Name: Fed 1, 2 & 3

Surveyed Location: Lots 5 & 9 Sec 5 T21S 19E
1568' FSL ~~313~~ 2477 F.W.L.

Very truly yours,

SAN JUAN SPECIAL SERVICE DIST. #1

Luther P. Risenhoover

Luther P. Risenhoover, President

Sutherland Oil Co.

Fed. #3 43-037-31376

Fed. #1 43-037-31374

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 19 1990

Lease Designation and Serial No. 17303-D FEE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Sutherland Drilling Co

3. Address of Operator
P.O. Box 356 Mexican Hat UT 84531

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 1730 ESL
475 FEL
At proposed prod. zone 140' Goodridge NESE

14. Distance in miles and direction from nearest town or post office
1/2 Mile East

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
75'

13. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.
180' (applied for)

21. Elevations (Show whether DF, RT, GR, etc.)
4121' ungraded

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.
7-11

10. Field and Pool, or Wildcat
Mexican Hat (410)

11. 60, Sec., T., R., N., or S.
and Survey or Area
SW 1/4 Sec 7 42S 19E. SLM

12. County or Parrish
San Juan

13. State
Utah

16. No. of acres in lease
approx 20

17. No. of acres assigned to this well
N/A

19. Proposed depth
200 Goodridge Sandstone

20. Rotary or cable tool
Rotary

22. Approx. date work will start
ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
<u>10"</u>	<u>approx 7 7/8 / 1 3/8</u>		<u>90'</u>	<u>approx. 7 Sacs</u>

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.
Signed Bobbing J. Bunn Title _____ Date 1-16-90

(This space for Federal or State office use)

API NO. 43-037-31493 Approval Date _____

Approved by _____ Title _____
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 2-6-90
BY John R. Day
WELL SPACING: Lease No. 156-3

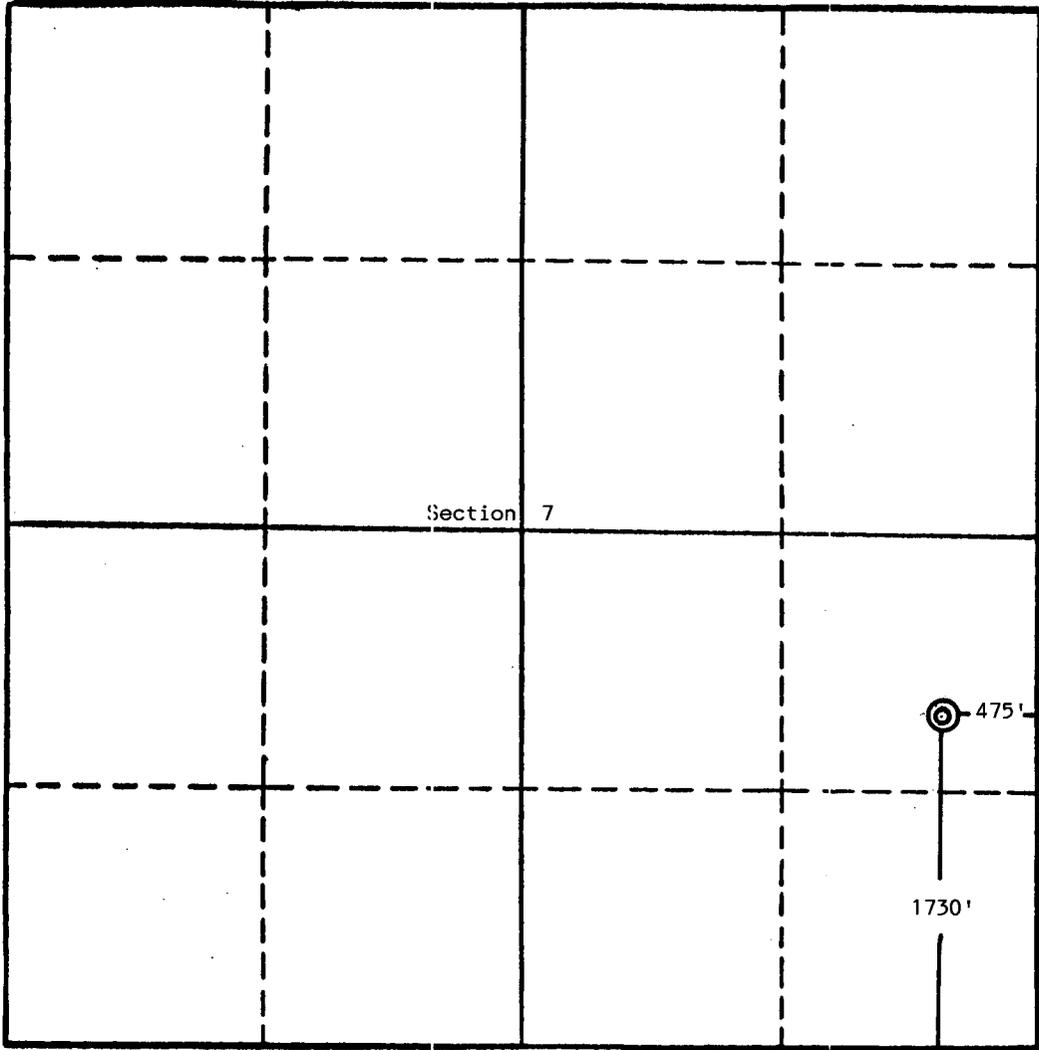
Company Sutherland Oil Company

Well Name & No. No. 11

Location 1730' F/SL 475' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4121 (Estimated)



Scale, 1 inch = 1,000 feet

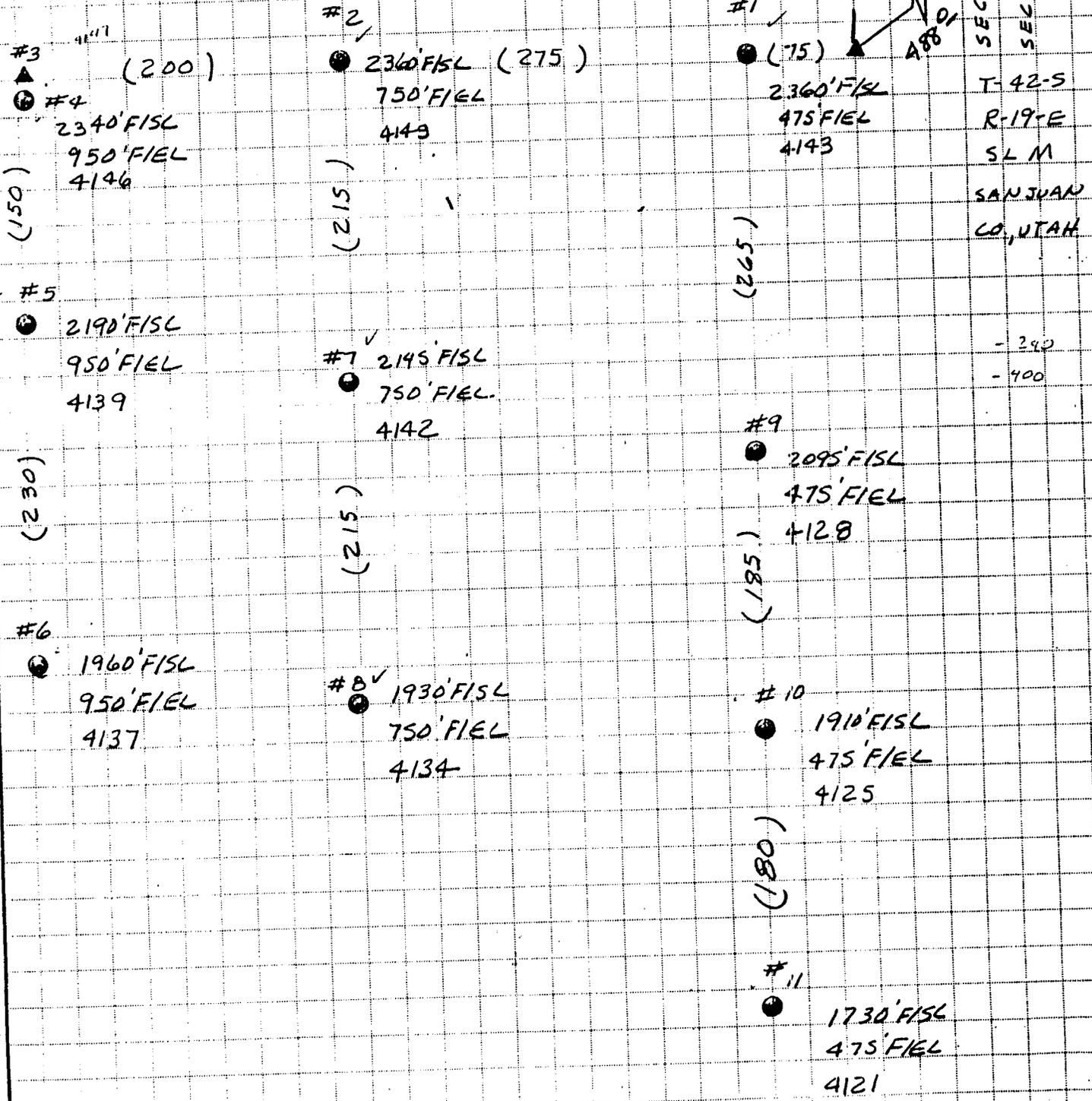
Surveyed January 9, 1990

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Edgar L. Risenhoover
Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979
Non-resident certification as
authorized by Utah State Law
58-22-21(b)

SW 1/4 SEC 7 (42-19)



DRILLING LOCATION ASSESSMENT

**State of Utah
Division of Oil, Gas and Mining**

OPERATOR: SUTHERLAND DRILLING CO. WELL NAME: 7-11
SECTION: 7 TWP: 42S RNG: 19E LOC: 1730 FSL 475 FEL
QTR/QTR NE/SE COUNTY: SAN JUAN FIELD: MEXICAN HAT
SURFACE OWNER: ALLYSON ESTATE
SPACING: 50' F PROPERTY OR LEASE LINE. UNRESTRICTED.
INSPECTOR: BRAD HILL DATE AND TIME: 1/30/90 12:00 PM

PARTICIPANTS: Bill Sutherland-Sutherland Drilling

REGIONAL SETTING/TOPOGRAPHY: The location is on a terrace between Highway 163 and the San Juan River. This area has been used for dumping trash at some time in the past.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: The only disturbance will be the construction of an 8'X 8' reserve pit. A drill truck will be able to back up to the site with minimal disturbance.

AFFECTED FLOODPLAINS AND/OR WETLANDS: The location is north of the San Juan River. These operations should not effect the river.

FLORA/FAUNA: Desert Trumpet, Snakeweed, Russian Thistle, Curly grass, Mormon Tea, Saltbush, Prickly Pear, Yucca/Birds, Insects

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty-sand with gravel.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium on Halgaito Shale

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation. Site is stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Goodridge Sandstone-200'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: None

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: 8'X 8'X 6'

LINING: None needed.

MUD PROGRAM: To be drilled with air.

DRILLING WATER SUPPLY: If water is needed it will be obtained from the Mexican Hat culinary water system.

STIPULATIONS FOR APD APPROVAL

None

ATTACHMENTS

Photographs will be placed on file.

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)
OF SAN JUAN MINERALS EXPLORATION)
COMPANY FOR AN EXCEPTION TO THE)
WILD CAT WELL SPACING PATTERN)
ESTABLISHED BY RULE C-3, OF THE)
GENERAL RULES AND REGULATIONS,)
AND AMENDING PRIOR ORDERS OF THE)
BOARD IN CAUSE NO. 156-1 TO GRANT)
UNRESTRICTED SPACING IN CERTAIN)
PORTIONS OF THE MEXICAN HAT AREA,)
SAN JUAN COUNTY, STATE OF UTAH)

ORDER

CAUSE NO. 156-3 ✓

Pursuant to Notice of Hearing dated February 22, 1980, as amended, of the Board of Oil, Gas and Mining, Department of Natural Resources of the State of Utah, this Cause came on for hearing before Cleon B. Feight, acting as hearing examiner for the full Board, commencing at the hour of 9:00 a.m. on April 15, 1980, in the offices of the Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, Utah.

Appearing for the applicant was Anthony L. Rampton of the law firm of Fabian & Clendenin, Salt Lake City, Utah, and Robert Lauth, Certified Registered Geologist. Appearing on behalf of the Division of Oil, Gas and Mining were Denise Dragoo, Special Assistant, Utah Attorney General's Office, and Mike Minder, Petroleum Engineer.

NOW, THEREFORE, having considered the testimony presented to the hearing examiner and the exhibits received at said hearing, and being fully advised in the premises, and all persons appearing before the hearing examiner being in favor of the application, the Board now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. The principal producing sand or zone in this area is the Goodridge Sand producing from shallow sand and low pressure.

4. That there has been no systematic development through the Mexican Hat Area.

5. By Order entered in Cause No. 156-1 dated September 25, 1974, the Board established five-acre spacing for drilling wells and not less than two hundred feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location and not less than 330 feet from any producible oil well, unless otherwise specifically permitted by order of the Board after notice and hearing.

6. That the oil wells producing on tracts in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, are all producing from the Goodridge producing sand.

7. That the Goodridge formation is confined to certain pockets of permeability and ^{porosity} ~~perosity~~ requiring the drilling of holes in an irregular pattern in order to discover and drain all of the recoverable oil and associated hydrocarbons from said formation.

8. That in order to facilitate the location and commercial production of oil in this area, it is necessary to allow for an amendment to the Order in Cause No. 156-1 so as to permit the drilling of wells on unrestricted spacing in the aforesaid sections.

O R D E R

IT IS THEREFORE ORDERED:

A. That an exception is hereby granted to the provisions of Rule C-3, General Rules and Regulations, Division of Oil, Gas

and Mining, so as to permit the drilling of wells on unrestricted spacing to best accommodate the prevention of waste and protection of correlative rights in the development of the field and to maximize ultimate future recovery of oil and associated hydrocarbons insofar as and only insofar as the Goodridge Formation in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, and the Order of this Board in Cause No. 156-1 is hereby amended accordingly.

B. It is further Ordered that no well in said Sections shall be drilled less than 50 feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarters section or equivalent lot or lots of comparable size unless otherwise specifically permitted by order of the Board after notice and hearing.

C. That this Order is a temporary order and the Board, on its own motion or the motion of any interested party, may file an application requesting a hearing to present new evidence covering the matter set forth herein.

D. That the Board retains continuing jurisdiction of all matters covered by this Order and particularly retains continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED AND EFFECTIVE this 15th day of April, 1980.

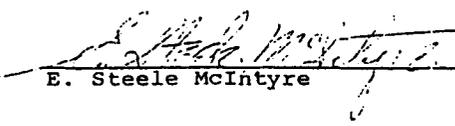
BOARD OF OIL, GAS AND MINING OF
THE STATE OF UTAH

Charles R. Henderson

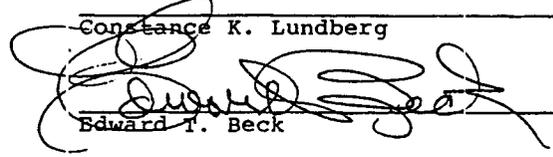
John L. Bell

Thadeus W. Box

C. Ray Juvelin


E. Steele McIntyre

Constance K. Lundberg


Edward T. Beck

OPERATOR Sutherland Oil Company (N7325) DATE 1-22-90

WELL NAME 7-11

SEC NESE 7 T 42S R 19E COUNTY San Juan

43-037-31493
API NUMBER

Federal Fee
TYPE OF LEASE

CHECK OFF:

PLAT

10,000 #90-02-2-1

BOND

NEAREST WELL

LEASE

FIELD (S)

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause No. 156-3
Water Permit 09-944 (Culinary Water)
Bond received 2-2-90
Presite 2-2-90

APPROVAL LETTER:

SPACING: R615-2-3

N/A
UNIT

R615-3-2

156-3 4-15-80
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

1. Fee Stipulation



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 6, 1990

Sutherland Oil Company
P. O. Box 356
Mexican Hat, Utah 84531

Gentlemen:

Re: #7-11 - NE SE Sec. 7, T. 42S, R. 19E - San Juan County, Utah
1730' FSL, 475' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980, subject to the following stipulation:

Sutherland Oil Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Sutherland Oil Company
#7-11
February 6, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31493.

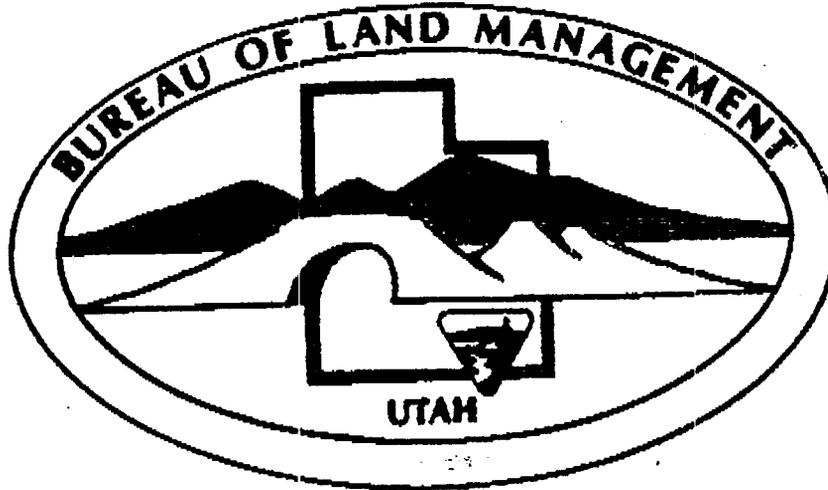
Sincerely,



R. J. Fifth
Associate Director, Oil & Gas

lcr
Enclosures
cc: Bureau of Land Management
D. R. Nielson
J. L. Thompson
WE14/21-22

F A X TRANSMITTAL



To: Tammy Searing (Dogmi)
From: Verlene Butts (BLM)
Subject: Extension on Approved Bids
Number of Pages: 2
FAX Machine No.: _____
Date: 12/19/90
Time: 1:50 P.M.
USO Log No.: _____
Comments:

USO Form 1542-3
(August 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>Lee</u>
2. NAME OF OPERATOR <u>Sutherland oil Co.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 356 Mexican Hat Ut 84531</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>See Below</u>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	9. WELL NO. <u>See Below</u>
		10. FIELD AND POOL, OR WILDCAT <u>Mex Hat UT</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 7 425 19E 52M</u>
		12. COUNTY OR PARISH <u>San Juan</u>
		13. STATE <u>UT</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other)	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Application For an Extension on approved wells From 1990 to 1991

well # ~~API #~~ API #:

7-1	NE. SE. Sec 7 425, 19E.	2360' FSL	475' FEL	43-037-31484
7-2	"	"	"	"
7-4	"	"	"	"
7-5	"	"	"	"
7-6	"	"	"	"
7-7	"	"	"	"
7-10	"	"	"	"
7-11	"	"	"	"

18. I hereby certify that the foregoing is true and correct
SIGNED Bobbie J. Bunn TITLE _____ DATE 12-12-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE 12-20-90 BY: JR Matthews

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

June 4, 1992

Sutherland Oil Company
P.O. Box 158
Mexican Hat, Utah 84531

Gentlemen:

Re: #7-11, Sec. 7, T. 42S, R. 19E, San Juan County, Utah
API No. 43-037-31493

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

DME/lde

cc: R.J. Firth
Well file

WOI219



Guthrie Land Oil Co 42S 1.19E 7
2-11 stake ○
5-27-92 43-037-31493.